

**CASE 5074: Appli. of PLATEAU, INC.
FOR ROYALTY OIL PREFERENCE.**

CASE No.

5074

Application,

Transcripts,

Small Exhibits

ETC.

dearnley, meier & associates

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BEFORE THE
NEW MEXICO OIL CONSERVATION COMMISSION
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO
October 16, 1973

COMMISSION HEARING

IN THE MATTER OF:

The hearing called by the Oil
Conservation Commission of New
Mexico upon its own motion to consider
the application of Plateau, Inc.,
operator of a petroleum refinery
located approximately 1-1/2 miles
southeast of Bloomfield, New Mexico,
for certification to the Commissioner
of Public Lands as a small business
enterprise within the state not having
adequate supply of charge stocks and
eligible to be granted a preference,
pursuant to Chapter 34, New Mexico Law
of 1967, for the purchase of state
royalty oil.

Case No. 5074

BEFORE: A. L. Porter, Jr., Secretary-Director
I. R. Trujillo, Chairman

TRANSCRIPT OF HEARING

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1 MR. PORTER: The hearing will come to order,
2 please. Let the record show that present for the hearing
3 are Mr. I. R. Trujillo, Chairman of the Commission, A. L.
4 Porter, Jr., Secretary-Director. The Commission will consider
5 the first case 5074.

6 MR. CARR: In the matter of the hearing called by
7 the Oil Conservation Commission of New Mexico upon its own
8 motion to consider the application of Plateau, Inc., operator
9 of a petroleum refinery located approximately 1-1/2 miles
10 southeast of Bloomfield, New Mexico, for certification to
11 the Commissioner of Public Lands as a small business enterprise
12 within the state not having an adequate supply of charge
13 stocks and eligible to be granted a preference, pursuant to
14 Chapter 34, New Mexico Laws of 1967, for the purchase of
15 state royalty oil.

16 MR. COOLEY: William J. Cooley, Burr & Cooley,
17 Farmington, New Mexico, appearing on behalf of applicant.
18 We have three witnesses we will elicit testimony from in this
19 case.

20 MR. PORTER: How many witnesses?

21 MR. COOLEY: Three.

22 MR. PORTER: Will the witnesses stand and be sworn,
23 please?

24 Anyone else desire to present testimony in Case
25 5074?

1 (No response.)

2 MR. PORTER: You may call your first witness,
3 Mr. Cooley.

4 MR. COOLEY: As our first witness, we call to the
5 stand Mr. Dixon.

6 B. G. DIXON,
7 a witness, having been first duly sworn according to law,
8 upon his oath testified as follows:

9 DIRECT EXAMINATION

10 BY MR. COOLEY:

11 Q Would you please state your full name for the record?

12 A B. G. Dixon.

13 Q Where do you reside and how are you employed, Mr. Dixon?

14 A Reside in Farmington, New Mexico, and employed by
15 Plateau, Inc.

16 Q In what capacity are you employed by Plateau?

17 A Vice-President and comptroller.

18 Q How long have you been so employed?

19 A A little over eight years.

20 Q It is true, is it not, that Plateau, Inc., is a
21 corporation organized under the laws of the State of
22 New Mexico?

23 A That's right.

24 Q Are you familiar with the stock ownership of Plateau,
25 Inc.?

1 A Yes.

2 Q What is that?

3 A It's a solely-owned subsidiary of Suburban Propane Gas
4 Corporation.

5 Q What is the primary business activity of Suburban
6 Propane Gas Corporation?

7 A Its primary activity is the marketing of propane through
8 various outlets on the East Coast through the Midwest
9 and on the West Coast.

10 Q What is the primary business activity of Plateau, Inc.?

11 A Petroleum refining and marketing.

12 Q Is the marketing aspect of the business simply an
13 adjunct of the refinery business?

14 A That is correct.

15 Q That is an outlet for the refined products?

16 A For the refined products.

17 Q Are you familiar with the management of both Suburban and
18 Plateau?

19 A Yes.

20 Q Are they separate and distinct?

21 A Yes, they are. Operations of Plateau are made through
22 its president, Mr. O. L. Garretson.

23 Q And is Mr. Garretson the chief executive officer of
24 Plateau, Inc.?

25 A Yes, he is.

1 Q And as such, has it been your experience that he is free
2 on a day-to-day operating basis to set forth and
3 implement the policies of Plateau, Inc. independent of
4 the parent Suburban Propane Gas Corporation?

5 A That's right, he does all the operating policy and
6 procedures.

7 MR. PORTER: What's his position?

8 THE WITNESS: He's the president of Plateau, Inc.,
9 chief executive officer.

10 Q (By Mr. Cooley) Is Suburban Propane Gas Corporation of
11 New Jersey affiliated with any other petroleum refinery
12 operation besides Plateau, Inc.?

13 A No.

14 Q Is Plateau, Inc. so affiliated?

15 A No.

16 Q And the refinery with which we're here concerned is
17 located where?

18 A Oh, just south of Bloomfield, New Mexico.

19 Q Returning again to the separation of activities of the
20 two companies, the parent and the subsidiary, what is
21 the situation with respect to keeping records?

22 A We keep all of our own records, file all of our own
23 tax returns, keep completely separate records, all
24 data are separated from Suburban Propane.

25 Q Now you say you file all of your own tax returns, is the

1 return of Plateau filed as a consolidated return with
2 the parent?

3 A No, it's filed as an individual corporation under
4 Plateau's name, both Federal and the various States.

5 Q Do you have knowledge as to whether an Attorney General's
6 opinion has been submitted with respect to whether
7 Plateau, Inc. qualifies as a small business as defined
8 in the Act with which we're concerned?

9 A Yes. The Oliver Payne opinion?

10 Q Yes. Is that opinion, Attorney General Opinion No.
11 73-50, dated June 25, 1973?

12 A Yes.

13 Q And is that attached as a part of the package which has
14 been handed to the Commissioners?

15 A Yes.

16 Q From your own personal observation is there any question
17 in your mind but what Plateau, Inc. is completely
18 independently operated insofar as the parent is concerned?

19 A No question in my mind.

20 MR. COOLEY: I have no further questions of this
21 witness.

22 MR. PORTER: Anyone else have a question?

23 CROSS-EXAMINATION

24 BY MR. NUTTER:

25 Q Mr. Dixon, I noticed on the Application of Plateau and

1 on their letterhead they defined themselves as being
2 petroleum producers, refiners and marketers. To what
3 extent is Plateau a producer?

4 A It has one well in Southeastern New Mexico.

5 Q How much oil does that well produce per day?

6 A Mr. Wall could answer that better than I. It's a very
7 small amount.

8 Q Does Plateau operate in any state except New Mexico?

9 A We're licensed to do business in all four states,
10 Utah, Colorado, Arizona and New Mexico.

11 Q The four corner states?

12 A That's correct. We're incorporated in the laws of the
13 State of New Mexico.

14 Q Now do you do business in fact in these other states?

15 A Yes.

16 Q As marketers primarily?

17 A As marketers only.

18 Q Do you have any refinery operations in any other states?

19 A No.

20 Q So Plateau has one refinery near Bloomfield, New Mexico?

21 A Yes, sir.

22 Q And one oil well in Lea County?

23 A I'm not for sure where it is, but I think it's in Lea
24 County.

25 Q Do you have marketing outlets in the State of New Mexico?

1 A Yes.

2 Q What percentage of the product of the Bloomfield
3 refinery is sold in New Mexico?

4 A I'm going to speak off the top of my head because I
5 haven't -- I'd have to remember what from last year's
6 tax return, we separated out then. I would think that
7 it's somewhere in the neighborhood of 60 percent or
8 better, either sold through our outlets in New Mexico
9 or sold off of our dock in New Mexico.

10 Q Well, if it's sold off of your dock in New Mexico it
11 could be retailed then somewhere else besides New Mexico?

12 A That's correct.

13 Q So you're not only selling to your own, through your
14 own marketing outlets but also selling to other outlets?

15 A Yes, that's correct.

16 Q Do you have a supply of oil for your refinery from other
17 states besides New Mexico?

18 A There is a small amount that we're getting in from Colorado.

19 Q What percentage of your total refinery input would come
20 from out of state?

21 A Mr. Wall or Mr. Hagler could better answer that for you.

22 MR. NUTTER: I believe that's all then. Thank you.

23 MR. PORTER: Are there any other questions of this
24 witness?

25 (No response.)

1 MR. PORTER: The witness may be excused. Call
2 your next witness.

3 MR. COOLEY: Mr. Hagler, please.

4 WILLIAM HAGLER,

5 a witness, having been first duly sworn according to law,
6 upon his oath testified as follows:

7 DIRECT EXAMINATION

8 BY MR. COOLEY:

9 Q Would you state your full name for the record, please?

10 A William N. Hagler.

11 Q Where do you reside and how are you employed?

12 A Farmington, New Mexico.

13 MR. PORTER: How do you spell your last name?

14 THE WITNESS: H-a-g-l-e-r.

15 A I'm employed by Plateau, Inc.

16 Q (By Mr. Cooley) In what capacity?

17 A I'm assistant to the president.

18 Q So the major portion of your duties concern themselves
19 with actual refinery operations?

20 A Yes.

21 Q Of the Plateau refinery near Bloomfield?

22 A Yes, they do.

23 Q Are you familiar with the refinery capacity which
24 presently exists in the Bloomfield refinery of Plateau,
25 Inc.?

1 A Yes, I am.

2 Q Would you tell us what the present nominal design
3 capacity of that facility is?

4 A The present nominal design capacity of the refinery
5 at Bloomfield is 5200 barrels per day.

6 Q Is that based upon engineering studies that have been
7 performed?

8 A This is based upon the engineering design studies and
9 actual demonstrated throughput.

10 Q Do you have evidence of actual demonstrated throughput?

11 A Yes, I do.

12 Q I hand you what's been marked as Applicant's Exhibit A
13 and ask you if that is a tabulation of some evidence
14 of that capacity.

15 A Yes, this is just an example period of time.

16 Q Would you explain what it purports to show?

17 A This is a period of six days in August and early
18 September of 1972, listing the volume of charge to the
19 refinery in barrels per day, and the gravity of that
20 particular -- of the charge on those particular days.

21 Do you want me to read those?

22 Q I think the exhibit speaks for itself.

23 MR. PORTER: Now you have a range there, I believe,
24 of 5175 to 5450?

25 THE WITNESS: Yes, sir, that's correct. The

1 average, as you see, sir, is 5267.

2 MR. PORTER: Right.

3 Q (By Mr. Cooley) Are there other periods of time which
4 you're personally familiar that the Plateau Refinery
5 at Bloomfield has performed at substantially the same
6 as set forth in Applicant's Exhibit A?

7 A Yes, there are.

8 Q Have you simply chosen this as a representative period?

9 A That's correct.

10 Q Does the capacity and design of the refinery assume an
11 optimum gravity of charge stock?

12 A Yes, it does. The optimum gravity of the commingled
13 stream, that is the composite stream to the refinery is
14 between about 53 gravity and about 57 or 8 gravity.
15 Under present mix and availability of crude we achieve
16 this by running crude with gravity of about 41 degrees
17 and higher.

18 Q By this am I to understand that 40-degree gravity or
19 less when commingled with your other available charge
20 stock tends to reduce the efficiency and capacity of
21 the refinery?

22 A That's correct.

23 Q How did this come about; why did it come about?

24 A Well, the very heavy crudes have an exceedingly high
25 yield of residual fuel or bottoms and after that yield

1 reaches a certain level, then it exceeds the capabil-
2 ity of the refinery pumps, tower sizes, cooling
3 capacity to remove that from the towers and the
4 towers load up and the charge must be cut back.

5 MR. PORTER: While we're on that point, in other
6 words, the high-gravity oil would, as you say, tend
7 to interfere with the efficiency of the operation?

8 MR. COOLEY: Low gravity.

9 THE WITNESS: Low gravity, sir.

10 MR. PORTER: Low gravity, anything below 41° would
11 tend to interfere with the efficiency of the operation
12 of the plant equipment to the degree that you could
13 not process as much oil?

14 THE WITNESS: Yes, sir.

15 MR. PORTER: And your output would not be as
16 much?

17 THE WITNESS: Yes, sir. Basically the reason
18 is because the input is reduced.

19 MR. PORTER: I see.

20 Q (By Mr. Cooley) Does it also effect the various yields
21 and the types of products that it will produce?

22 A Yes, it does. Maybe I can illustrate that by an
23 example. The third gravity crude, for example, has
24 a yield of heavier residual fuel of about 60, 65%,
25 where a 55 or 60 gravity crude has a residual yield

1 of six, seven, eight percent to close up, probably
2 logarithmically, certainly geometrically.

3 Q And, summarily then, has it been established from
4 both engineering data and actual operation that the use
5 of crude charge stock below 41° gravity is undesirable
6 and unsuitable for your present existing facilities?

7 A That's correct.

8 MR. COOLEY: No further questions.

9 MR. PORTER: Any questions?

10 CROSS-EXAMINATION

11 BY MR. NUTTER:

12 Q Mr. Hagler, the reason for this is because this
13 refinery is designed and the facilities are installed
14 for the handling of high-gravity input; is this right?

15 A Yes.

16 Q Of course, refineries can handle below-grade crude
17 oil, can't they?

18 A Correct, yes, sir.

19 Q But not this type refinery?

20 A Not this type.

21 Q What is the process in putting this average 56.7
22 gravity input into the refinery? What's the process
23 for making the product out of it and what is the
24 product yield?

25 A There are two major refinery processes. I assume you

1 want me to describe the process at this refinery?

2 Q Yes, I do. Go ahead, Mr. Hagler.

3 A May I ask how much detail you'd like to go into,
4 broad and general?

5 Q Enough so we'll know if this is a mechanical blending
6 of the input to make a product, or whether there's
7 some actual refining operation going on, whether
8 there's a heat treatment, whether there's cracking,
9 whether there's preliminarization or just what.

10 A Right. The initial refining step is the crude
11 distillization. This is conducted in three
12 distillization towers. The first phase is to preheat
13 the crude by off-streams from the downstream part of
14 the refinery. This yields light strain gasoline
15 overhead from the first tower. The bottoms from that
16 tower are charged to a second tower that yields naptha
17 which becomes charge for the catalytic reformer.
18 Further down, it's kerosine, diesel, and finally
19 residual fuel of the bottoms of the second tower.
20 The cat reformer is rather a conventional catalytic
21 reformer with a unifior, ahead of the reformer for
22 catalyst production. You eluded to one point.
23 The crude oil is not really mechanically blended;
24 it's blended by selection of stock that's stored in
25 tankage for subsequent running.

1 Q So you've mentioned four products that you obtain,
2 gasoline, kerosine, diesel and residual. You also
3 have a yield of butane and propanes?

4 A No, sir. We have a combined yield of those materials,
5 but they're burned in the refinery process.

6 Q I see. So those four products that you mentioned
7 are the four products of the refinery?

8 A Yes, sir. We make a very small volume of white
9 gasoline, but that's mostly convenience.

10 Q Now, taking your average crude input of 56.7° here,
11 what would the percentage of gasoline, kerosine,
12 diesel and residual that you'd get out of it, sir?

13 A Can I refer to a note on that?

14 Q Sure.

15 A The data I'm citing is not from the precise period
16 of time set forth in Exhibit A, but it is generally
17 representative. The yield of residual fuel is
18 approximately 16%. The yield of butane, propane
19 gas is approximately 2%.

20 Q And that's consumed in the refinery process?

21 A Yes, it is. The yield of diesel and kerosine is
22 approximately 13%.

23 Q Combined?

24 A Yes, sir. Do you wish me to break them down?

25 Q No, sir.

1 A And the yield of gasoline is approximately 65%.

2 Q Thank you.

3 A Approximately 4% refining loss and shrinkage.

4 MR. NUTTER: Mr. Cooley, is your other witness
5 going to testify on supply?

6 MR. COOLEY: Yes.

7 MR. NUTTER: I don't have any further questions
8 of Mr. Hagler.

9 RE-CROSS EXAMINATION

10 BY MR. PORTER:

11 Q Mr. Hagler, I assume that the major portion of your
12 input accounts from liquids from natural gas wells?

13 A Under the most desirable conditions, yes.

14 Q You mean, that is normally where you do get most of
15 your stock?

16 A That's desired normally.

17 Q Well, what's been your account to get gas?

18 A Well, that'll be covered in more detail later.

19 Q Okay, I see.

20 MR. PORTER: Anyone else have a question?

21 MR. COOLEY: I have one question on re-direct.

22 RE-DIRECT EXAMINATION

23 BY MR. COOLEY:

24 Q Mr. Hagler, is there any other process in your refining
25 operating that tends to upgrade the quality of your

1 gasoline?

2 A Well, I think the chief process I've alluded to is
3 the catalytic reformer. This takes the low-octane
4 stocks, over 40 octane, and upgrades them to a range
5 of 90 to 100.

6 Q Is that the process wherein platinum was used?

7 A Yes, it is.

8 Q So then, 65% of the gasoline production is not
9 simply natural gasoline that dripped, as we call it,
10 that you'd go out and burn in the car; it's quite
11 a considerable different refined product?

12 A It's a fairly careful blended mixture of several
13 streams.

14 Q Then treated as a catalytic reformer?

15 A Yes, sir. Well, maybe for the record I should correct
16 that. The material from the catalytic reformer is
17 one of the fine ingredients of finished gasoline.

18 Q But it has the effect of substantially upgrading the
19 total end product?

20 A Yes.

21 MR. PORTER: One more question.

22 RE-CROSS EXAMINATION

23 BY MR. PORTER:

24 Q You give a figure of approximately 4% loss in the
25 refining process. Does that vary much and would it vary

1 much the type of oil that you process?

2 A Yes, sir. It would everything. The lighter the crude
3 the higher that figure would be. I might point out that
4 the majority of that loss is not truly an absolute
5 loss of product. The catalytic reforming process,
6 in converting low-octane molecules to higher octane
7 molecules tends to form gas methane and ethane.

8 Those are analogous gases and recovered and burned in
9 the furnaces, but we treat them for reporting purposes
10 as a loss.

11 Q And use them for fuel at the plant?

12 A Yes, sir.

13 MR. PORTER: Anyone else have a question?

14 RE-CROSS EXAMINATION

15 BY MR. TRUJILLO:

16 Q The input stock at the refinery you say is between
17 53 and 58° of gravity?

18 A Yes.

19 Q Do you have any trouble maintaining that kind of input
20 at the plant?

21 A Yes, we do.

22 Q But you manage to do it anyway?

23 A No, we don't. On many occasions, we are forced to run
24 heavier materials just because that's all that's
25 available, and with the result in loss in capacity

1 and result in production of materials that are less
2 desirable in the marketplace.

3 MR. PORTER: By the way, you don't process that
4 oil from your well in Southeast New Mexico, do you?

5 THE WITNESS: No, sir, we don't.

6 MR. PORTER: That would be a long pipeline.

7 THE WITNESS: Yes, it sure would.

8 MR. PORTER: The witness may be excused.

9 MR. COOLEY: The next witness is Mr. Wall.

10 CLEO E. WALL

11 a witness, having been first duly sworn according to law, upon
12 his oath testified as follows:

13 DIRECT EXAMINATION

14 BY MR. COOLEY:

15 Q Would you state your full name for the record, please?

16 A Cleo E. Wall.

17 Q Where do you reside and by whom are you employed?

18 A I reside in Farmington, New Mexico and am employed
19 by Plateau, Inc.

20 Q How long have you been employed by Plateau, Inc.?

21 A Thirteen years.

22 Q Since its inception?

23 A Right.

24 Q What is your position currently with Plateau, Inc.?

25 A Manager of the Crude Oil Department.

- 1 Q Does this include among its responsibilities the
2 procurement of supplies?
- 3 A Yes.
- 4 Q And refinery charge stock?
- 5 A Yes.
- 6 Q Mr. Wall, is Plateau, Inc. currently unable to
7 purchase in the open market at prevailing prices an
8 adequate supply of refinery charge stocks of a quality
9 to meet needs of its existing refining capacity?
- 10 A Yes.
- 11 Q You've answered that Plateau is unable to do so.
12 To what extent has it been unable to do so, currently
13 unable to do so?
- 14 A Well, at present, over 1,200 barrels a day short of
15 the adequate supply.
- 16 Q How have you arrived at this particular figure? Is
17 this based somewhat on Mr. Hagler's testimony?
- 18 A Yes, it is.
- 19 Q Would you recite what portions of that testimony?
- 20 A Well, the nominal design of the refinery and engineering
21 of the refinery, the 41 gravity and up. We've been
22 able to obtain only about 4,000 barrels a day of
23 charge stock to meet the 53 to 57 gravity desired
24 charged to the refinery.
- 25 Q So you've been able to obtain approximately 4,000

1 barrels of a total design capacity of 5,200; is that
2 correct?

3 A That's correct.

4 Q Have you prepared an exhibit which reflects on a
5 monthly basis the actual purchases over the most
6 recent twelve-month period that's available to you from
7 your company's records?

8 A Yes, I have.

9 Q I refer you to what is identified as Exhibit 5.

10 Exhibit 5 is attached to the application.

11 This is an exhibit consisting of 13 pages. I ask
12 you if that is the tabulation which you've just
13 referred to?

14 A Yes, it is.

15 Q Would you explain what is set forth thereon?

16 A We prepared for each month starting with September
17 of '72 through August of '73, which is the latest
18 information I have, showing all oil purchased, 41
19 gravity and up. On the cover sheet it shows the
20 barrels per month, the barrels per day for each month.
21 The weighted average of the still 41 gravity and up
22 and the 4,020 barrels a day.

23 Q Did Plateau, during this same period, purchase some
24 quantities of crude of gravities lower than 41⁰?

25 A Yes, we did.

- 1 Q What disposition was made of those, in the most part?
- 2 A In the most part, these were put in the pipeline
- 3 on trades that we have with other companies, for another
- 4 higher gravity oil. As already testified, we've
- 5 had to use some of the lower gravities of oil during
- 6 certain times of the year.
- 7 Q That's more or less an emergency procedure?
- 8 A Yes, it is.
- 9 Q But generally speaking, if you have an adequate
- 10 supply of the optimum gravity of 41° and up, then
- 11 your testimony is that that has been traded to other
- 12 oil companies for gravities which are more desirable
- 13 to you?
- 14 A Correct.
- 15 Q And are all the low-gravity oils that you purchase
- 16 committed to such a trade?
- 17 A Yes, they are.
- 18 Q Currently purchased?
- 19 A Currently.
- 20 Q Now, if you're granted the preference for State royalty
- 21 oils which would have gravities lower than those
- 22 desired by you, would they be committed to any existing
- 23 trade-out agreements?
- 24 A Yes.
- 25 Q But are they currently committed to any?

- 1 A They're not currently committed.
- 2 Q But you would anticipate trading them for desirable
- 3 charge stock?
- 4 A Yes, we would.
- 5 Q Is there an availability of the additional amounts
- 6 of charge stocks in the area adjacent to your refinery?
- 7 A There is an availability of charge stock in the
- 8 Four Corners area adjacent to the refinery.
- 9 Q That's 41° and up?
- 10 A 41° and up.
- 11 Q So it would be practical, and these products of
- 12 charge stocks do exist if you could acquire them?
- 13 A Correct.
- 14 Q And in your opinion, would you be able to successfully
- 15 exchange royalty oils that you might obtain in
- 16 Southeastern New Mexico for such desirable charge
- 17 stocks?
- 18 A We believe we can, yes.
- 19 Q Now, you've testified to a 1,200 barrel shortage
- 20 over a period of the past 12 months. Do you have any
- 21 projections as to what the shortage might be during
- 22 the ensuing 12 months?
- 23 A We are projecting the decline in the Four Corners
- 24 area of approximately 10% per year. We would need
- 25 additionally 400 barrels a day.

1 Q Now you arrive at that, I presume, on the basis that
2 you're currently purchasing 4,020 barrels to be exact
3 per day on an average over the past year, and if that
4 quantity declines the projected 10%, it would be 400
5 barrels?

6 A Yes.

7 Q For the ensuing twelve-month period, you'll be
8 1,600 barrels short; is that correct?

9 A Correct.

10 Q And likewise, from year to year thereafter, a similar
11 decline?

12 A Right.

13 Q Is this just your estimate, this 10% decline, or do
14 you have some other basis for this opinion?

15 A No, this is an opinion of a consulting engineering
16 firm.

17 Q Was this engineering firm employed by Plateau, Inc.
18 specifically for this purpose?

19 A Yes.

20 Q If I understand it, that purpose was to project a
21 decline of your sources of supply?

22 A That's correct.

23 Q For a given period of years?

24 A Right.

25 Q Have you tabulated the particular producers from whom

1 you are currently purchasing refinery charge stocks
2 for the Plateau Refinery?

3 A Yes, I have.

4 Q Have you tabulated that in the materials attached to
5 the application?

6 A Well, we've only -- we give the source of supply.

7 Q That's my question. You give the producers?

8 A Yes.

9 Q And is that attached to the application as Exhibit 4?

10 A Yes, it is.

11 Q So that simply lists each of the operators from whom
12 you are purchasing; is that correct?

13 A That's correct.

14 Q Have you likewise tabulated fields from whence this
15 production has been forthcoming?

16 A Yes. This is actually a copy of what's in the
17 engineering committee report book and we purchased
18 from nearly all of these fields in the engineering
19 report at certain times.

20 Q Is that attached to the application?

21 A Yes, it is.

22 Q As Exhibit 6?

23 A Yes.

24 Q Is it your personal responsibility to procure

25 supplies of refinery charge stock for Plateau?

dearnley, meier & associates

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PAGE 27

1 A Yes.

2 Q In that capacity, did you exhaust all reasonable
3 efforts to obtain supplies of refinery charge stock
4 in the open market at prevailing prices during the past
5 year?

6 A Yes.

7 Q What precise efforts can you exhibit to the commission
8 here today were made by you on behalf of your employer
9 in this regard?

10 A We wrote letters to approximately 25 of the major
11 producers in the Four Corners area.

12 Q Have these letters been attached to the application
13 as Exhibit 1?

14 A Yes they have.

15 Q Consisting of 28 pages?

16 A Yes.

17 Q What responses and to what end, to what effect, were
18 received from these solicitations?

19 A I believe we have answers from three companies that
20 we made our inquiry to.

21 Q Do you have evidence that each of these solicitations
22 were actually received by the addressees?

23 A Yes, we do.

24 Q What is that evidence?

25 A We sent the letters by return receipts.

dearnley, meier & associates

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- 1 Q And does the return receipt appear on each of the 28
- 2 solicitations attached to the application?
- 3 A Yes, it does.
- 4 Q Did these efforts result in the acquisition of any
- 5 additional refinery charge stock for Plateau, Inc.
- 6 Refinery in Bloomfield?
- 7 A No.
- 8 Q In addition to the letters that are attached as
- 9 Exhibit 1 to the application, did you make other
- 10 solicitations?
- 11 A Yes, I made numerous phone calls and visits to the
- 12 major oil company offices.
- 13 Q Were those to companies you from your personal know-
- 14 ledge were aware had in fact available to them
- 15 charge stocks of the quality that you desired?
- 16 A Yes, they did.
- 17 Q Were you in a position to offer them anything in
- 18 exchange with respect to any of these solicitations?
- 19 A Yes, to my knowledge.
- 20 Q Did you understand my question?
- 21 Were you in a position to offer anything in exchange
- 22 for the oil?
- 23 A No.
- 24 Q That might induce the holders of these desirable
- 25 charge stocks to make them available to Plateau, Inc.?

1 A

No.

2 Q

If you had had such trading material available to you in the form of State royalty oil in Southeastern New Mexico, do you believe that your inferences would have been more successful?

5

6 A

Yes, they would.

7 Q

Are you aware, Mr. Wall, what percentage of Plateau, Inc.'s current charge stock available to it is being purchased out of the State of New Mexico?

9

10 A

It's approximately 7%.

11 Q

And from whence is that obtained?

12 A

From Mobile Oil in the Dove Creek Colorado area.

13 Q

Is that the only out-of-State source?

14 A

Yes.

15

16

17

18

19

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23

MR. COOLEY: Mr. Chairman, we have no further questions of this witness. At this time I would like to move the admission into evidence in this record of all materials attached to the application on file herein that have been submitted here which probably should be identified as applicant's Exhibit 1 which includes the applications, as well as applicant's Exhibit A which was offered by Mr. Hagler.

24

25

MR. PORTER: Without objection, the exhibits will be admitted.

CROSS-EXAMINATION

2 BY MR. PORTER:

3 Q Mr. Wall, I believe you mentioned the fact that you
4 are unable to get a supply of the desirable kind of
5 input stock at prevailing prices. Are you paying
6 a bonus above posted prices for any crude oil at this
7 time?

8 A No, we're paying Shell what we call Shell's posted
9 price, which is 391 a barrel in the Four Corners
10 area.

11 Q Are you conducting any new wells, any new oil wells?

12 A Well, we have purchased some wells recently drilled,
13 yes.

14 Q Are you having to pay more than the 391 for the new
15 oil?

16 A No, sir. We can't by Phase 4. We're not.

17 Q Well, it was my understanding that the old oil price
18 was frozen, but that crude oil from new wells was not.
19 Maybe I don't understand it.

20 A Well, new oil price.

21 Q Yes.

22 A In other words, we're not paying a bonus; we're
23 paying new oil prices. This is a dollar a barrel
24 over posting.

25 Q A dollar a barrel over posting?

1 A Yes.

2 Q This is just a matter of information for myself, I
3 mean curiosity. Do you know what the highest prices
4 now being offered for crude oil, new oil, are in the
5 San Juan Basin area?

6 A Well, to my knowledge it's 491 a barrel; it's the
7 highest price for new oil.

8 Q We were discussing a while ago, I was with the
9 previous witness, the percentage of your stock that
10 comes from dry gas wells that are dry gas liquids.
11 Do you know about what that percentage was on a year-
12 round basis?

13 A The year-round basis, I imagine would be approximately
14 90%.

15 Q Does this fluctuate with the amount available?
16 I would expect it to be. The reason I ask the question
17 on account of increased demand for natural gas and
18 the high demand amounts and so forth, is there quite
19 a fluctuation throughout the year as to how much gas
20 liquid you can get?

21 A Yes, there is. Winter months they're more available
22 than the summer months when they drop low, probably
23 50 to 60%.

24 Q In those summer months, now, that requires the use
25 of a greater percentage of the lower-gravity oil that

1 cuts down the capacity?

2 A That's correct.

3 MR. PORTER: Mr. Nutter, do you have any
4 questions?

5 MR. NUTTER: Yes, sir.

6 RE-CROSS EXAMINATION

7 BY MR. NUTTER:

8 Q Mr. Wall, I'm confused. First you say that you need
9 a composite stock of 53 to 57° gravity. Then I hear
10 41° gravity mentioned. Then, on your Exhibit 5 you
11 show the tabulation of the amount of available stocks
12 of 41° and up as being approximately 4,000 barrels a
13 day.

14 A Yes.

15 Q Yet, in your application, you said that you had 5,200
16 barrels per day available to you.

17 A Well, let me --

18 Q Did you mean 5,200 barrels of total stock including
19 41 and above, and also below 41?

20 A Well, let me explain it to you this way. We seek
21 41 gravity and up, that is the commingled stream
22 which we ultimately hope to get better than 53 gravity
23 for charge stock. And, granted with the lower gravity
24 of the crude oil of gravities, we purchase probably
25 5,000, 5,200 barrels during certain times of the year.

1 Q Well, what is your average throughput in your
2 refinery throughout the twelve-month period?
3 We've got 5,267 barrels as the average throughput
4 in one-week period in August and early September.
5 A Last year, around 4,300 barrels a day.
6 Q Year-round average?
7 A Year round, that's a figure that would report all
8 import attempts of oil and gas, oil imports.
9 Q Now this Exhibit 5 shows crude oil and condensate
10 purchases of 41° and up, and I guess the average must
11 be about 4,000, because the total barrels per day is
12 43,000 for twelve months, so that would be around
13 4,000 barrels per day average for the twelve months?
14 A Right. That's 41 gravity and up.
15 Q 41 and up?
16 A Yes.
17 Q Now, is this the maximum that you can run if you're
18 using 41 and up?
19 A No, we can run 5,200 and as already testified,
20 sometimes 5,400.
21 Q Is this including 41° and 57° and 53?
22 A It includes 41 gravity and up.
23 MR. COOLEY: Mr. Nutter, if I may intervene.
24 I think the confusion is that the witnesses have
25 testified that -- if you will refer, for instance, to

1 the attached totals of Exhibit 5, it shows a range
2 of gravities for each months.

3 MR. NUTTER: From 41 to 69 in some months, and
4 in some months, from 41 to 77, even.

5 MR. COOLEY: Correct. That, on an average
6 you take all the oils available to Plateau, 41° and up,
7 and commingle them, mix them up. The result is 53 to
8 58 and commingled charge stock is what Mr. Hagler
9 testified to, that's the optimum charge stock for this
10 refinery. The result of mixing these grades set forth
11 on the tables on Exhibit 5.

12 THE WITNESS: And that if you inject any lower
13 grades, you get below the optimum that was testified
14 to by Mr. Hagler.

15 Q (By Mr. Nutter) Well, to obtain maximum capacity
16 for the refinery facility, can you run 41° oil as long
17 as you've got enough of this 65 and 69° oil to blend
18 with it?

19 A Yes, that's what Mr. Hagler, I think, testified to,
20 that as long as we have enough of the higher gravities
21 to commingle with the lower gravities. If we just run
22 straight 41° oil, as Mr. Hagler indicated, we would
23 not be able to run capacity.

24 Q And when in your application --

25 MR. COOLEY: Where are you referring to?

1 MR. NUTTER: The original application on page 3,
2 second paragraph.

3 Q (By Mr. Nutter) It says, "The total purchases for
4 1972 was 5,231 barrels per day. The charge stock that
5 we purchased during this period available to the
6 refinery was 4,563 barrels per day."

7 Does that mean that you had 4,563 barrels per day
8 of 41⁰ and up?

9 A At the time that we made this application which was
10 on May 16, possibly we may have been around 44 or
11 4,600 barrels a day, and due to the depletion in oil
12 that we have lost, that is now decreased down to 4,000
13 so it's 41 gravity and up.

14 Q Now you've got about 4,000 barrels?

15 A 4,000.

16 Q Of 41 and up?

17 A Yes.

18 Q And what were the total purchases in 1972? 5,231 and
19 this included the 41 and up and also below 41; is
20 that correct?

21 A Yes, it is.

22 Q So you had now, using these figures that you submitted
23 on your application, you had about 700 barrels per
24 day that you could not run in your refinery; is that
25 it?

1 A Yes.

2 Q What did you do with that 700 barrels?

3 A That was traded with some of the major companies;
4 we shipped it in the pipelines.

5 Q This is what I want to get to. Are you trading that
6 in its entirety or are you exchanging or are you
7 selling some of this?

8 A We're selling it in exchange, as I testified, for
9 some high-gravity oils released to us in exchange
10 for lower-gravity oil which we sold.

11 Q Then, if you had an extra 700 barrels to trade with and
12 you traded it for high-gravity oil, then you had more
13 than 4,500 barrels of high-gravity oils; didn't you?

14 A The crude oil production is more than the level
15 production through the year and the high-gravity
16 materials from the gas well fluctuates. So we're unable
17 to actually receive the amount of high gravity oil
18 than the amount of crude oil that we sell to them.
19 By the same token, I mean we go out to producers and
20 they may have oil wells and gas wells and we make
21 package trades with them and they prefer to trade by
22 oil in the production in a given area. So we end
23 up with some oil that really is undesirable for our
24 refinery use.

25 Q Do you make a flat sale of some of this excess below

1 gravity oil that you've gotten, or do you use it as
2 a bartering medium in exchange for high-gravity stuff?
3 A We attempt to but we're not able to, to trade all of
4 the heavy oil for high gravity.

5 MR. PORTER: So some of it you just sell?

6 THE WITNESS: Right.

7 MR. PORTER: Well, this is what I wanted to get
8 clear, whether you were trading all of this or actually
9 selling some of the oil that you have.

10 THE WITNESS: Some of it is straight sale.

11 MR. PORTER: Were you through, Mr. Nutter?

12 MR. NUTTER: I'm just as confused as I can get.

13 MR. PORTER: Do you think you may be able to
14 clear it up?

15 MR. NUTTER: You go ahead.

16 RE-CROSS EXAMINATION

17 BY MR. PORTER:

18 Q Now, I was just going to ask you, your Exhibit A,
19 I understand it, is submitted to actually show the
20 capacity of the plant when you're using this 53, 58
21 gravity?

22 A Yes.

23 Q That shows the capacity of the plant which is from
24 5175 to 5450?

25 A Yes.

1 Q And your Exhibit 5 shows the actual throughPut,
2 I suppose, the barrels per month?

3 A These are purchases, Mr. Porter, of 41 gravity and up.

4 Q Now, does that pretty closely coincide with what
5 you actually put through the plant?

6 A No, it doesn't. I think we show during certain
7 periods there we have exceeded the capacity of 5,200
8 barrels with our average throughput per year is
9 less than our capacity. It runs approximately 4,300
10 barrels per year.

11 MR. NUTTER: That's your average throughput for
12 a year?

13 THE WITNESS: It was for '72, approximately.

14 MR. NUTTER: So, actually, your refinery is
15 running maybe 900 to 1,000 barrels short of capacity?

16 THE WITNESS: Right.

17 MR. NUTTER: As an average throughout the year?

18 THE WITNESS: Right.

19 Q (By Mr. Porter) Now, there was one other question
20 I have here in connection with your letter you've
21 written to the various producers. You say your
22 present needs are for an additional 5,000 barrels of
23 oil. I'm interested to know where the 5,000 barrel
24 figure came from and in view of the fact, it's my
25 understanding that you're talking about a net shortage

1 here of maybe 1,200.

2 A Well, when this letter was prepared, of course, we're
3 also thinking of expansion and this letter was
4 written primarily to get our refinery up to capacity.
5 And, in talking to a lot of these people in their
6 offices and by phone, we were asking that if we
7 attempt to purchase another 5 to 6,000 barrels a day
8 for future use. But our application is not made for
9 an expansion, it's only for our present existing
10 capacity.

11 MR. COOLEY: It's our understanding, Mr. Commissioner,
12 that the statute with which we're here involved, con-
13 fines the applicant to the existing refinery capacity
14 in 7-11-61 on the fourth line of that section, if
15 I may quote its requirements, "Petroleum refinery
16 unable to purchase in the open market at the
17 prevailing prices an adequate supply of refinery
18 charge stocks of a quality to meet the needs of
19 its existing petroleum refinery capacity."

20 MR. PORTER: Right.

21 MR. COOLEY: It was on my advice after reading
22 this statute that no one is entitled to a preference
23 from this commission or the Land Commissioner for
24 projected facilities or anything of that nature,
25 that they must be existing. So that's the reason we

1 have confined our testimony here today to the
2 existing facilities. There is no question but we
3 have on hand. We can bring Mr. Hagler back on to
4 testify in detail.

5 MR. PORTER: That you could expand?

6 MR. COOLEY: Not only that we can, but that
7 we desire to. But I felt that it was outside of the
8 scope and limited our presentation here for that
9 purpose.

10 Q (By Mr. Porter) What I was understanding in connection
11 with the 5,000 barrels per day, now your offer there
12 is to, I suppose, all or any part of the 5,000 barrels
13 per day?

14 A Yes, that's right.

15 Q Up to that amount?

16 A Yes.

17 Q Do you think it might have helped you to procure more
18 crude oil if you had tested some lesser amount?

19 Do you think any of these purchasers got the impres-
20 sion here that you were asking to buy the full 5,000
21 barrels from them?

22 A No, I think that we're in pretty close contact with
23 all of them.

24 Q I see.

25 MR. PORTER: Anyone else? Mr. Stametz?

RE-CROSS EXAMINATION

2 BY MR. STANITZ:

3 Q Mr. Wall, kind of getting back to the 700 barrels per
4 day Mr. Nutter was discussing, what percentage of
5 that have you been able to trade on a more-or-less
6 regular basis for high-gravity crude?

7 A Probably 200 barrels.

8 Q 200 barrels a day. Now would it be fair to put
9 that 200 barrels into your charge-stock figure
10 that you have shown there, 4,563, whether you actually
11 have 4,763 and is that 200 barrels in the 4,563?

12 A Well, the 200 barrels a day will fluctuate depending
13 on what time of the year you are talking about. It's
14 probably in there during some time of the year because
15 we actually use some of the heavier crudes.

16 Q I don't know that you understood me. Now we've got
17 two figures here, 5,231 total barrels and 4,563
18 barrels that are available to the refinery. The
19 difference is about 700 barrels. Say 200 barrels of it
20 you can trade for high-gravity crude, now is that
21 200 barrels already calculated in the 4,563 or
22 could we add that to the 4,563 and say you actually
23 had 4,763 available?

24 A Well, it's probably that the 200 is --

25 MR. COOLEY: Maybe I could interject. Whatever you

1 could trade you did trade and it is in the total
2 figure; isn't it?

3 THE WITNESS: Right.

4 Q (By Mr. Stametz) So that 200 barrels is really in
5 there twice?

6 A No.

7 MR. COOLEY: It increases the total, Mr. Stametz.

8 MR. NUTTER: Must have been 900 barrels if the
9 200 barrels got into the refinery charge stocks.

10 THE WITNESS: It would be simpler to explain if
11 we had a straight line, but the production fluctuates
12 and we have to use some of the heavier material at
13 different times of the year. Do you understand that?

14 MR. STAMETZ: I'll figure it out later.

15 Q (By Mr. Stametz) The second question I had was if
16 you can't trade all of the 700 barrels that you
17 had now for high-gravity crude, how would you trade
18 the 1,200 barrels that you seek for high-gravity crude?

19 A Well, there's a high-gravity crude available which
20 we're not buying in the northwest, and if we're
21 finding a heavy royalty oil, we can trade it for
22 southeast oil and oil in the Four Corners areas which
23 we're not buying.

24 Q In other words, you have the 700 barrels in the north-
25 west and it's a problem to you there. If you had it in

1 the southeast, you could probably trade it all for
2 high-gravity crude in the northwest?

3 A Yes.

4 Q So it's just a matter of where it's located?

5 A Yes.

6 MR. STAMETZ: That's all.

7 RE-CROSS EXAMINATION

8 BY MR. PORTER:

9 Q Do you have any idea whether there's any crude oil
10 available in the southeast?

11 A Yes. Well, as far as I know, I mean I don't know
12 whether there's any available at this time.
13 We're only asking for the prevailing purchase price.

14 MR. PORTER: It isn't for this commission to
15 determine availability.

16 THE WITNESS: Yes.

17 MR. PORTER: Anyone else have a question of
18 Mr. Wall?

19 MR. COOLEY: I do.

20 MR. PORTER: Mr. Cooley, you have another
21 question.

22 RE-DIRECT EXAMINATION

23 BY MR. COOLEY:

24 Q Directing your attention to the questions most
25 recently addressed to you by Mr. Porter, what fields

1 specifically in Southeast New Mexico do you believe
2 offer a potential refinery charge stock supply which
3 you could obtain?

4 A Within our application we come on page 3, we show
5 six different fields there that we feel like there is
6 enough State royalty oil produced to meet our needs in
7 Southeast New Mexico.

8 Q Is that the Vacuum Abo Reef in Lee County, New Mexico;
9 the Vacuum Abo North, Lee County, New Mexico; the
10 Empire Abo, Lee County, New Mexico; Bagley-Penn North,
11 Lee County, New Mexico; Chaveroo-San Andres, Chaves
12 County, New Mexico; and the Caprock Queen, Eddy County
13 New Mexico pools?

14 A Yes, it is.

15 Q Now, on cross-examination, there have been numerous
16 references to the second paragraph on page 3 of your
17 application. When was your application made, Mr. Wall?

18 A Approximately May 16, 1973.

19 Q And was paragraph 2 of page 3 of that application
20 increased to historical purchases and availability
21 of charge stock for the year 1972?

22 A Yes, it was.

23 Q And at my direction did you update this information
24 that is set forth in that paragraph to make it conform
25 to the most recent months available to you in your

1 Exhibit 5?

2 A Yes, we did.

3 Q And are those the figures that are now controlling
4 here today?

5 A That's correct.

6 Q And thus, for the historical period again, September '72
7 through August '73 you were approximately 1,200 barrels
8 short of refinery charge stock; is that correct?

9 A That's correct.

10 Q Recapping your projection with respect to the ensuing
11 twelve-month period you have reason based upon good
12 engineering principals to believe that you'll be 1,600
13 barrels short?

14 A Yes, we do.

15 Q Now, to possibly clarify this one point that was again
16 alluded to by Mr. Nutter and Mr. Stametz of the
17 differential between the total purchases and the
18 available refinery charge stock of desirable quality.
19 Is it true that your undesirable or low-grade crudes
20 have a rather steady production level taking into
21 consideration, naturally, their decline throughout the
22 year?

23 A Yes.

24 Q And those amounts are purchased more or less in
25 contents, are they not?

- 1 A Yes.
- 2 Q That the availability of higher-grades, more desirable
- 3 grades, fluctuates extremely seasonally?
- 4 A Yes, they do.
- 5 Q And when you trade the undesirable or low-grade gravity
- 6 oil for higher-gravity oil, it has the effect of
- 7 increasing by any amount that you're able to trade,
- 8 the total barrels purchases; does it not?
- 9 A That's correct.
- 10 Q So if the trade had not been made, the figure as
- 11 evidenced in paragraph 2 of page 3 of 5,231 barrels
- 12 would have been reduced by any number of barrels that
- 13 you were unable to trade?
- 14 A Right.
- 15 Q And, it does include any barrels that you were able
- 16 to trade?
- 17 A Right.
- 18 MR. COOLEY: Does that clarify it for you,
- 19 Mr. Nutter?
- 20 MR. STAMETZ: I think I got it figured out before
- 21 we got to this.
- 22 MR. COOLEY: It's a matter of mathematics, some-
- 23 times it tells the truth and sometimes tell a lie
- 24 and get confused.
- 25 We have no further questions of this witness, and

1 no further testimony to present in this cause.

2 MR. PORTER: Mr. Nutter?

3 RE-CROSS EXAMINATION

4 BY MR. NUTTER:

5 Q Mr. Wall, I was just looking at the statutes here on
6 this thing. The applicant in a proceeding such as
7 this is supposed to furnish the commission with the
8 following information, full name and address of the
9 applicant, location of the refinery, complete dis-
10 closure of applicant's affiliation or association with
11 any other petroleum refiner of oil if such a relation-
12 ship exists, the reasons for believing the applicant
13 is entitled to a preference under the act, including
14 a full showing of the efforts made to purchase refinery
15 charge stocks in the open market, the capacity of the
16 refinery to be supplied and the amounts, sort and grade
17 of all refinery charge stocks currently available to
18 the applicant by purchase and the minimum amount and
19 grade of additional refinery charge stocks needed to
20 meet existing refinery needs or existing refinery
21 capacity, the field or fields in which the petroleum
22 refiner believes offer a potential source of refinery
23 charge stocks because of proximity to the refinery
24 and the available transportation facilities which
25 the refiner proposes to utilize.

- 1 Now, Mr. Wall, I submit that you've attempted
2 to do everything here except maybe the last two, the
3 field or fields which you believe offer a potential
4 source of refinery charge stocks because of proximity
5 to your refinery and the available transportation
6 facilities which you propose to utilize. I presume that
7 although you name six pools here, they're not in any
8 proximity to your refinery, and, therefore, you don't
9 have any available transportation facilities you
10 propose to utilize. But it's your intent that if you
11 can locate oil in Southeast New Mexico, that you would
12 use this oil as a bartering medium and exchange it for
13 high-gravity liquids in the northwest; is that correct?
14 A Yes, that's right.
- 15 Q So then you proprot to have shown all the things that
16 are required then under paragraph A, B and C of the
17 statute?
- 18 A Well, here is the purchasing in Exhibit 6, there's
19 different fields in Northwest New Mexico and that's
20 where we purchased.
- 21 Q Right.
- 22 A And to answer your question --
- 23 Q That's the amount, source and grade of the stuff
24 that's currently available?
- 25 A Yes.

1 Q But under paragraph C of the statute, you're supposed
2 to show the fields that you believe offer a potential
3 source under this act because of their proximity and
4 also the available pipelines or transportation
5 facilities you propose to use.

6 A All of these fields are the sources we have and we
7 buy from all of the fields in Northwest New Mexico
8 that have white gas and condensate.

9 Q And that comes under paragraph B of the statute.

10 A And additional sources here.

11 Q True, there is no potential in the Northwest retaining
12 you say, is that what you're saying?

13 A In our list here.

14 MR. COOLEY: The exhibit, if I may, please.
15 The Exhibit C has a dual purpose. It satisfies the
16 source of current supply as well as reflects the
17 source of potential supply. Now, if you'll recall
18 his testimony was that there is additional available
19 refinery crude stock of optimum grade, desirable
20 grade available in Northwest New Mexico.

21 MR. NUTTER: Royalty oil.

22 MR. COOLEY: It doesn't say royalty oil in
23 section C. Now, it just says the source.

24 MR. NUTTER: I thought this was what it was
25 all about, obtaining royalty oil.

1 MR. COOLEY: Specifying permitting exchange
2 of oil. Does counsel agree with this?

3 MR. CARR: Yes, that's right.

4 MR. COOLEY: So there's nothing that would
5 prohibit the purchase in one area and exchange in
6 another and I thought that Mr. Wall made it quite
7 clear that royalty oils purchased in Southeast
8 New Mexico would be exchanged for available, desirable
9 charge stocks in Northwest New Mexico.

10 MR. CARR: That is set out in 7-11-60 B1.

11 MR. NUTTER: Well, this was the point I was
12 trying to make, Mr. Cooley, that you're not going to
13 use transportation facilities because your whole aim
14 is to exchange.

15 MR. COOLEY: That was made clear by his testimony,
16 I thought. We certainly don't anticipate transport-
17 ing anything from Southeast New Mexico to Bloomfield.

18 MR. NUTTER: Good. Because you haven't shown
19 any transportation facilities.

20 MR. COOLEY: And we don't intend to construct
21 a pipeline from our one well down there.

22 MR. STAMETZ: Mr. Cooley, I'd like to point out
23 to you that you got a couple of counties wrong on
24 page 3 of the application. The Empire-Abe is in
25 Eddy County and the Caprock Queen in Chaves County.

1 MR. COOLEY: Thank you.

2 MR. PORTER: Caprock Queen is in all three of
3 these counties.

4 MR. STAMETZ: You're right.

5 MR. PORTER: There was some development in all
6 three counties, Mr. Stametz. I don't know whether
7 it's still producing in all three counties, but
8 originally it was.

9 MR. COOLEY: Let the record stand corrected.

10 RE-CROSS EXAMINATION

11 BY MR. PORTER:

12 Q To kind of summarize what you're saying here, I
13 believe you are saying you need an average of 5,200
14 barrels per day of oil that will turn out at 53 to
15 58 gravity?

16 A Yes.

17 Q And that you're actually processing in the neighborhood
18 of 1,200 barrels per day, less than that on a year-round
19 basis?

20 A Well, let me say this: We're actually processing a
21 little more but we need 41 gravity and up; we need
22 1,200 barrels a day now.

23 Q And that is in that quantity and of such a grade and
24 such prevailing prices?

25 A At the prevailing prices.

1 Q Under the conditions of the law?

2 A Yes.

3 MR. PORTER: Anyone else have questions.

4 MR. COOLEY: Just one final question.

5 RE-DIRECT EXAMINATION

6 BY MR. COOLEY:

7 Q In respect to this brought out by your last question,
8 you are paying currently, as I understand it, the
9 highest price for crude permitted by law; is that
10 correct?

11 A Yes, on Phase 4.

12 Q Under Phase 4 of the Cost of Living Council?

13 A Yes.

14 MR. PORTER: Do you actually know what you can
15 pay under Phase 4 in all cases?

16 THE WITNESS: No.

17 MR. COOLEY: As I understand it, he's complying
18 with it.

19 MR. PORTER: If there are no further questions,
20 the witness may be excused. Does anyone else desire
21 to present testimony in this case?

22 (No response.)

23 MR. PORTER: If there is no further testimony
24 in this case, we'd like to hear from anyone who has
25 a statement concerning Case 5074 and would like to take

1 a position in this case.

2 MR. COOLEY: If there are no other statements,
3 I understand there were no other appearances in
4 this case, I'd like to make a very short closing
5 statement. I think that we have proven all of the
6 elements required of the applicant under the law.
7 The facets of this total act impose certain respon-
8 sibilities upon the Oil Conservation Commission and
9 we're here today attempting to fulfill those. We're
10 fully aware that the other side of this coin rests with
11 the Commissioner of Public Lands. We have no concern
12 with that whatsoever here today. We're simply
13 attempting to establish to the satisfaction of this
14 commission the eligibility irrespective of availability
15 of this applicant for State royalty oil under this
16 particular act and the right to a preference if that
17 availability exists.

18 The act further provides in that portion referring
19 to the Oil Conservation Commission that if the
20 Commission, for any reason, feels that the submissions
21 of an applicant are inadequate that the procedure
22 unlike other Oil Conservation procedures, is not to
23 deny the application but rather to require additional
24 submissions. If we have in any way failed to fully
25 satisfy the requirements of this act in the opinion of

1 this Commission, we would happily provide any other
2 additional information that would be required.

3 MR. PORTER: It's your position that the
4 Commission can't deny the application but could just
5 keep on making you come in with additional submissions?

6 MR. COOLEY: I submit that this is probably one
7 of the most confusing acts that the honorable
8 legislature has ever passed, but it says in 7-11-72
9 that upon being dissatisfied that the applicant is
10 a bona fide small business enterprise operating an
11 oil refinery in this State within the sense of this
12 act, the Oil Conservation Commission will notify the
13 Commission of Public Land in writing that the
14 applicant is eligible to be granted a preference
15 under this act for the purchase of royalty oil.

16 From this, I conclude that the only way the
17 application could be denied by this Commission is
18 upon a finding that the applicant is not a bona fide
19 small business enterprise operating an oil refinery
20 in this State.

21 MR. PORTER: I appreciate your opinion, Mr.
22 Cooley.

23 MR. COOLEY: You asked for it, Mr. Commissioner.

24 MR. PORTER: If there is nothing further to come
25 before the Commission in this case, we'll take it

1 under advisement.

2
3 (Whereupon the hearing was
4 concluded)

5 C E R T I F I C A T E

6 STATE OF NEW MEXICO)
7) ss
8 COUNTY OF BERNALILLO)

9 I, CLAUDIA FAHRENTHOLD, a Court Reporter in and for
10 the County of Bernalillo, State of New Mexico, do hereby
11 certify that the foregoing and attached transcript of hearing
12 before the New Mexico Oil Conservation Commission was reported
13 by me, and that the same is a true and correct record of the
14 said proceedings to the best of my knowledge and skill and
15 ability.

16 Claudia Fahrenthold
17 Court Reporter
18
19
20
21
22
23
24
25

dearnley, meier & associates

209 SIMMS BLDG. • P.O. BOX 1092 • PHONE 243-6891 • ALBUQUERQUE, NEW MEXICO 87103
1216 FIRST NATIONAL BANK BLDG. EAST • ALBUQUERQUE, NEW MEXICO 87108

NEW MEXICO OIL CONSERVATION COMMISSION

COMMISSION HEARING

SANTA FE, NEW MEXICO

Hearing Date OCTOBER 16, 1973 TIME: 9 A.M.

NAME	REPRESENTING	LOCATION
B. G. Dixon	PLATEAU, INC.	FARMINGTON
W. N. HAGLER	PLATEAU, INC.	FARMINGTON
R. H. Beck	Yates	Artesia
AR Kendricks	OC	Coyote
W. J. Cooley	Plateau Inc	Artesia
Jason K. Kellahan	Kellahan & Co.	Santa Fe
E. H. Hall	Plateau Inc	Farmington
Rayton Yates	Yates Petroleum	Artesia
James H. Hines	Yates Petroleum	Artesia
Richard C. Norman	Cogema Oil Corp.	Artesia
E. C. Amick	NMOCC	Coyote
FRANK BATEMAN	LEN INVESTORS INC	Santa Fe
A. L. Carter, Jr.	NMOCC	Santa Fe

PETROLEUM PRODUCERS • REFINERS • MARKETERS

PLATEAU, INC.

P. O. Box 108 • Farmington, N. M. 87401
Telephone: Area Code 505 / 325-1921



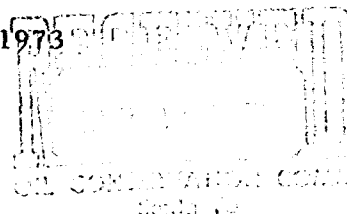
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EXECUTIVE OFFICES

1921 Bloomfield Blvd.
Valle Grande Center
Farmington, N.M. 87401

Case 5-074

September 20, 1973



Mr. Dan Nutter
New Mexico Oil Conservation Commission
P. O. Box 2088
Santa Fe, New Mexico 87501

Re: Addendum to Application for Preference to
Purchasing New Mexico State Royalty Oil
Dated May 16, 1973

Dear Dan:

Attached are copies of certified letters sent to major producers in the San Juan Basin and the return receipts.

We received two written notices from the number of letters that were mailed.

Please advise what additional information is needed in order for us to have our hearing at the earliest possible date for State royalty oil.

Yours very truly,

PLATEAU, INC.

Cleo E. Wall

Cleo E. Wall
Manager of Crude Oil Supplies

CEW/ojh
Attachments

DOCKET MAILED

Date 10-5-73

El Paso Natural Gas Company

El Paso, Texas 79128

Can 5074

July 23, 1973



Mr. Cleo E. Wall
Plateau, Incorporated
Post Office Box 108
Farmington, New Mexico 87401

Dear Cleo:

This is in reply to your letter of July 10, 1973, wherein you expressed an urgent need for additional volumes of condensate and crude oil for your San Juan Basin refinery.

As you know El Paso has no new sources of supply and does not anticipate any increase in the foreseeable future of additional production of crude and condensate from its present sources. Therefore, we will make no redetermination of volumes of crude and condensate to our customers at this time.

If any significant change in our supply situation comes about your desires will be considered along with those of our other San Juan Basin customers.

Yours very truly,

EL PASO NATURAL GAS COMPANY

E. H. Brown

E. H. Brown
Natural Gas Liquids Department

EHB:gr

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PLATEAU, INC.

P.O. Box 108 Farmington, N.M. 87401
Telephone: Area Code 505 / 526-1921



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EXECUTIVE OFFICES

1081 Bloomfield Blvd.
Valle Grande Center
Farmington, N.M. 87401

July 10, 1973

Case 5074

El Paso Natural Gas Co.
P. O. Box 1492
El Paso, Texas 79978

Attention: Mr. Ed Brown

Gentlemen:

With the Government controls in effect on price control, we are unable to give, and you are unable to receive, higher prices for your crude oil and/or condensate until August 13, 1973, per the regulation.

We would appreciate, at the first opportunity, to give you a bid for all of your crude oil and/or condensate production we are not presently purchasing in the San Juan Basin. We would also consider an exchange of crude oil/condensate.

Our present needs are an additional 5,000 barrels per day. At your earliest convenience, we would like to discuss our requirements with you in order to consummate a feasible trade for both parties.

Yours very truly,

PLATEAU, INC.

[Signature]
Wall

PLEASE FURNISH SERVICE(S) INDICATED BY CHECKED BLOCK(S). REQUIRED FEE(S) PAID.	
<input type="checkbox"/> Show to whom, date and address where delivered	<input type="checkbox"/> Deliver ONLY to addressee

RECEIPT

Received the numbered article described below.

REGISTERED NO.	SIGNATURE OF NAME OF ADDRESSEE (Must always be filled in)
CERTIFIED NO.	EL PASO NATURAL GAS COMPANY
INSURED NO.	SIGNATURE OF ADDRESSEE'S AGENT, IF ANY
DATE DELIVERED	SHOW WHERE DELIVERED (only if requested)
JUL 16 1973	<i>[Signature]</i>

OR CERTIFIED MAIL—30¢ (plus postage)

El Paso Natural Gas Co.

Mr. Ed Brown

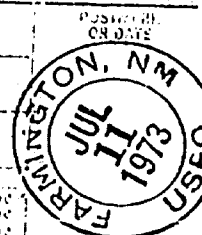
P. O. Box 1492

El Paso, Texas 79978

SERVICES FOR ADDITIONAL FEES	
Shows to whom and date delivered	15¢
With delivery to addressee only	65¢
Shows to whom, date and where delivered	35¢
With delivery to addressee only	85¢
SEE ONLY	50¢
extra fee required	

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NOT FOR INTERNATIONAL MAIL

(See other side)
• GPO 19700 297 498



Union 76 Division: Western Region

Union Oil Company of California
Union Oil Center, Box 7600, Los Angeles, California 90051
Telephone (213) 486-6471 • 486-6473



COS-479

July 23, 1973

Howard K. Said
Manager of Crude Oil Supply

Linn M. Kelleher
Supervisor, Crude Oil Supply

Plateau, Inc.
P. O. Box 108
Farmington, New Mexico 87401

Attn: Mr. Cleo E. Wall

Gentlemen:

Thank you for your letter of July 10, 1973 in which you expressed an interest in purchasing or exchanging crude oil and/or condensate from the San Juan Basin.

We are sure that you are familiar with our situation in that area. We do not have sufficient crude or condensate there to take care of our own requirements and therefore, are not in a position at this time to offer you any encouragement with respect to obtaining supply from us.

Very truly yours,

A handwritten signature in cursive script that reads "Howard K. Said".

HKS:pg

cc: L. R. Williams

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PLATEAU, INC.

P.O. Box 108 Farmington, N.M. 87401
Telephone: Area Code 505 / 826-1981



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EXECUTIVE OFFICES

1081 Bloomfield Blvd.
Valle Grande Center
Farmington, N.M. 87401

July 10, 1973

Union Oil Co. of California
Union Oil Center
Los Angeles, California 90017

Attention: Mr. H. J. Said

Gentlemen:

With the Government controls in effect on price control, we are unable to give, and you are unable to receive, higher prices for your crude oil and/or condensate until August 13, 1973, per the regulation.

We would appreciate, at the first opportunity, to give you a bid for all of your crude oil and/or condensate production we are not presently purchasing in the San Juan Basin. We would also consider an exchange of crude oil/condensate.

Our present needs are an additional 5,000 barrels per day. At your earliest convenience, we would like to discuss our requirements with you in order to consummate a feasible trade for both parties.

Yours very truly,

PLATEAU, INC.

M. E. Kree

PLEASE FURNISH SERVICE(S) INDICATED BY C
REQUIRED FEE(S) PAID.

☐ Show to whom, date and address
where delivered

RECEIPT
Received the numbered article described

REGISTERED NO. _____
CERTIFIED NO. **575926**
INSURED NO. _____
DATE DELIVERED _____

SIGNATURE OR NAME OF ADDRESSEE
UNION O

SIGNATURE OF ADDRESSEE
E. J. Said

SHOW WHERE DELIVERED (only if _____)

No. 575926
(Letter written 7-10-73
CEW)

RECEIPT FOR CERTIFIED MAIL—30¢ (plus postage)

SENT TO Union Oil Co. of California		POSTAGE OR DATE
Attn: Mr. H. J. Said		
STREET AND NO. Union Oil Center		
P.O., STATE AND ZIP CODE Los Angeles, Ca. 90017		
OPTIONAL SERVICES FOR ADDITIONAL FEES		
RETURN RECEIPT SERVICES	1. Show to whom and date delivered With delivery to addressee only	15¢ 65¢
	2. Shows to whom, date and where delivered With delivery to addressee only	35¢ 85¢
DELIVER TO ADDRESSEE ONLY		50¢
SPECIAL DELIVERY (extra fee required)		

PS Form 3800
Nov. 1971

**NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL**

(See other side)
GPO 1970 O 387 488

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PLATEAU, INC.

P.O. Box 108 Farmington, N.M. 87401
Telephone: Area Code 505 / 326-1921



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EXECUTIVE OFFICES

1031 Bloomfield Blvd.
Valle Grande Center
Farmington, N.M. 87401

July 10, 1973

Tenneco Oil Co.
P. O. Box 2511
Houston, Texas 77001

Attention: Mr. Allen F. Ernst

Gentlemen:

With the Government controls in effect on price control, we are unable to give, and you are unable to receive, higher prices for your crude oil and/or condensate until August 13, 1973, per the regulation.

We would appreciate, at the first opportunity, to give you a bid for all of your crude oil and/or condensate production we are not presently purchasing in the San Juan Basin. We would also consider an exchange of crude oil/condensate.

Our present needs are an additional 5,000 barrels per day. At your earliest convenience, we would like to discuss our requirements with you in order to consummate a feasible trade for both parties.

Yours very truly,

PLATEAU, INC.

Wall
r Crude Oil Supplies

PLEASE FURNISH SERVICE(S) INDICATED BY CHECKED BLOCK(S). REQUIRED FEE(S) PAID.	
<input type="checkbox"/> Show to whom, date and address where delivered	<input type="checkbox"/> Deliver ONLY to addressee

RECEIPT

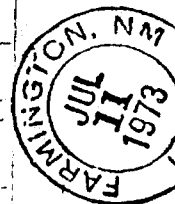
Received the numbered article described below.

REGISTERED NO.	SIGNATURE OR NAME OF ADDRESSEE (Must always be filled in)
CERTIFIED NO. 575923	TENNECO, INC.
INSURED NO.	SIGNATURE OF ADDRESSEE'S AGENT, IF ANY
DATE DELIVERED JUL 12 1973	SHOW WHERE DELIVERED (only if requested)

FOR CERTIFIED MAIL—30¢ (plus postage)

Tenneco Oil Co.
at Mr. Allen F. Ernst
O. Box 2511
Houston, Tex. 77001

ADDITIONAL SERVICES FOR ADDITIONAL FEES	
1. Shows to whom and date delivered	15¢
With delivery to addressee only	65¢
2. Shows to whom, date and where delivered	35¢
With delivery to addressee only	85¢
ADDRESSEE ONLY	50¢
FEE (extra fee required)	



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P.O. Box 109, Farmington, N.M. 87401
Telephone: Area Code 505 / 324-1021



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EXECUTIVE OFFICES

1021 Bloomfield Blvd.
Valle Grande Center
Farmington, N.M. 87401

July 10, 1973

Sun Oil Co.
907 So. Detroit Avenue
Tulsa, Oklahoma 74102

Attention: Mr. Donald M. Shields

Gentlemen:

With the Government controls in effect on price control, we are unable to give, and you are unable to receive, higher prices for your crude oil and/or condensate until August 13, 1973, per the regulation.

We would appreciate, at the first opportunity, to give you a bid for all of your crude oil and/or condensate production we are not presently purchasing in the San Juan Basin. We would also consider an exchange of crude oil/condensate.

Our present needs are an additional 5,000 barrels per day. At your earliest convenience, we would like to discuss our requirements with you in order to consummate a feasible trade for both parties.

Yours very truly,

PLATEAU, INC.

E. Wall
Crude Oil Supplier

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CERTIFIED NO. 575921	
INSURED NO.	
DATE DELIVERED JUL 11 1973	
SIGNATURE OR NAME OF ADDRESSEE (Must always be filled in) SUN OIL CO. DIVISION	
SIGNATURE OF ADDRESSEE'S AGENT, IF ANY	
SHOW WHERE DELIVERED (only if requested)	

OR CERTIFIED MAIL—30¢ (plus postage)
Oil Company

to: Mr. Donald M. Shields
So. Detroit Avenue
Tulsa, Okla. 74102

ADDITIONAL SERVICES FOR ADDITIONAL FEES	
1. Shows to whom and date delivered	15¢
With delivery to addressee only	65¢
2. Shows to whom, date and where delivered	35¢
With delivery to addressee only	85¢
ADDRESSEE ONLY	50¢
TV (extra fee required)	

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Telephone: Area Code 505 / 326-1921



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EXECUTIVE OFFICES

1081 Bloomfield Blvd.
Valle Grande Center
Farmington, N.M. 87401

July 10, 1973

The Superior Oil Co.
P. O. Box 1521
Houston, Texas 77001

Attention: Mr. Jerry R. Jax

Gentlemen:

With the Government controls in effect on price control, we are unable to give, and you are unable to receive, higher prices for your crude oil and/or condensate until August 13, 1973, per the regulation.

We would appreciate, at the first opportunity, to give you a bid for all of your crude oil and/or condensate production we are not presently purchasing in the San Juan Basin. We would also consider an exchange of crude oil/condensate.

Our present needs are an additional 5,000 barrels per day. At your earliest convenience, we would like to discuss our requirements with you in order to consummate a feasible trade for both parties.

Yours very truly,

PLATEAU, INC.

Vall
Crude Oil Supplier

R CERTIFIED MAIL—30¢ (plus postage)

Superior Oil Co.
Mr. Jerry R. Jax

P. O. Box 1521

Houston, Texas 77001

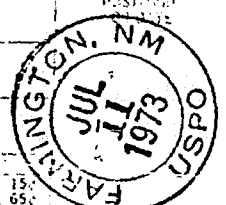
USPS SERVICES FOR ADDITIONAL FEES
Shows to whom and date delivered 15¢
With delivery to addressee only 65¢
Shows to whom, date and where delivered 35¢
With delivery to addressee only 85¢
SEE ONLY 50¢
(extra fee required)

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RECEIPT Received the numbered article described below.	
REGISTERED NO.	SIGNATURE OR NAME OF ADDRESSEE (Must always be filled in)
CERTIFIED NO. 575922	<i>THE SUPERIOR OIL CO</i>
INSURED NO.	SIGNATURE OF ADDRESSEE'S AGENT, IF ANY
DATE DELIVERED	<i>Richard W. ...</i>
	SHOW WHERE DELIVERED (only if requested)

c55-10-71548-11 347-108 GPO



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EXECUTIVE OFFICES

1031 Bloomfield Blvd.
Valle Grande Center
Farmington, N.M. 87401

July 10, 1973

Getty Oil Co.
One Allen Center
P. O. Box 1404
Houston, Texas 77001

Attention: Mr. B. B. McNott

Gentlemen:

With the Government controls in effect on price control, we are unable to give, and you are unable to receive, higher prices for your crude oil and/or condensate until August 13, 1973, per the regulation.

We would appreciate, at the first opportunity, to give you a bid for all of your crude oil and/or condensate production we are not presently purchasing in the San Juan Basin. We would also consider an exchange of crude oil/condensate.

Our present needs are an additional 5,000 barrels per day. At your earliest convenience, we would like to discuss our requirements with you in order to consummate a feasible trade for both parties.

Yours very truly,

PLATEAU, INC.

[Handwritten signature]

Wall
r Crude Oil Supplies

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<input type="checkbox"/> Show to whom, date and address where delivered	<input type="checkbox"/> Deliver ONLY to addressee

RECEIPT

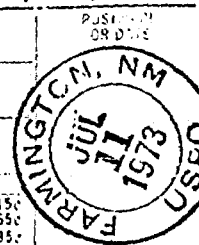
Received the numbered article described below.

REGISTERED NO.	SIGNATURE OR NAME OF ADDRESSEE (Must always be filled in)
CERTIFIED NO. 575916	<i>[Handwritten signature]</i>
INSURED NO.	SIGNATURE OF ADDRESSEE'S AGENT, IF ANY
DATE DELIVERED JUL 13 1973	SHOW WHERE DELIVERED (only if requested)

FOR CERTIFIED MAIL—30¢ (plus postage)

ty Oil Co.
at: Mr. B. B. McNott
One Allen Center
O. Box 1404
Houston, Texas 77001

ADDITIONAL SERVICES FOR ADDITIONAL FEES
1. Shows to whom and date delivered 15¢
With delivery to addressee only 65¢
2. Shows to whom, date and where delivered 35¢
With delivery to addressee only 85¢
ADDRESSEE ONLY 50¢
ERY (extra fee required)



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P.O. Box 108 Farmington, N.M. 87401
Telephone: Area Code 506 / 326-1981



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EXECUTIVE OFFICES

1081 Bloomfield Blvd.
Valle Grande Center
Farmington, N.M. 87401

July 10, 1973

Gulf Oil Corp.
P. O. Box 2100
Houston, Texas 77001

Attention: Mr. J. W. Streit

Gentlemen:

With the Government controls in effect on price control, we are unable to give, and you are unable to receive, higher prices for your crude oil and/or condensate until August 13, 1973, per the regulation.

We would appreciate, at the first opportunity, to give you a bid for all of your crude oil and/or condensate production we are not presently purchasing in the San Juan Basin. We would also consider an exchange of crude oil/condensate.

Our present needs are an additional 5,000 barrels per day. At your earliest convenience, we would like to discuss our requirements with you in order to consummate a feasible trade for both parties.

Yours very truly,

PLATEAU, INC.

[Handwritten signature]

Wall
Crude Oil Supplies

REGISTERED MAIL—30¢ (plus postage)

Oil Corp.
: Mr. J. W. Streit

Box 2100

on, Texas 77001

CODE
SERVICES FOR ADDITIONAL FEES
Shows to whom and date delivered
With delivery to addressee only
Shows to whom, date and where delivered
With delivery to addressee only
SEE ONLY
extra fee required)

NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL

(See other side)
GPO 1970 O 287 488

PLEASE FURNISH SERVICE(S) INDICATED BY CHECKED BLOCK(S). REQUIRED FEE(S) PAID.	
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RECEIPT Received the numbered article described below.	
REGISTERED NO.	SIGNATURE OR NAME OF ADDRESSEE (Must always be filled in)
CERTIFIED NO. 575917	<i>[Signature]</i>
INSURID NO.	SIGNATURE OF ADDRESSEE AGENT, IF ANY
DATE DELIVERED 7-13-73	SHOW WHERE DELIVERED (only if required)

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PLATEAU, INC.

P.O. Box 108 Farmington, N.M. 87401
Telephone: Area Code 505 / 826-1081



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EXECUTIVE OFFICES

1081 Bloomfield Blvd.
Valle Grande Center
Farmington, N.M. 87401

July 10, 1973

Bco Inc.
P. O. Box 669
Santa Fe, New Mexico 87501

Attention: Mr. Bob Bigbee

Gentlemen:

With the Government controls in effect on price control, we are unable to give, and you are unable to receive, higher prices for your crude oil and/or condensate until August 13, 1973, per the regulation.

We would appreciate, at the first opportunity, to give you a bid for all of your crude oil and/or condensate production we are not presently purchasing in the San Juan Basin. We would also consider an exchange of crude oil/condensate.

Our present needs are an additional 5,000 barrels per day. At your earliest convenience, we would like to discuss our requirements with you in order to consummate a feasible trade for both parties.

Yours very truly,

PLATEAU, INC.

Robert E. Hall

PLEASE FURNISH SERVICE(S) INDICATED BY CHECKED BLOCK(S)...	
REQUIRED FEE(S) PAID.	
<input type="checkbox"/> Show to whom date and address	<input type="checkbox"/> Show to whom date and address
RECEIVED	
Received the numbered article described below	
REGISTERED NO.	SIGNATURE OR NAME OF ADDRESSEE (to be filled in)
CERTIFIED NO. 575983	SIGNATURE OF ADDRESSEE'S AGENT, IF ANY
INSURED NO.	SHOW WHERE DELIVERED (only if requested)
DATE DELIVERED JUL 12 1973	

Wall
Crude Oil Supplier

FOR CERTIFIED MAIL—30¢ (plus postage)

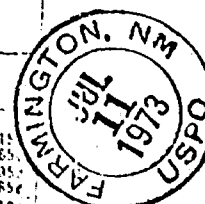
Bco Inc.
Attn: Mr. Bob Bigbee

P.O. Box 669
Santa Fe, N.M. 87501

ADDITIONAL SERVICES FOR ADDITIONAL FEES
1. Shows to whom and date delivered 15¢
With delivery to addressee only 65¢
2. Shows to whom, date and where delivered 35¢
With delivery to addressee only 85¢
ADDRESSEE ONLY 50¢
(Extra fee required)

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PETROLEUM PRODUCTS • SERVICES • MARKETING

PLATEAU, INC.

P.O. Box 108 Farmington, N.M. 87401
Telephone: Area Code 505 / 326-1021



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EXECUTIVE OFFICES

1081 Bloomfield Blvd.
Valle Grande Center
Farmington, N.M. 87401

July 10, 1973

Benson-Montin-Greer
501 Airport Drive
Farmington, N. Mex. 87401

Attention: Mr. Al Greer

Gentlemen:

With the Government controls in effect on price control, we are unable to give, and you are unable to receive, higher prices for your crude oil and/or condensate until August 13, 1973, per the regulation.

We would appreciate, at the first opportunity, to give you a bid for all of your crude oil and/or condensate production we are not presently purchasing in the San Juan Basin. We would also consider an exchange of crude oil/condensate.

Our present needs are an additional 5,000 barrels per day. At your earliest convenience, we would like to discuss our requirements with you in order to consummate a feasible trade for both parties.

Yours very truly,

PLATEAU, INC.

M. E. Hall

M. E. Hall
Crude Oil Supplier

POST OFFICE DEPARTMENT
OFFICIAL BUSINESS



PENALTY FOR PRIVATE USE TO AVOID
PAYMENT OF POSTAGE, \$300

POSTMARK OF DELIVERING OFFICE

Print your name and address below. If you want to restrict delivery, or to have the address of delivery shown on this receipt, check box (1) on other side. Monitor gummed ends and attach this end to back of article.

RETURN
TO

PLATEAU, INC.

P. O. Box 108

Farmington, NM 87401 (Letter written 7-10-73
CEW)

FOR CERTIFIED MAIL—30¢ (plus postage)

Benson-Montin-Greer
Attn: Mr. Al Greer

501 Airport Drive
Farmington, N.M. 87401

ADDITIONAL SERVICES FOR ADDITIONAL FEES

1. Shows to whom and date delivered	35¢
With delivery to addressee only	65¢
2. Shows to whom, date and where delivered	35¢
With delivery to addressee only	65¢
ADDRESSEE ONLY	50¢
TRY (extra fee required)	50¢

NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL

(See other side)
• GPO 19700 207 400

POD Form 3811 Apr. 1969
CS-16-7168-11

PETROLEUM PRODUCERS • REFINERS • MARKETERS

PLATEAU, INC.

P.O. Box 106 Farmington, N.M. 87401
Telephone: Area Code 505 / 346-1921



CLEAN • SILENT • POWER

EXECUTIVE OFFICES

1021 Bloomfield Blvd.
Valle Grande Center
Farmington, N.M. 87401

July 10, 1973

Amerada Hess
PO Box 52
Galena Park, Texas 77547

Attention: Mr. B. W. Andrus

Gentlemen:

With the Government controls in effect on price control, we are unable to give, and you are unable to receive, higher prices for your crude oil and/or condensate until August 13, 1973, per the regulation.

We would appreciate, at the first opportunity, to give you a bid for all of your crude oil and/or condensate production we are not presently purchasing in the San Juan Basin. We would also consider an exchange of crude oil/condensate.

Our present needs are an additional 5,000 barrels per day. At your earliest convenience, we would like to discuss our requirements with you in order to consummate a feasible trade for both parties.

Yours very truly,

PLATEAU, INC.

M. E. Hall
Crude Oil Supplier

PLEASE FURNISH SERVICE(S) INDICATED BY CHECKED BLOCK(S). REQUIRED FEE(S) PAID.	
<input type="checkbox"/> Show to whom, date and address where delivered	<input type="checkbox"/> Deliver ONLY to addressee

RECEIPT

Received the numbered article described below.

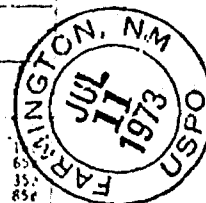
REGISTERED NO.	SIGNATURE OR NAME OF ADDRESSEE (Must always be filled in)
CERTIFIED NO. 575913	AMERADA HESS CORP.
INSURED NO.	SIGNATURE OF ADDRESSEE'S AGENT, IF ANY Guy G. Hall
DATE DELIVERED 7-13-73	SHOW WHERE DELIVERED (only if required)

FOR CERTIFIED MAIL—30¢ (plus postage)

Amerada Hess
Attn: Mr. B. W. Andrus
P.O. Box 52

Galena Park, Texas 77547

ADDITIONAL SERVICES FOR ADDITIONAL FEES
1. Shows to whom and date delivered 65¢
With delivery to addressee only 35¢
2. Shows to whom, date and where delivered 85¢
With delivery to addressee only 50¢
REGISTERED MAIL ONLY 30¢
RT (extra fee required)



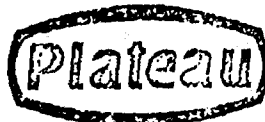
NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL

(See other side)
GPO 1970 O 397-000

PETROLEUM PRODUCERS • REFINERS • MARKETERS

PLATEAU, INC.

P.O. Box 108 Farmington, N.M. 87401
Telephone: Area Code 505 / 526-1921



CLEAN • SILENT • POWER

EXECUTIVE OFFICES

1081 Bloomfield Blvd.
Valle Grande Center
Farmington, N.M. 87401

July 10, 1973

Continental Oil Co.
P. O. Box 2197
Houston, Texas 77001

Attention: Mr. Jerry A. Nicks

Gentlemen:

With the Government controls in effect on price control, we are unable to give, and you are unable to receive, higher prices for your crude oil and/or condensate until August 13, 1973, per the regulation.

We would appreciate, at the first opportunity, to give you a bid for all of your crude oil and/or condensate production we are not presently purchasing in the San Juan Basin. We would also consider an exchange of crude oil/condensate.

Our present needs are an additional 5,000 barrels per day. At your earliest convenience, we would like to discuss our requirements with you in order to consummate a feasible trade for both parties.

Yours very truly,

PLATEAU, INC.

M. E. Hall

M. E. Hall

Crude Oil Supplier

FOR CERTIFIED MAIL—30¢ (plus postage)

Continental Oil Co.

Attn: Mr. Jerry A. Nicks

P. O. Box 2197

Houston, Texas 77001

1. Shows to whom and date delivered
2. Shows to whom, date and where delivered
3. Shows to whom, date and where delivered only

RESSEE ONLY
RV (extra fee required)

NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL

(See other side)
GPO 1970 507 400

PLEASE FURNISH SERVICE(S) INDICATED BY CHECKED BLOCK(S). REQUIRED FEE(S) PAID.	
<input type="checkbox"/> Show to whom, date and address where delivered	<input type="checkbox"/> Deliver ONLY to addressee
RECEIPT Received the numbered article described below.	
REGISTERED NO.	SIGNATURE OR NAME OF ADDRESSEE (Must always be filled in)
CERTIFIED NO. 575911	CONTINENTAL OIL CO. P. O. BOX 2197 HOUSTON, TEXAS 77001
INSURED NO.	SIGNATURE OF ADDRESSEE'S AGENT, IF ANY R. G. Stahl Jr.
DATE DELIVERED JUL 12 1973	SHOW WHERE DELIVERED (only if requested)

PETROLEUM PRODUCTS • REFINERS • MARKETERS

PLATEAU, INC.

P.O. Box 108 Farmington, N.M. 87401
Telephone: Area Code 505 / 326-1921



CLEAN • SILENT • POWER

EXECUTIVE OFFICES

1011 Bloomfield Blvd.
Valle Grande Center
Farmington, N.M. 87401

July 10, 1973

Caulkins Oil Co.
2100 Colorado State Bank Building
Denver, Colorado 80202

Attention: Production Manager

Gentlemen:

With the Government controls in effect on price control, we are unable to give, and you are unable to receive, higher prices for your crude oil and/or condensate until August 13, 1973, per the regulation.

We would appreciate, at the first opportunity, to give you a bid for all of your crude oil and/or condensate production we are not presently purchasing in the San Juan Basin. We would also consider an exchange of crude oil/condensate.

Our present needs are an additional 5,000 barrels per day. At your earliest convenience, we would like to discuss our requirements with you in order to consummate a feasible trade for both parties.

Yours very truly,

PLATEAU, INC.

M. E. Hall

PLEASE FURNISH SERVICE(S) INDICATED BY CHECKED BLOCK(S). REQUIRED FEE(S) PAID.	
<input type="checkbox"/> Show to whom, date and address where delivered	<input type="checkbox"/> Deliver ONLY to addressee

RECEIPT

Received the numbered article described below.

REGISTERED NO.	SIGNATURE OR NAME OF ADDRESSEE (Must always be filled in)
CERTIFIED NO. 575910	<i>Caulkins Oil</i>
INSURED NO.	SIGNATURE OF ADDRESSEE'S AGENT, IF ANY
DATE DELIVERED 7.13.73	<i>G. Lemick</i>
	SHOW WHERE DELIVERED (only if requested)

Wall
Crude Oil Supplier

FOR CERTIFIED MAIL—30¢ (plus postage)

Caulkins Oil Co.
n: Production Manager
10 Colo. State Bk. Bldg.
ZIP CODE
Denver, Colo. 80202

ADDITIONAL SERVICES FOR ADDITIONAL FEES:
1. Shows to whom and date delivered 15¢
With delivery to addressee only 65¢
2. Shows to whom, date and where delivered 35¢
With delivery to addressee only 85¢
ADDRESSEE ONLY 50¢
IV (extra fee required)

NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL

(See other side)
• GPO 10700 107 400



PETROLEUM PRODUCERS • REFINERS • MARKETERS

PLATEAU, INC.

P.O. Box 108 Farmington, N.H. 07401
Telephone: Area Code 603 / 826-1221



CLEAN • SILENT • POWER

EXECUTIVE OFFICES

1021 Bloomfield Blvd.
Valley Grande Center
Farmington, N.H. 07401

July 10, 1973

Skelly Oil Co.
P. O. Box 1650
Tulsa, Oklahoma 74102

Attention: Mr. J. B. Sleeper

Gentlemen:

With the Government controls in effect on price control, we are unable to give, and you are unable to receive, higher prices for your crude oil and/or condensate until August 13, 1973, per the regulation.

We would appreciate, at the first opportunity, to give you a bid for all of your crude oil and/or condensate production we are not presently purchasing in the San Juan Basin. We would also consider an exchange of crude oil/condensate.

Our present needs are an additional 5,000 barrels per day. At your earliest convenience, we would like to discuss our requirements with you in order to consummate a feasible trade for both parties.

Yours very truly,

PLATEAU, INC.

Min E. Hall

L. Wall
Crude Oil Supplier

FOR CERTIFIED MAIL—30¢ (plus postage)

Skelly Oil Co.

Attn: Mr. J. B. Sleeper

P.O. Box 1650

Tulsa, Oklahoma 74102

OPTIONAL SERVICES FOR ADDITIONAL FEES

1. Shows to whom and date delivered 15¢
2. Shows to whom, date and where delivered 35¢
With delivery to addressee only 85¢
ADDRESS ONLY 50¢
VERY (extra fee required)

NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL

(See other side)
GPO 19700 307

PLEASE FURNISH SERVICE(S) INDICATED BY CHECKED BLOCK(S). REQUIRED FEE(S) PAID.	
<input type="checkbox"/> Show to whom, date and address where delivered	<input type="checkbox"/> Deliver ONLY to addressee
RECEIPT	
Received the numbered article described below.	
REGISTERED NO.	SIGNATURE OR NAME OF ADDRESSEE (Must always be filled in)
CERTIFIED NO. 575908	<i>SKELLY BOX 1650</i>
INSURED NO.	SIGNATURE OF ADDRESSEE (If required)
DATE DELIVERED JUL 13 1973	<i>CD 7 ranges</i>

PETROLEUM PRODUCERS • REFINERS • MARKETERS

PLATEAU, INC.

P.O. Box 108 Farmington, N.H. 07401
Telephone: Area Code 603 / 886-1021



CLEAN • SILENT • POWER

EXECUTIVE OFFICES

1081 Bloomfield Blvd.
Valle Grande Center
Farmington, N.H. 07401

July 10, 1973

Amoco Production
2831 Security Life Building
Denver, Colorado 80202

Attention: Mr. H. S. Harmon

Gentlemen:

With the Government controls in effect on price control, we are unable to give, and you are unable to receive, higher prices for your crude oil and/or condensate until August 13, 1973, per the regulation.

We would appreciate, at the first opportunity, to give you a bid for all of your crude oil and/or condensate production we are not presently purchasing in the San Juan Basin. We would also consider an exchange of crude oil/condensate.

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Yours very truly,

PLATEAU, INC.

Wall
Crude Oil Supplier

PLEASE FURNISH SERVICE(S) INDICATED BY CHECKED BLOCK(S). REQUIRED FEE(S) PAID.	
<input type="checkbox"/> Show to whom, date and address where delivered	<input type="checkbox"/> Deliver ONLY to addressee

RECEIPT

Received the numbered article described below.

REGISTERED NO.	SIGNATURE OR NAME OF ADDRESSEE (Must always be filled in)
CERTIFIED NO. 575996	SIGNATURE OF ADDRESSEE'S AGENT, IF ANY <i>C. S. M. and</i> 7-13-73
INSURED NO.	SHOW WILL BE DELIVERED (only if requested)
DATE DELIVERED 7-13-73	

IR CERTIFIED MAIL—30¢ (plus postage)

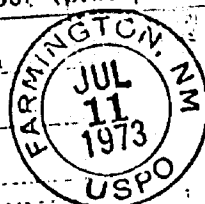
Amoco Production
Mr. H. S. Harmon

Security Life Bldg.

IP CODE
er, Colo. 80202

ADDITIONAL SERVICES FOR ADDITIONAL FEES	
1. Shows to whom and date delivered	15¢
With delivery to addressee only	65¢
2. Shows to whom, date and where delivered	35¢
With delivery to addressee only	85¢
RESSEE ONLY	50¢
Y (extra fee required)	

NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL



(See other side)
• GPO 1970 O 397-499

PETROLEUM PRODUCERS • REFINERS • MARKETERS

PLATEAU, INC.

P.O. Box 108 Farmington, N.M. 87401
Telephone: Area Code 505 / 326-1921



CLEAN • SILENT • POWER

EXECUTIVE OFFICES

1081 Bloomfield Blvd.
Valle Grande Center
Farmington, N.M. 87401

July 10, 1973

Kerr McGee Corp.
Kerr McGee Building
Oklahoma City, Oklahoma 73102

Attention: Mr. B. G. Taylor, Vice President
Production Division

Gentlemen:

With the Government controls in effect on price control, we are unable to give, and you are unable to receive, higher prices for your crude oil and/or condensate until August 13, 1973, per the regulation.

We would appreciate, at the first opportunity, to give you a bid for all of your crude oil and/or condensate production we are not presently purchasing in the San Juan Basin. We would also consider an exchange of crude oil/condensate.

Our present needs are an additional 5,000 barrels per day. At your earliest convenience, we would like to discuss our requirements with you in order to consummate a feasible trade for both parties.

Yours very truly,

PLATEAU, INC.

PLEASE FURNISH SERVICE(S) INDICATED BY CHECKED BLOCK(S). REQUIRED FEE(S) PAID.	
<input type="checkbox"/> Show to whom, date and address where delivered	<input type="checkbox"/> Deliver ONLY to addressee

RECEIPT	
Received the numbered article described below.	
REGISTERED NO.	SIGNATURE OR NAME OF ADDRESSEE (Must always be filled in)
CERTIFIED NO. 575912	KERR-MCGEE OIL INDUSTRIES INC. OKLA CITY, OKLA 73125
INSURED NO.	SIGNATURE OF ADDRESSEE'S AGENT, IF ANY
DATE DELIVERED	Steve Wilhelm
	SHOW WHERE DELIVERED (only if requested)

Wall
e Crude Oil Supplies

FOR CERTIFIED MAIL—30¢ (plus postage)

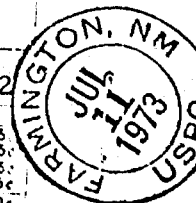
Kerr McGee Corp.
Attn: B. G. Taylor, Vice Pres.
Production Division
Kerr McGee Building

ZIP CODE
Oklahoma City, Okla. 73102

ADDITIONAL SERVICES FOR ADDITIONAL FEES	
1. Shows to whom and date delivered	15¢
With delivery to addressee only	65¢
2. Shows to whom, date and where delivered	35¢
With delivery to addressee only	85¢
RESSEE ONLY	50¢
IV (extra fee required)	

NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL

(See other side)
• GPO 19700 397-000



PETROLEUM PRODUCERS • REFINERS • MARKETERS

PLATEAU, INC.

P.O. Box 108 Farmington, N.M. 87401
Telephone: Area Code 505 / 826-1921



CLEAN • SILENT • POWER

EXECUTIVE OFFICES

1081 Bloomfield Blvd.
Valle Grande Center
Farmington, N.M. 87401

July 10, 1973

Atlantic Richfield
1115 One Main Place
P. O. Box 2819
Dallas, Texas 75221

Attention: Mr. E. J. Henry, Jr.

Gentlemen:

With the Government controls in effect on price control, we are unable to give, and you are unable to receive, higher prices for your crude oil and/or condensate until August 13, 1973, per the regulation.

We would appreciate, at the first opportunity, to give you a bid for all of your crude oil and/or condensate production we are not presently purchasing in the San Juan Basin. We would also consider an exchange of crude oil/condensate.

Our present needs are an additional 5,000 barrels per day. At your earliest convenience, we would like to discuss our requirements with you in order to consummate a feasible trade for both parties.

Yours very truly,

PLATEAU, INC.

M. E. Hall
Director of Crude Oil Supplies

PLEASE FURNISH SERVICE(S) INDICATED BY CHECKED BLOCK(S). REQUIRED FEE(S) PAID.	
<input type="checkbox"/> Show to whom, date and address where delivered	<input type="checkbox"/> Deliver ONLY to addressee

RECEIPT

Received the numbered article described below.

REGISTERED NO.	SIGNATURE OR NAME OF ADDRESSEE (Must always be filled in)
CERTIFIED NO. 575985	ATLANTIC RICHFIELD
INSURED NO.	SIGNATURE OF ADDRESSEE'S AGENT, IF ANY
DATE DELIVERED	SHOW WHERE DELIVERED (only if required)

JUL 10 1973

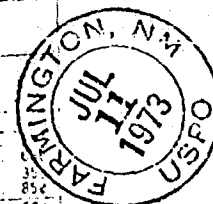
655-10-71348-11 347-198 GPO

FOR CERTIFIED MAIL—30¢ (plus postage)

Atlantic Richfield
Attention: Mr. E. J. Henry, Jr.

1115 One Main Place
P.O. Box 2819
Dallas, Texas 75221

ADDITIONAL SERVICES FOR ADDITIONAL FEES
1. Shows to whom and date delivered
With delivery to addressee only
2. Shows to whom, date and where delivered
With delivery to addressee only
ADDRESS ONLY
FEE (extra fee required)



NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL

(See other side)
GPO 1970 O 287 488

PETROLEUM PRODUCERS • REFINERS • MARKETERS

PLATEAU, INC.

P.O. Box 100 Farmington, N.M. 87401
Telephone Area Code 505 / 326-1921



CLEAN • SILENT • POWER

EXECUTIVE OFFICES

1021 Bloomfield Blvd.
Valle Grande Center
Farmington, N.M. 87401

July 10, 1973

Marathon Oil Co.
539 So. Main St.
Findley, Ohio 45840

Attention: Mr. B. A. Orr, Jr.

Gentlemen:

With the Government controls in effect on price control, we are unable to give, and you are unable to receive, higher prices for your crude oil and/or condensate until August 13, 1973, per the regulation.

We would appreciate, at the first opportunity, to give you a bid for all of your crude oil and/or condensate production we are not presently purchasing in the San Juan Basin. We would also consider an exchange of crude oil/condensate.

Our present needs are an additional 5,000 barrels per day. At your earliest convenience, we would like to discuss our requirements with you in order to consummate a feasible trade for both parties.

Yours very truly,

PLATEAU, INC.

M. E. Hall

Wall
Crude Oil Supplies

REGISTERED MAIL—30¢ (plus postage)

Marathon Oil Co.
Attn: Mr. B. A. Orr, Jr.

So. Main St.

Findley, Ohio 45840

ALL SERVICES FOR ADDITIONAL FEES

Shows to whom and date delivered	15¢
With delivery to addressee only	65¢
Shows to whom, date and where delivered	35¢
With delivery to addressee only	85¢
REGISTERED MAIL ONLY	50¢

(extra fee required)

NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL

(See other side)
• GPO 19700-297-400

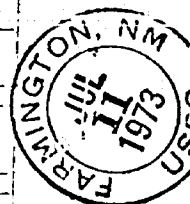
PLEASE FURNISH SERVICE(S) INDICATED BY CHECKED BLOCK(S). REQUIRED FEE(S) PAID.	
<input type="checkbox"/> Show to whom, date and address where delivered	<input type="checkbox"/> Deliver ONLY to addressee

RECEIPT

Received the numbered article described below.

REGISTERED NO.	SIGNATURE OR NAME OF ADDRESSEE (Must always be filled in)
CERTIFIED NO.	MARATHON OIL COMPANY
INSURED NO.	SIGNATURE OF ADDRESSEE'S AGENT, IF ANY
DATE DELIVERED	SHOW WHERE DELIVERED (only if requested)
JUL 16 1973	

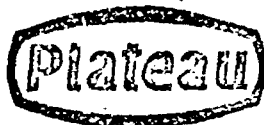
645-10-71040-11 347-108 GPO



PETROLEUM PRODUCTS • REFINERS • MARKETERS

PLATEAU, INC.

P.O. Box 108 Farmington, N.M. 87401
Telephone: Area Code 505 / 326-1021



CLEAN • SILENT • POWER ®

EXECUTIVE OFFICES

1081 Bloomfield Blvd.
Valle Grande Center
Farmington, N.M. 87401

July 10, 1973

Mobil Oil Corp.
P. O. Box 900
Dallas, Texas 75221

Attention: Mr. E. J. Stricker
Gentlemen:

With the Government controls in effect on price control, we are unable to give, and you are unable to receive, higher prices for your crude oil and/or condensate until August 13, 1973, per the regulation.

We would appreciate, at the first opportunity, to give you a bid for all of your crude oil and/or condensate production we are not presently purchasing in the San Juan Basin. We would also consider an exchange of crude oil/condensate.

Our present needs are an additional 5,000 barrels per day. At your earliest convenience, we would like to discuss our requirements with you in order to consummate a feasible trade for both parties.

Yours very truly,

PLATEAU, INC.

W. E. Wall
Crude Oil Supplier

PLEASE FURNISH SERVICE(S) INDICATED BY CHECKED BLOCK(S). REQUIRED FEE(S) PAID.	
<input type="checkbox"/> Show to whom, date and address where delivered	<input type="checkbox"/> Deliver ONLY to addressee

RECEIPT

Received the numbered article described below.

REGISTERED NO.	SIGNATURE OR NAME OF ADDRESSEE (Must always be filled in)
CERTIFIED NO. 575919	MOBIL OIL CORP.
INSURED NO.	SIGNATURE OF ADDRESSEE
DATE DELIVERED	SHOW WHERE DELIVERED (only if requested)

JUL 16 1973

BY CERTIFIED MAIL—30¢ (plus postage)

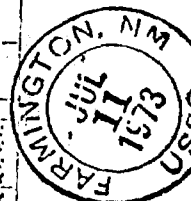
Mobil Oil Corp.
Mr. E. J. Stricker

Box 900
Dallas, Texas 75221

ALL SERVICES FOR ADDITIONAL FEES
Shows to whom and date delivered 15¢
With delivery to addressee only 65¢
Shows to whom, date and where delivered 35¢
With delivery to addressee only 85¢
\$500 ONLY 50¢
(extra fee required)

NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL

(See other side)
GPO 1970-207-400



PETROLEUM PRODUCTS • REFINERS • MARKETERS

PLATEAU, INC.

P.O. Box 104 Farmington, N.M. 87401
Telephone: Area Code 505 / 826-1981



CLEAN • SILENT • POWER

EXECUTIVE OFFICES

1981 Bloomfield Blvd.
Valle Grande Center
Farmington, N.M. 87401

July 10, 1973

Tesoro Petroleum
8520 Crownhill Blvd.
San Antonio, Texas 78209

Attention: Mr. John Hafernick

Gentlemen:

With the Government controls in effect on price control, we are unable to give, and you are unable to receive, higher prices for your crude oil and/or condensate until August 13, 1973, per the regulation.

We would appreciate, at the first opportunity, to give you a bid for all of your crude oil and/or condensate production we are not presently purchasing in the San Juan Basin. We would also consider an exchange of crude oil/condensate.

Our present needs are an additional 5,000 barrels per day. At your earliest convenience, we would like to discuss our requirements with you in order to consummate a feasible trade for both parties.

Yours very truly,

PLATEAU, INC.

Wall
Crude Oil Supplier

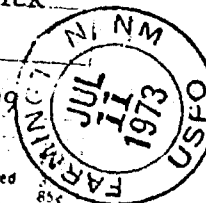
PLEASE FURNISH SERVICE(S) INDICATED BY CHECKED BLOCK(S). REQUIRED FEE(S) PAID.	
<input type="checkbox"/> Show to whom, date and address where delivered	<input type="checkbox"/> Deliver ONLY to addressee

RECEIPT

Received the numbered article described below.

REGISTERED NO.	SIGNATURE OR NAME OF ADDRESSEE (Must always be filled in)
CERTIFIED NO. 575924	
INSURED NO.	SIGNATURE OF ADDRESSEE'S AGENT, IF ANY
DATE DELIVERED 7-13-73	SHOW WHERE DELIVERED (only if requested)

T FOR CERTIFIED MAIL—30 (plus postage)
Tesoro Petroleum Co.
Attn: Mr. John Hafernick
8520 Crownhill Blvd.
San Antonio, Texas 78209
OPTIONAL SERVICES FOR ADDITIONAL FEES
1. Shows to whom and date delivered
2. Shows to whom, date and where delivered
ADDRESSEE ONLY
FEE (extra fee required)
NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL
(See other side)
6490 101002



PETROLEUM PRODUCTS • REFINERS • MARKETERS

PLATEAU, INC.

P.O. Box 100 Farmington, N.M. 87401
Telephone: Area Code 505 / 326-1041



CLEAN • SILENT • POWER

EXECUTIVE OFFICES

1041 Bloomfield Blvd.
Valle Grande Center
Farmington, N.M. 87401

July 10, 1973

Pubco Oil Co.
P. O. Box 869
Albuquerque, New Mexico 87102

Attention: Vice President of Production

Gentlemen:

With the Government controls in effect on price control, we are unable to give, and you are unable to receive, higher prices for your crude oil and/or condensate until August 13, 1973, per the regulation.

We would appreciate, at the first opportunity, to give you a bid for all of your crude oil and/or condensate production we are not presently purchasing in the San Juan Basin. We would also consider an exchange of crude oil/condensate.

Our present needs are an additional 5,000 barrels per day. At your earliest convenience, we would like to discuss our requirements with you in order to consummate a feasible trade for both parties.

Yours very truly,

PLATEAU, INC.

Wall

Crude Oil Supplier

CERTIFIED MAIL—30¢ (plus postage)

Oil Co.

Vice President of Prod.

Box 869

CODE

Albuquerque, N. M. 87102

SERVICES FOR ADDITIONAL FEES

Items to whom and date delivered

With delivery to addressee only

Items to whom, date and where delivered

With delivery to addressee only

ITEM ONLY

extra fee required

NO INSURANCE COVERAGE PROVIDED—

NOT FOR INTERNATIONAL MAIL

(See other side)

• GPO 1970 O 387 488

PLEASE FURNISH SERVICE(S) INDICATED BY CHECKED BLOCKS REQUIRED FEE(S) PAID.	
<input type="checkbox"/> Show to whom, date and address where delivered	<input type="checkbox"/> Deliver ONLY to addressee

RECEIPT

Received the numbered article described below.

REGISTERED NO.	SIGNATURE OR NAME OF ADDRESSEE (Must always be filled in)
CERTIFIED NO. 575909	<i>Mass Petroleum Co</i>
INSURED NO.	SIGNATURE OF ADDRESSEE'S AGENT, IF ANY
DATE DELIVERED	<i>James V. Casanova</i>
	SHOW WHERE DELIVERED (only if requested)

PETROLEUM PRODUCERS • REFINERS • MARKETERS

PLATEAU, INC.

P.O. Box 108 Farmington, N.M. 87401
Telephone: Area Code 505 / 326-1921



CLEAN • SILENT • POWER

EXECUTIVE OFFICES

1081 Bloomfield Blvd.
Valle Grande Center
Farmington, N.M. 87401

July 10, 1973

Standard Oil Co. of California
130 Sutter Street
San Francisco, California 94104

Attention: Mr. D. D. Ostrom

Gentlemen:

With the Government controls in effect on price control, we are unable to give, and you are unable to receive, higher prices for your crude oil and/or condensate until August 13, 1973, per the regulation.

We would appreciate, at the first opportunity, to give you a bid for all of your crude oil and/or condensate production we are not presently purchasing in the San Juan Basin. We would also consider an exchange of crude oil/condensate.

Our present needs are an additional 5,000 barrels per day. At your earliest convenience, we would like to discuss our requirements with you in order to consummate a feasible trade for both parties.

Yours very truly,

PLATEAU, INC.

Cleo E. Wall
Cleo E. Wall

RECEIPT FOR CERTIFIED MAIL—30¢ (plus postage)

SENT TO Standard Oil Co. of Calif.
Attn: Mr. D. D. Ostrom

STREET AND NO.
130 Sutter St.

P.O., STATE AND ZIP CODE

San Francisco, Calif. 94104

OPTIONAL SERVICES FOR ADDITIONAL FEES
1. Shows to whom and date delivered 15¢
With delivery to addressee only 65¢
2. Shows to whom, date and where delivered 35¢
With delivery to addressee only 85¢
50¢

DELIVER TO ADDRESSEE ONLY

SPECIAL DELIVERY (extra fee required)

PS Form 3800
Nov. 1971

NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL

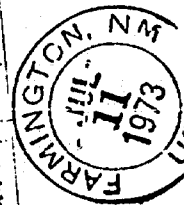
(See other side)
• GPO 1970 O 297-400

CEW/ojh

REGISTERED MAIL
RETURN RECEIPT REQ

No. 575920

(Letter written 7-10-73
CEW)



PETROLEUM PRODUCTS • REFINERS • MARKETERS

PLATEAU, INC.

P.O. Box 108 Farmington, N.M. 87401
Telephone Area Code 505 / 326-1081



CLEAN • SILENT • POWER

EXECUTIVE OFFICES

1081 Bloomfield Blvd.
Valle Grande Center
Farmington, N.M. 87401

July 10, 1973

Texaco, Inc.
P. O. Box 52332
Houston, Texas 77052

Attention: Mr. J. T. Elsieck

Gentlemen:

With the Government controls in effect on price control, we are unable to give, and you are unable to receive, higher prices for your crude oil and/or condensate until August 13, 1973, per the regulation.

We would appreciate, at the first opportunity, to give you a bid for all of your crude oil and/or condensate production we are not presently purchasing in the San Juan Basin. We would also consider an exchange of crude oil/condensate.

Our present needs are an additional 5,000 barrels per day. At your earliest convenience, we would like to discuss our requirements with you in order to consummate a feasible trade for both parties.

Yours very truly,

PLATEAU, INC.

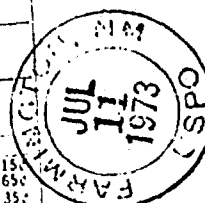
Cleo E. Wall
Manager Crude Oil Supplies

CEW/ojh

REGISTERED MAIL
RETURN RECEIPT REC

No. 575925
(Letter written 7-10-73
CEW)

RECEIPT FOR CERTIFIED MAIL—30¢ (plus postage)	
SENT TO Texaco, Inc.	
Attn: Mr. J. T. Elsieck	
STREET AND NO. P. O. Box 52332	
P.O. STATE AND ZIP CODE Houston, Texas 77052	
OPTIONAL SERVICES FOR ADDITIONAL FEE	
RETURN RECEIPT SERVICES	1. Shows to whom and date delivered 15¢ With delivery to addressee only 65¢
	2. Shows to whom, date and where delivered 35¢ With delivery to addressee only 85¢
DELIVER TO ADDRESSEE ONLY	
SPECIAL DELIVERY (extra fee required) 50¢	
PS Form 3800 Nov. 1971	
NO INSURANCE COVERAGE PROVIDED—NOT FOR INTERNATIONAL MAIL	
(See other side)	



PETROLEUM PRODUCERS • REFINERS • MARKETERS

PLATEAU, INC.

P.O. Box 108 Farmington, N.M. 87401
Telephone: Area Code 505 / 325-1921



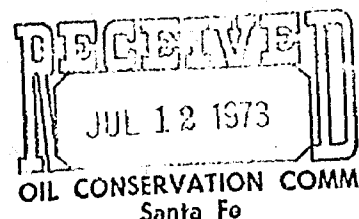
CLEAN • SILENT • POWER ®

EXECUTIVE OFFICES

1921 Bloomfield Blvd.
Valle Grande Center
Farmington, N.M. 87401

Case 5-874

July 11, 1973



Mr. Dan Nutter
New Mexico Oil Conservation Commission
State Land Office
P. O. Box 2088
Santa Fe, New Mexico 87501

Re: Addendum to Application for Preference to
Purchasing New Mexico State Royalty Oil
dated May 16, 1973

Dear Dan:

Attached are three (3) copies each of twenty-two (22) letters we wrote July 10, 1973, to producing companies in Northwest New Mexico, advising them of our need for crude oil in order to supply our local market. These letters were sent Registered Mail, Return Receipt Requested.

Upon receipt of an answer from each of these companies, we will send you a copy of their reply.

Yours very truly,

PLATEAU, INC.

Cleo E. Wall
Manager Crude Oil Supplies

CEW/ojh
Attachments - 66

PETROLEUM PRODUCTS • REFINERS • MARKETERS

PLATEAU, INC.

P.O. Box 108 Farmington, N.M. 87401
Telephone: Area Code 505 / 326-1921



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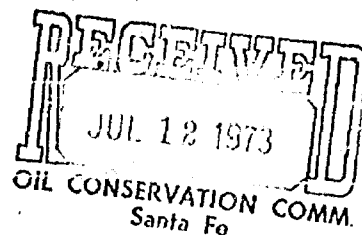
EXECUTIVE OFFICES

1081 Bloomfield Blvd.
Valle Grande Center
Farmington, N.M. 87401

July 10, 1973

Amoco Production
2831 Security Life Building
Denver, Colorado 80202

Attention: Mr. H. S. Harmon



Gentlemen:

With the Government controls in effect on price control, we are unable to give, and you are unable to receive, higher prices for your crude oil and/or condensate until August 13, 1973, per the regulation.

We would appreciate, at the first opportunity, to give you a bid for all of your crude oil and/or condensate production we are not presently purchasing in the San Juan Basin. We would also consider an exchange of crude oil/condensate.

Our present needs are an additional 5,000 barrels per day. At your earliest convenience, we would like to discuss our requirements with you in order to consummate a feasible trade for both parties.

Yours very truly,

PLATEAU, INC.

Cleo E. Wall
Manager Crude Oil Supplies

CEW/ojh

REGISTERED MAIL
RETURN RECEIPT REQUESTED

PETROLEUM PRODUCERS • REFINERS • MARKETERS

PLATEAU, INC.

P.O. Box 108 Farmington, N.M. 87401
Telephone: Area Code 505 / 326-1221



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EXECUTIVE OFFICES

1081 Bloomfield Blvd.
Valle Grande Center
Farmington, N.M. 87401

July 10, 1973

Atlantic Richfield
1115 One Main Place
P. O. Box 2819
Dallas, Texas 75221

Attention: Mr. E. J. Henry, Jr.

Gentlemen:

With the Government controls in effect on price control, we are unable to give, and you are unable to receive, higher prices for your crude oil and/or condensate until August 13, 1973, per the regulation.

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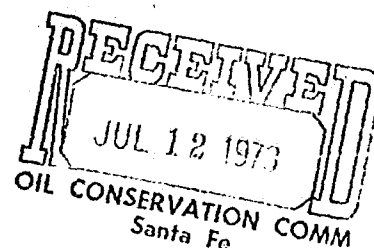
Yours very truly,

PLATEAU, INC.

Cleo E. Wall
Manager Crude Oil Supplies

CEW/ojn

REGISTERED MAIL
RETURN RECEIPT REQUESTED



PETROLEUM PRODUCERS • REFINERS • MARKETERS

PLATEAU, INC.

P.O. Box 108 Farmington, N.M. 87401
Telephone: Area Code 505 / 521-1921



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EXECUTIVE OFFICES

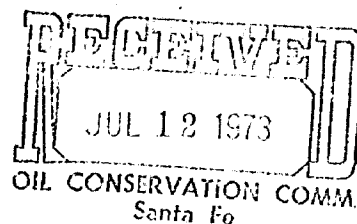
1001 Bloomfield Blvd.
Valle Grande Center
Farmington, N.M. 87401

July 10, 1973

Skelly Oil Co.
P. O. Box 1650
Tulsa, Oklahoma 74102

Attention: Mr. J. B. Sleeper

Gentlemen:



With the Government controls in effect on price control, we are unable to give, and you are unable to receive, higher prices for your crude oil and/or condensate until August 13, 1973, per the regulation.

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Yours very truly,

PLATEAU, INC.

Cleo E. Wall
Manager Crude Oil Supplies

CEW/ojh

REGISTERED MAIL
RETURN RECEIPT REQUESTED

PETROLEUM PRODUCERS • REFINERS • MARKETERS

PLATEAU, INC.

P.O. Box 106 Farmington, N.M. 87401
Telephone: Area Code 505 / 326-1921



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EXECUTIVE OFFICES

1021 Bloomfield Blvd.
Valle Grande Center
Farmington, N.M. 87401

July 10, 1973

Pubco Oil Co.
P. O. Box 869
Albuquerque, New Mexico 87102

Attention: Vice President of Production

Gentlemen:

With the Government controls in effect on price control, we are unable to give, and you are unable to receive, higher prices for your crude oil and/or condensate until August 13, 1973, per the regulation.

We would appreciate, at the first opportunity, to give you a bid for all of your crude oil and/or condensate production we are not presently purchasing in the San Juan Basin. We would also consider an exchange of crude oil/condensate.

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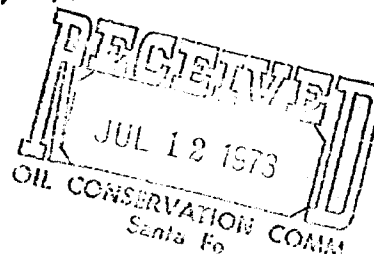
Yours very truly,

PLATEAU, INC.

Cleo E. Wall
Manager Crude Oil Supplies

CEW/ojh

REGISTERED MAIL
RETURN RECEIPT REQUESTED



PETROLEUM PRODUCERS • REFINERS • MARKETERS

PLATEAU, INC.

P.O. Box 108 Farmington, N.M. 87401
Telephone: Area Code 505 / 826-1921



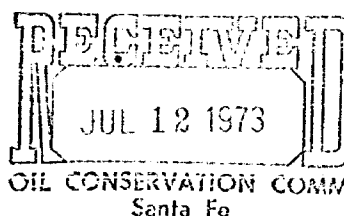
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EXECUTIVE OFFICES
1921 Bloomfield Blvd.
Valle Grande Center
Farmington, N.M. 87401

July 10, 1973

Caulkins Oil Co.
2100 Colorado State Bank Building
Denver, Colorado 80202

Attention: Production Manager



Gentlemen:

With the Government controls in effect on price control, we are unable to give, and you are unable to receive, higher prices for your crude oil and/or condensate until August 13, 1973, per the regulation.

We would appreciate, at the first opportunity, to give you a bid for all of your crude oil and/or condensate production we are not presently purchasing in the San Juan Basin. We would also consider an exchange of crude oil/condensate.

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Yours very truly,

PLATEAU, INC.

Cleo E. Wall
Manager Crude Oil Supplies

CEW/ojh

REGISTERED MAIL
RETURN RECEIPT REQUESTED

PETROLEUM PRODUCERS • REFINERS • MARKETERS

PLATEAU, INC.

P.O. Box 100 Farmington, N.M. 87401
Telephone: Area Code 505 / 326-1921



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EXECUTIVE OFFICES

1021 Bloomfield Blvd.
Valle Grande Center
Farmington, N.M. 87401

July 10, 1973

Continental Oil Co.
P. O. Box 2197
Houston, Texas 77001

Attention: Mr. Jerry A. Nicks

Gentlemen:

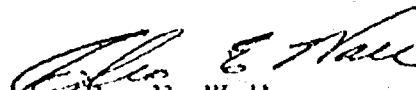
With the Government controls in effect on price control, we are unable to give, and you are unable to receive, higher prices for your crude oil and/or condensate until August 13, 1973, per the regulation.

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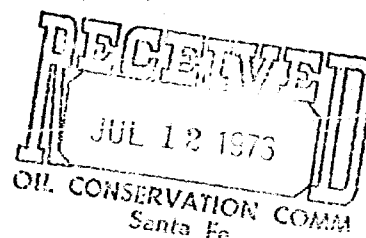
PLATEAU, INC.


Cleo E. Wall

Manager Crude Oil Supplies

CEW/ojh

REGISTERED MAIL
RETURN RECEIPT REQUESTED



PETROLEUM PRODUCERS • REFINERS • MARKETERS

PLATEAU, INC.

P.O. Box 108 Farmington, N.M. 87401
Telephone: Area Code 505 / 325-1921

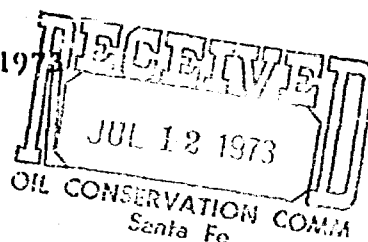


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EXECUTIVE OFFICES

1021 Bloomfield Blvd.
Valle Grande Center
Farmington, N.M. 87401

July 10, 1973



Kerr McGee Corp.
Kerr McGee Building
Oklahoma City, Oklahoma 73102

Attention: Mr. B. G. Taylor, Vice President
Production Division

Gentlemen:

With the Government controls in effect on price control, we are unable to give, and you are unable to receive, higher prices for your crude oil and/or condensate until August 13, 1973, per the regulation.

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Yours very truly,

PLATEAU, INC.

Cleo E. Wall
Manager Crude Oil Supplies

CEW/ojh

REGISTERED MAIL
RETURN RECEIPT REQUESTED

PETROLEUM PRODUCERS • REFINERS • MARKETERS

PLATEAU, INC.

P.O. Box 108 Farmington, N.M. 87401
Telephone: Area Code 505 / 586-1921



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EXECUTIVE OFFICES

1021 Bloomfield Blvd.
Valle Grande Center
Farmington, N.M. 87401

July 10, 1973

Amerada Hess
PO Box 52
Galena Park, Texas 77547

Attention: Mr. B. W. Andrus

Gentlemen:

With the Government controls in effect on price control, we are unable to give, and you are unable to receive, higher prices for your crude oil and/or condensate until August 13, 1973, per the regulation.

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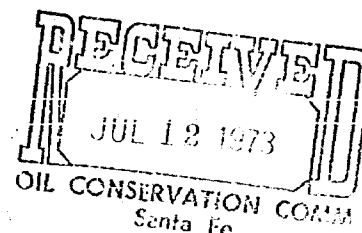
Yours very truly,

PLATEAU, INC.

Cleo E. Wall
Manager Crude Oil Supplies

CEW/ojh

REGISTERED MAIL
RETURN RECEIPT REQUESTED



PETROLEUM PRODUCERS • REFINERS • MARKETERS

PLATEAU, INC.

P.O. Box 108 Farmington, N.M. 87401
Telephone: Area Code 505 / 826-1981



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EXECUTIVE OFFICES

1081 Bloomfield Blvd.
Valle Grande Center
Farmington, N.M. 87401

July 10, 1973

Bco Inc.
P. O. Box 669
Santa Fe, New Mexico 87501

Attention: Mr. Bob Bigbee

Gentlemen:

With the Government controls in effect on price control, we are unable to give, and you are unable to receive, higher prices for your crude oil and/or condensate until August 13, 1973, per the regulation.

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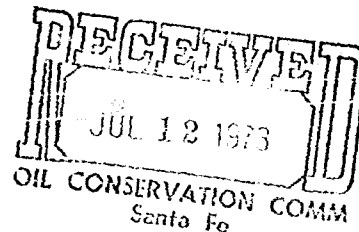
Yours very truly,

PLATEAU, INC.

Cleo E. Wall
Manager Crude Oil Supplies

CEW/ojh

REGISTERED MAIL
RETURN RECEIPT REQUESTED



PETROLEUM PRODUCERS • REFINERS • MARKETERS

PLATEAU, INC.

P.O. Box 108 Farmington, N.M. 87401
Telephone: Area Code 505 / 822-1921



CLEAN • SILENT • POWER

EXECUTIVE OFFICES

1081 Bloomfield Blvd.
Valle Grande Center
Farmington, N.M. 87401

July 10, 1973

Benson-Montin-Greer
501 Airport Drive
Farmington, N. Mex. 87401

Attention: Mr. Al Greer

Gentlemen:

With the Government controls in effect on price control, we are unable to give, and you are unable to receive, higher prices for your crude oil and/or condensate until August 13, 1973, per the regulation.

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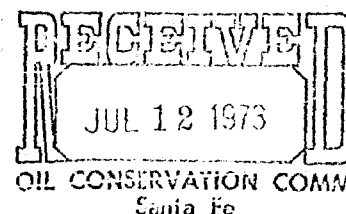
Yours very truly,

PLATEAU, INC.

Cleo E. Wall
Manager Crude Oil Supplies

CEW/ojh

REGISTERED MAIL
RETURN RECEIPT REQUESTED



PETROLEUM PRODUCERS • REFINERS • MARKETERS

PLATEAU, INC.

P.O. Box 108 Farmington, N.M. 87401
Telephone: Area Code 505 / 826-1021



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EXECUTIVE OFFICES

1031 Bloomfield Blvd.
Valle Grande Center
Farmington, N.M. 87401

El Paso Natural Gas Co.
P. O. Box 1492
El Paso, Texas 79978

Attention: Mr. Ed Brown

Gentlemen:

With the Government controls in effect on price control, we are unable to give, and you are unable to receive, higher prices for your crude oil and/or condensate until August 13, 1973, per the regulation.

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Yours very truly,

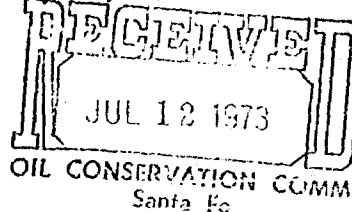
PLATEAU, INC.

Cleo E. Wall
Manager Crude Oil Supplies

CEW/ojh

REGISTERED MAIL
RETURN RECEIPT REQUESTED

July 10, 1973



PETROLEUM PRODUCERS • REFINERS • MARKETERS

PLATEAU, INC.

P.O. Box 108 Farmington, N.M. 87401
Telephone: Area Code 505 / 326-1921

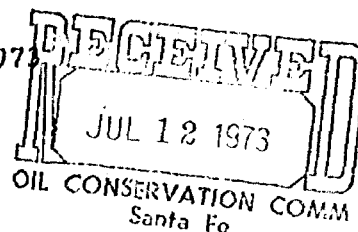


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EXECUTIVE OFFICES

1031 Bloomfield Blvd.
Valle Grande Center
Farmington, N.M. 87401

July 10, 1973



Getty Oil Co.
One Allen Center
P. O. Box 1404
Houston, Texas 77001

Attention: Mr. B. B. McNott

Gentlemen:

With the Government controls in effect on price control, we are unable to give, and you are unable to receive, higher prices for your crude oil and/or condensate until August 13, 1973, per the regulation.

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Yours very truly,

PLATEAU, INC.

Cleo E. Wall
Manager Crude Oil Supplies

CEW/ojh

REGISTERED MAIL
RETURN/RECEIPT REQUESTED

PETROLEUM PRODUCERS • REFINERS • MARKETERS

PLATEAU, INC.

P.O. Box 108 Farmington, N.M. 87401
Telephone: Area Code 505 / 326-1921

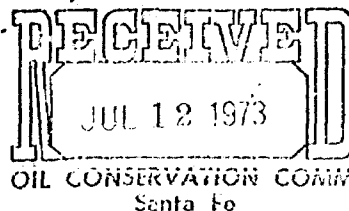


CLEAN • SILENT • POWER ®

EXECUTIVE OFFICES

1031 Bloomfield Blvd.
Valle Grande Center
Farmington, N.M. 87401

July 10, 1973



Gulf Oil Corp.
P. O. Box 2100
Houston, Texas 77001

Attention: Mr. J. W. Strait

Gentlemen:

With the Government controls in effect on price control, we are unable to give, and you are unable to receive, higher prices for your crude oil and/or condensate until August 13, 1973, per the regulation.

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Yours very truly,

PLATEAU, INC.

Cleo E. Wall
Manager Crude Oil Supplies

CEW/ojh

REGISTERED MAIL
RETURN RECEIPT REQUESTED

PETROLEUM PRODUCERS • REFINERS • MARKETERS

PLATEAU, INC.

P.O. Box 106 Farmington, N.M. 87401
Telephone Area Code 505 / 326-1921



CLEAN • SILENT • POWER

EXECUTIVE OFFICES

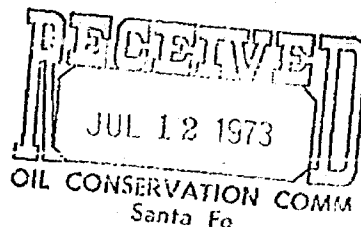
1031 Bloomfield Blvd.
Valle Grande Center
Farmington, N.M. 87401

July 10, 1973

Marathon Oil Co.
539 So. Main St.
Findley, Ohio 45840

Attention: Mr. B. A. Orr, Jr.

Gentlemen:



With the Government controls in effect on price control, we are unable to give, and you are unable to receive, higher prices for your crude oil and/or condensate until August 13, 1973, per the regulation.

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Yours very truly,

PLATEAU, INC.

Cleo E. Wall
Manager Crude Oil Supplies

CEW/ojh

REGISTERED MAIL
RETURN RECEIPT REQUESTED

PETROLEUM PRODUCERS • REFINERS • MARKETERS

PLATEAU, INC.

P.O. Box 108 Farmington, N.M. 87401
Telephone: Area Code 505 / 326-1981



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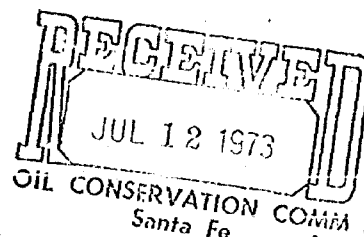
EXECUTIVE OFFICES

1081 Bloomfield Blvd.
Valle Grande Center
Farmington, N.M. 87401

July 10, 1973

Mobil Oil Corp.
P. O. Box 900
Dallas, Texas 75221

Attention: Mr. E. J. Stricker
Gentlemen:



With the Government controls in effect on price control, we are unable to give, and you are unable to receive, higher prices for your crude oil and/or condensate until August 13, 1973, per the regulation.

We would appreciate, at the first opportunity, to give you a bid for all of your crude oil and/or condensate production we are not presently purchasing in the San Juan Basin. We would also consider an exchange of crude oil/condensate.

Our present needs are an additional 5,000 barrels per day. At your earliest convenience, we would like to discuss our requirements with you in order to consummate a feasible trade for both parties.

Yours very truly,

PLATEAU, INC.

Cleo E. Wall
Manager Crude Oil Supplies

CEW/ojh

REGISTERED MAIL
RETURN RECEIPT REQUESTED

PETROLEUM PRODUCING • REFINING • MARKETING

PLATEAU, INC.

P.O. Box 108 Farmington, N.M. 87401
Telephone: Area Code 505 / 324-1921



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EXECUTIVE OFFICES

1021 Bloomfield Blvd.
Valle Grande Center
Farmington, N.M. 87401

July 10, 1973

Standard Oil Co. of California
130 Sutter Street
San Francisco, California 94104

Attention: Mr. D. D. Ostrom

Gentlemen:

With the Government controls in effect on price control, we are unable to give, and you are unable to receive, higher prices for your crude oil and/or condensate until August 13, 1973, per the regulation.

We would appreciate, at the first opportunity, to give you a bid for all of your crude oil and/or condensate production we are not presently purchasing in the San Juan Basin. We would also consider an exchange of crude oil/condensate.

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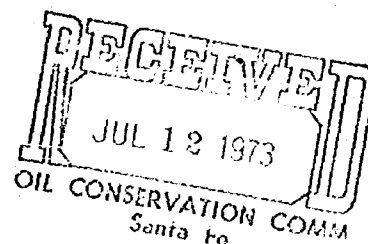
Yours very truly,

PLATEAU, INC.

Cleo E. Wall
Manager Crude Oil Supplies

CEW/ojh

REGISTERED MAIL
RETURN RECEIPT REQUESTED



PETROLEUM PRODUCERS • REFINERS • MARKETERS

PLATEAU, INC.

P.O. Box 108 Farmington, N.M. 87401
Telephone: Area Code 505 / 326-1921



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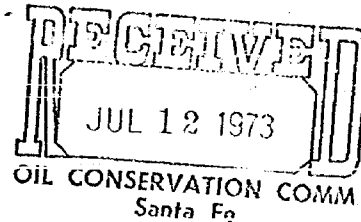
EXECUTIVE OFFICES

1031 Bloomfield Blvd.
Valle Grande Center
Farmington, N.M. 87401

July 10, 1973

Sun Oil Co.
907 So. Detroit Avenue
Tulsa, Oklahoma 74102

Attention: Mr. Donald M. Shields



Gentlemen:

With the Government controls in effect on price control, we are unable to give, and you are unable to receive, higher prices for your crude oil and/or condensate until August 13, 1973, per the regulation.

We would appreciate, at the first opportunity, to give you a bid for all of your crude oil and/or condensate production we are not presently purchasing in the San Juan Basin. We would also consider an exchange of crude oil/condensate.

Our present needs are an additional 5,000 barrels per day. At your earliest convenience, we would like to discuss our requirements with you in order to consummate a feasible trade for both parties.

Yours very truly,

PLATEAU, INC.

Cleo E. Wall
Manager Crude Oil Supplies

CEW/ojh

REGISTERED MAIL
RETURN RECEIPT REQUESTED

PETROLEUM PRODUCERS • REFINERS • MARKETERS

PLATEAU, INC.

P.O. Box 108 Farmington, N.M. 87401
Telephone: Area Code 505 / 326-1821



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EXECUTIVE OFFICES

1001 Bloomfield Blvd.
Valle Grande Center
Farmington, N.M. 87401

The Superior Oil Co.
P. O. Box 1521
Houston, Texas 77001

Attention: Mr. Jerry R. Jax

Gentlemen:

With the Government controls in effect on price control, we are unable to give, and you are unable to receive, higher prices for your crude oil and/or condensate until August 13, 1973, per the regulation.

We would appreciate, at the first opportunity, to give you a bid for all of your crude oil and/or condensate production we are not presently purchasing in the San Juan Basin. We would also consider an exchange of crude oil/condensate.

Our present needs are an additional 5,000 barrels per day. At your earliest convenience, we would like to discuss our requirements with you in order to consummate a feasible trade for both parties.

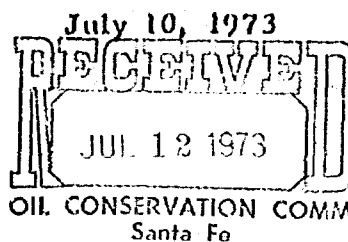
Yours very truly,

PLATEAU, INC.

Cleo E. Wall
Manager Crude Oil Supplies

CEW/ojh

REGISTERED MAIL
RETURN RECEIPT REQUESTED



PETROLEUM PRODUCERS • REFINERS • MARKETERS

PLATEAU, INC.

P.O. Box 108 Farmington, N.M. 87401
Telephone: Area Code 505 / 326-1921



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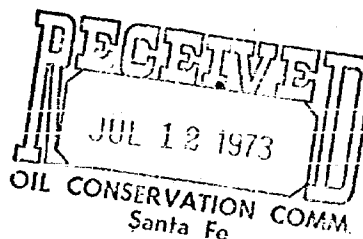
EXECUTIVE OFFICES

1021 Bloomfield Blvd.
Valle Grande Center
Farmington, N.M. 87401

July 10, 1973

Tenneco Oil Co.
P. O. Box 2511
Houston, Texas 77001

Attention: Mr. Allen F. Ernst



Gentlemen:

With the Government controls in effect on price control, we are unable to give, and you are unable to receive, higher prices for your crude oil and/or condensate until August 13, 1973, per the regulation.

We would appreciate, at the first opportunity, to give you a bid for all of your crude oil and/or condensate production we are not presently purchasing in the San Juan Basin. We would also consider an exchange of crude oil/condensate.

Our present needs are an additional 5,000 barrels per day. At your earliest convenience, we would like to discuss our requirements with you in order to consummate a feasible trade for both parties.

Yours very truly,

PLATEAU, INC.

Cleo E. Wall
Manager Crude Oil Supplies

CEW/ojh

REGISTERED MAIL
RETURN RECEIPT REQUESTED

PETROLEUM PRODUCERS • REFINERS • MARKETERS

PLATEAU, INC.

P.O. Box 100 Farmington, N.M. 87401
Telephone: Area Code 505 / 326-1921



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EXECUTIVE OFFICES

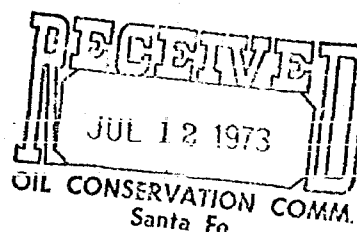
1021 Bloomfield Blvd.
Valle Grande Center
Farmington, N.M. 87401

July 10, 1973

Tesoro Petroleum
8520 Crownhill Blvd.
San Antonio, Texas 78209

Attention: Mr. John Hafernick

Gentlemen:



With the Government controls in effect on price control, we are unable to give, and you are unable to receive, higher prices for your crude oil and/or condensate until August 13, 1973, per the regulation.

We would appreciate, at the first opportunity, to give you a bid for all of your crude oil and/or condensate production we are not presently purchasing in the San Juan Basin. We would also consider an exchange of crude oil/condensate.

Our present needs are an additional 5,000 barrels per day. At your earliest convenience, we would like to discuss our requirements with you in order to consummate a feasible trade for both parties.

Yours very truly,

PLATEAU, INC.

Cleo E. Wall
Manager Crude Oil Supplies

CEW/ojh

REGISTERED MAIL
RETURN RECEIPT REQUESTED

PETROLEUM PRODUCTS • REFINERS • MARKETERS

PLATEAU, INC.

P.O. Box 106 Farmington, N.M. 87401
Telephone: Area Code 505 / 326-1921



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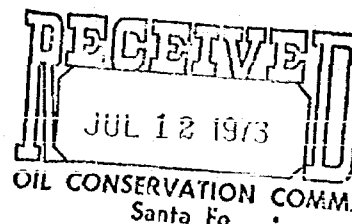
EXECUTIVE OFFICES

1021 Bloomfield Blvd.
Valle Grande Center
Farmington, N.M. 87401

July 10, 1973

Texaco, Inc.
P. O. Box 52332
Houston, Texas 77052

Attention: Mr. J. T. Elsieck



Gentlemen:

With the Government controls in effect on price control, we are unable to give, and you are unable to receive, higher prices for your crude oil and/or condensate until August 13, 1973, per the regulation.

We would appreciate, at the first opportunity, to give you a bid for all of your crude oil and/or condensate production we are not presently purchasing in the San Juan Basin. We would also consider an exchange of crude oil/condensate.

Our present needs are an additional 5,000 barrels per day. At your earliest convenience, we would like to discuss our requirements with you in order to consummate a feasible trade for both parties.

Yours very truly,

PLATEAU, INC.

Cleo E. Wall
Manager Crude Oil Supplies

CEW/ojh

REGISTERED MAIL
RETURN RECEIPT REQUESTED

PETROLEUM PRODUCERS • REFINERS • MARKETERS

PLATEAU, INC.

P.O. Box 100 Farmington, N.M. 87401
Telephones: Area Code 505 / 326-1921



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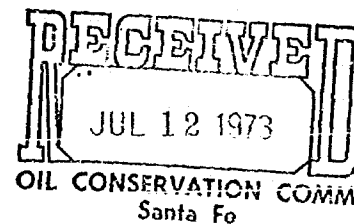
EXECUTIVE OFFICES

1921 Bloomfield Blvd.
Valle Grande Center
Farmington, N.M. 87401

July 10, 1973

Union Oil Co. of California
Union Oil Center
Los Angeles, California 90017

Attention: Mr. H. J. Said



Gentlemen:

With the Government controls in effect on price control, we are unable to give, and you are unable to receive, higher prices for your crude oil and/or condensate until August 13, 1973, per the regulation.

We would appreciate, at the first opportunity, to give you a bid for all of your crude oil and/or condensate production we are not presently purchasing in the San Juan Basin. We would also consider an exchange of crude oil/condensate.

Our present needs are an additional 5,000 barrels per day. At your earliest convenience, we would like to discuss our requirements with you in order to consummate a feasible trade for both parties.

Yours very truly,

PLATEAU, INC.

Cleo E. Wall
Manager Crude Oil Supplies

CEW/ojh

REGISTERED MAIL
RETURN RECEIPT REQUESTED

PETROLEUM PRODUCERS • REFINERS • MARKETERS

PLATEAU, INC.

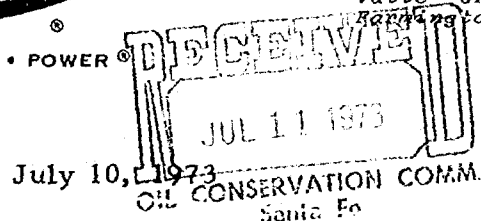
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Telephone: Area Code 505 / 325-1921



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EXECUTIVE OFFICES

1921 Bloomfield Blvd.
Valle Grande Center
Farmington, N.M. 87401



Mr. A. L. Porter, Jr.
Director
New Mexico Oil Conservation Commission
P. O. Box 2088
Santa Fe, New Mexico 87501

Re: Addendum to Application for Preference to
Purchasing New Mexico State Royalty Oil
dated May 16, 1973

Dear Mr. Porter:

As indicated in our application, we purchase from 15,000 to 24,000 barrels per month of crude oil/condensate below 41° gravity. The major percentage of these barrels are in the low 30° gravity range.

The purchase of these barrels are from various producers who desire to sell their entire production to one purchaser for accounting reasons.

In 1972, we purchased 5228 barrels/day and runs to the still were 4563 barrels/day, a difference of 674 barrels. We sell the heavier crude oil for frac oil and the remaining barrels to Shell Oil Company.

Our Refinery is designed to operate on 41° gravity and up crude oil/condensate. Raw materials below 41° gravity is not economically feasible for us to charge due to yields of finished products obtained.

Yours very truly,

PLATEAU, INC.

Cleo F. Wall
Manager Crude Oil Supplies

CEW/ojh

OIL CONSERVATION COMMISSION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

*Case
5074*

June 7, 1973

The Honorable David L. Norvell
Attorney General of New Mexico
Supreme Court Building
Santa Fe, New Mexico 87501

Dear Mr. Norvell:

Plateau Inc. is a petroleum producer, refiner and marketer with its executive offices in Farmington, New Mexico. It is a New Mexico corporation and a subsidiary of Suburban Propane Gas Corporation located in Whippany, New Jersey.

This corporation has applied for a preference in the sale of royalty oil pursuant to the provisions of the Laws of 1967, Chapter 31, Sections 1 through 7 (N.M. Stat. Ann. Secs. 7-11-57 to 7-11-63).

This act defines "small business" as follows:

"c. 'Small business' means an independently owned and operated concern primarily engaged in petroleum refining...."

Since there is some confusion about the definition of "independently owned", I hereby request a formal opinion on the following question:

Is Plateau Inc. an independently owned refiner for the purpose of qualifying for a preference in the sale of royalty oil pursuant to the provisions of the Laws of 1967, Chapter 31?

Very truly yours,

A. L. PORTER, Jr.
Secretary-Director

ALP/WFC/dr



DAVID L. NORVELL
ATTORNEY GENERAL

STATE OF NEW MEXICO
Office of the Attorney General
DEPARTMENT OF JUSTICE
P. O. BOX 2246
Santa Fe, N. M. 87501

OLIVER E. PAYNE
DEPUTY ATTORNEY GENERAL

OPINION
of
DAVID L. NORVELL
Attorney General

No. 73-50

June 25, 1973

By: Oliver E. Payne
Deputy Attorney General

To: Mr. J. L. Porter, Jr.
Secretary-Director
Oil Conservation Commission
Post Office Box 2088
Santa Fe, New Mexico 87501

Facts:

Plateau, Inc. is a petroleum producer, refiner and marketer with its executive offices, and a full accounting office, in Farmington, New Mexico. Its refinery is located approximately 1 1/2 miles Southeast of Bloomfield, New Mexico. Plateau is a New Mexico corporation and is a subsidiary of Suburban Propane Gas Corporation located in New Jersey. Plateau has applied for a preference in the sale of state royalty oil pursuant to Sections 7-11-57 through 7-11-63, N.M.S.A., 1953 Comp. (P.S.).

Question:

Is Plateau, Inc. an independently owned and operated refiner within the meaning of Section 7-11-58, supra, so that it qualifies for a preference in the sale of state royalty oil?

Conclusion:

Yes.

Mr. A. L. Porter, Jr.
Page 2

June 25, 1973
No. 73-50

Analysis:

Section 7-11-57, supra, states as follows:

"The purpose of this act [7-11-57 to 7-11-63] is to assist small business enterprise within the state by encouraging the establishment and operation of petroleum refineries not having an adequate supply of refinery charge stocks through granting a preference to such petroleum refineries in the sale of state royalty oil accruing from public land oil and gas leases." (Emphasis added.)

"Small business" is defined in Section 7-11-58, supra, to be:

"An independently owned and operated concern primarily engaged in petroleum refining when it does not have more than thirty thousand [30,000] barrels per day of crude oil capacity from owned or leased facilities."

Beyond question Plateau, Inc. is engaged primarily in petroleum refining. The documentation furnished by this Company also establishes that the capacity of its refinery is 5200 barrels per day. Depending on the type of charge stock available, the thruput sometimes exceeds this capacity but is considerably less than thirty thousand barrels per day.

This brings us to the question whether Plateau, Inc. is an independently owned and operated refinery. Certainly it is independent in the sense that its own crude oil production represents a small fraction of its refinery requirements. This appears clear from the Affidavit of Mr. Cleo E. Wall, Manager of the Crude Oil Department of Plateau, Inc. See in this connection Docket No. OIAB 137-72 (1973).

This leaves us with this question: Does the fact that Plateau, Inc. exists as a subsidiary of Suburban Propane Gas Corporation, a New Jersey corporation, render the former incapable of being an independently owned and operated refinery as that term is defined in Section 7-11-58, supra?

As Mr. Justice Cardozo said in Berkey v. Third Ave. Ry. Co., 244 N.Y. 84, 155 N.E. 58:

Mr. A. L. Porter, Jr.
Page 3

June 25, 1973
No. 73-50

"The whole problem of the relation between parent and subsidiary corporations is one that is still enveloped in the mists of metaphor."

We do know, however, that a subsidiary and parent corporation may have independent existence. International Order v. Fridia, Tex. Civ. App., 91 S.W.2d 404 (1936). It is not enough to call for adjudicating two corporations to be in legal effect one and the same that the parent corporation owns most or all of the stock of the other. The mere fact that the stockholders of two corporations are the same does not of itself make the subsidiary corporation a mere instrumentality of the parent corporation. Perlman v. Great States Life Ins. Co., Colo. 436 P.2d 124; Di Re v. Central Livestock Order Buying Co., 246 Minn. 279, 74 N.W.2d 518.

Many circumstances must be considered in overcoming or failing to overcome the indicia of separate entities. Sameness of members, officers and objects, and the absence of distinct interests are indicia of agency or identity. Pan Pacific Sash and Door Co. v. Greendale Park, Inc., 166 Cal. App.2d 652, 333 P.2d 802; Republic-Transcon Industries, Inc. v. Templeton, Miss., 175 So.2d 185. Conversely, differences in officers, objects or conduct are indications of separate recognizable entities. Wade & Wade v. Central Broadcasting Co., 227 Iowa 427, 288 N.W. 441.

Where a parent corporation exercises its control over its subsidiary, not as a majority stockholder in the usual and normal manner in due course of business, but to such an extent that the subsidiary has become a mere instrumentality or adjunct in its business, or the properties or affairs of the two corporations have become so inextricably intertwined that it is impracticable to identify one from the other, then the parent corporation and the subsidiary are ordinarily treated as one entity. Powell, Parent and Subsidiary Corporations, Chapter 6 (1931).

The test then is whether there is submergence of independent management of the subsidiary by its own directors due to direct management by the principal corporation. Kingston Dry Dock Co. v. Lake Champlain Transportation Co., 31 F.2d 265. You must look to see if the property rights of the two corporations are so commingled and their affairs so intimately related in management as to render it apparent that they are, in fact and intent, one and the same. H. E. Briggs & Co. v. Harper Clay Products Co., 150 Wash. 235, 272 P. 962.

Mr. A. L. Porter, Jr.
Page 4

June 25, 1973
No. 73-50

Applying these "tests" to Plateau, Inc. we find that the indicia of separateness considerably outweigh those of sameness of identity. Suburban Propane, the parent corporation, is concerned chiefly with wholesaling and retailing liquefied petroleum gas on the East Coast. Some ninety percent of its revenues are generated through this facet of its operation. Suburban also maintains an exploration office in San Antonio, Texas, the primary interest of which is in finding natural gas sources for various small gasoline plants. Plateau's manager states that its president sets the policies for refining and marketing by Plateau, Inc.

Based on the information furnished this office, which we assume is factual, it is our conclusion that Plateau, Inc. is an independently owned and operated refinery within the meaning of Section 7-11-58, supra.

DAVID L. NORVELL
Attorney General

By Oliver E. Payne
OLIVER E. PAYNE
Deputy Attorney General

OEP/gr

Case 5074

PETROLEUM PRODUCERS • REFINERS • MARKETERS

PLATEAU, INC.

P.O. Box 108 Farmington, N.M. 87501
Telephone: Area Code 505 / 325-1921

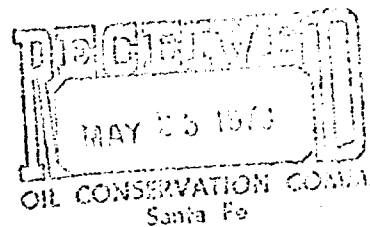


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EXECUTIVE OFFICES

1921 Bloomfield Blvd.
Valle Grande Center
Farmington, N.M. 87101

May 24, 1973



Mr. Dan Nutter
New Mexico Oil & Gas Conservation Comm.
State Land Office Building
Santa Fe, NM 87501

Dear Dan:

Enclosed is a bulletin from the National Petroleum Refiner's Association dated May 18, 1973 in which the Oil Import Board defines "independent refiner." I am mailing you this in order to support our application for State Royalty Oil as an independent refiner.

Very truly yours,

PLATEAU, INC.

Cleo E. Wall
Manager, Crude Oil

CEW/raf

Enclosure

Washington Bulletin

73-3

NATIONAL PETROLEUM REFINERS ASSOCIATION

May 18, 1973

DONALD C. O'HARA, General Counsel
1725 DeSales Street, N.W.
Washington, D. C. 20019

NPRA Survey of U.S. Capability to Process Sweet/Sour Crude. A survey conducted by the NPRA of U.S. domestic petroleum refiners has disclosed that reported runs of 12.5 million barrels per day would be reduced by 1.2 million barrels per day if U.S. refiners would have to substitute sour crude for 20% of their current sweet crude runs. The results of the survey, which was begun in March of this year, included responses from about 98% of the U.S. total refinery capacity.

The survey was conducted by an Ad Hoc Committee of the NPRA after it became evident that some refiners were having difficulty running at full capacity because they could not obtain adequate stocks of low sulphur crude in the U.S. or abroad. Current shortages of U.S. refining capacity and increasing reliance upon imported crude oil emphasized the need for determining the capability to process sour crude in view of the limitations imposed by environmental regulations, metallurgy of crude units, and the lack of sulphur recovery units and other downstream processing units.

The results indicate that if environmental regulations on sulphur content of fuel oil and plant emissions were eliminated the impact of 20% substitution of sour crude would be lessened by 500M B/D. It should also be noted that the study shows that as the amount of sweet crude run at a given refinery is reduced its ability to process sour crude is lessened dramatically.

Of the 200 refineries reporting statistics, 95 reported operating below capacity and 83 refineries reported crude loss was at least a substantial factor in their inability to operate at full capacity.

Approximately 12.5 million barrels per day of total runs were reported of which 9.5 million consisted of domestic crude and approximately 3 million barrels per day were of foreign origin. Of the total runs, approximately 8 million barrels per day consisted of sweet while the remaining 4 1/2 million barrels were sour crude. Approximately 1.5 million barrels per day of sour crude is of foreign origin.

The report includes data submitted by respondents listing the first, second and third most important restrictions on their ability to process sour crude. In terms of numbers of refineries, 47 reported that the most important restriction was crude unit metallurgy, while 37 reported that sulphur in residue was the most significant factor. Sulphur in distillate was listed by 28 refineries as the most significant factor affecting their ability to process sour crude, while 25 reported process emission limits were the most significant. The latter, process emission limits, was the most significant in affecting refining capacity of plants having a capacity of 2,800,000 B/D, while sulphur in residue most significantly affected refineries having capacity of 2,632,000 B/D.

Copies of the report of the results of the survey have been furnished to the members of several NPRA committees and the Board of Directors. Please write us if you would like a copy.

EPA Regulation of Fuels and Fuel Additives. We reported recently that several oil refiners had elected to challenge the regulations providing for lead free and phosphorous free fuel issued by EPA recently. In response to the decision on April 11th by the Administrator of the EPA to grant automobile makers a one year extension of the deadline for 1975 auto emission standards required by the Clean Air Act, two refiners, Atlantic Richfield and Gulf Oil, have filed petitions for review with the United States Court of Appeals for the District of Columbia. While no specific allegations have been made we are advised that the general nature of the challenge relates to the fact that in light of the one year rollback given auto makers, the January 10th regulations requiring the general availability of unleaded gasoline in practically all stations carrying name brands will result in no-lead product availability throughout the country without a substantial market for it.

This contention is somewhat clouded by the recent announcement of General Motors' Chairman, Richard C. Gerstenberg that catalytic converters will be needed on all 1975 cars to meet nationwide emission standards and not just the 10% of 1975 cars estimated by EPA. Even more perplexing is a statement by GM President, Edward H. Cole that GM will not appeal the April 11th decision at this time. Cole, like Gerstenberg, stated that it was possible that GM may need to use catalysts on all its 1975 vehicles.

Oil Import Appeals Board defines "independent refiner." A recent decision by the Oil Import Appeals Board on a petition by Crown Central Petroleum Corporation (See OIAB 156-73) dated May 8th, 1973 contains a discussion of the applicability of the term "independent refiner" to the petitioner. The Board found it pertinent to consider this question under the new Appeals Board Guidelines published by the Oil Policy Committee (See page A-315, Oil Import Digest). Under Section 4(b) of those guidelines the Board is charged with considering the public interest in preserving the independent segment of the petroleum industry.

In its decision of the Crown Central case the Board stated that, "The present record and that in Docket No. OIAB 137-72 show that, for some time, the Houston refinery has been operating under processing agreements with major oil companies, which accounted for more than one-third portion of its inputs and for a very substantial (although not presently quantifiable) portion of its outputs. The major portions of its inputs and outputs, however, apparently have been purchased or sold outside the framework of such processing agreements. Petitioner is not a fully integrated oil company. Its own crude production represents a small fraction of its requirements; and although it sells gasoline through 291 owned or controlled service stations, the witness stated that 55-60 percent of its gasoline production (excluding commitments under processing agreements) historically has been sold to non-branders or private branders. The Board concludes, therefore, that Crown Central should be considered as an "independent," as this term is used in trade parlance.

EPA Industry Meeting. The Environmental Protection Agency has announced that it will hold an open meeting to which interested U.S. firms and/or industry association representatives are invited to "close the gap between generalities in fact" about the "diseconomies suffered by American firms in compliance with strict U.S. environmental standards when they try to compete abroad."

The meeting will be held in the Department of Commerce Auditorium in Washington, D.C. on Wednesday, June 13th, 1973 commencing at 9:30 a.m. Participants will include Acting Administrator, Robert Fri, Associate Administrator Fitzhugh Green and Terry Day, Senior Staff Member, Council on Environmental Quality. The topic, "Problems as Seen by U.S. Industry: Opportunities and Responsibilities" will be discussed by Robert Anderson, (Atlantic Richfield Corporation), Chester E. Otis (Dow Chemical Company) and E. Taylor Ostrander (Business and Industry Advisory Council). Write us if you are interested in attending.

PETROLEUM PRODUCERS • REFINERS • MARKETERS

PLATEAU, INC.

P.O. Box 108 Farmington, N.M. 87401
Telephone: Area Code 505 / 325-1921



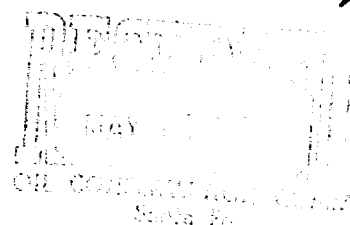
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EXECUTIVE OFFICES

1921 Bloomfield Blvd.
Valle Grande Center
Farmington, N.M. 87401

May 16, 1973

Case 5074



Mr. A. L. Porter, Jr.
Director
New Mexico Oil Conservation Commission
P. O. Box 2088
Santa Fe, New Mexico 87501

Re: Application for Preference to Purchasing
New Mexico State Royalty Oil Pursuant
to the Provisions of § 7-11-57, N.M.S.A.
1953 Comp. (Repl. Vol. 2, 1971 Pocket Supp.)
ET. SEQ.

Dear Mr. Porter:

Plateau, Inc., a New Mexico corporation, hereby makes its application for a preference to purchase New Mexico State royalty oil to operate its refinery at full capacity.

1. The full name and address of the applicant is:

Plateau, Inc.
P. O. Box 108
Farmington, New Mexico 87401

The principal office of Plateau, Inc. is located at 1921 Old Bloomfield Road, Farmington, New Mexico 87401.

2. Plateau, Inc. refinery is located approximately 1 1/2 miles southeast of Bloomfield, New Mexico.
3. Plateau, Inc. is not affiliated with any other petroleum refinery although we are wholly owned subsidiary of Suburban Propane Gas Corp., Whippany, New Jersey.

Suburban Propane mainly is wholesaling and retailing of LP gas on the east coast. Approximately 90% of the revenue of Suburban is generated through sales of LP, the remaining 10% is generated between various small service companies which they own and the oil and marketing division in which Plateau is a part of. Suburban maintains an exploration office in San Antonio, Texas in which they are mainly interested in finding natural gas sources for various

Mr. A. L. Porter, Jr.
May 16, 1973
Continued - Page 2

small natural gasoline plants in which they have an interest in.

Plateau, Inc. is the only refinery owned by Suburban Propane and we maintain a full accounting office in Farmington, New Mexico, and operate independently of Suburban Propane's main office. Mr. O. L. Garretson, President of Plateau, Inc., is also one of the original founders of the Company and he is our Chief Executive Officer and sets the policies for refining and marketing for Plateau, Inc.. By virtue of the statute, Plateau, Inc. is entitled to preference for State royalty oil as stated in the law. "The purpose of this Act is to assist small business enterprises within the State by encouraging the establishment in operations of petroleum refineries in having an adequate supply of refinery charge stocks through granting a preference to such petroleum refineries in a sale of State royalty oil accruing from public oil and gas leases."

For approximately eighteen months, Plateau, Inc. has made numerous attempts to purchase refinery stock from the producers in the Four Corners Area that would meet our refinery needs.

Attached is Exhibit 1 which shows letters stating that oil is not available to us from certain major oil companies.

Attached is Exhibit 2, an affidavit, stating that various companies of which we have contacted by phone and the reasons that have been given to us as to why the crude oil and condensate is not available for sale or exchange.

It is our intent to request royalty oil to meet sales demands to our refinery capacity. It is not the intent of the law to grant royalty oil for the expansion of a refinery for future sales.

4. The capacity of Plateau Refinery is 5200 barrels per day. Attached is Exhibit 3, showing various days in which we have charged or exceeded the rated capacity. The Refinery is so designed that during certain times of the year, depending on the type of charge stock available, we are able to have a thruput of more than 5200 barrels per day.

Exhibit 4 lists the producing companies from which we presently purchase all of our crude oil and condensate charge stock. Also, attached is Exhibit 5 from January of 1972 thru December, 1972, showing, by gravities, the number of barrels of crude oil and condensate purchased by the applicant.

Due to the design of our Refinery, we are able to economically charge only crude oil with 41 gravity and up. At the present time, we are manufacturing Premium and Regular gasoline, Kerosene, Diesel and Residual (sold for fuel oil). You will note that we are purchasing all the way from 15,000 to

Mr. A. L. Porter, Jr.
May 16, 1973
Continued - Page 3

24,000 barrels per month of crude oil, 40 gravity and below. These purchases are from companies from which we are purchasing a major part of our raw material needs that have dual completed wells or desire to have one purchaser for the entire production in the area.

The total purchases for 1972 was 5231 barrels per day. The charge stock that we purchased during this period available to the Refinery was 4563 barrels per day.

We are requesting 1200 barrels per day of State royalty oil. In Northwest New Mexico, approximately 150 barrels per day of crude oil and/or condensate is produced.

In Exhibit 6 is enclosed all fields in Northwest New Mexico in which we purchase all or a major part thereof. This request for 1200 barrels is based on the fact that we need 600 to 700 barrels per day additional for charge stock inventory for the low production during the summer months.

Enclosed is Exhibit 7 - A graph showing our total purchases by months in 1972, the amount of charge stock 41° gravity and up, and our desired charge rate of 5200 barrels per day.

5. The fields which the applicant believes offer potential refinery charge stock supply are:
- a. Vacuum Abo - Reef - Lea County, New Mexico
 - b. Vacuum Abo - North - Lea County, New Mexico
 - c. Empire-Abo - Lea County, New Mexico
 - d. Bagley-Penn-North - Lea County, New Mexico
 - e. Chaveroo-San Andres - Chavez County, New Mexico
 - f. Caprock Queen - Eddy County, New Mexico.

It is the intent of the applicant to trade the crude oil and/or condensate in Southeast New Mexico for the type and grade oil and/or condensate that meets our Refinery needs and made available to us in Northwest New Mexico on a volume or value basis in accordance with the provisions of Article 7-11-60, NMSA, 1953 Com., (Repl., Vol. 2 1971 Pocket Supp.,).

After the Oil Commission and State Land Office approval of any trades, the crude oil and condensate in Northwest New Mexico will be transported by truck or pipeline into our Bloomfield Refinery.

Numerous negotiations are now being discussed with various major independent producers in the area to meet our Refinery requirements in order that we may use the full capacity of 5200 barrels per day on a year around basis.

The Applicant respectively requests that the Oil Conservation Commission

Mr. A. L. Porter, Jr.

May 16, 1973

Continued - Page 4

immediately process our application for the purchasing of New Mexico State royalty oil.

Yours very truly,

PLATEAU, INC.

Cleo E. Wall

Manager of Crude Oil Department

CEW/ojh
Attachments as mentioned above

cc: Mr. Alex J. Armijo
Commissioner of Public Lands
Santa Fe, New Mexico

STATE OF New Mexico)
) ss.
COUNTY OF San Juan)

I, Cleo E. Wall, Manager of Crude Oil Department of PLATEAU, INC, verify that all documents included in the application of Plateau, Inc. for the preference in sale of New Mexico State oil reflects all the information in our Company records at our main office in Farmington, New Mexico, that these statements in this application are true and correct to the best of my knowledge.

Cleo E. Wall

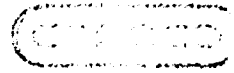
The foregoing instrument was acknowledged before me this 16 day of

May, 1973, by CLEO E. WALL, Sign of Capt. on Dept
of PLATEAU, Inc.

a New Mexico corporation, on behalf of said corporation.

Notary Public

My Commission expires:



Western Hemisphere Petroleum Division
Continental Oil Company
P.O. Box 2497
Houston, Texas 77001
(713) 224-1411

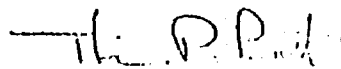
April 12, 1973

Mr. Cleo E. Wall
Plateau, Inc.
Box 108
Farmington, New Mexico 87401

Dear Cleo:

Confirming our telephone discussion of Continental's production in the Four Corners area that could be available to your plant, Continental now is using all of this crude to supply Continental's refining needs on the West Coast or Plateau is presently receiving the crude from another source.

If we can be of further assistance, please don't hesitate to call.



Thomas D. Brunette
Representative
Crude Oil Trading Department

acc

Exhibit 2 (Four Pages)

TESORO CRUDE OIL COMPANY

1515 FIRST CITY FARM BUILDING
HOUSTON, TEXAS 77002

April 25, 1973

713-224-6965
TELEX: 76-2000

Plateau, Inc.
P. O. Box 108
Farmington, New Mexico 87401

Attention: Mr. Cleo E. Wall

Gentlemen:

Thank you for your inquiry of April 18, 1973, concerning our production from the Hospah Field, McKinley County, New Mexico.

The bulk of our Hospah production is low gravity crude and we doubt if this type of crude could be suitable for your refinery. At the present time, we are selling the crude to Shell Oil Company and we are using these barrels as an exchange for Alaskan crude oil for our Alaskan refinery.

We shall keep you in mind if we have any additional crude oil or condensate for sale or exchange in the future.

Very truly yours,

H. L. Burton

H. L. BURTON

HLB:pe

cc: Mr. Jack Pearce
Tesoro Crude Oil Co.
Midland, Texas

GULF OIL COMPANY - U.S.

CRUDE OIL DEPARTMENT

J. W. Streit
Manager, Crude Oil

April 25, 1973

P. O. Box 108
Farmington, New Mexico 87401

Mr. Cleo E. Wall
Platenu, Inc.
P. O. Box 108
Farmington, New Mexico 87401

Dear Cleo:

Receipt is acknowledged of your letter dated April 18, 1973, addressed to Mr. J. W. Streit and inquiring about the possibility of purchase, trade or exchange of production in the Four Corners area.

Production from the area you are interested in comes under the jurisdiction of Gulf Oil Company - California, and therefore your letter, with copy of this one, has been forwarded to Mr. O. H. Cloud, Manager - Crude Oil and Product Supply, with the request that he reply to your inquiry.

Very truly yours,

D. L. Williams
D. L. Williams

DLM:mb

cc: Mr. O. H. Cloud, Manager (W/Attachment)
Gulf Oil Company - California
Crude Oil and Product Supply
P. O. Box 54064
Los Angeles, California 90054

5-8-73

Desired the sale of my crude oil to Platenu

[Signature]

(6-11-73)

AFFIDAVIT

STATE OF New Mexico)
) ss.
COUNTY OF San Juan)

Cleo E. Wall, after being duly deposed and sworn upon his oath states:

1. This Affidavit is made in support of Plateau's application for preference to purchase New Mexico State royalty oil on behalf of Plateau, Inc.

During the month of March, 1973, I talked to Mr. Jim Damewood, Representative of the Crude Oil Purchase and Sales Section of Amoco Prod. Co., Denver, Colorado, in our effort to purchase production from their Tocito Dome Penn (D) leases located approximately twenty miles south of Shiprock, New Mexico. I was advised by Mr. Damewood that this oil is presently sold to Standard Oil of California and shipped to the West Coast via the Four Corners Pipeline. I then talked to Mr. D. D. Ostrom, Manager of Oil Producers and Exchange Department of Standard Oil Co. of California, San Francisco, California, to the possibility of our purchasing this Tocito Dome Penn (D) oil in exchange for heavier crude oil which we are unable to use in our Refinery. Mr. Ostrom advised that this oil was traded on an exchange basis with Gulf Oil Co..


From March thru May 9, 1973, we have been in continuous contact with Mr. D. L. Williams, Director of Crude Oil Purchases and Sales, Gulf Oil Co., Houston, Texas, Mr. R. M. Weise, Manager Foreign Crude Oil and Contract Administration, Gulf Oil Co., Houston, Texas and Orrin H. Cloud, Manager of Crude Oil And Product Supply Department of Gulf Oil Co., Los Angeles, California, in attempting to make some type of a purchase or exchange of crude oil in the Tocito Dome Penn (D) leases for heavier crude oil. To date, we have been unsuccessful in making an exchange for this production.

2. I have contacted Mr. Damewood with Amoco Production, into the possibility of our reacquiring certain leases in which we lost to a broker several years ago and the broker at the present time is selling in the open market to various other refineries. We have been unsuccessful in reacquiring these leases.
3. In February, 1973, I talked with Mr. E. J. Henry, Jr., Manager of North American Supply, Atlantic Richfield Co., of the possibility of our Company purchasing of certain oils produced in the Horse Shoe Gallup Field, San Juan County. This oil would be used for exchange purposes. To date, we have been unsuccessful in consummating a trade as this production is tied to Shell's pipeline.
4. In April, 1973, I talked to Mr. A. P. Prasil, Vice President of Southern Union Gas Co. for the purchase of their main line drip in Northwest New Mexico. To date, we have been unable to consummate a trade with Southern Union. It is their desire to continue their present marketing arrangement.
5. February, 1973, I talked with Mr. D. R. Wall, Jr., Regional Market Crude Oil, Mobil Oil Corp., Dallas, Texas, of our purchase of their entire production of Dove Creek Field near Dove Creek, Colorado. Although this field is out of state, it is near enough for a supply to our Refinery. This oil is presently being purchased by Western Crude Oil. To date, we are buying 350 barrels per day from this source and Western Crude Oil is purchasing the remaining 1000 barrels per day of production. We have made efforts to purchase the entire production but due to numerous exchanges that Mobil Oil as with Western Crude, we have been unable to consummate a trade to date.
6. For the last several months we have had numerous conversations with T. B. Medders, Manager of Field Operations of Raw Materials Supply Department, Shell Oil Company, Houston, Texas, to our making a pipeline tap on

Shell's Pipe Line that runs through our Refinery tank farm. We have been refused a tap on this line due to the uncertainty of the type and grade of crude oil that is required at our Refinery. I have been advised by Mr. Medders and the representative of the Shell Pipe Line Company that it would be physically impossible to make a tap on the line and transport us certain oils and that it would disrupt the crude oil supply of crude oil going into Shell's Ciniza Refinery. During the past years, we have supplied Shell Oil up to 40,000 barrels per month of heavy crude oil and we are continuing to put into the Shell Pipe Line, approximately 2000 barrels per month of undesirable crude oil for our Refinery.

7. In the month of November, 1972 and February, 1973, I talked with Jack G. Pierce, Tesoro Petroleum Corp., San Antonio, Texas, requesting that we be given the opportunity to bid on certain oils in the Lone Pine Dakota Field in McKinley and Sandoval Counties, New Mexico. We were told that their production was dedicated to Shell Oil for a new pipeline being constructed from this field directly to the Ciniza Refinery. Although the bulk of the oil production is low gravity, we can certainly use the same oil for trading purposes for desirable crude for our Refinery. To date, we have been unable to make any trade from Tesoro for all or part of their production.
8. Approximately in June, 1972, we were purchasing the major part of the condensate production of El Paso Natural Gas Co.. We were advised that approximately 400-500 barrels per day would be taken away from us to supply Thriftway and the Caribou Refinery in the Four Corners Area. We are still purchasing a major part of El Paso Natural's production, but a large volume of their production from the Blanco Mesa Verde Field is sold to Shell Oil Co.. This oil is pipelined into El Paso Natural Gas' Blanco plant located near Bloomfield, New Mexico, in which they strip out the Kerosene for absorption oil and the remaining part is re-injected into Shell Pipe Line. On numerous occasions we have attempted to negotiate with El Paso and Shell to purchase a part or all of this production. To date, we have been unsuccessful in doing so. This oil could be easily transported into a pipeline.
9. A large volume of natural gasoline liquids has been taken from us from Southern Union Production Co. due to sales of these liquids to Mid America. These liquids are now transported by Mid America Pipeline to Southeast New Mexico and on to a new gasoline plant in Illinois.
10. We have contacted all producers in the Area in the last six months, attempting to negotiate various exchanges or deals in order to adequately supply our present Refinery capacity.
11. May 14, 1973, I talked with Walter Famariss and asked if he would sell us State royalty oil and he advised me that all State royalty oil that he had under contract was under contract for sale and he had no oil available.

I, Cleo E. Wall, Manager of Crude Oil Department of PLATEAU, INC., hereby subscribe and sworn to that the above statements are correct. This 16 day of May, 1973.


Cleo E. Wall

CEW/ojh

DAILY TRANSFER SHEET

FROM TASK NO.	OPENING GUAGE	CLOSING GUAGE	TEMP.	PRODUCT	TO TASK NO.	OPENING GUAGE	CLOSING GUAGE	TEMP.	PRODUCT	STARTING TIME	ENDING TIME	INITIAL	REMARKS
C-12-1	11-3-1/2	6-0-0		Crude Unit					5340	7:00 AM		RM	
Unit				Sp. fuel									
Unit				Hot Run C-5	24-7-3/4	26-11-1/2	600		18200				
Unit				Yachtin E-3	7-11-1/2	7-10-3/4			2100				
Unit				Messine B-5	12-4-0	14-4-1/4	100		210	12:40 PM		RM	
Unit				Diesel A-2	13-9-0	14-3-0	110		240	1:00 PM		RLM	
Unit				Buttons F-1	10-8-0	18-11-0	1100		590	3:30 PM		RM	

Exhibit III (Light Paper)

FORM R-4-72

ENDING 7⁰⁰ A M. DATE 8-26-72

[illegible]

DAILY TRANSFER SHEET

FORM R 4-92

ENDING 7:00A M. DATE 8-28-72

FROM TANK NO.	OPENING GUAGE	CLOSING GUAGE	TEMP.	PRODUCT	TO TANK NO.	OPENING GUAGE	CLOSING GUAGE	TEMP.	PRODUCT	STARTING TIME	ENDING TIME	INITIAL	REMARKS
CBE #2	4-7-1/2	2-0-3/4		Crude	Unit	2-5-1/2			5790	7:00 AM	7:25 P	Belmont Rem MAC	GET
Unit				LPG	Fuel								
Unit			-35	5t Rum	C-5	25-5-0	25-3-1/4		1710				
Unit				Wtka	E-3	8-8-1/2	9-1-0		2295				
Unit				Kero	B-2	2-5-3/4	13-10-1/2		230				
Unit				Diesel	A-4	6-11-1/4	19-4-0	230	410		9:30 PM	wr	X
Unit				Bottoms	F-1	10-9-1/4	18-9-0	140	310		11:15		17-9-16 12:40 11:44-11:00 7:40 PM
C-1	0-0-4	0-1		N. H	Unit				2-0-5				

DAILY TRANSFER SHEET

FORM R 4-92

ENDING 7⁰⁰ A DATE 8-29-72

FROM TANK NO.	OPENING GUAGE	CLOSING GUAGE	TEMP.	PRODUCT	TO TANK NO.	OPENING GUAGE	CLOSING GUAGE	TEMP.	PRODUCT	STARTING TIME	ENDING TIME	INITIAL	REMARKS
CBI-1	17-6-1/2	12.5.0		Crude	Unit				5175	7 ⁰⁰ AM		DATE 8/29/72 RM	
Unit				LPG	Unit								
Unit			13.2	B&Rum	C-5	25-3-1/4	31.2.0		1860				
Unit				Naphtha	E-3	9-1-0	9.6.1/4		2310				
Unit				Benzene	B-2	13-10-1/2	14.3.1/4	10	180	8 ²⁵ AM		Don	
Unit				Diesel	D-2	9-4-1/2	19.6.1/4	200	410	7 ⁴⁵ P		GETX	
Unit				Butane	F-2	5-10-0	13-8-1/2	155	490	10 ²⁰ P		GETX	

DAILY TRANSFER SHEET #1

FORM R 4-92

ENDING 7¹⁵ M. DATE 8-30-72

FROM TANK NO.	OPENING GAUGE	CLOSING GAUGE	TEMP.	PRODUCT	TO TANK NO.	OPENING GAUGE	CLOSING GAUGE	TEMP.	PRODUCT	STARTING TIME	ENDING TIME	INITIAL	REMARKS
CBI-1	12.5.0	7.3.0		Grade	Unit				22.0	7 ¹⁵ AM		hbw	
Unit				L.P.H.	fuel								
Unit				Naphthen	E-3	9.6.14	9.9.14		22.5				
Unit			-12.5	2.2.8 Run	C-5	31.2.0	23.9.14		19.60				
Unit				Kerosene	B-4	9.7.0	14.3.4	15	18.2		7 ⁴⁵ P	GET X	
Unit				Diesel	A-4	11.11.1/2	19.3.0	14.5	40.0		4 ⁰⁰ P	GET X	
Unit				Buttane	F-3	10.3.1/4	23.2.1/2		55.5		7 ¹⁵ P	GET X	18.10.0 @ 240 PM
D.				D.		11.11.1/2	11.1.0		25.10		0 ⁰⁰ P	RM	11.11.1 1972

DAILY TRANSFER SHEET

FORM R 4-92

ENDING 7⁰⁰ A N. DATE 8-31-72

FROM TANK NO.	OPENING GAUGE	CLOSING GAUGE	TEMP.	PRODUCT	TO TANK NO.	OPENING GAUGE	CLOSING GAUGE	TEMP.	PRODUCT	STARTING TIME	ENDING TIME	INITIAL	REMARKS
CBI-1	7.3.0	2.1.0		Crude	Unit				5220	7:00 AM		Don	
Unit				LPG	fuel								
Unit				St. Oil	Run C-5	23.9 3/4	30.1 1/4						
Unit				Naphtha	E-3	9.9 3/4	10.1 0						
Unit				Kerosene	B-5	5.9.0	14.6 1/2						
Unit				Diesel	A-2	14.1 0	19.3 3/4				12:25 PM	Don	
Unit				Butane	F-2	10.8 1/2	14-5 1/2				11:20	Don	
Unit				Propane	F-1	2.7 3/4	7.9 0						

DAILY TRANSFER SHEET

FORM R 4-92

ENDING 7⁰⁰ A M. DATE 9-1-78

FROM TANK NO.	OPENING GAUGE	CLOSING GAUGE	TEMP.	PRODUCT	TO TANK NO.	OPENING GAUGE	CLOSING GAUGE	TEMP.	PRODUCT	STARTING TIME	ENDING TIME	INITIAL	REMARKS
CBL ²	18.6 3/4	13.3 1/4		Crude	Unit				5.25	7 ⁰⁰		Don	
Unit				LPG	Fuel								
Unit				St Run	C-5	30.1 1/4	24.3 1/2		28.50				
Unit				Naptha	E-3	10.1.0	10.11.0		28.70				
Unit				Kero	B-3	1.4.0	8.0.4		13.5				
Unit				Diesel	A-4	17.0.1/2	19.4.0	46	30.5	11 ⁰⁵		Don	
Unit				Bottoms	F-6	9.3.0	13.1.0		38.0				
E-2	10.1.0	10.11.0		Naptha	Unit				62.90				0.84.11. 12.90

DAILY TRANSFER SHEET

FORM R 4-92

ENDING 7:00 PM DATE 9-2-72

FROM TANK NO.	OPENING GUAGE	CLOSING GUAGE	TEMP.	PRODUCT	TO TANK NO.	OPENING GUAGE	CLOSING GUAGE	TEMP.	PRODUCT	STARTING TIME	ENDING TIME	INITIAL	REMARKS
CB-2	12.3 1/4	7-10 1/2		Onale	Unit				3.450	7:00 AM		Wan	
Unit				LPG	Fuel								
Unit				St. Ron	C-5	24.3 1/2	29-0 1/2	11.5	2253				
Unit				Nupton	E-3	10.1 1/2	11-8 1/2		2403				
Unit				Kerosene	B-3	8.0 1/4	14-3 3/4		125		6:00 PM	GET	
Unit				Disch	A-2	14.3 1/2	19-5 1/2	12.5	305		3:00 PM	RAM	
Unit				Bytton	F-1	13.1 1/2	18.8 1/4		250		2:15 PM	Wan	
									5.135				

SOURCE OF PRODUCTION FROM FOLLOWING PRODUCERS:

Amerada Petro	Permian Corp.
Amoco Gas Co.	Petroleum Corp. of Texas
Amoco Production Co.	Pyramid Oil Co.
Ari-Mex Oil Exploration Inc.	Reynolds, Noel
Atlantic Richfield Co.	S & B Drilling Co.
Atom Co.	Shar Alan Oil Co.
Aztec Oil Gas Co.	Shell Oil Co.
Belco Petroleum	Simmons, Thelma
Benson Montin Greer	Skelly Oil Co.
Birdseye, Henry	Slaughter, Orville S. Jr.
Brannon, M. J., Jr.	Slayton, Paul
Byron Oil Corp.	Southern Union Prod. Co.
C S Casing Pulling Co.	Southwest Production
Campbell, Alex	Sun Oil Co.
Carr, W. P.	Taylor, Loyd
Chaco Oil Co.	Tenneco Oil Co.
Clinton Oil Co.	Texas Inc.
Colorado Plateau	Union 76 Division
Continental Oil Co.	Union Texas Petroleum Corp.
Crown Central Petroleum Corp.	Warner, R. W.
Del Mar Petroleum Inc.	Western Crude Oil Inc.
Delaware Apache Corp.	Woosley, James P.
Depeco Inc.	Wynn Oil Co.
Dugan, Tom Oil Co.	Yaffey, Harold A.
El Paso Natural Gas Co.	Yockey, Frank
Elenbozen, Benjamin	
Elliott Oil	
Flag Redfern Oil Co.	
Fletcher, C. W.	
Fort Collins Consolidated	
Gramps Field	
Graves Oil Co.	
Holmes, J. W.	
Husky Oil Co.	
Karchmer, Rose	
Kendall, David	
Kennedy, Edward G.	
Kimbell Oil Co.	
Koch Industries	
L V O Corporation	
Marathon Oil Co.	
Martin Oil Gas Co.	
McHugh, Jerome P. Assoc.	
Merrion Bayless	
Merrion, J. Gregory	
Mobil Oil Corp.	
Johnney Myers Drilling Co.	
Nightingale, L. D.	
Osborne, Bill	

GRAVITY CRUDE OIL LISTING
DATE JANUARY 1972

PAGE 001

	RANGE	NET BBL'S
25.0	THRU 25.9	15.19
31.0	THRU 31.9	294.45
32.0	THRU 32.9	1,728.40
33.0	THRU 33.9	1,325.57
34.0	THRU 34.9	684.14
35.0	THRU 35.9	1,225.22
36.0	THRU 36.9	1,682.02
37.0	THRU 37.9	2,384.84
38.0	THRU 38.9	1,802.10
39.0	THRU 39.9	2,552.06
40.0	THRU 40.9	5,461.69
41.0	THRU 41.9	4,244.47
42.0	THRU 42.9	3,385.88
43.0	THRU 43.9	5,431.56
44.0	THRU 44.9	5,083.15
45.0	THRU 45.9	1,473.94
46.0	THRU 46.9	2,386.15
47.0	THRU 47.9	888.06
48.0	THRU 48.9	3,325.36
49.0	THRU 49.9	2,943.28
50.0	THRU 50.9	2,743.58
51.0	THRU 51.9	3,427.72
52.0	THRU 52.9	3,507.96
53.0	THRU 53.9	3,620.13
54.0	THRU 54.9	5,193.46
55.0	THRU 55.9	4,447.93
56.0	THRU 56.9	8,711.38
57.0	THRU 57.9	7,662.45
58.0	THRU 58.9	7,527.42
59.0	THRU 59.9	16,178.39
60.0	THRU 60.9	20,960.38
61.0	THRU 61.9	30,704.16
62.0	THRU 62.9	19,318.74
63.0	THRU 63.9	8,470.06
64.0	THRU 64.9	6,896.73
65.0	THRU 65.9	3,845.60
66.0	THRU 66.9	2,106.41
67.0	THRU 67.9	2,379.45
68.0	THRU 68.9	936.60
69.0	THRU 69.9	1,251.59
70.0	THRU 70.9	452.75
71.0	THRU 71.9	681.05
72.0	THRU 72.9	1,331.26
73.0	THRU 73.9	220.11
74.0	THRU 74.9	101.41

Jan thru Dec
245,434.41

$\frac{245,434.41}{366} = 671$

Jan thru Dec

1,667,749.38

$\frac{1,667,749.38}{366} = 4557$

Jan thru Dec
1,913,183.79

$\frac{1,913,183.79}{366} = 5227$

19,226 BBL'S
620 BBL'S/Day

6220

Jan thru Dec
1,913,183.79
6849 BBL/Day
5227

GRAVITY CRUDE OIL LISTING
DATE FEBRUARY 1972

PAGE 001

	RANGE	NET BBL'S
31.0	THRU 31.9	448.20
32.0	THRU 32.9	5,110.16
33.0	THRU 33.9	2,848.36
34.0	THRU 34.9	201.40
35.0	THRU 35.9	1,011.15
36.0	THRU 36.9	2,356.23
37.0	THRU 37.9	1,954.35
38.0	THRU 38.9	2,009.11
39.0	THRU 39.9	3,374.91
40.0	THRU 40.9	5,469.58
41.0	THRU 41.9	4,819.91
42.0	THRU 42.9	3,587.37
43.0	THRU 43.9	3,503.92
44.0	THRU 44.9	1,816.45
45.0	THRU 45.9	2,314.46
46.0	THRU 46.9	1,874.19
47.0	THRU 47.9	3,140.14
48.0	THRU 48.9	3,999.92
49.0	THRU 49.9	1,926.65
50.0	THRU 50.9	2,009.51
51.0	THRU 51.9	1,021.05
52.0	THRU 52.9	3,351.30
53.0	THRU 53.9	3,813.79
54.0	THRU 54.9	3,035.85
55.0	THRU 55.9	3,846.45
56.0	THRU 56.9	5,731.90
57.0	THRU 57.9	6,695.62
58.0	THRU 58.9	6,499.01
59.0	THRU 59.9	14,616.93
60.0	THRU 60.9	26,376.72
61.0	THRU 61.9	29,861.70
62.0	THRU 62.9	12,350.39
63.0	THRU 63.9	4,767.47
64.0	THRU 64.9	3,000.36
65.0	THRU 65.9	3,754.42
66.0	THRU 66.9	3,136.82
67.0	THRU 67.9	1,884.30
68.0	THRU 68.9	1,907.15
69.0	THRU 69.9	818.72
70.0	THRU 70.9	927.66
71.0	THRU 71.9	125.35
72.0	THRU 72.9	1,100.84
74.0	THRU 74.9	241.10

TOTAL NET BBL'S 192,637.67

6642 B/D

24780.5

24776 BBL'S
854 B/D

57

GRAVITY CRUDE OIL LISTING
DATE MARCH 1972

PAGE 001

	RANGE	NET BBL'S
28.0	THRU 28.9	221.68
31.0	THRU 31.9	1,347.75
32.0	THRU 32.9	5,250.79
33.0	THRU 33.9	2,244.10
34.0	THRU 34.9	1,064.21
35.0	THRU 35.9	1,516.79
36.0	THRU 36.9	2,960.80
37.0	THRU 37.9	1,772.93
38.0	THRU 38.9	223.21
39.0	THRU 39.9	1,741.70
40.0	THRU 40.9	5,775.31
41.0	THRU 41.9	6,014.29
42.0	THRU 42.9	2,901.31
43.0	THRU 43.9	2,384.51
44.0	THRU 44.9	1,818.98
45.0	THRU 45.9	874.98
46.0	THRU 46.9	2,052.34
47.0	THRU 47.9	2,215.24
48.0	THRU 48.9	2,910.26
49.0	THRU 49.9	2,317.98
50.0	THRU 50.9	2,084.64
51.0	THRU 51.9	1,952.71
52.0	THRU 52.9	2,298.79
53.0	THRU 53.9	3,885.82
54.0	THRU 54.9	4,790.50
55.0	THRU 55.9	4,723.60
56.0	THRU 56.9	4,942.65
57.0	THRU 57.9	5,701.28
58.0	THRU 58.9	11,661.29
59.0	THRU 59.9	29,296.98
60.0	THRU 60.9	25,182.10
61.0	THRU 61.9	13,777.77
62.0	THRU 62.9	5,868.37
63.0	THRU 63.9	4,045.61
64.0	THRU 64.9	4,777.19
65.0	THRU 65.9	2,604.18
66.0	THRU 66.9	2,123.76
67.0	THRU 67.9	649.67
68.0	THRU 68.9	990.97
70.0	THRU 70.9	851.93
71.0	THRU 71.9	229.03

24313 / 24319.47
24,313 BBL
784 B/D

5030

TOTAL NET BBL'S 180,948.50

5820 B/D

587

GRAVITY CRUDE OIL LISTING
DATE APRIL 1972

PAGE 001

RANGE			NET BBL'S
29.0	THRU	29.9	480.18
30.0	THRU	30.9	67.77
31.0	THRU	31.9	431.29
32.0	THRU	32.9	2,643.68
33.0	THRU	33.9	1,788.22
34.0	THRU	34.9	406.59
35.0	THRU	35.9	540.66
36.0	THRU	36.9	2,992.69
37.0	THRU	37.9	1,457.19
38.0	THRU	38.9	2,195.66
39.0	THRU	39.9	3,290.42
40.0	THRU	40.9	4,217.32
41.0	THRU	41.9	5,397.57
42.0	THRU	42.9	3,665.38
43.0	THRU	43.9	3,012.32
44.0	THRU	44.9	1,754.08
45.0	THRU	45.9	898.18
46.0	THRU	46.9	2,375.17
47.0	THRU	47.9	1,337.28
48.0	THRU	48.9	2,214.93
49.0	THRU	49.9	1,078.07
50.0	THRU	50.9	986.04
51.0	THRU	51.9	1,741.33
52.0	THRU	52.9	711.66
53.0	THRU	53.9	3,275.19
54.0	THRU	54.9	4,941.05
55.0	THRU	55.9	4,591.26
56.0	THRU	56.9	4,409.82
57.0	THRU	57.9	3,882.80
58.0	THRU	58.9	27,174.15
59.0	THRU	59.9	26,887.04
60.0	THRU	60.9	7,898.73
61.0	THRU	61.9	13,151.55
62.0	THRU	62.9	4,445.87
63.0	THRU	63.9	3,276.70
64.0	THRU	64.9	3,184.20
65.0	THRU	65.9	3,014.27
66.0	THRU	66.9	1,662.58
67.0	THRU	67.9	637.19
68.0	THRU	68.9	733.57
69.0	THRU	69.9	494.61
70.0	THRU	70.9	125.00
71.0	THRU	71.9	226.39

1,211.72
21,211 BBL
707 B/D

4637

TOTAL NET BBL'S 160,396.20

5,346 BBL

GRAVITY CRUDE OIL LISTING
DATE MAY 1972

PAGE 001

RANGE			NET BBLB
27.0	THRU	27.9	124.10
28.0	THRU	28.9	222.55
31.0	THRU	31.9	990.16
32.0	THRU	32.9	2,929.61
33.0	THRU	33.9	651.19
34.0	THRU	34.9	1,057.99
35.0	THRU	35.9	721.23
36.0	THRU	36.9	2,423.75
37.0	THRU	37.9	3,014.06
38.0	THRU	38.9	1,462.26
39.0	THRU	39.9	3,862.12
40.0	THRU	40.9	4,032.40
41.0	THRU	41.9	3,262.53
42.0	THRU	42.9	3,002.41
43.0	THRU	43.9	1,447.61
44.0	THRU	44.9	1,136.02
45.0	THRU	45.9	910.60
46.0	THRU	46.9	1,062.13
47.0	THRU	47.9	1,496.39
48.0	THRU	48.9	3,412.39
49.0	THRU	49.9	1,460.46
50.0	THRU	50.9	1,492.54
51.0	THRU	51.9	1,301.13
52.0	THRU	52.9	1,579.80
53.0	THRU	53.9	3,909.09
54.0	THRU	54.9	2,694.96
55.0	THRU	55.9	3,916.71
56.0	THRU	56.9	3,395.49
57.0	THRU	57.9	17,333.08
58.0	THRU	58.9	27,303.92
59.0	THRU	59.9	21,364.41
60.0	THRU	60.9	7,422.99
61.0	THRU	61.9	6,243.86
62.0	THRU	62.9	6,922.08
63.0	THRU	63.9	4,241.18
64.0	THRU	64.9	2,728.29
65.0	THRU	65.9	2,483.40
66.0	THRU	66.9	2,021.86
67.0	THRU	67.9	823.39
68.0	THRU	68.9	453.51
69.0	THRU	69.9	225.12
70.0	THRU	70.9	456.27

Handwritten notes:
2156000
21,507 BBL
6.83 B/P
4.81

TOTAL NET BBLB 167,511.97

Handwritten: 5,081 BBL

GRAVITY CRUDE OIL LISTING
DATE JUNE 1972

PAGE 001

	RANGE	NET DBLS
22.0	THRU 22.9	19.94
27.0	THRU 27.9	205.69
31.0	THRU 31.9	223.25
32.0	THRU 32.9	1,131.06
33.0	THRU 33.9	1,571.93
34.0	THRU 34.9	436.96
35.0	THRU 35.9	1,635.16
36.0	THRU 36.9	3,473.04
37.0	THRU 37.9	2,432.08
38.0	THRU 38.9	1,710.91
39.0	THRU 39.9	1,760.08
40.0	THRU 40.9	<u>4,065.54</u>
41.0	THRU 41.9	1,750.89
42.0	THRU 42.9	1,455.52
43.0	THRU 43.9	2,181.88
44.0	THRU 44.9	434.68
45.0	THRU 45.9	423.09
46.0	THRU 46.9	1,404.08
47.0	THRU 47.9	1,524.38
48.0	THRU 48.9	1,845.65
49.0	THRU 49.9	1,356.71
50.0	THRU 50.9	2,070.42
51.0	THRU 51.9	1,512.55
52.0	THRU 52.9	2,247.21
53.0	THRU 53.9	4,397.93
54.0	THRU 54.9	4,759.89
55.0	THRU 55.9	10,840.73
56.0	THRU 56.9	5,187.25
57.0	THRU 57.9	14,478.25
58.0	THRU 58.9	13,070.98
59.0	THRU 59.9	14,759.72
60.0	THRU 60.9	5,808.73
61.0	THRU 61.9	6,665.23
62.0	THRU 62.9	5,931.53
63.0	THRU 63.9	3,385.55
64.0	THRU 64.9	1,208.51
65.0	THRU 65.9	2,662.92
66.0	THRU 66.9	1,449.57
68.0	THRU 68.9	889.83
71.0	THRU 71.9	220.86
76.0	THRU 76.9	221.92
77.0	THRU 77.9	224.49

18,665 BBLs
622 B/D

TOTAL NET DBLS. 133,036.69

4,434 B/D

GRAVITY CRUDE OIL LISTING
DATE JULY 1972

PAGE 001

RANGE		NET BBLs
31.0	THRU 31.9	451.46
32.0	THRU 32.9	2,187.40
33.0	THRU 33.9	296.96
34.0	THRU 34.9	193.65
35.0	THRU 35.9	1,008.65
36.0	THRU 36.9	1,306.54
37.0	THRU 37.9	4,446.18
38.0	THRU 38.9	2,123.92
39.0	THRU 39.9	2,292.21
40.0	THRU 40.9	4,176.64
41.0	THRU 41.9	2,418.78
42.0	THRU 42.9	1,589.00
43.0	THRU 43.9	1,622.68
44.0	THRU 44.9	644.24
45.0	THRU 45.9	940.74
46.0	THRU 46.9	2,790.72
47.0	THRU 47.9	646.76
48.0	THRU 48.9	2,527.51
49.0	THRU 49.9	1,487.09
50.0	THRU 50.9	1,401.52
51.0	THRU 51.9	2,235.45
52.0	THRU 52.9	2,030.51
53.0	THRU 53.9	1,600.38
54.0	THRU 54.9	1,875.29
55.0	THRU 55.9	2,797.63
56.0	THRU 56.9	4,157.44
57.0	THRU 57.9	11,367.96
58.0	THRU 58.9	21,907.16
59.0	THRU 59.9	7,814.77
60.0	THRU 60.9	9,013.58
61.0	THRU 61.9	6,799.32
62.0	THRU 62.9	5,216.29
63.0	THRU 63.9	2,601.74
64.0	THRU 64.9	1,779.38
65.0	THRU 65.9	1,237.25
66.0	THRU 66.9	849.29
67.0	THRU 67.9	670.95
68.0	THRU 68.9	650.34

18,481 BBLs
597 B/D

3248

TOTAL NET BBLs. 119,157.38

3843 B/D
3841

GRAVITY CRUDE OIL LISTING
DATE AUGUST 1972

PAGE 001

	RANGE	NET BBL'S
27.0	THRU 27.9	297.35
31.0	THRU 31.9	98.36
32.0	THRU 32.9	621.93
33.0	THRU 33.9	900.85
34.0	THRU 34.9	315.21
35.0	THRU 35.9	2,308.46
36.0	THRU 36.9	2,600.77
37.0	THRU 37.9	2,776.49
38.0	THRU 38.9	2,252.22
39.0	THRU 39.9	3,231.24
40.0	THRU 40.9	6,548.17
41.0	THRU 41.9	2,825.57
42.0	THRU 42.9	2,552.32
43.0	THRU 43.9	3,156.72
44.0	THRU 44.9	946.54
45.0	THRU 45.9	2,515.41
46.0	THRU 46.9	2,289.13
47.0	THRU 47.9	3,933.36
48.0	THRU 48.9	4,565.06
49.0	THRU 49.9	5,755.79
50.0	THRU 50.9	10,204.33
51.0	THRU 51.9	1,655.22
52.0	THRU 52.9	2,694.26
53.0	THRU 53.9	4,853.83
54.0	THRU 54.9	2,981.53
55.0	THRU 55.9	4,005.95
56.0	THRU 56.9	12,184.57
57.0	THRU 57.9	6,991.36
58.0	THRU 58.9	24,248.33
59.0	THRU 59.9	9,283.29
60.0	THRU 60.9	8,960.73
61.0	THRU 61.9	7,562.78
62.0	THRU 62.9	4,310.09
63.0	THRU 63.9	5,568.51
64.0	THRU 64.9	3,167.92
65.0	THRU 65.9	1,344.89
66.0	THRU 66.9	1,100.14
67.0	THRU 67.9	683.69
68.0	THRU 68.9	226.58

21,754 BBL'S
708 BBL/DAY

4031

TOTAL NET BBL'S 162,518.95

5,242 B/D

GRAVITY CRUDE OIL LISTING
DATE SEPTEMBER 1972

PAGE 001

RANGE		NET BBLs	
29.0	THRU 29.9	452.51	
32.0	THRU 32.9	3,981.39	
33.0	THRU 33.9	2,534.16	
34.0	THRU 34.9	224.82	
35.0	THRU 35.9	1,111.31	24.77 - 94.91
36.0	THRU 36.9	2,336.63	24.77 - 100.84
37.0	THRU 37.9	4,296.40	53.73 - 35.37
38.0	THRU 38.9	2,101.64	33.74 - 17.13
39.0	THRU 39.9	2,077.79	27.15 - 17.37
40.0	THRU 40.9	3,564.15	30.21 - 21.23
41.0	THRU 41.9	3,632.46	31.71 - 24.29
42.0	THRU 42.9	1,134.53	31.71 - 22.60
43.0	THRU 43.9	2,397.78	31.71 - 12.54
44.0	THRU 44.9	1,019.09	29.71 - 8.15
45.0	THRU 45.9	1,672.76	27.71 - 1.34
46.0	THRU 46.9	1,173.55	24.71 - 2.55
47.0	THRU 47.9	1,368.62	21.62 - 10.81
48.0	THRU 48.9	2,128.62	22.62 - 10.34
49.0	THRU 49.9	6,841.68	21.62 - 0.53
50.0	THRU 50.9	8,821.42	21.62 - 0.25
51.0	THRU 51.9	2,893.13	21.62 - 0.17
52.0	THRU 52.9	2,526.91	21.62 - 0.14
53.0	THRU 53.9	4,506.87	21.62 - 0.50
54.0	THRU 54.9	6,014.59	21.62 - 0.50
55.0	THRU 55.9	7,953.19	21.62 - 0.18
56.0	THRU 56.9	6,981.25	21.62 - 0.27
57.0	THRU 57.9	6,143.50	21.62 - 0.64
58.0	THRU 58.9	5,760.01	21.62 - 0.48
59.0	THRU 59.9	7,639.34	21.62 - 0.22
60.0	THRU 60.9	10,188.40	21.62 - 0.15
61.0	THRU 61.9	11,460.86	21.62 - 0.10
62.0	THRU 62.9	10,305.62	21.62 - 0.72
63.0	THRU 63.9	6,719.22	21.62 - 0.17
64.0	THRU 64.9	5,398.95	21.62 - 0.10
65.0	THRU 65.9	4,509.46	21.62 - 0.10
66.0	THRU 66.9	1,362.78	21.62 - 0.10
67.0	THRU 67.9	892.64	21.62 - 0.16
68.0	THRU 68.9	595.62	21.62 - 0.10

26,100.80
24680 BBL
722 B/D
756.

4401

TOTAL NET BBLs. 154,723.65

15,157.0/D

143,204.16

149,377.22

GRAVITY CRUDE OIL LISTING
DATE OCTOBER 1972

PAGE 001

RANGE			NET BBL'S
32.0	THRU	32.9	2,267.03
33.0	THRU	33.9	2,732.83
35.0	THRU	35.9	940.73
36.0	THRU	36.9	1,810.06
37.0	THRU	37.9	1,703.28
38.0	THRU	38.9	1,548.69
39.0	THRU	39.9	1,420.63
40.0	THRU	40.9	4,882.58
41.0	THRU	41.9	4,860.34
42.0	THRU	42.9	1,182.72
43.0	THRU	43.9	3,314.73
44.0	THRU	44.9	1,148.46
45.0	THRU	45.9	430.21
46.0	THRU	46.9	2,873.90
47.0	THRU	47.9	2,002.32
48.0	THRU	48.9	2,404.05
49.0	THRU	49.9	2,644.34
50.0	THRU	50.9	1,520.87
51.0	THRU	51.9	1,431.54
52.0	THRU	52.9	2,204.75
53.0	THRU	53.9	3,256.35
54.0	THRU	54.9	3,736.29
55.0	THRU	55.9	4,187.31
56.0	THRU	56.9	4,576.53
57.0	THRU	57.9	2,171.58
58.0	THRU	58.9	7,292.19
59.0	THRU	59.9	6,181.87
60.0	THRU	60.9	6,805.13
61.0	THRU	61.9	6,915.44
62.0	THRU	62.9	9,645.38
63.0	THRU	63.9	7,561.56
64.0	THRU	64.9	7,890.41
65.0	THRU	65.9	5,596.73
66.0	THRU	66.9	2,301.95
67.0	THRU	67.9	1,721.34
68.0	THRU	68.9	1,083.43
69.0	THRU	69.9	225.77
70.0	THRU	70.9	327.22

17,305 BBL

558 B/D

567.82

TOTAL NET BBL'S 124,801.64

4,025 B/D

GRAVITY CRUDE OIL LISTING
DATE NOVEMBER 1972

PAGE 001

RANGE			NET BBL'S	
30.0	THRU	30.9	91.88	Shown Be 55.0
32.0	THRU	32.9	235.94	
33.0	THRU	33.9	688.46	
34.0	THRU	34.9	34.78	
35.0	THRU	35.9	1,095.37	
36.0	THRU	36.9	1,878.14	
37.0	THRU	37.9	3,040.44	
38.0	THRU	38.9	1,771.70	
39.0	THRU	39.9	2,865.54	
40.0	THRU	40.9	3,909.65	
41.0	THRU	41.9	2,926.77	
42.0	THRU	42.9	4,410.00	
43.0	THRU	43.9	1,759.43	
44.0	THRU	44.9	1,645.15	
45.0	THRU	45.9	1,794.15	
46.0	THRU	46.9	1,678.40	
47.0	THRU	47.9	1,543.74	
48.0	THRU	48.9	1,943.27	
49.0	THRU	49.9	2,673.59	
50.0	THRU	50.9	1,206.66	
51.0	THRU	51.9	2,183.38	
52.0	THRU	52.9	1,291.43	
53.0	THRU	53.9	3,950.05	
54.0	THRU	54.9	3,922.16	
55.0	THRU	55.9	5,038.27	57.50.85
56.0	THRU	56.9	5,749.06	
57.0	THRU	57.9	7,381.30	
58.0	THRU	58.9	5,215.58	
59.0	THRU	59.9	16,498.12	
60.0	THRU	60.9	20,760.74	
61.0	THRU	61.9	8,502.69	
62.0	THRU	62.9	7,493.24	
63.0	THRU	63.9	6,663.87	
64.0	THRU	64.9	6,546.79	
65.0	THRU	65.9	2,152.05	
66.0	THRU	66.9	2,160.04	
67.0	THRU	67.9	1,076.87	
68.0	THRU	68.9	639.59	
69.0	THRU	69.9	440.62	
70.0	THRU	70.9	744.62	
71.0	THRU	71.9	232.92	

TOTAL NET BBL'S 145,837.05

4,861 B/D

15,519 BBL
517 B/D

GRAVITY CRUDE OIL LISTING
DATE DECEMBER 1972

PAGE 001

	RANGE	NET BBLS
32.0	THRU 32.9	281.44
33.0	THRU 33.9	3,645.59
34.0	THRU 34.9	3,945.29
35.0	THRU 35.9	626.61
36.0	THRU 36.9	702.17
37.0	THRU 37.9	2,116.22
38.0	THRU 38.9	1,821.70
39.0	THRU 39.9	1,283.15
40.0	THRU 40.9	<u>4,463.06</u>
41.0	THRU 41.9	4,683.37
42.0	THRU 42.9	4,798.41
43.0	THRU 43.9	4,745.48
44.0	THRU 44.9	1,819.45
45.0	THRU 45.9	1,861.97
46.0	THRU 46.9	1,172.64
47.0	THRU 47.9	1,197.05
48.0	THRU 48.9	4,656.84
49.0	THRU 49.9	3,955.20
50.0	THRU 50.9	2,837.48
51.0	THRU 51.9	1,730.80
52.0	THRU 52.9	3,338.67
53.0	THRU 53.9	3,943.44
54.0	THRU 54.9	3,049.07
55.0	THRU 55.9	4,485.03
56.0	THRU 56.9	3,736.63
57.0	THRU 57.9	4,197.15
58.0	THRU 58.9	11,451.48
59.0	THRU 59.9	31,082.26
60.0	THRU 60.9	13,823.66
61.0	THRU 61.9	5,901.96
62.0	THRU 62.9	8,620.14
63.0	THRU 63.9	5,974.98
64.0	THRU 64.9	6,983.73
65.0	THRU 65.9	5,170.76
66.0	THRU 66.9	2,267.11
67.0	THRU 67.9	780.72
68.0	THRU 68.9	801.11
69.0	THRU 69.9	479.55
70.0	THRU 70.9	235.98
72.0	THRU 72.9	231.86
84.0	THRU 84.9	194.44

19,485 BBLS
629 B/D

4048

TOTAL NET BBLS: 169,768.79

5,476 BBL/day

ANALYSIS OF DATA ON CREDIT, ALL SECTORS

ALL INFORMATION CONTAINED

ACTIVITY DATA OF CONSTITUENTS GAS SECTION

SA's JIA's 1,100,000
1,000,000,000,000

Normal 51106 1.45 with 52442175 1075 109

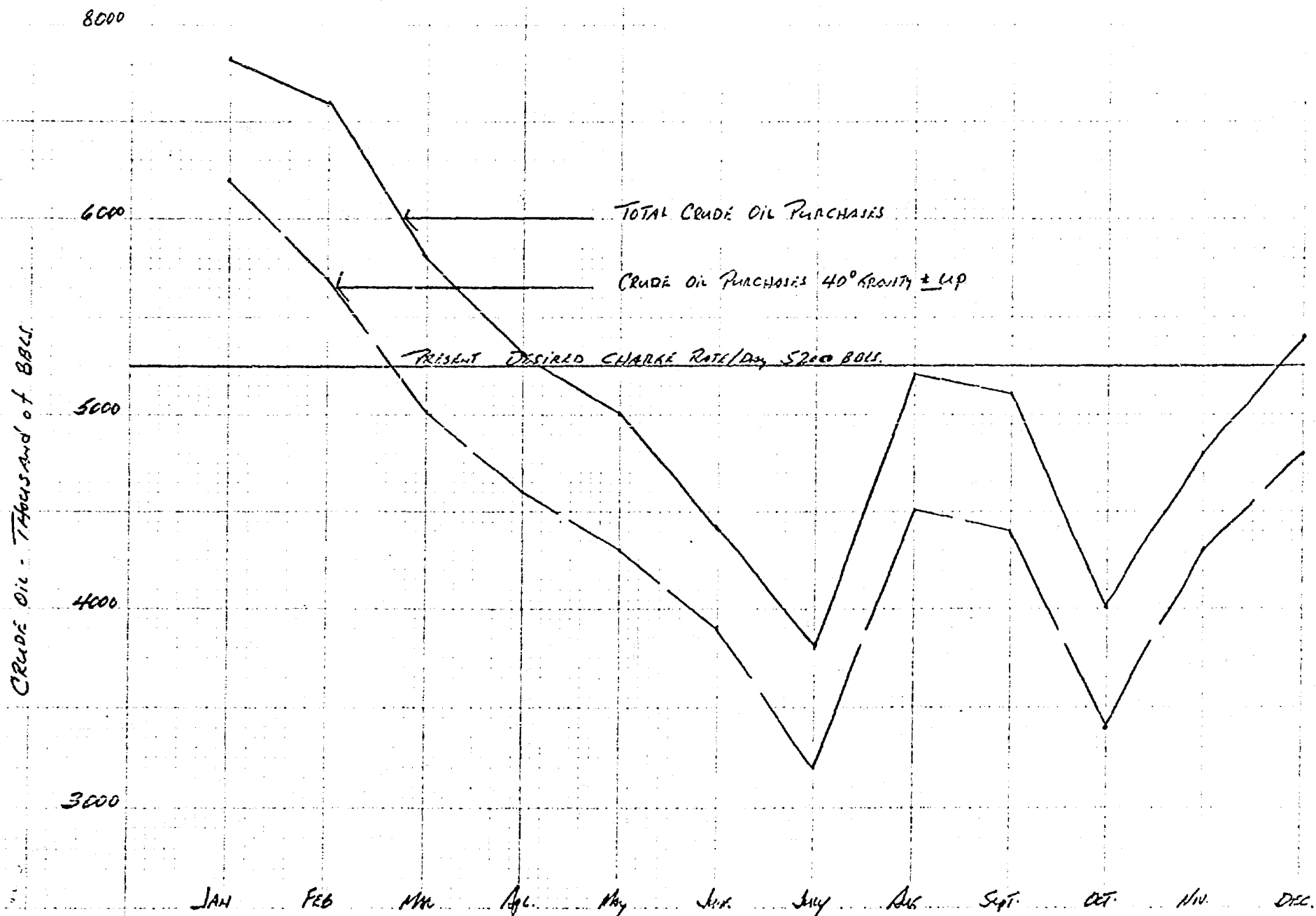
ADAMS and DIVISION

[illegible]

NAME	DATE	TIME	DEPTH	NO. OF	NO. OF BY PRODUCT METHOD				PAGE
					TIME	DEPTH	TIME	DEPTH	
PALMY MISAVIRDE	03 1972	08 TO 54	7	1	1				25
PALMY GALLUP	08 1966	08 TO 64	4	3		1		2	25
PALMY CHURCHED MARCUS EAST	11 1966	08 TO 58	33	22				31	25
PALMY CHURCHED MARCUS WEST	11 1966	08 TO 54	15	9		2		4	25
PALMY SHARK DARTER	09 1972	08 TO 54	31	1	1			29	25
PALMY SHARK GALLUP	03 1972	08 TO 54	1					1	26
PALMY SHARK PENNSYLVANIA RD	08 1972	08 TO 78							26
RED MOUNTAIN MISA VERDE	09 1974	08 TO 54	23	9				26	26
SALT LICK LARVA	04 1961	08 TO 54	6		4				27
SAN LUIS MISAVIRDE	12 1959	08 TO 54	5	2				3	27
SAN LUIS MISAVIRDE SOUTH	10 1965	08 TO 54	2					2	27
SEVEN LAKES RIVER (ABANDONED)	10 1961	08 TO 54							27
SHEPHERD DARTER NORTH	04 1968	08 TO 54	1		1				27
SHEPHERD GALLUP	07 1959	08 TO 54	34	14					27
SIMPSON GALLUP	12 1962	54 TO 64	9	3	2			4	28
SKEETER RICHARD CLIFFS	05 1972	08 TO 54	3	3					28
SLICK ROCK DARTER	03 1967	08 TO 54	22	9	12			5	28
TABET MISA DARTER	00 1975	08 TO 54	12	2		1		7	28
TABET MISA PINE C	12 1970	74 TO 84	4	1				3	29
TAPACUT GALLUP (ASSOCIATED)	04 1967	64 TO 74	12	1	10			1	29
TOKITO DUNE PENNSYLVANIA D	08 1964	64 TO 74	23	18	2			3	29
TOTAL GALLUP	12 1959	54 TO 64	52	9		2		45	30
VENADO MISAVIRDE	03 1972	08 TO 54	3	1					30
VENO GALLUP	01 1957	08 TO 54	93	39				54	31
WATERLOO GALLUP SOUTH	01 1964	08 TO 54	3	3					31
WILD HORSE DARTER	05 1972	74 TO 84	2		2				31
UNDESIGNATED KERNERY									31
UNDESIGNATED RIO APHERA									31
UNDESIGNATED SAN JUAN									34
UNDESIGNATED SANJIVAI									34
SAN JUAN UNDESIGNATED		08 TO 54							34
SAN JUAN UNDESIGNATED GROUP 1		08 TO 54							34
SAN JUAN UNDESIGNATED GROUP 2		64 TO 74							34
UNDESIGNATED LARVA ENKE ON TO SM		08 TO 54	4	2	3	1			35
UNDESIGNATED LARVA ESJE ON TO SM		08 TO 54							35
UNDESIG LARVA ENKE ESJE ON TO SM		08 TO 54	2	1	1				35
UNDESIGNATED GALLUP ESJE ON TO SM		08 TO 54	3	1				2	35
UNDESIG GALLUP ESAMPE ON TO SM		08 TO 54	1					1	35
UNDESIG GALLUP ON ESJE ON TO SM		08 TO 54	1	1					35
UNDESIGNATED MARCUS ENKE ON TO SM		08 TO 54	2	2					35
UNDESIG MARCUS ENKE	07 1972	08 TO 54	1	1					35
UNDESIG MISAVIRDE ESAMPE ON TO SM		08 TO 54							35
UNDESIG PRELIM TEST ENKE ON TO SM		08 TO 54	1		1				35
UNDESIGNATED GALLUP ENKE SM TO 64		54 TO 64	1	1					35
UNDESIGNATED GALLUP ESJE SM TO 64		54 TO 64	12	5	5			2	35
UNDESIG GALLUP ESAMPE SM TO 64		54 TO 64	4	1			2	1	36
UNDESIG MISAVIRDE ESJE SM TO 64		54 TO 64	1					1	36
UNDESIGNATED GALLUP ENKE 64 TO 74		64 TO 74	3	3					36
UNDESIGNATED GRANOVES ESJE		54 TO 64							36
UNDESIGNATED GRANOVES		54 TO 64							36
UNDES MARCUS LARVA ESJE 64 TO 74		64 TO 74	2	2					36
UNDESIG DARTER ESAMPE 74 TO 84		74 TO 84	1	1					36
UNDESIGNATED PARADISE ESJE 74 TO 84		74 TO 84							36
AZTEC RICHMOND CLIFFS (EAST)	01 1950		455					4	37
BALLAPU P.C. (EAST)	RED APHERA 02 1955		275					1	42
BALLAPU P.C. (EAST)	SAN JUAN 02 1955		214					4	

[illegible]

[illegible]



1972

EXHIBIT VII

PETROLEUM PRODUCERS • REFINERS • MARKETERS

PLATEAU, INC.

P.O. Box 108, Farmington, N.M.
Telephone: Farmington 105 / 224-1001

CLEAN • MILD • POWER

Case 5074

REGIONAL OFFICES
1981 Bloomfield Blvd.
Valle Grande Center
Farmington, N.M.

May 11, 1973

Mr. A. L. Porter, Jr., Sec'y-Dir.
New Mexico Oil Conservation Commission
P. O. Box 2088
Santa Fe, New Mexico 87501

Re: Application for State Royalty Oil

Dear Mr. Porter:

Per State of New Mexico law enacted March 2, 1967, providing for the sale of State royalty oil, we hereby submit our application for 1200 barrels per day of crude oil and/or condensate. This is the amount of additional crude oil and/or condensate required for us to maintain full charge rate.

All of the pertinent data required by Articles 7-11-57 to 7-11-63, Ch. 34, Laws 1967, are enclosed.

Article 7-11-61 - Ch. 34

A. Name of Applicant:

Plateau, Inc.
P. O. Box 108
Farmington, New Mexico 87401

Location of Refinery:

One and one-half miles south of Bloomfield, New Mexico.

*This application
withdrawn - New
application filed
May 17, 1973*

Mr. A. L. Porter
Page Two
May 11, 1973

Applicant's Affiliation & Reason Applicant is Entitled
to a Preference:

Plateau, Inc. is not affiliated with any other petroleum refiner.

Plateau, Inc. is entitled to a preference for State royalty oil as stated in the law:

"The purpose of this Act (7-11-57 to 7-11-63) is to assist small business enterprise within the State by encouraging the establishment and operation of petroleum refineries not having an adequate supply of refinery charge stocks through granting a preference to such petroleum refineries in the sale of State royalty oil accruing from public land oil and gas leases. "

Plateau, Inc. is a New Mexico corporation, incorporated in February 1960. Due to our geographical location in the Four Corners area, we are obligated to serve the Four States area, especially our customers in New Mexico. The refinery was constructed to make a market for crude oil and condensate in the Four Corners area and at the same time create job opportunities.

By recent action of the Federal Government classifying the major oil companies from the independents, we are definitely considered as a small independent refinery.

Plateau, Inc. is a subsidiary of Suburban Propane Gas Corporation located in Whippany, New Jersey. Suburban's principal business is wholesale and retail LP-gas. This constitutes ninety per cent of their business. The refinery and producing properties contribute approximately ten per cent to Suburban's business.

Mr. A. L. Porter
Page Three
May 11, 1973

We are requesting that our application be given a preferred position due to our immediate needs in meeting the requirements of the State Royalty Oil Act.

Enclosed are copies of letters from Tesoro, Tenneco, Conoco and Gulf showing that we have made efforts to purchase or exchange crude oil. The major producers of production are not willing to make any type of exchange or sale at the present time.

Due to the high gravity of the crude oil and condensate production in the Four Corners area, the purchasers out of the State are reluctant to release their purchases. The ultimate users are using the Four Corners production to co-mingle with heavier production for better yields of finished products.

B. Refinery Capacity:

Rated capacity, January 1, 1973: 5200 barrels per day.

Source (producers) & Grade of Refinery Charge Stock
Currently Available:

See Exhibit I. The average charge stock is 51⁰ gravity.

C. Minimum Amounts & Grades of Additional Refinery Charge:

The minimum amount of additional charge stock required is 1200 barrels per day of 40⁰ gravity and up crude oil and/or condensate.

The State royalty oil in Northwest New Mexico is approximately 150 barrels per day. This production is from various fields in San Juan, Rio Arriba, McKinley and Sandoval Counties. Enclosed is a list of these fields that have producing wells with State royalty oil (Exhibit II).

Mr. A. L. Porter
Page Four
May 11, 1973

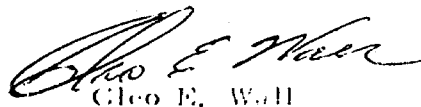
We are also requesting to be granted the number of barrels in Southeast New Mexico from the following fields to make up the deficit in Northwest New Mexico: Chaveroo, San Andrea, Baum Upper Penn. and Caprock Queen.

The transporation of the royalty oil will be handled by our own trucking department or pipeline exchange. We do not contemplate any major problems to require the type and grade of crude oil and condensate for charge stock provided the royalty oil is granted.

We are requesting that our application be processed at the earliest possible date. Please advise by phone if additional information is required.

Very truly yours,

PLATEAU, INC.



Cleo E. Wall
Manager, Crude Oil

CEW/jm

Encls.

TESORO CRUDE OIL COMPANY

1515 FIRST CITY EAST BUILDING
HOUSTON, TEXAS 77002

April 25, 1973

713-224-0900
TELEX: 70-2050

Plateau, Inc.
P. O. Box 108
Farmington, New Mexico 87401

Attention: Mr. Cleo E. Wall

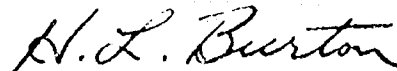
Gentlemen:

Thank you for your inquiry of April 18, 1973, concerning our production from the Hospah Field, McKinley County, New Mexico.

The bulk of our Hospah production is low gravity crude and we doubt if this type of crude would be suitable for your refinery. At the present time, we are selling the crude to Shell Oil Company and we are using these barrels as an exchange for Alaskan crude oil for our Alaskan refinery.

We shall keep you in mind if we have any additional crude oil or condensate for sale or exchange in the future.

Very truly yours,



H. L. BURTON

HLB:pc

cc: Mr. Jack Pearce
Tesoro Crude Oil Co.
Midland, Texas

TENNECO OIL COMPANY

A Major Component of Tenneco Inc.
P. O. BOX 2511 • HOUSTON, TEXAS 77001

April 27, 1973

H. J. HORSCH
Vice President

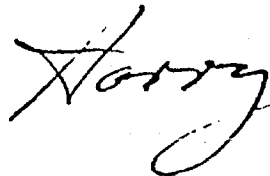
Mr. O. L. Garretson, President
Plateau, Inc.
P. O. Box 108
Farmington, New Mexico 87401

Dear Garry:

Thank you for your letter of April 18 regarding the possibility of working out an arrangement involving a supply of crude oil. Your letter is being passed along to Mr. Allen F. Ernst, whose department has the responsibility for such matters. I am sure you will hear from him soon.

I personally am no longer involved directly in crude supply matters. I have a new assignment handling Tenneco Oil's relations with the Federal Agencies on oil matters. I will tell you more about it when I see you, which I hope will be soon.

Best regards,

A handwritten signature in cursive script, appearing to read "Harry", is written in dark ink.

(cc:cc)

Western Hemisphere Petroleum Division
Continental Oil Company
P.O. Box 2197
Houston, Texas 77001
(713) 221-1511

April 12, 1973

Mr. Cleo E. Wall
Plateau, Inc.
Box 108
Farmington, New Mexico 87401

Dear Cleo:

Confirming our telephone discussion of Continental's production in the Four Corners area that could be available to your plant, Continental now is using all of this crude to supply Continental's refining needs on the West Coast or Plateau is presently receiving the crude from another source.

If we can be of further assistance, please don't hesitate to call.



Thomas D. Brunett
Representative
Crude Oil Trading Department

acc

Gulf Oil Company - U.S.

CRUDE OIL DEPARTMENT

J. W. STREIT
MANAGER, OPERATIONS

April 25, 1973

P. O. Box 2100
Houston, Texas 77001

Mr. Cleo E. Wall
Plateau, Inc.
P. O. Box 108
Farmington, New Mexico 87401

Dear Cleo:

Receipt is acknowledged of your letter dated April 18, 1973, addressed to Mr. J. W. Streit and inquiring about the possibility of purchase, trade or exchange of production in the Four Corners area.

Production from the area you are interested in comes under the jurisdiction of Gulf Oil Company - California, and therefore your letter, with copy of this one, has been forwarded to Mr. O. H. Cloud, Manager - Crude Oil and Product Supply, with the request that he reply to your inquiry.

Very truly yours,

D. L. Williams
D. L. Williams

DLW:mb

cc: Mr. O. H. Cloud, Manager (W/Attachment)
Gulf Oil Company - California
Crude Oil and Product Supply
P. O. Box 54064
Los Angeles, California 90054

5-8-73

DENIED The sale of Any Crude oil TO Plateau

Colin

(Gulf)

DIVISION OF GULF OIL CORPORATION

SOURCE OF PRODUCTION FROM FOLLOWING PRODUCERS:

Amerada Petro	Permian Corp.
Amoco Gas Co.	Petroleum Corp. of Texas
Amoco Production Co.	Pyramid Oil Co.
Ari-Mex Oil Exploration Inc.	Reynolds, Noel
Atlantic Richfield Co.	S & B Drilling Co.
Atom Co.	Shar Alan Oil Co.
Aztec Oil Gas Co.	Shell Oil Co.
Belco Petroleum	Simmons, Thelma
Benson Montin Greer	Skelly Oil Co.
Birdseye, Henry	Slaughter, Orville S. Jr.
Brannon, M. J., Jr.	Slayton, Paul
Byron Oil Corp.	Southern Union Prod. Co.
C S Casing Pulling Co.	Southwest Production
Campbell, Alex	Sun Oil Co.
Carr, W. P.	Taylor, Loyd
Chaco Oil Co.	Tenneco Oil Co.
Clinton Oil Co.	Texas Inc.
Colorado Plateau	Union 76 Division
Continental Oil Co.	Union Texas Petroleum Corp.
Crown Central Petroleum Corp.	Warner, R. W.
Del Mar Petroleum Inc.	Western Crude Oil Inc.
Delaware Apache Corp.	Woosley, James P.
Depeco Inc.	Wynn Oil Co.
Dugan, Tom Oil Co.	Yaffey, Harold A.
El Paso Natural Gas Co.	Yockey, Frank
Elenbozen, Benjamin	
Elliott Oil	
Flag Redfern Oil Co.	
Fletcher, C. W.	
Fort Collins Consolidated	
Gramps Field	
Graves Oil Co.	
Holmes, J. W.	
Husky Oil Co.	
Karchmer, Rose	
Kendall, David	
Kennedy, Edward C.	
Kinbell Oil Co.	
Koch Industries	
L V O Corporation	
Marathon Oil Co.	
Martin Oil Gas Co.	
McHugh, Jerome P. Assoc.	
Merrion Bayless	
Merrion, J. Gregory	
Mobil Oil Corp.	
Johnney Myers Drilling Co.	
Nightingale, I. D.	
Osborne, Bill	

EXHIBIT I

NORTHWESTERN NEW MEXICO
 ACTIVITY DATA BY COMPTON'S OIL SECTION
 MURKIN COUNTY
 NEW ARKINA COUNTY
 SAN JUAN COUNTY
 SANDOVAL COUNTY
 ACTIVITY DATA BY COMPTON'S GAS SECTION
 NEW ARKINA COUNTY
 SAN JUAN COUNTY
 SANDOVAL COUNTY
 NORTHWESTERN OIL WELL SUMMARIES
 NORTHWESTERN GAS WELL SUMMARIES
 WELL ACTIVITY DATA, OIL WELLS

EXHIBIT II

WELL LOCATION DATE	ACRE SPACING	DEPTH FATHOM	WELL NO.	WELL TYPE BY PRODUCTION METHOD				PAGE
				PUMP	FLUM	TRAP	GAS LIFT	
PANLEY MESAVERDE	01 1972	OM TO 5M	2	1	1			25
PITON GALLUP	08 1966	5M TO 6M	6	5		1		25
POKTO CHIQUEITO MANCOS, EAST	15 1966	OM TO 5M	33	22				25
POKTO CHIQUEITO MANCOS, WEST	11 1966	OM TO 5M	15	9		2		25
KATTEENNAK DAKOTA	00 1924	OM TO 5M	31	1	1			26
KATTEENNAK GALLUP	01 1972	OM TO 5M	1					26
KATTEENNAK PENNSYLVANIAN (C)	00 1929	6M TO 7M						26
RED MOUNTAIN MESA VERDE	00 1914	OM TO 5M	33	5				26
SALT CHICK DAKOTA	04 1961	OM TO 5M	4		4			27
SAN LUIS MESAVERDE	12 1959	OM TO 5M	5	2				27
SAN LUIS MESAVERDE, SOUTH	10 1965	OM TO 5M	2					27
STEVEN LAKES MENEFEE (ARANIMED)	10 1963	OM TO 5M						27
SHEPHERD DAKOTA, NORTH	04 1968	OM TO 5M	1		1			27
SHEPHERD GALLUP	07 1959	OM TO 5M	34	34				27
SIMPSON GALLUP	12 1962	5M TO 6M	9	3	2			28
SULLY PICTURED CLIFFS	05 1972	OM TO 5M	3	3				28
SLICK ROCK DAKOTA	03 1967	OM TO 5M	22	5	12			28
TABLE MESA DAKOTA	00 1925	OM TO 5M	12	2		3		28
TABLE MESA PENN C	12 1970	7M TO 8M	4	1				29
TAPACITO GALLUP (ASSOCIATED)	04 1967	6M TO 7M	12	1	10			29
TOTAN DOME PENNSYLVANIAN D	08 1964	6M TO 7M	23	18	2			29
TOTAN GALLUP	12 1959	5M TO 6M	52	5		2		30
VENADO MESAVERDE	03 1972	OM TO 5M	3	3				30
VERDE GALLUP	01 1957	OM TO 5M	93	39				31
WATERLOO GALLUP, SOUTH	01 1964	OM TO 5M	3	3				33
WILD HORSE DAKOTA	05 1972	7M TO 8M	2		2			33
UNDESIGNATED MCKINLEY								33
UNDESIGNATED RIO ARriba								33
UNDESIGNATED SAN JUAN								34
UNDESIGNATED SANDOVAL								34
SAN JUAN UNDESIGNATED		OM TO 5M						34
SAN JUAN UNDESIGNATED GROUP 1		OM TO 5M						34
SAN JUAN UNDESIGNATED GROUP 3		6M TO 7M						34
UNDESIGNATED DAKOTA (ENCK) OM TO 5M		OM TO 5M	6	2	3	1		35
UNDESIGNATED DAKOTA (SJI) OM TO 5M		OM TO 5M						35
UNDESIG FARMINGTON (SJI) OM TO 5M		OM TO 5M	2	1	1			35
UNDESIGNATED GALLUP (SJI) OM TO 5M		OM TO 5M	3	1				35
UNDESIG GALLUP (SAND) OM TO 5M		OM TO 5M	1					35
UNDESIG GALLUP (SJI) OM TO 5 M		OM TO 5M	1	1				35
UNDESIGNATED MANCOS (TRAP) OM TO 5M		OM TO 5M	2	2				35
UNDESIG MENEFEE (ENCK)	07 1972	OM TO 5M	1	1				35
UNDESIG MESAVERDE (SAND) OM TO 5M		OM TO 5M						35
UNDESIG PICTURE CLIFF (TRAP) OM TO 5M		OM TO 5M	1		1			35
UNDESIGNATED GALLUP (TRAP) 5M TO 6M		5M TO 6M	1	1				35
UNDESIGNATED GALLUP (SJI) 5M TO 6M		5M TO 6M	12	5	5			35
UNDESIG GALLUP (SAND) 5M TO 6M		5M TO 6M	4	1				36
UNDESIG MESAVERDE (SJI) 5M TO 6M		5M TO 6M	1			2		36
UNDESIGNATED GALLUP (TRAP) 6M TO 7M		6M TO 7M	3	3				36
UNDESIGNATED GRANERUS (SJI)		5M TO 6M						36
UNDESIGNATED GRANERUS (SAND)		5M TO 6M						36
UNDESIG MANCOS DAKOTA (SJI) 6M TO 7M		6M TO 7M	2	2				36
UNDESIG DAKOTA (SAND) 7M TO 8M		7M TO 8M	1	1				36
UNDESIGNATED PARADISE (SJI) 7M TO 8M		7M TO 8M						36
AZTEC PICTURED CLIFFS (GAS)	03 1950		455					37
BALLARD P.C. (GAS)	RED ARriba 02 1955		276					37
BALLARD P.C. (GAS)	SAN JUAN 02 1955		218					37

[illegible]

GROUP & NAME LOCATION DATE	SPRING FACTOR	DEPTH 1-1-71	METHODS OF PRODUCTION METHOD				PAGE NUMBER
			WELL	FL 24	INPOT	245	
						18 AND CITY	
SAN JUAN UNDESIG. CHACRA (GAS)		8					150
SANDOVAL UNDESIG. CACITA (GAS)		1					151
SAN JUAN UNDESIG. FARM (GAS)		5					151
RIO ARRIERA UNDESIG. EN (GAS)							151
SAN JUAN UNDESIG. FRA. (GAS)		3					151
RIO ARRIERA UNDESIG. CALADP (GAS)		2					151
RIO ARRIERA UNDESIG. DE (GAS)		1					151
RIO ARRIERA UNDESIG. MV (GAS)		1					151
SAN JUAN UNDESIG. NV. (GAS)		1					151
SAN JUAN UNDESIG. MISS. (GAS)		1					151
RIO ARRIERA UNDESIG. P.C. (GAS)		5					151
SAN JUAN UNDESIG. P.C. (GAS)		2					152
SANDOVAL UNDESIG. P.C. (GAS)							152



OIL CONSERVATION COMMISSION

STATE OF NEW MEXICO

P. O. BOX 2088 - SANTA FE

87501

October 27, 1973

I. R. TRUJILLO
CHAIRMAN

LAND COMMISSIONER
ALEX J. ARMJO
MEMBER

STATE GEOLOGIST
A. L. PORTER, JR.
SECRETARY - DIRECTOR

Honorable Alex J. Armijo
Commissioner of Public Lands
State of New Mexico
Santa Fe, New Mexico

Re: CASE NUMBER 5074 - Application
of Plateau, Inc. for Preference
in Sale of Royalty Oil

Dear Sir:

The Oil Conservation Commission received an application dated May 16, 1973, from Plateau, Inc. for Preference in the Sale of Royalty Oil.

Plateau, Inc. filed with the New Mexico Oil Conservation Commission documents purporting to show that it is a petroleum refinery within the state unable to purchase in the open market at prevailing prices an adequate supply of refinery charge stocks of a quality to meet the needs of its existing petroleum refinery capacity.

Public Notice was given of the aforesaid application and the matter was set and came on for public hearing on October 16, 1973.

The Commission, a quorum being present, having considered the application, supporting documents, and the evidence adduced at the hearing, and being fully advised in the premises, finds that Plateau, Inc. is a bona fide small business enterprise operating an oil refinery in the State of New Mexico; that Plateau, Inc. is an independently owned and operated refiner within the meaning of Section 7-11-58, N.M.S.A., 1953 Comp.; that said refinery is unable to purchase in the open market at prevailing prices an adequate supply of refinery

-2-

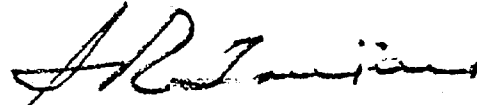
Honorable Alex J. Armijo
Commissioner of Public Lands
State of New Mexico
Santa Fe, New Mexico

October 27, 1973

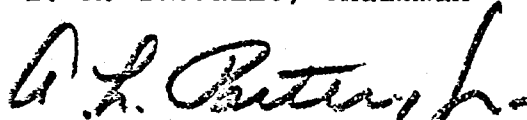
charge stocks of a quality to meet the needs of its existing refinery capacity; and that Plateau, Inc. is eligible to be granted a preference for the purchase of royalty oil.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION



I. R. TRUJILLO, Chairman



A. L. PORTER, Jr., Member & Secretary

S E A L

ir/

Docket No. 28-73

DOCKET: REGULAR HEARING - TUESDAY - OCTOBER 16, 1973

OIL CONSERVATION COMMISSION - 9 A.M. - STATE LAND OFFICE CONFERENCE ROOM,
STATE LAND OFFICE BUILDING - SANTA FE, NEW MEXICO

✓ CASE 5074: In the matter of the hearing called by the Oil Conservation Commission of New Mexico upon its own motion to consider the application of
- Plateau, Inc., operator of a petroleum refinery located approximately 1 1/2 miles southeast of Bloomfield, New Mexico, for certification to the Commissioner of Public Lands as a small business enterprise within the state not having an adequate supply of charge stocks and eligible to be granted a preference, pursuant to Chapter 34, New Mexico Laws of 1967, for the purchase of state royalty oil. The Commission will consider the application and such pertinent evidence as may be submitted concerning the capacity of the refinery, the source and grade of all refinery charge stocks currently available to the applicant, the minimum amount and grade of additional refinery charge stocks needed to meet existing refinery commitments or existing refinery capacity, and the efforts made by applicant to purchase refinery charge stocks on the open market.

CASE 5057: (Continued and readvertised)

Application of Coquina Oil Corporation for an unorthodox location, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks authority to drill a proposed gas well at an unorthodox location 330 feet from the South and East lines of Section 12, Township 18 South, Range 25 East, West Atoka-Morrow Gas Pool, Eddy County, New Mexico, the S/2 of Section 12 to be dedicated to the well. In the alternative, applicant seeks approval of an unorthodox location 660 feet from the South and East lines of said Section 12.

Suburban Propane Gas Corp.

Wm N. Hagler - Asst. to Pres.

Design Capacity 5200 bpd.
actual throughput

optimum grav of composite stock
53 to 57.58

40° or less commingled w/ other
stock reduces composite
stock causes ref capacity to be cut
too much bottom stock

30 grav 60-65% yield residual

gas 65%

keros 13

diesel 16%

some white,

butane prop 2% consumed

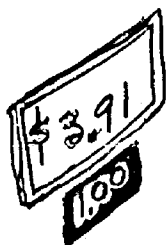
4% ref loss shrinkage

Wall

1200 bbls/day short of adequate supply

get about 4000 bpd of 53-57 chg stock.

7% coming from N. Gulf - Gas Co. & B. & O.
all other oil coming from N. Mex.



65
13
16
2
4
100



DAVID L. NORVELL
ATTORNEY GENERAL

STATE OF NEW MEXICO
Office of the Attorney General
DEPARTMENT OF JUSTICE
P. O. BOX 2246
Santa Fe, N. M. 87501

OLIVER E. PAYNE
DEPUTY ATTORNEY GENERAL

OPINION
of
DAVID L. NORVELL
Attorney General

No. 73-50

June 25, 1973

By: Oliver E. Payne
Deputy Attorney General

To: Mr. A. L. Porter, Jr.
Secretary-Director
Oil Conservation Commission
Post Office Box 2088
Santa Fe, New Mexico 87501

Facts:

Plateau, Inc. is a petroleum producer, refiner and marketer with its executive offices, and a full accounting office, in Farmington, New Mexico. Its refinery is located approximately 1 1/2 miles Southeast of Bloomfield, New Mexico. Plateau is a New Mexico corporation and is a subsidiary of Suburban Propane Gas Corporation located in New Jersey. Plateau has applied for a preference in the sale of state royalty oil pursuant to Sections 7-11-57 through 7-11-63, N.M.S.A., 1953 Comp. (P.S.).

Question:

Is Plateau, Inc. an independently owned and operated refiner within the meaning of Section 7-11-58, supra, so that it qualifies for a preference in the sale of state royalty oil?

Conclusion:

Yes.

Mr. A. L. Porter, Jr.
Page 2

June 25, 1973
No. 73-50

Analysis:

Section 7-11-57, supra, states as follows:

"The purpose of this act [7-11-57 to 7-11-63] is to assist small business enterprise within the state by encouraging the establishment and operation of petroleum refineries not having an adequate supply of refinery charge stocks through granting a preference to such petroleum refineries in the sale of state royalty oil accruing from public land oil and gas leases." (Emphasis added.)

"Small business" is defined in Section 7-11-58, supra, to be:

"An independently owned and operated concern primarily engaged in petroleum refining when it does not have more than thirty thousand [30,000] barrels per day of crude oil capacity from owned or leased facilities."

✓ Beyond question Plateau, Inc. is engaged primarily in petroleum refining. The documentation furnished by this Company also establishes that the capacity of its refinery is 5200 barrels per day. Depending on the type of charge stock available, the thruput sometimes exceeds this capacity but is considerably less than thirty thousand barrels per day.

This brings us to the question whether Plateau, Inc. is an independently owned and operated refinery. Certainly it is independent in the sense that its own crude oil production represents a small fraction of its refinery requirements. This appears clear from the Affidavit of Mr. Cleo E. Wall, Manager of the Crude Oil Department of Plateau, Inc. See in this connection Docket No. OIAB 137-72 (1973).

This leaves us with this question: Does the fact that Plateau, Inc. exists as a subsidiary of Suburban Propane Gas Corporation, a New Jersey corporation, render the former incapable of being an independently owned and operated refinery as that term is defined in Section 7-11-58, supra?

As Mr. Justice Cardozo said in Berkey v. Third Ave. Ry. Co., 244 N.Y. 84, 155 N.E. 58:

"The whole problem of the relation between parent and subsidiary corporations is one that is still enveloped in the mists of metaphor."

We do know, however, that a subsidiary and parent corporation may have independent existence. International Order v. Fridia, Tex. Civ. App., 91 S.W.2d 404 (1936). It is not enough to call for adjudicating two corporations to be in legal effect one and the same that the parent corporation owns most or all of the stock of the other. The mere fact that the stockholders of two corporations are the same does not of itself make the subsidiary corporation a mere instrumentality of the parent corporation. Perlman v. Great States Life Ins. Co., Colo. 436 P.2d 124; Di Re v. Central Livestock Order Buying Co., 246 Minn. 279, 74 N.W.2d 518.

Many circumstances must be considered in overcoming or failing to overcome the indicia of separate entities. Sameness of members, officers and objects, and the absence of distinct interests are indicia of agency or identity. Pan Pacific Sash and Door Co. v. Greendale Park, Inc., 166 Cal. App.2d 652, 333 P.2d 802; Republic-Transcon Industries, Inc. v. Templeton, Miss., 175 So.2d 185. Conversely, differences in officers, objects or conduct are indications of separate recognizable entities. Wade & Wade v. Central Broadcasting Co., 227 Iowa 427, 288 N.W. 441.

Where a parent corporation exercises its control over its subsidiary, not as a majority stockholder in the usual and normal manner in due course of business, but to such an extent that the subsidiary has become a mere instrumentality or adjunct in its business, or the properties or affairs of the two corporations have become so inextricably intertwined that it is impracticable to identify one from the other, then the parent corporation and the subsidiary are ordinarily treated as one entity. Powell, Parent and Subsidiary Corporations, Chapter 6 (1931).

The test then is whether there is submergence of independent management of the subsidiary by its own directors due to direct management by the principal corporation. Kingston Dry Dock Co. v. Lake Champlain Transportation Co., 31 F.2d 265. You must look to see if the property rights of the two corporations are so commingled and their affairs so intimately related in management as to render it apparent that they are, in fact and intent, one and the same. H. E. Briggs & Co. v. Harper Clay Products Co., 150 Wash. 235, 272 P. 962.

Mr. A. L. Porter, Jr.
Page 4

June 25, 1973
No. 73-50

Applying these "tests" to Plateau, Inc. we find that the indicia of separateness considerably outweigh those of sameness of identity. Suburban Propane, the parent corporation, is concerned chiefly with wholesaling and retailing liquefied petroleum gas on the East Coast. Some ninety percent of its revenues are generated through this facet of its operation. Suburban also maintains an exploration office in San Antonio, Texas, the primary interest of which is in finding natural gas sources for various small gasoline plants. Plateau's manager states that its president sets the policies for refining and marketing by Plateau, Inc.

Based on the information furnished this office, which we assume is factual, it is our conclusion that Plateau, Inc. is an independently owned and operated refinery within the meaning of Section 7-11-58, supra.

DAVID L. NORVELL
Attorney General

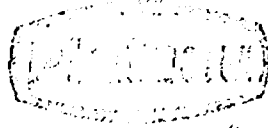
By Oliver E. Payne
OLIVER E. PAYNE
Deputy Attorney General

OEP/gr

PETROLEUM PRODUCTS • REFINERS • MARKETERS

PLATEAU, INC.

P.O. Box 108 Farmington, N.M. 87401
Telephone: Area Code 505 / 224-1944



CLEAN • SILENT • POWERTM

EXECUTIVE OFFICE:

1921 Old Bloomfield Road,
Valle Grande Center
Farmington, N.M. 87401

May 16, 1973

Mr. A. L. Porter, Jr.
Director
New Mexico Oil Conservation Commission
P. O. Box 2088
Santa Fe, New Mexico 87501

BEFORE THE
OIL CONSERVATION COMMISSION
Santa Fe, New Mexico
Case No. 5074 Sub No. 1
Submitted
Hearing Date

Re: Application for Preference to Purchasing
New Mexico State Royalty Oil Pursuant
to the Provisions of § 7-11-57, N.M.S.A.
1953 Comp. (Repl. Vol. 2, 1971 Pocket Supp.)
ET, SEQ.

Dear Mr. Porter:

Plateau, Inc., a New Mexico corporation, hereby makes its application for a preference to purchase New Mexico State royalty oil to operate its refinery at full capacity.

1. The full name and address of the applicant is:

Plateau, Inc.
P. O. Box 108
Farmington, New Mexico 87401

The principal office of Plateau, Inc. is located at 1921 Old Bloomfield Road, Farmington, New Mexico 87401.

2. Plateau, Inc. refinery is located approximately 1 1/2 miles southeast of Bloomfield, New Mexico.
3. Plateau, Inc. is not affiliated with any other petroleum refinery although we are wholly owned subsidiary of Suburban Propane Gas Corp., Whippany, New Jersey.

Suburban Propane mainly is wholesaling and retailing of LP gas on the east coast. Approximately 90% of the revenue of Suburban is generated through sales of LP, the remaining 10% is generated between various small service companies which they own and the oil and marketing division in which Plateau is a part of. Suburban maintains an exploration office in San Antonio, Texas in which they are mainly interested in finding natural gas sources for various

Mr. A. L. Porter, Jr.

May 16, 1973

Continued - Page 2

small natural gasoline plants in which they have an interest in.

Plateau, Inc. is the only refinery owned by Suburban Propane and we maintain a full accounting office in Farmington, New Mexico, and operate independently of Suburban Propane's main office. Mr. O. L. Garretson, President of Plateau, Inc., is also one of the original founders of the Company and he is our Chief Executive Officer and sets the policies for refining and marketing for Plateau, Inc.. By virtue of the statute, Plateau, Inc. is entitled to preference for State royalty oil as stated in the law. "The purpose of this Act is to assist small business enterprises within the State by encouraging the establishment in operations of petroleum refineries in having an adequate supply of refinery charge stocks through granting a preference to such petroleum refineries in a sale of State royalty oil accruing from public oil and gas leases."

For approximately eighteen months, Plateau, Inc. has made numerous attempts to purchase refinery stock from the producers in the Four Corners Area that would meet our refinery needs.

Attached is Exhibit 1 which shows letters stating that oil is not available to us from certain major oil companies.

Attached is Exhibit 2, an affidavit, stating that various companies of which we have contacted by phone and the reasons that have been given to us as to why the crude oil and condensate is not available for sale or exchange.

It is our intent to request royalty oil to meet sales demands to our refinery capacity. It is not the intent of the law to grant royalty oil for the expansion of a refinery for future sales.

4. The capacity of Plateau Refinery is 5200 barrels per day. Attached is Exhibit 3, showing various days in which we have charged or exceeded the rated capacity. The Refinery is so designed that during certain times of the year, depending on the type of charge stock available, we are able to have a thruput of more than 5200 barrels per day.

Exhibit 4 lists the producing companies from which we presently purchase all of our crude oil and condensate charge stock. Also, attached is Exhibit 5 from January of 1972 thru December, 1972, showing, by gravities, the number of barrels of crude oil and condensate purchased by the applicant.

Due to the design of our Refinery, we are able to economically charge only crude oil with 41 gravity and up. At the present time, we are manufacturing Premium and Regular gasoline, Kerosene, Diesel and Residual (sold for fuel oil). You will note that we are purchasing all the way from 15,000 to

Mr. A. L. Porter, Jr.

May 16, 1973

Continued - Page 3

24,000 barrels per month of crude oil, 40 gravity and below. These purchases are from companies from which we are purchasing a major part of our raw material needs that have dual completed wells or desire to have one purchaser for the entire production in the area.

The total purchases for 1972 was 5231 barrels per day. The charge stock that we purchased during this period available to the Refinery was 4563 barrels per day.

We are requesting 1200 barrels per day of State royalty oil. In Northwest New Mexico, approximately 150 barrels per day of crude oil and/or condensate is produced.

In Exhibit 6 is enclosed all fields in Northwest New Mexico in which we purchase all or a major part thereof. This request for 1200 barrels is based on the fact that we need 600 to 700 barrels per day additional for charge stock inventory for the low production during the summer months.

Enclosed is Exhibit 7 - A graph showing our total purchases by months in 1972, the amount of charge stock 41⁰ gravity and up, and our desired charge rate of 5200 barrels per day.

5. The fields which the applicant believes offer potential refinery charge stock supply are:
 - a. Vacuum Abo - Reef - Lea County, New Mexico
 - b. Vacuum Abo - North - Lea County, New Mexico
 - c. Empire-Abo - Lea County, New Mexico
 - d. Bagley-Penn-North - Lea County, New Mexico
 - e. Chaveroo-San Andres - Chavez County, New Mexico
 - f. Caprock Queen - Eddy County, New Mexico.

It is the intent of the applicant to trade the crude oil and/or condensate in Southeast New Mexico for the type and grade oil and/or condensate that meets our Refinery needs and made available to us in Northwest New Mexico on a volume or value basis in accordance with the provisions of Article 7-11-60, NMCA, 1953 Com., (Repl., Vol. 3 1971 Pocket Supp.,).

After the Oil Commission and State Land Office approval of any trades, the crude oil and condensate in Northwest New Mexico will be transported by truck or pipeline into our Bloomfield Refinery.

Numerous negotiations are now being discussed with various major independent producers in the area to meet our Refinery requirements in order that we may use the full capacity of 5200 barrels per day on a year around basis.

The Applicant respectfully requests that the Oil Conservation Commission

Mr. A. L. Porter, Jr.

May 16, 1973

Continued - Page 4

immediately process our application for the purchasing of New Mexico State royalty oil.

Yours very truly,

PLATEAU, INC.

Cleo E. Wall
Manager of Crude Oil Department

CEW/ojh

Attachments as mentioned above

cc: Mr. Alex J. Armijo
Commissioner of Public Lands
Santa Fe, New Mexico

STATE OF New Mexico)
) ss.
COUNTY OF San Juan)

I, Cleo E. Wall, Manager of Crude Oil Department of PLATEAU, INC, verify that all documents included in the application of Plateau, Inc, for the preference in sale of New Mexico State oil reflects all the information in our Company records at our main office in Farmington, New Mexico, that these statements in this application are true and correct to the best of my knowledge.

Cleo E. Wall

The foregoing instrument was acknowledged before me this _____ day of _____

_____, 19____, by _____

a New Mexico corporation, on behalf of said corporation,

Notary Public

My Commission expires:

AFFIDAVIT

STATE OF New Mexico)
) ss.
COUNTY OF San Juan)

Cleo E. Wall, after being duly deposed and sworn upon his oath states:

1. This Affidavit is made in support of Plateau's application for preference to purchase New Mexico State royalty oil on behalf of Plateau, Inc.

During the month of March, 1973, I talked to Mr. Jim Damewood, Representative of the Crude Oil Purchase and Sales Section of Amoco Prod. Co., Denver, Colorado, in our effort to purchase production from their Tocito Dome Penn (D) leases located approximately twenty miles south of Shiprock, New Mexico. I was advised by Mr. Damewood that this oil is presently sold to Standard Oil of California and shipped to the West Coast via the Four Corners Pipeline. I then talked to Mr. D. D. Ostrom, Manager of Oil Producers and Exchange Department of Standard Oil Co. of California, San Francisco, California, to the possibility of our purchasing this Tocito Dome Penn (D) oil in exchange for heavier crude oil which we are unable to use in our Refinery. Mr. Ostrom advised that this oil was traded on an exchange basis with Gulf Oil Co.,

From March thru May 9, 1973, we have been in continuous contact with Mr. D. L. Williams, Director of Crude Oil Purchases and Sales, Gulf Oil Co., Houston, Texas, Mr. R. M. Weise, Manager Foreign Crude Oil and Contract Administration, Gulf Oil Co., Houston, Texas and Orrin H. Cloud, Manager of Crude Oil And Product Supply Department of Gulf Oil Co., Los Angeles, California, in attempting to make some type of a purchase or exchange of crude oil in the Tocito Dome Penn (D) leases for heavier crude oil. To date, we have been unsuccessful in making an exchange for this production.

2. I have contacted Mr. Damewood with Amoco Production, into the possibility of our reacquiring certain leases in which we lost to a broker several years ago and the broker at the present time is selling in the open market to various other refineries. We have been unsuccessful in reacquiring these leases.
3. In February, 1973, I talked with Mr. E. J. Henry, Jr., Manager of North American Supply, Atlantic Richfield Co., of the possibility of our Company purchasing of certain oils produced in the Horse Shoe Gallup Field, San Juan County. This oil would be used for exchange purposes. To date, we have been unsuccessful in consummating a trade as this production is tied to Shell's pipeline.
4. In April, 1973, I talked to Mr. A. P. Brasil, Vice President of Southern Union Gas Co. for the purchase of their main line drip in Northwest New Mexico. To date, we have been unable to consummate a trade with Southern Union. It is their desire to continue their present marketing arrangement.
5. February, 1973, I talked with Mr. D. R. Wall, Jr., Regional Market Crude Oil, Mobil Oil Corp., Dallas, Texas, of our purchase of their entire production of Dove Creek Field near Dove Creek, Colorado. Although this field is out of state, it is near enough for a supply to our Refinery. This oil is presently being purchased by Western Crude Oil. To date, we are buying 350 barrels per day from this source and Western Crude Oil is purchasing the remaining 1000 barrels per day of production. We have made efforts to purchase the entire production but due to numerous exchanges that Mobil Oil has with Western Crude, we have been unable to consummate a trade to date.
6. For the last several months we have had numerous conversations with T. B. Medlern, Manager of Field Operations of Raw Materials Supply Department, Shell Oil Company, Houston, Texas, to our making a pipeline tap on

Shell's Pipe Line that runs through our Refinery tank farm. We have been refused a tap on this line due to the uncertainty of the type and grade of crude oil that is required at our Refinery. I have been advised by Mr. Medders, and the representative of the Shell Pipe Line Company that it would be physically impossible to make a tap on the line and transport us certain oils and that it would disrupt the crude oil supply of crude oil going into Shell's Cimiza Refinery. During the past years, we have supplied Shell Oil up to 40,000 barrels per month of heavy crude oil and we are continuing to put into the Shell Pipe Line, approximately 2000 barrels per month of undesirable crude oil for our Refinery.

7. In the month of November, 1972 and February, 1973, I talked with Jack G. Pierce, Tesoro Petroleum Corp., San Antonio, Texas, requesting that we be given the opportunity to bid on certain oils in the Lone Pine Dakota Field in McKinley and Sandoval Counties, New Mexico. We were told that their production was dedicated to Shell Oil for a new pipeline being constructed from this field directly to the Cimiza Refinery. Although the bulk of the oil production is low gravity, we can certainly use the same oil for trading purposes for desirable crude for our Refinery. To date, we have been unable to make any trade from Tesoro for all or part of their production.
8. Approximately in June, 1972, we were purchasing the major part of the condensate production of El Paso Natural Gas Co., We were advised that approximately 400-500 barrels per day would be taken away from us to supply Thriftway and the Caribou Refinery in the Four Corners Area. We are still purchasing a major part of El Paso Natural's production, but a large volume of their production from the Blanco Mesa Verde Field is sold to Shell Oil Co., This oil is pipelined into El Paso Natural Gas' Blanco plant located near Bloomfield, New Mexico, in which they strip out the Kerosene for absorption oil and the remaining part is re-injected into Shell Pipe Line. On numerous occasions we have attempted to negotiate with El Paso and Shell to purchase a part or all of this production. To date, we have been unsuccessful in doing so. This oil could be easily transported into a pipeline.
9. A large volume of natural gasoline liquids has been taken from us from Southern Union Production Co. due to sales of these liquids to Mid America. These liquids are now transported by Mid America Pipeline to Southeast New Mexico and on to a new gasoline plant in Illinois.
10. We have contacted all producers in the Area in the last six months, attempting to negotiate various exchanges or deals in order to adequately supply our present Refinery capacity.
11. May 14, 1973, I talked with Walter Famariss and asked if he would sell us State royalty oil and he advised me that all State royalty oil that he had under contract was under contract for sale and he had no oil available.

I, Cleo E. Wall, Manager of Crude Oil Department of PLATEAU, INC., hereby subscribe and sworn to that the above statements are correct. This _____ day of _____, 19____.

Cleo E. Wall

CEW/ojh



DAVID L. NORVELL
ATTORNEY GENERAL

STATE OF NEW MEXICO
Office of the Attorney General
DEPARTMENT OF JUSTICE
P. O. BOX 2246
Santa Fe, N. M. 87501

OLIVER E. PAYNE
DEPUTY ATTORNEY GENERAL

OPINION
of
DAVID L. NORVELL
Attorney General

No. 73-50

June 25, 1973

By: Oliver E. Payne
Deputy Attorney General

To: Mr. A. L. Porter, Jr.
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Mr. A. L. Porter, Jr.
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DAVID L. NORVELL
Attorney General

By Oliver E. Payne
OLIVER E. PAYNE
Deputy Attorney General

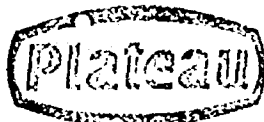
OEP/gr

PETROLEUM PRODUCERS • REFINERS • MARKETERS

EXHIBIT I - Consisting of
28 Pages

PLATEAU, INC.

P.O. Box 108 Farmington, N.H. 07401
Telephone Area Code 603 / 326-1981



CLEAN • SILENT • POWER

EXECUTIVE OFFICES

1021 Bloomfield Blvd.
Valley Grande Center
Farmington, N.H. 07401

July 10, 1973

Texaco, Inc.
P. O. Box 52332
Houston, Texas 77052

Attention: Mr. J. T. Elsieck

Gentlemen:

With the Government controls in effect on price control, we are unable to give, and you are unable to receive, higher prices for your crude oil and/or condensate until August 13, 1973, per the regulation.

We would appreciate, at the first opportunity, to give you a bid for all of your crude oil and/or condensate production we are not presently purchasing in the San Juan Basin. We would also consider an exchange of crude oil/condensate.

Our present needs are an additional 5,000 barrels per day. At your earliest convenience, we would like to discuss our requirements with you in order to consummate a feasible trade for both parties.

Yours very truly,

PLATEAU, INC.

Cleo E. Wall
Manager Crude Oil Supplies

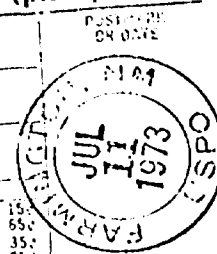
CEW/ojh

REGISTERED MAIL
RETURN RECEIPT REC

No. 575925

(Letter written 7-10-73
CEW)

RECEIPT FOR CERTIFIED MAIL—30c (plus postage)	
SENT TO Texaco, Inc.	
Attn: Mr. J. T. Elsieck	
STREET AND NO.	
P. O. Box 52332	
P.O., STATE AND ZIP CODE	
Houston, Texas 77052	
OPTIONAL SERVICES FOR ADDITIONAL FEES	
RETURN RECEIPT SERVICES	1. Shows to whom and date delivered With delivery to addressee only 15c
	2. Shows to whom, date and where delivered With delivery to addressee only 35c
	3. Shows to whom, date and where delivered With delivery to addressee only 50c
DELIVER TO ADDRESSEE ONLY	
SPECIAL DELIVERY (extra fee required)	
PS Form 3800 Nov. 1971	
NO INSURANCE COVERAGE PROVIDED—NOT FOR INTERNATIONAL MAIL	
(See other side)	



PETROLEUM PRODUCERS • REFINERS • MARKETERS

PLATEAU, INC.

P.O. Box 108 Farmington, N.M. 87401
Telephone: Area Code 505 / 326-1081



CLEAN • SILENT • POWER

EXECUTIVE OFFICES

1081 Bloomfield Blvd.
Valle Grande Center
Farmington, N.M. 87401

July 10, 1973

Standard Oil Co. of California
130 Sutter Street
San Francisco, California 94104

Attention: Mr. D. D. Ostrom

Gentlemen:

With the Government controls in effect on price control, we are unable to give, and you are unable to receive, higher prices for your crude oil and/or condensate until August 13, 1973, per the regulation.

We would appreciate, at the first opportunity, to give you a bid for all of your crude oil and/or condensate production we are not presently purchasing in the San Juan Basin. We would also consider an exchange of crude oil/condensate.

Our present needs are an additional 5,000 barrels per day. At your earliest convenience, we would like to discuss our requirements with you in order to consummate a feasible trade for both parties.

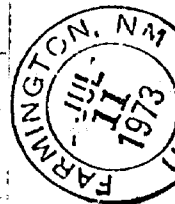
Yours very truly,

PLATEAU, INC.

Cleo E. Wall

RECEIPT FOR CERTIFIED MAIL—30¢ (plus postage)

SENT TO Standard Oil Co. of Calif. Attn: Mr. D. D. Ostrom	
STREET AND NO. 130 Sutter St.	
P.O., STATE AND ZIP CODE San Francisco, Calif. 94104	
OPTIONAL SERVICES FOR ADDITIONAL FEES	
RETURN RECEIPT SERVICES	1. Shows to whom and date delivered With delivery to addressee only 15¢ 2. Shows to whom, date and where delivered With delivery to addressee only 35¢ DELIVER TO ADDRESSEE ONLY 50¢ SPECIAL DELIVERY (extra fee required)



CEW/ojh

REGISTERED MAIL
RETURN RECEIPT REQ

No. 575920

(Letter written 7-10-73)

CEW)

PS Form 3800
Nov. 1971

NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL

(See other side)
GPO : 1973 O 307-400

PETROLEUM PRODUCTS • REFINERS • MARKETERS

PLATEAU, INC.

P.O. Box 100 Farmington, N.M. 87401
Telephone: Area Code 505 / 326-1041



CLEAN • SILENT • POWER

EXECUTIVE OFFICES

1001 Bloomfield Blvd.
Valle Grande Center
Farmington, N.M. 87401

July 10, 1973

Pubco Oil Co.
P. O. Box 869
Albuquerque, New Mexico 87102

Attention: Vice President of Production

Gentlemen:

With the Government controls in effect on price control, we are unable to give, and you are unable to receive, higher prices for your crude oil and/or condensate until August 13, 1973, per the regulation.

We would appreciate, at the first opportunity, to give you a bid for all of your crude oil and/or condensate production we are not presently purchasing in the San Juan Basin. We would also consider an exchange of crude oil/condensate.

Our present needs are an additional 5,000 barrels per day. At your earliest convenience, we would like to discuss our requirements with you in order to consummate a feasible trade for both parties.

Yours very truly,

PLATEAU, INC.

Walter E. Miller

Wall
Crude Oil Supplier

CERTIFIED MAIL—30¢ (plus postage)

Oil Co.
Vice President of Prod.
Box 869

Albuquerque, N. M. 87102

SERVICES FOR ADDITIONAL FEES
Shows to whom and date delivered
With delivery to addressee only
Shows to whom, date and where delivered
With delivery to addressee only
If only
(extra fee required)

NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL

(See other side)
GPO 19700 327 100

PLEASE FURNISH SERVICE(S) INDICATED BY CHECKED BOXES
REQUIRED FEE(S) PAID.
☒ Show to whom, date and address where delivered
☐ Deliver ONLY to addressee

RECEIPT

Received the numbered article described below.

REGISTERED NO.

CERTIFIED NO.

575909

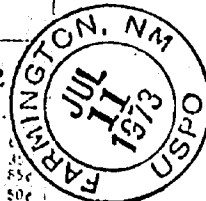
INSURED NO.

DATE DELIVERED

SIGNATURE OR NAME OF ADDRESSEE (Must always be filled in)

SIGNATURE OF ADDRESSEE'S AGENT, IF ANY

SHOW WHERE DELIVERED (only if requested)



PETROLEUM PRODUCTS • REFINERS • MARKETERS

PLATEAU, INC.

P.O. Box 104 Farmington, N.M. 87401
Telephone: Area Code 505 / 826-1021



CLEAN • SILENT • POWER

EXECUTIVE OFFICES

1021 Bloomfield Blvd.
Valle Grande Center
Farmington, N.M. 87401

July 10, 1973

Tesoro Petroleum
8520 Crownhill Blvd.
San Antonio, Texas 78209

Attention: Mr. John Hafernick

Gentlemen:

With the Government controls in effect on price control, we are unable to give, and you are unable to receive, higher prices for your crude oil and/or condensate until August 13, 1973, per the regulation.

We would appreciate, at the first opportunity, to give you a bid for all of your crude oil and/or condensate production we are not presently purchasing in the San Juan Basin. We would also consider an exchange of crude oil/condensate.

Our present needs are an additional 5,000 barrels per day. At your earliest convenience, we would like to discuss our requirements with you in order to consummate a feasible trade for both parties.

Yours very truly,

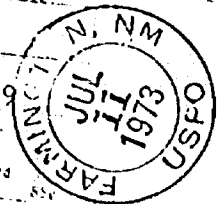
PLATEAU, INC.

Wall
Crude Oil Supplier

PLEASE FURNISH SERVICE(S) INDICATED BY CHECKED BLOCK(S). REQUIRED FEE(S) PAID.	
<input type="checkbox"/> Show to whom, date and address where delivered	<input type="checkbox"/> Deliver ONLY to addressee

RECEIPT	
Received the numbered article described below.	
REGISTERED NO.	SIGNATURE OR NAME OF ADDRESSEE (Must always be filled in)
CERTIFIED NO. 575924	
INSURED NO.	SIGNATURE OF ADDRESSEE'S AGENT, IF ANY
DATE DELIVERED	SHOW WHERE DELIVERED (only if required)
7-13-73	

FOR CERTIFIED MAIL—30¢ (plus postage)	
Tesoro Petroleum Co.	
Attn: Mr. John Hafernick	
8520 Crownhill Blvd.	
San Antonio, Texas 78209	
OPTIONAL SERVICES FOR ADDITIONAL FEES	
1. Shows to whom and date delivered	
2. Shows to whom, date and where delivered	
ADRESSEE ONLY	
NO INSURANCE COVERAGE PROVIDED—NOT FOR INTERNATIONAL MAIL	



PETROLEUM PRODUCTS • REFINERS • MARKETERS

PLATEAU, INC.

P.O. Box 108 Farmington, N.M. 87401
Telephones: Area Code 505 / 886-1921



CLEAN • SILENT • POWER

EXECUTIVE OFFICES

1021 Bloomfield Blvd.
Valle Grande Center
Farmington, N.M. 87401

July 10, 1973

Mobil Oil Corp.
P. O. Box 900
Dallas, Texas 75221

Attention: Mr. E. J. Stricker
Gentlemen:

With the Government controls in effect on price control, we are unable to give, and you are unable to receive, higher prices for your crude oil and/or condensate until August 13, 1973, per the regulation.

We would appreciate, at the first opportunity, to give you a bid for all of your crude oil and/or condensate production we are not presently purchasing in the San Juan Basin. We would also consider an exchange of crude oil/condensate.

Our present needs are an additional 5,000 barrels per day. At your earliest convenience, we would like to discuss our requirements with you in order to consummate a feasible trade for both parties.

Yours very truly,

PLATEAU, INC.

Chas. E. Wall
Chas. E. Wall

Crude Oil Supplier

PLEASE FURNISH SERVICE(S) INDICATED BY CHECKED BLOCK(S).
REQUIRED FEE(S) PAID.
☐ Show to whom, date and address where delivered

RECEIPT
Received the numbered article described below.
REGISTERED NO. _____
CERTIFIED NO. 575919
INSURED NO. _____
DATE DELIVERED _____
SIGNATURE OF ADDRESSEE: *Chas. E. Wall*
SHOW WHERE DELIVERED (only if required)

No. 575919
(Letter written 7-10-73)
CEW)

RECEIPT FOR CERTIFIED MAIL—30c (plus postage)
SENT TO Mobil Oil Corp.
Attn: Mr. E. J. Stricker
STREET AND NO. _____
P. O. Box 900
P.O. STATE AND ZIP CODE
Dallas, Texas 75221
OPTIONAL SERVICES FOR ADDITIONAL FEES:
1. Shows to whom and date delivered 15c
2. Shows to whom, date and where delivered 35c
3. Shows to whom, date and where delivered 85c
4. Shows to whom, date and where delivered 50c
RETURN RECEIPT SERVICES: ☒ YES ☐ NO
DELIVER TO ADDRESSEE ONLY
PS Form 3800 Nov. 1971
NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL
See other side
FARMINGTON, NM
JUL 11 1973
U.S. POST OFFICE

PETROLEUM PRODUCTS • REFINERS • MARKETERS

PLATEAU, INC.

P.O. Box 108 Farmington, N.H. 02401
Telephone Area Code 603 / 826-1921



CLEAN • SILENT • POWER

EXECUTIVE OFFICES

1021 Bloomfield Blvd.
Valley Grande Center
Farmington, N.H. 02401

July 10, 1973

Marathon Oil Co.
539 So. Main St.
Findley, Ohio 45840

Attention: Mr. B. A. Orr, Jr.

Gentlemen:

With the Government controls in effect on price control, we are unable to give, and you are unable to receive, higher prices for your crude oil and/or condensate until August 13, 1973, per the regulation.

We would appreciate, at the first opportunity, to give you a bid for all of your crude oil and/or condensate production we are not presently purchasing in the San Juan Basin. We would also consider an exchange of crude oil/condensate.

Our present needs are an additional 5,000 barrels per day. At your earliest convenience, we would like to discuss our requirements with you in order to consummate a feasible trade for both parties.

Yours very truly,

PLATEAU, INC.

[Handwritten signature]
Wall

Crude Oil Supplier

PLEASE FURNISH SERVICE(S) INDICATED BY CHECKED BLOCK(S). REQUIRED FEE(S) PAID.	
<input type="checkbox"/> Show to whom, date and address where delivered	<input type="checkbox"/> Deliver ONLY to addressee

RECEIPT

Received the numbered article described below.

REGISTERED NO.	SIGNATURE OR NAME OF ADDRESSEE (Must always be printed in)
CERTIFIED NO. 575918	<i>[Handwritten signature]</i>
INSURED NO.	SIGNATURE OF ADDRESSEE'S AGENT, IF ANY
DATE DELIVERED JUL 16 1973	SHOW WHERE DELIVERED (only if requested)

CERTIFIED MAIL—30¢ (plus postage)

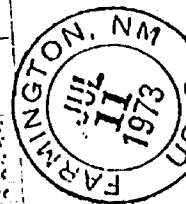
Marathon Oil Co.
Mr. B. A. Orr, Jr.

539 So. Main St.

Findley, Ohio 45840

ALL SERVICES FOR ADDITIONAL FEES
Shows to whom and date delivered 15¢
Shows to whom, date and where delivered 35¢
Shows to whom, date and where delivered 85¢
Shows to whom, date and where delivered 50¢

ISSUE ONLY
(extra fee required)
NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL



(See other info)
GPO 19700 397 400

PETROLEUM PRODUCTS • REFINED • MARKETERS

PLATEAU, INC.

P.O. Box 108 Farmington, N.M. 87401
Telephone: Area Code 505 / 326-1921



CLEAN • SILENT • POWER

EXECUTIVE OFFICES

1081 Bloomfield Blvd.
Valle Grande Center
Farmington, N.M. 87401

July 10, 1973

Atlantic Richfield
1115 One Main Place
P. O. Box 2819
Dallas, Texas 75221

Attention: Mr. E. J. Henry, Jr.

Gentlemen:

With the Government controls in effect on price control, we are unable to give, and you are unable to receive, higher prices for your crude oil and/or condensate until August 13, 1973, per the regulation.

We would appreciate, at the first opportunity, to give you a bid for all of your crude oil and/or condensate production we are not presently purchasing in the San Juan Basin. We would also consider an exchange of crude oil/condensate.

Our present needs are an additional 5,000 barrels per day. At your earliest convenience, we would like to discuss our requirements with you in order to consummate a feasible trade for both parties.

Yours very truly,

PLATEAU, INC.

M. E. Hall
Wall
Crude Oil Supplier

PLEASE FURNISH SERVICE(S) INDICATED BY CHECKED BLOCK(S). REQUIRED FEE(S) PAID.	
<input type="checkbox"/> Show to whom, date and address where delivered	<input type="checkbox"/> Deliver ONLY to addressee

RECEIPT

Received the numbered article described below.

REGISTERED NO.	SIGNATURE OR NAME OF ADDRESSEE (Must always be filled in)
CERTIFIED NO. 575985	ATLANTIC RICHFIELD
INSURED NO.	SIGNATURE OF ADDRESSEE'S AGENT, IF ANY
DATE DELIVERED	SHOW WHERE DELIVERED (only if requested)

JUL 18 1973

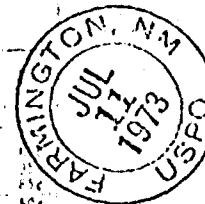
635-10-71545-11 347-193 GPO

FOR CERTIFIED MAIL—30¢ (plus postage)

Atlantic Richfield
at: Mr. E. J. Henry, Jr.

5 One Main Place
P.O. Box 2819
Dallas, Texas 75221

ADDITIONAL SERVICES FOR ADDITIONAL FEES
1. Shows to whom and date delivered
With delivery to addressee only
2. Shows to whom, date and where delivered
With delivery to addressee only
DRESSER ONLY
IV (extra fee required)



NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL

See other side
GPO 1970 O 397 400

PETROLEUM PRODUCTS • REFINERS • MARKETERS

PLATEAU, INC.

P.O. Box 108 Farmington, N.M. 87401
Telephone: Area Code 505 / 326-1921



CLEAN • SILENT • POWER

EXECUTIVE OFFICES

1021 Bloomfield Blvd.
Valley Grande Center
Farmington, N.M. 87401

July 10, 1973

Kerr McGee Corp.
Kerr McGee Building
Oklahoma City, Oklahoma 73102

Attention: Mr. B. G. Taylor, Vice President
Production Division

Gentlemen:

With the Government controls in effect on price control, we are unable to give, and you are unable to receive, higher prices for your crude oil and/or condensate until August 13, 1973, per the regulation.

We would appreciate, at the first opportunity, to give you a bid for all of your crude oil and/or condensate production we are not presently purchasing in the San Juan Basin. We would also consider an exchange of crude oil/condensate.

Our present needs are an additional 5,000 barrels per day. At your earliest convenience, we would like to discuss our requirements with you in order to consummate a feasible trade for both parties.

Yours very truly,

PLATEAU, INC.

Wall

Crude Oil Supplier

PLEASE FURNISH SERVICE(S) INDICATED BY CHECKED BLOCK(S).
REQUIRED FEE(S) PAID.

☐ Show to whom, date and address where delivered

RECEIPT
Received the numbered article described

REGISTERED NO.
CERTIFIED NO.
575912
INSURED NO.
DATE DELIVERED

SIGNATURE OF ADDRESSEE'S AGENT
Steve Williams

SHOW WHERE DELIVERED (only if required)

No. 575912

(Letter written 7-10-73)

CEW

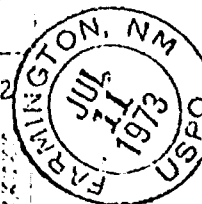
RECEIPT FOR CERTIFIED MAIL—30c (plus postage)

SENT TO Kerr McGee Corp.
Attn: B. G. Taylor, Vice Pres.
STREET AND NO. Production Division
Kerr McGee Building
P.O., STATE AND ZIP CODE
Oklahoma City, Okla. 73102

OPTIONAL SERVICES FOR ADDITIONAL FEES

RETURN RECEIPT SERVICES

1. Shows to whom and date delivered with return to addresser only 35c
2. Shows to whom, date and where delivered with return to addresser only 55c
DELIVER TO ADDRESSEE ONLY 30c
SPECIAL DELIVERY (extra fee required) 50c



PS Form 3600 NO INSURANCE COVERAGE PROVIDED—
Nov. 1971 NOT FOR INTERNATIONAL MAIL

(See other side)
GPO 1970 307 400

655-10-21543-11 347-193 ufo

PETROLEUM PRODUCERS • REFINERS • MARKETERS

PLATEAU, INC.

P.O. Box 108 Farmington, N.M. 87401
Telephone: Area Code 505 / 326-1921



CLEAN • SILENT • POWER

EXECUTIVE OFFICES

1021 Bloomfield Blvd.
Valle Grande Center
Farmington, N.M. 87401

July 10, 1973

Skelly Oil Co.
P. O. Box 1650
Tulsa, Oklahoma 74102

Attention: Mr. J. B. Sleeper

Gentlemen:

With the Government controls in effect on price control, we are unable to give, and you are unable to receive, higher prices for your crude oil and/or condensate until August 13, 1973, per the regulation.

We would appreciate, at the first opportunity, to give you a bid for all of your crude oil and/or condensate production we are not presently purchasing in the San Juan Basin. We would also consider an exchange of crude oil/condensate.

Our present needs are an additional 5,000 barrels per day. At your earliest convenience, we would like to discuss our requirements with you in order to consummate a feasible trade for both parties.

Yours very truly,

PLATEAU, INC.

J. Wall

or Crude Oil Supplier

FOR CERTIFIED MAIL—30¢ (plus postage)
Kelly Oil Co.

Attn: Mr. J. B. Sleeper

P.O. Box 1650

Tulsa, Oklahoma 74102

OPTIONAL SERVICES FOR ADDITIONAL FEES

1. Shows to whom and date delivered 15¢
2. Shows to whom, date and where delivered 35¢
3. Shows to whom, date and where delivered 55¢
4. Shows to whom, date and where delivered 85¢
5. Shows to whom, date and where delivered 105¢
6. Shows to whom, date and where delivered 125¢
7. Shows to whom, date and where delivered 145¢
8. Shows to whom, date and where delivered 165¢
9. Shows to whom, date and where delivered 185¢
10. Shows to whom, date and where delivered 205¢
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29. Shows to whom, date and where delivered 585¢
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31. Shows to whom, date and where delivered 625¢
32. Shows to whom, date and where delivered 645¢
33. Shows to whom, date and where delivered 665¢
34. Shows to whom, date and where delivered 685¢
35. Shows to whom, date and where delivered 705¢
36. Shows to whom, date and where delivered 725¢
37. Shows to whom, date and where delivered 745¢
38. Shows to whom, date and where delivered 765¢
39. Shows to whom, date and where delivered 785¢
40. Shows to whom, date and where delivered 805¢
41. Shows to whom, date and where delivered 825¢
42. Shows to whom, date and where delivered 845¢
43. Shows to whom, date and where delivered 865¢
44. Shows to whom, date and where delivered 885¢
45. Shows to whom, date and where delivered 905¢
46. Shows to whom, date and where delivered 925¢
47. Shows to whom, date and where delivered 945¢
48. Shows to whom, date and where delivered 965¢
49. Shows to whom, date and where delivered 985¢
50. Shows to whom, date and where delivered 1005¢

VERY (extra fee required)

NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL

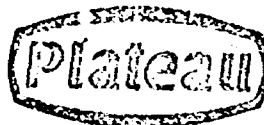
(See other side)
*GPO 1972-357

PLEASE FURNISH SERVICE(S) INDICATED BY CHECKED BLOCK(S). REQUIRED FEE(S) PAID.	
<input type="checkbox"/> Show to whom, date and address where delivered	<input type="checkbox"/> Deliver ONLY to addressee
RECEIPT	
Received the numbered article described below.	
REGISTERED NO.	SIGNATURE OR NAME OF ADDRESSEE (Must always be filled in)
CERTIFIED NO. 575908	SKELLY BOX 1650
INSURED NO.	SIGNATURE OF ADDRESSEE (Must always be filled in)
DATE DELIVERED JUL 13 1973	CDJ rames

PETROLEUM PRODUCTS • REFINED • MARKETING

PLATEAU, INC.

P.O. Box 108 Farmington, N.M. 87401
Telephone: Area Code 505 / 826-1981



CLEAN • SILENT • POWER

EXECUTIVE OFFICES

1031 Bloomfield Blvd.
Valle Grande Center
Farmington, N.M. 87401

July 10, 1973

Caulkins Oil Co.
2100 Colorado State Bank Building
Denver, Colorado 80202

Attention: Production Manager

Gentlemen:

With the Government controls in effect on price control, we are unable to give, and you are unable to receive, higher prices for your crude oil and/or condensate until August 13, 1973, per the regulation.

We would appreciate, at the first opportunity, to give you a bid for all of your crude oil and/or condensate production we are not presently purchasing in the San Juan Basin. We would also consider an exchange of crude oil/condensate.

Our present needs are an additional 5,000 barrels per day. At your earliest convenience, we would like to discuss our requirements with you in order to consummate a feasible trade for both parties.

Yours very truly,

PLATEAU, INC.

M. E. Hall

Wall
Crude Oil Supplier

PLEASE FURNISH SERVICE(S) INDICATED BY CHECKED BLOCK(S). REQUIRED FEE(S) PAID.	
<input type="checkbox"/> Show to whom, date and address where delivered	<input type="checkbox"/> Deliver ONLY to addressee
RECEIPT Received the numbered article described below.	
REGISTERED NO.	SIGNATURE OR NAME OF ADDRESSEE (Must always be filled in)
CERTIFIED NO. 575910	<i>Caulkins Oil</i>
INSURED NO.	SIGNATURE OF ADDRESSEE'S AGENT, IF ANY
	<i>J. Lemick</i>
DATE DELIVERED	SHOW WHERE DELIVERED (only if requested)
7/13/73	

OR CERTIFIED MAIL—30c (plus postage)

ikins Oil Co.
a: Production Manager
0 Colo. State Bk. Bldg.
ZIP CODE
ver, Colo. 80202

ADDITIONAL SERVICES FOR ADDITIONAL FEES
1. Shows to whom and date delivered 15c
With delivery to addressee only 50c
2. Shows to whom, date and where delivered 35c
With delivery to addressee only 85c
DELIVER ONLY 50c
BY (extra fee required)

POSTAGE
CRUISE



NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL

(See other side)
• GPO 19700 397 400

PETROLEUM PRODUCERS • REFINERS • MARKETERS

PLATEAU, INC.

P.O. Box 108 Farmington, N.M. 87401
Telephone: Area Code 505 / 526-1921



CLEAN • SILENT • POWER

EXECUTIVE OFFICES

1031 Bloomfield Blvd.
Valle Grande Center
Farmington, N.M. 87401

July 10, 1973

Continental Oil Co.
P. O. Box 2197
Houston, Texas 77001

Attention: Mr. Jerry A. Nicks

Gentlemen:

With the Government controls in effect on price control, we are unable to give, and you are unable to receive, higher prices for your crude oil and/or condensate until August 13, 1973, per the regulation.

We would appreciate, at the first opportunity, to give you a bid for all of your crude oil and/or condensate production we are not presently purchasing in the San Juan Basin. We would also consider an exchange of crude oil/condensate.

Our present needs are an additional 5,000 barrels per day. At your earliest convenience, we would like to discuss our requirements with you in order to consummate a feasible trade for both parties.

Yours very truly,

PLATEAU, INC.

M. E. Hall

M. E. Hall
Crude Oil Supplier

PLEASE FURNISH SERVICE(S) INDICATED BY CHECKED BLOCK(S). REQUIRED FEE(S) PAID.	
<input type="checkbox"/> Show to whom, date and address where delivered	<input type="checkbox"/> Deliver ONLY to addressee

RECEIPT

Received the numbered article described below.

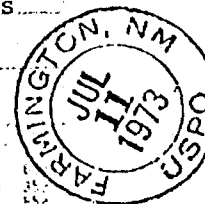
REGISTERED NO.	SIGNATURE OR NAME OF ADDRESSEE (Must always be filled in)
CERTIFIED NO. 575911	CONTINENTAL OIL CO. P. O. Box 2197 Houston, Texas 77001
INSURED NO.	APPROPRIATE OR ADDRESSEE'S AGENT, IF ANY <i>R.G. Stahl</i>
DATE DELIVERED JUL 12 1973	SHOW WHERE DELIVERED (only if requested)

FOR CERTIFIED MAIL—30¢ (plus postage)

Continental Oil Co.
Attn: Mr. Jerry A. Nicks
P. O. Box 2197

ZIP CODE
Houston, Texas 77001

ADDITIONAL SERVICES FOR ADDITIONAL FEES
1. Shows to whom and date delivered
With delivery to addressee only
2. Shows to whom, date and where delivered
With delivery to addressee only
DRESSER ONLY
RV (extra fee required)



NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL (See other side)

PETROLEUM PRODUCERS • REFINERS • MARKETERS

PLATEAU, INC.

P.O. Box 100 Farmington, N.M. 87401
Telephone: Area Code 505 / 826-1921



CLEAN • SILENT • POWER ®

EXECUTIVE OFFICES

1921 Bloomfield Blvd.
Valle Grande Center
Farmington, N.M. 87401

July 10, 1973

Amerada Hess
PO Box 52
Galena Park, Texas 77547

Attention: Mr. B. W. Andrus

Gentlemen:

With the Government controls in effect on price control, we are unable to give, and you are unable to receive, higher prices for your crude oil and/or condensate until August 13, 1973, per the regulation.

We would appreciate, at the first opportunity, to give you a bid for all of your crude oil and/or condensate production we are not presently purchasing in the San Juan Basin. We would also consider an exchange of crude oil/condensate.

Our present needs are an additional 5,000 barrels per day. At your earliest convenience, we would like to discuss our requirements with you in order to consummate a feasible trade for both parties.

Yours very truly,

PLATEAU, INC.

Allen E. Hall
Crude Oil Supplies

PLEASE FURNISH SERVICE(S) INDICATED BY CHECKED BLOCK(S). REQUIRED FEE(S) PAID.	
<input type="checkbox"/> Show to whom, date and address where delivered	<input type="checkbox"/> Deliver ONLY to addressee

RECEIPT

Received the numbered article described below.

REGISTERED NO.	SIGNATURE OR NAME OF ADDRESSEE (Must always be filled in)
CERTIFIED NO. 575913	<i>AMERADA HESS CORP.</i>
INSURED NO.	SIGNATURE OF ADDRESSEE'S AGENT, IF ANY
DATE DELIVERED 7-13-73	<i>Gary G. Co.</i>
	SHOW WHERE DELIVERED (only if requested)

FOR CERTIFIED MAIL—30c (plus postage)

Amerada Hess
Attn: Mr. B. W. Andrus
P.O. Box 52

Galena Park, Texas 77547

ZIP CODE

ADDITIONAL SERVICES FOR ADDITIONAL FEES
1. Shows to whom and date delivered
With delivery to addressee only
2. Shows to whom, date and where delivered
With delivery to addressee only

ADDRESSEE ONLY
FEE (extra fee required)



NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL

(See other side)
GPO 19700 387 008

PETROLEUM PRODUCERS • REFINERS • MARKETERS

PLATEAU, INC.

P.O. Box 108 Farmington, N.M. 87401
Telephone: Area Code 505 / 326-1021



CLEAN • SILENT • POWER

EXECUTIVE OFFICES

1081 Bloomfield Blvd.
Valle Grande Center
Farmington, N.M. 87401

July 10, 1973

Benson-Montin-Greer
501 Airport Drive
Farmington, N. Mex. 87401

Attention: Mr. Al Greer

Gentlemen:

With the Government controls in effect on price control, we are unable to give, and you are unable to receive, higher prices for your crude oil and/or condensate until August 13, 1973, per the regulation.

We would appreciate, at the first opportunity, to give you a bid for all of your crude oil and/or condensate production we are not presently purchasing in the San Juan Basin. We would also consider an exchange of crude oil/condensate.

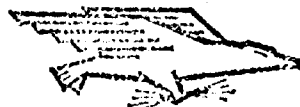
Our present needs are an additional 5,000 barrels per day. At your earliest convenience, we would like to discuss our requirements with you in order to consummate a feasible trade for both parties.

Yours very truly,

PLATEAU, INC.

M. E. Hall
M. E. Hall
Crude Oil Supplier

POST OFFICE DEPARTMENT
OFFICIAL BUSINESS



PENALTY FOR PRIVATE USE TO AVOID
PAYMENT OF POSTAGE, \$300

POSTMARK OF DELIVERING OFFICE

Print your name and address below. If you wish to restrict delivery, or to have the address of delivery shown on this receipt, check block (9) on other side. Must be printed only and attach this card to back of article.

RETURN
TO

PLATEAU, INC.

P. O. Box 108

Farmington, NM 87401 (Letter written 7-10-73
CEW)

FOR CERTIFIED MAIL—30¢ (plus postage)

Benson-Montin-Greer
Attn: Mr. Al Greer

1 Airport Drive
Farmington, N.M. 87401

ADDITIONAL SERVICES FOR ADDITIONAL FEES

1. Shows to whom and date delivered	15¢
With delivery to addressee only	65¢
2. Shows to whom, date and where delivered	15¢
With delivery to addressee only	85¢
ADDRESSEE ONLY	50¢
FEES (extra tax required)	

NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL

(See other side)
• GPO 1970 O 307 400

POD Form 3811 4-71 255 67-716-11

Nov. 1971 -- JO

PETROLEUM PRODUCERS • REFINERS • MARKETERS

PLATEAU, INC.

P.O. Box 108 Farmington, N.M. 87401
Telephone: Area Code 505 / 326-1921



CLEAN • SILENT • POWER

EXECUTIVE OFFICES

1031 Bloomfield Blvd.
Valle Grande Center
Farmington, N.M. 87401

July 10, 1973

Beo Inc.
P. O. Box 669
Santa Fe, New Mexico 87501

Attention: Mr. Bob Bigbee

Gentlemen:

With the Government controls in effect on price control, we are unable to give, and you are unable to receive, higher prices for your crude oil and/or condensate until August 13, 1973, per the regulation.

We would appreciate, at the first opportunity, to give you a bid for all of your crude oil and/or condensate production we are not presently purchasing in the San Juan Basin. We would also consider an exchange of crude oil/condensate.

Our present needs are an additional 5,000 barrels per day. At your earliest convenience, we would like to discuss our requirements with you in order to consummate a feasible trade for both parties.

Yours very truly,

PLATEAU, INC.

Walter E. Wall

Walter E. Wall
Crude Oil Supplies

FOR CERTIFIED MAIL—30¢ (plus postage)

Beo Inc.
Attn: Mr. Bob Bigbee
P.O. Box 669
Santa Fe, N.M. 87501

ADDITIONAL SERVICES FOR ADDITIONAL FEES
1. Shows to whom and date delivered 15¢
With delivery to addressee only 65¢
2. Shows to whom, date and where delivered 35¢
With delivery to addressee only 85¢

ADDRESSEE ONLY
FEE (extra fee required)

NO INSURANCE COVERAGE PROVIDED—(See other side)
NOT FOR INTERNATIONAL MAIL • GPO 19700 387-488

PLEASE FURNISH SERVICE(S) INDICATED BY CHECKED BLOCK(S)...	
<input type="checkbox"/> Show to whom and date delivered	<input type="checkbox"/> Show to whom, date and where delivered
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Received the numbered article described below.	
REGISTERED NO.	SIGNATURE OR NAME OF ADDRESSEE (Must always be filled in)
CERTIFIED NO. 575983	SIGNATURE OF ADDRESSEE'S AGENT, IF ANY
INSURED NO.	SHOW WHERE DELIVERED (only if requested)
DATE DELIVERED JUL 12 1973	

PETROLEUM PRODUCERS • REFINERS • MARKETERS

PLATEAU, INC.

P.O. Box 108 Farmington, N.M. 87401
Telephone: Area Code 606 / 826-1021



CLEAN • SILENT • POWER

EXECUTIVE OFFICES

1081 Bloomfield Blvd.
Valle Grande Center
Farmington, N.M. 87401

July 10, 1973

Gulf Oil Corp.
P. O. Box 2100
Houston, Texas 77001

Attention: Mr. J. W. Streit

Gentlemen:

With the Government controls in effect on price control, we are unable to give, and you are unable to receive, higher prices for your crude oil and/or condensate until August 13, 1973, per the regulation.

We would appreciate, at the first opportunity, to give you a bid for all of your crude oil and/or condensate production we are not presently purchasing in the San Juan Basin. We would also consider an exchange of crude oil/condensate.

Our present needs are an additional 5,000 barrels per day. At your earliest convenience, we would like to discuss our requirements with you in order to consummate a feasible trade for both parties.

Yours very truly,

PLATEAU, INC.

Wall
Crude Oil Supplies

PLEASE FURNISH SERVICE(S) INDICATED BY CHECKED BLOCK(S). REQUIRED FEE(S) PAID.	
<input type="checkbox"/> Show to whom, date and address where delivered	<input type="checkbox"/> Deliver ONLY to addressee

RECEIPT

Received the numbered article described below.

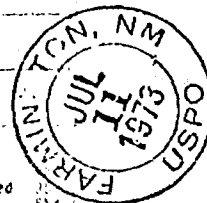
REGISTERED NO.	SIGNATURE OR NAME OF ADDRESSEE (Must always be filled in)
CERTIFIED NO. 575917	<i>E. C. Champagne</i>
INSURED NO.	SHOW WHERE DELIVERED (only if required)
DATE DELIVERED 7-13-73	

BY CERTIFIED MAIL—30¢ (plus postage)
Oil Corp.

Mr. J. W. Streit

Box 2100
Houston, Texas 77001

NO SERVICES FOR ADDITIONAL FEES
Shows to whom and date delivered
With delivery to addressee only
Shows to whom, date and where delivered
With delivery to addressee only
SEE ONLY
(extra fee required)

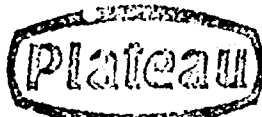


NO INSURANCE COVERAGE PROVIDED— (See other side)
NOT FOR INTERNATIONAL MAIL • U.P.O. 10700 397 400

PETROLEUM PRODUCTS • REFINERS • MARKETERS

PLATEAU, INC.

P.O. Box 100 Farmington, N.M. 87401
Telephone: Area Code 505 / 326-1921



CLEAN • SILENT • POWER

EXECUTIVE OFFICES

1081 Bloomfield Blvd.
Valle Grande Center
Farmington, N.M. 87401

July 10, 1973

Getty Oil Co.
One Allen Center
P. O. Box 1404
Houston, Texas 77001

Attention: Mr. B. B. McNott

Gentlemen:

With the Government controls in effect on price control, we are unable to give, and you are unable to receive, higher prices for your crude oil and/or condensate until August 13, 1973, per the regulation.

We would appreciate, at the first opportunity, to give you a bid for all of your crude oil and/or condensate production we are not presently purchasing in the San Juan Basin. We would also consider an exchange of crude oil/condensate.

Our present needs are an additional 5,000 barrels per day. At your earliest convenience, we would like to discuss our requirements with you in order to consummate a feasible trade for both parties.

Yours very truly,

PLATEAU, INC.

W. E. Hall
Crude Oil Supplier

PLEASE FURNISH SERVICE(S) INDICATED BY CHECKED BLOCK(S). REQUIRED FEE(S) PAID.	
<input type="checkbox"/> Show to whom, date and address where delivered	<input type="checkbox"/> Deliver ONLY to addressee

RECEIPT

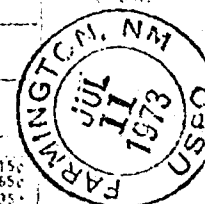
Received the numbered article described below.

REGISTERED NO.	SIGNATURE OR NAME OF ADDRESSEE (Must always be filled in)
CERTIFIED NO. 575916	
INSURED NO.	SIGNATURE OF ADDRESSEE'S AGENT, IF ANY
DATE DELIVERED JUL 13 1973	SHOW WHERE DELIVERED (only if required)

FOR CERTIFIED MAIL—30¢ (plus postage)
by Oil Co.

at: Mr. B. B. McNott
One Allen Center
P. O. Box 1404
Houston, Texas 77001

ADDITIONAL SERVICES FOR ADDITIONAL FEES
1. Shows to whom and date delivered 15¢
With delivery to addressee only 65¢
2. Shows to whom, date and where delivered 35¢
With delivery to addressee only 85¢
EXPRESS ONLY 50¢
EXR (extra fee required)



PETROLEUM PRODUCERS • REFINERS • MARKETERS

PLATEAU, INC.

P.O. Box 108 Farmington, N.H. 07401
Telephone: Area Code 603 / 326-1021



CLEAN • SILENT • POWER

EXECUTIVE OFFICES

1081 Bloomfield Blvd.
Valley Grande Center
Farmington, N.H. 07401

July 10, 1973

The Superior Oil Co.
P. O. Box 1521
Houston, Texas 77001

Attention: Mr. Jerry R. Jax

Gentlemen:

With the Government controls in effect on price control, we are unable to give, and you are unable to receive, higher prices for your crude oil and/or condensate until August 13, 1973, per the regulation.

We would appreciate, at the first opportunity, to give you a bid for all of your crude oil and/or condensate production we are not presently purchasing in the San Juan Basin. We would also consider an exchange of crude oil/condensate.

Our present needs are an additional 5,000 barrels per day. At your earliest convenience, we would like to discuss our requirements with you in order to consummate a feasible trade for both parties.

Yours very truly,

PLATEAU, INC.

Vall
Crude Oil Supplier

PLEASE FURNISH SERVICE(S) INDICATED BY CHECKED BLOCK(S). REQUIRED FEE(S) PAID.	
<input type="checkbox"/> Show to whom, date and address where delivered	<input type="checkbox"/> Deliver ONLY to addressee

RECEIPT

Received the numbered article described below.

REGISTERED NO.	SIGNATURE OR NAME OF ADDRESSEE (Must always be filled in)
CERTIFIED NO. 575922	<i>The Superior Oil Co.</i>
INSURED NO.	SIGNATURE OF ADDRESSEE'S AGENT, IF ANY
DATE DELIVERED	<i>Richard W. ...</i>
	SHOW WHERE DELIVERED (only if required)

435-10-71515-11 317-178 GPO

CERTIFIED MAIL—30c (plus postage)

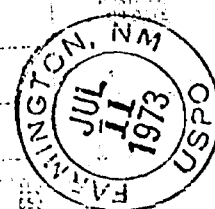
Superior Oil Co.
Mr. Jerry R. Jax

P.O. Box 1521

Houston, Texas 77001

COPIES FOR ADDITIONAL FEES
Shows to whom and date received
With delivery to addressee only
Shows to whom, date and where delivered
With delivery to addressee only
\$5.00 ONLY
(extra fee required)

NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL



(See other side)
GPO 19700 387 400

PETROLEUM PRODUCERS • REFINERS • MARKETERS

PLATEAU, INC.

P.O. Box 108 Farmington, N.M. 87401
Telephone: Area Code 505 / 524-1021



CLEAN • SILENT • POWER

EXECUTIVE OFFICES

1021 Bloomfield Blvd.
Valle Grande Center
Farmington, N.M. 87401

July 10, 1973

Sun Oil Co.
907 So. Detroit Avenue
Tulsa, Oklahoma 74102

Attention: Mr. Donald M. Shields

Gentlemen:

With the Government controls in effect on price control, we are unable to give, and you are unable to receive, higher prices for your crude oil and/or condensate until August 13, 1973, per the regulation.

We would appreciate, at the first opportunity, to give you a bid for all of your crude oil and/or condensate production we are not presently purchasing in the San Juan Basin. We would also consider an exchange of crude oil/condensate.

Our present needs are an additional 5,000 barrels per day. At your earliest convenience, we would like to discuss our requirements with you in order to consummate a feasible trade for both parties.

Yours very truly,

PLATEAU, INC.

Chas E. Wall
Chas E. Wall

Crude Oil Supplier

PLEASE FURNISH SERVICE(S) INDICATED BY CHECKED BLOCK(S). REQUIRED FEE(S) PAID.	
<input type="checkbox"/> Show to whom, date and address where delivered	<input type="checkbox"/> Deliver ONLY to addressee

RECEIPT

Received the numbered article described below.

REGISTERED NO.		SIGNATURE OR NAME OF ADDRESSEE (Must always be filled in)
CERTIFIED NO. 575921		SUN OIL CO. DIVISION
INSURANCE NO.		SIGNATURE OF ADDRESSEE'S AGENT, IF ANY
DATE DELIVERED JUL 11 1973		SHOW WHERE DELIVERED (only if required)

OR CERTIFIED MAIL—30c (plus postage)

Oil Company
at: Mr. Donald M. Shields
So. Detroit Avenue
Tulsa, Okla. 74102

ZIP CODE
58, Okla. 74102
ONAL SERVICES FOR ADDITIONAL FEES
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NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL

(See other side)
GPO 19700 297 400

PETROLEUM PRODUCERS • REFINERS • MARKETERS

PLATEAU, INC.

P.O. Box 108 Farmington, N.M. 87401
Telephone: Area Code 505 / 326-1081



CLEAN • SILENT • POWER

EXECUTIVE OFFICES

1001 Bloomfield Blvd.
Valle Grande Center
Farmington, N.M. 87401

July 10, 1973

Tenneco Oil Co.
P. O. Box 2511
Houston, Texas 77001

Attention: Mr. Allen F. Ernst

Gentlemen:

With the Government controls in effect on price control, we are unable to give, and you are unable to receive, higher prices for your crude oil and/or condensate until August 13, 1973, per the regulation.

We would appreciate, at the first opportunity, to give you a bid for all of your crude oil and/or condensate production we are not presently purchasing in the San Juan Basin. We would also consider an exchange of crude oil/condensate.

Our present needs are an additional 5,000 barrels per day. At your earliest convenience, we would like to discuss our requirements with you in order to consummate a feasible trade for both parties.

Yours very truly,

PLATEAU, INC.

M. E. Hall

Wall
r Crude Oil Supplier

PLEASE FURNISH SERVICE(S) INDICATED BY CHECKED BLOCK(S). REQUIRED FEE(S) PAID.	
<input type="checkbox"/> Show to whom, date and address where delivered	<input type="checkbox"/> Deliver ONLY in address

RECEIPT	
Received the numbered article describe	
REGISTERED NO.	SIGNATURE OR NAME OF ADDRESSEE
CERTIFIED NO. 575923	TENNEC
INSURED NO.	SIGNATURE OF ADDRESSEE'S AGENT
DATE DELIVERED	SHOW WHERE DELIVERED (city & state)
JUL 12 1973	

RECEIPT FOR CERTIFIED MAIL—30¢ (plus postage)

SENT TO Tenneco Oil Co.	
Attn: Mr. Allen F. Ernst	
STREET AND NO. P. O. Box 2511	
P.O. STATE AND ZIP CODE Houston, Tex. 77001	
OPTIONAL SERVICES FOR ADDITIONAL FEES	
RETURN RECEIPT SERVICES	1. Shows to whom and date delivered with delivery to addressee only 15¢ 2. Shows to whom, date and where delivered with delivery to addressee only 35¢
EXCEPT TO ADDRESSEE ONLY	
SPECIAL DELIVERY (extra fee required)	
PS Form 3800 Nov. 1971	
NO INSURANCE COVERAGE PROVIDED—NOT FOR INTERNATIONAL MAIL	



No. 575923
(Letter written 7-10-73 CEW)

See other side
U.S. 1973-000 507 400

Union 76 Division: Western Region

Union Oil Company of California

Union Oil Center, Box 7600, Los Angeles, California 90051

Telephone (213) 486-6471 • 486-6473

UNI 76 M

COS-479

Howard K. Said

Manager of Crude Oil Supply

Linn M. Kelleher

Supervisor, Crude Oil Supply

July 23, 1973

Plateau, Inc.

P. O. Box 108

Farmington, New Mexico 87401

Attn: Mr. Cleo E. Wall

Gentlemen:

Thank you for your letter of July 10, 1973 in which you expressed an interest in purchasing or exchanging crude oil and/or condensate from the San Juan Basin.

We are sure that you are familiar with our situation in that area. We do not have sufficient crude or condensate there to take care of our own requirements and therefore, are not in a position at this time to offer you any encouragement with respect to obtaining supply from us.

Very truly yours,

Howard K. Said

HKS:pg

cc: L. R. Williams

PETROLEUM PRODUCERS • REFINERS • MARKETERS

PLATEAU, INC.

P.O. Box 108 Farmington, N.M. 87401
Telephone: Area Code 505 / 826-1921



CLEAN • SILENT • POWER

EXECUTIVE OFFICES

1081 Bloomfield Blvd.
Valle Grande Center
Farmington, N.M. 87401

July 10, 1973

Union Oil Co. of California
Union Oil Center
Los Angeles, California 90017

Attention: Mr. H. J. Said

Gentlemen:

With the Government controls in effect on price control, we are unable to give, and you are unable to receive, higher prices for your crude oil and/or condensate until August 13, 1973, per the regulation.

We would appreciate, at the first opportunity, to give you a bid for all of your crude oil and/or condensate production we are not presently purchasing in the San Juan Basin. We would also consider an exchange of crude oil/condensate.

Our present needs are an additional 5,000 barrels per day. At your earliest convenience, we would like to discuss our requirements with you in order to consummate a feasible trade for both parties.

Yours very truly,

PLATEAU, INC.

Chas. E. Wee
Wall

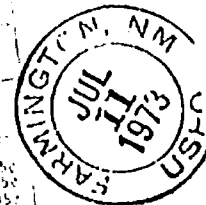
PLEASE FURNISH SERVICE(S) INDICATED BY CHECKED BLOCK(S). REQUIRED FEE(S) PAID.	
<input type="checkbox"/> Show to whom, date and address where delivered	<input type="checkbox"/> Deliver ONLY to addressee

RECEIPT

Received the numbered article described below.

REGISTERED NO.	SIGNATURE OR NAME OF ADDRESSEE (Must always be filled in)
CERTIFIED NO. 575926	UNION OIL CO. OF CAL.
INSURED NO.	SIGNATURE OF ADDRESSEE'S AGENT, IF ANY
DATE DELIVERED JUL 16 1973	SHOW WHERE DELIVERED (only if separate)

Crude Oil Shown
CERTIFIED MAIL—30¢ (plus postage)
Oil Co. of California
Mr. H. J. Said
Oil Center
Angeles, Ca. 90017



SEE OTHER SIDE
NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL

El Paso Natural Gas Company

El Paso, Texas 79978

July 23, 1973

Mr. Cleo E. Wall
Plateau, Incorporated
Post Office Box 108
Farmington, New Mexico 87401

Dear Cleo:


This is in reply to your letter of July 10, 1973, wherein you expressed an urgent need for additional volumes of condensate and crude oil for your San Juan Basin refinery.

As you know El Paso has no new sources of supply and does not anticipate any increase in the foreseeable future of additional production of crude and condensate from its present sources. Therefore, we will make no redetermination of volumes of crude and condensate to our customers at this time.

If any significant change in our supply situation comes about your desires will be considered along with those of our other San Juan Basin customers.

Yours very truly,

EL PASO NATURAL GAS COMPANY



E. H. Brown
Natural Gas Liquids Department

EHB:gr

PETROLEUM PRODUCERS • REFINERS • MARKETERS

PLATEAU, INC.

P.O. Box 108 Farmington, N.M. 87401
Telephone: Area Code 505 / 326-1921



CLEAN • SILENT • POWER

EXECUTIVE OFFICES

1921 Blountfield Blvd.
Valle Grande Center
Farmington, N.M. 87401

July 10, 1973

El Paso Natural Gas Co.
P. O. Box 1492
El Paso, Texas 79978

Attention: Mr. Ed Brown

Gentlemen:

With the Government controls in effect on price control, we are unable to give, and you are unable to receive, higher prices for your crude oil and/or condensate until August 13, 1973, per the regulation.

We would appreciate, at the first opportunity, to give you a bid for all of your crude oil and/or condensate production we are not presently purchasing in the San Juan Basin. We would also consider an exchange of crude oil/condensate.

Our present needs are an additional 5,000 barrels per day. At your earliest convenience, we would like to discuss our requirements with you in order to consummate a feasible trade for both parties.

Yours very truly,

PLATEAU, INC.

[Handwritten signature]
Wall

PLEASE FURNISH SERVICE(S) INDICATED BY CHECKED BLOCK(S). REQUIRED FEE(S) PAID.	
<input type="checkbox"/> Show to whom, date and address where delivered	<input type="checkbox"/> Deliver ONLY to addressee

RECEIPT

Received the numbered article described below.

REGISTERED NO.	SIGNATURE OF ADDRESSEE (Must always be paid in)
CERTIFIED NO.	EL PASO NATURAL GAS COMPANY
575915	SIGNATURE OF ADDRESSEE'S AGENT, IF ANY
INSURANCE NO.	
DATE DELIVERED	SIGNATURE OF ADDRESSEE (only if requested)
JUL 16 1973	<i>[Handwritten signature]</i>

R CERTIFIED MAIL—30¢ (plus postage)
El Paso Natural Gas Co.

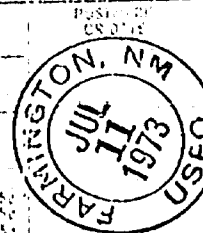
Mr. Ed Brown

Box 1492

El Paso, Texas 79978

IF SERVICES FOR ADDITIONAL FEES
Shows to whom and date delivered 15¢
With delivery to addressee only 65¢
Shows to whom, date and where delivered 35¢
With delivery to addressee only 50¢
SEE ONLY 50¢
(extra fee required)

NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL



(See other side)
GPO 1973 O 327-458

TESORO CRUDE OIL COMPANY

1818 FIRST CITY EAST BUILDING
HOUSTON, TEXAS 77002

April 25, 1973

713-224-0000
TELEX: 76-2980

Plateau, Inc.
P. O. Box 108
Farmington, New Mexico 87401

Attention: Mr. Cleo E. Wall

Gentlemen:

Thank you for your inquiry of April 18, 1973, concerning our production from the Hospah Field, McKinley County, New Mexico.

The bulk of our Hospah production is low gravity crude and we doubt if this type of crude would be suitable for your refinery. At the present time, we are selling the crude to Shell Oil Company and we are using these barrels as an exchange for Alaskan crude oil for our Alaskan refinery.

We shall keep you in mind if we have any additional crude oil or condensate for sale or exchange in the future.

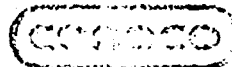
Very truly yours,

H. L. Burton

H. L. BURTON

HLB:pc

cc: Mr. Jack Pearce
Tesoro Crude Oil Co.
Midland, Texas



Western Hemisphere Petroleum Division
Continental Oil Company
P.O. Box 2197
Houston, Texas 77001
(713) 225-1411

April 12, 1973

Mr. Cleo E. Wall
Plateau, Inc.
Box 108
Farmington, New Mexico 87401

Dear Cleo:

Confirming our telephone discussion of Continental's production in the Four Corners area that could be available to your plant, Continental now is using all of this crude to supply Continental's refining needs on the West Coast or Plateau is presently receiving the crude from another source.

If we can be of further assistance, please don't hesitate to call.

TH. D. Brunett

Thomas D. Brunett
Representative
Crude Oil Trading Department

ncc

Gulf Oil Company - U.S.

CRUDE OIL DEPARTMENT

J. W. Streit
Regional Operations

April 25, 1973

P. O. Box 2000
Houston, Texas 77001

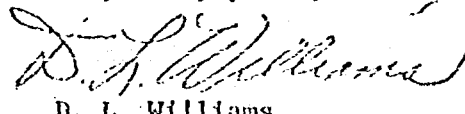
Mr. Cleo E. Wall
Plateau, Inc.
P. O. Box 108
Farmington, New Mexico 87401

Dear Cleo:

Receipt is acknowledged of your letter dated April 18, 1973, addressed to Mr. J. W. Streit and inquiring about the possibility of purchase, trade or exchange of production in the Four Corners area.

Production from the area you are interested in comes under the jurisdiction of Gulf Oil Company - California, and therefore your letter, with copy of this one, has been forwarded to Mr. O. H. Cloud, Manager - Crude Oil and Product Supply, with the request that he reply to your inquiry.

Very truly yours,



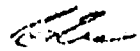
D. L. Williams

DLW:mb

cc: Mr. O. H. Cloud, Manager (W/Attachment)
Gulf Oil Company - California
Crude Oil and Product Supply
P. O. Box 54064
Los Angeles, California 90054

5-8-73

DENIED The sale of any crude oil to Plateau



Copy to Bob/30

TENNECO OIL COMPANY

A Major Component of Tenneco Inc.
P.O. Box 1000, Farmington, N.M. 87401

April 27, 1973

H. J. HORSCH
Vice President

Mr. O. L. Garretson, President
Plateau, Inc.
P. O. Box 103
Farmington, New Mexico 87401

Dear Carry:

Thank you for your letter of April 18 regarding the possibility of working out an arrangement involving a supply of crude oil. Your letter is being passed along to Mr. Allen F. Ernst, whose department has the responsibility for such matters. I am sure you will hear from him soon.

I personally am no longer involved directly in crude supply matters. I have a new assignment handling Tenneco Oil's relations with the Federal Agencies on oil matters. I will tell you more about it when I see you, which I hope will be soon.

Best regards,

Harry

EXHIBIT III
Consisting of 6 Pages

ENDING 700A H. DATE 8-28-72

FROM TANK NO.	OPENING GAUGE	CLOSING GAUGE	TEMP.	PRODUCT	TO TANK NO.	OPENING GAUGE	CLOSING GAUGE	TEMP.	PRODUCT	STARTING TIME	ENDING TIME	INITIAL	REMARKS
CBE#2	4-7-1/2	2-0-3/4		Grade	Unit				5790	7 ⁰² AM	7 ²⁵ P	Examination Run D.H.C.	GET
Unit				LPG	Fuel								
Unit			-25	St Run	C-5	255-0	253-1/4		1810				
Unit				Naphtha	E-3	8-8-1/2	9-1-0		2125				
Unit				Kero	B-2	2-5-3/4	13-10-1/2		230				
Unit				Diesel	A-4	6-11-1/4	19-4-0	25.3	410		9 ³⁰ PM	W	X
Unit				Bottoms	F-1	104-1/4	18-9-0	15.0	310		11 ⁵⁰ P		1790 11 ⁵⁰ P H. H. float 7 ⁴⁰ PM
C-3	0-0-4	0-1-0		N. H.	Unit				2525				

DAILY TRANSFER SHEET

FORM R 4-92

ENDING 7⁰⁰/4 DATE 8-29-72

FROM TANK NO.	OPENING GUAGE	CLOSING GUAGE	TEMP.	PRODUCT	TO TANK NO.	OPENING GUAGE	CLOSING GUAGE	TEMP.	PRODUCT	STARTING TIME	ENDING TIME	INITIAL	REMARKS
CBI-1	176-1/2	125.0		Canadian	Unit				51.5	7 ⁰⁰ /4M		DATE 8/29/72 RM	
Unit				LPH	fuel								
Unit			13.2	W. 8 Run	C-5	25-3-1/4	31.2.1		18.0				
Unit			3	Nashville	E-3	9-1-0	9.6.1/4		23.0				
Unit				Bureau	B-2	13-10-1/2	14.3.1/4	13	18.0	8 ²⁵ /4M		Don	
Unit				Diesel	A-2	9-4-1/2	19.6.1/4	200	41.0	7 ⁴⁵ P		GET*	
Unit				Britton	F-2	5-10-0	13-8-1/2	185	49.0	10 ²⁰ P		GLTX	

DAILY TRANSFER SHEET 7/1

FCM 3 4-92

ENDING 7⁰⁰ H. DATE 8-30-72

FROM TANK NO.	OPENING GAUGE	CLOSING GAUGE	TEMP.	PRODUCT	TO TANK NO.	OPENING GAUGE	CLOSING GAUGE	TEMP.	PRODUCT	STARTING TIME	ENDING TIME	DISTAL	RE MARKS
CBI-1	12.5.0	7.3.0		Crude	Unit					4:15 PM		7.3.0	
Unit				L.P.M. fuel									
Unit				Hydrotreated	E-3	9.6.1/4	9.9.1/4						
Unit				2.8.1/2	C-5	3.1.2.0	7.3.9.1/4						
Unit				Kerosene	B-4	9.7.1.0	14.3.1/4	92			7:45 P	GET X	
Unit				Diesel	A-4	11.1.1/2	19.3.0	145			4:00	GET X	
Unit				Butane	F-3	10.3.1/4	23.2.1/2				7:15 P	GET X	18.0.0 @ 240 PM
D.											0.0	KA	

DAILY TRANSFER SHEET

FORM R 4-92

ENDING 7⁰⁰/H DATE 8-31-72

FROM TANK NO.	OPENING GAUGE	CLOSING GAUGE	TEMP.	PRODUCT	TO TANK NO.	OPENING GAUGE	CLOSING GAUGE	TEMP.	PRODUCT	STARTING TIME	ENDING TIME	INITIAL	REMARKS
CB-1	7.3.0	2.1.0		Crude Oil	Unit				5220	7 ⁰⁰ 11/1		Don	
Unit				LP Gas	Unit								
Unit				H. S. Run C-5	23.9 3/4	30.1 1/4							
Unit				Night Oil E-3	9.9 3/4	10.1.0							
Unit				Kerosene B-5	5.9.0	14.6 1/4							
Unit				Diesel A-2	14.1.0	19.3 3/4					12 ²⁵ 11/1	Don	
Unit				Battery F-2	10.8 1/2	14.5 1/2					11 ²⁵ 11/1	Don	
Unit				Crude Oil	23.3 3/4	20.9.0							

DAILY TRANSFER SHEET

FORM R 4-92

ENDING 7⁰⁰ M. DATE 9-1-78

FROM TANK NO.	OPENING GAUGE	CLOSING GAUGE	TEMP.	PRODUCT	TO TANK NO.	OPENING GAUGE	CLOSING GAUGE	TEMP.	PRODUCT	STARTING TIME	ENDING TIME	INITIAL	REMARKS
CBE ¹⁰ 2	18.6 7/8	13.3 1/4		Crude	Unit					7 ⁰⁰ AM		Worn	
Unit				LPG	Fuel								
Unit				St Run	C-5	30.1 1/4	24.3 1/2		23.5				
Unit				Naptha	E-3	10.1.0	10.11.0		2.270				
Unit				Kero	B-3 1/2	1.4.0	E-0-4		1.30				
Unit				Diesel	A-4	17.0.1/2	17.1.0	45	0.95		11 ⁰² AM	Don	
Unit				Bottoms	F-6	9.3.0	13-1-0		3.80				
E-2	10.1.0	10.1.0		Naptha	Unit				5290				0.84.11- 1790

DAILY TRANSFER SHEET

FORM R 4-92

ENDING 227 1/4 L. DATE 7-27

FROM TANK NO.	OPENING GAUGE	CLOSING GAUGE	TEMP.	PRODUCT	TO TANK NO.	OPENING GAUGE	CLOSING GAUGE	TEMP.	PRODUCT	STARTING TIME	ENDING TIME	INITIAL	REMARKS
C61-2	13.3 1/4	7-10 1/2		Grade Nit					3.450	7 45 AM		Wan	
Nit				LPG fuel									
Nit				St. Ron C-5	24.3 1/2	29-0 1/2		11.5	2.250				
Nit				Nutthe E-3	10.16.0	11-8 1/2			2.000				
Nit				Kerosene B-3	8.0. 1/4	14-3 3/4			1.25		6 00 A	GET	
Nit				Diesel A-2	14.3. 1/2	19-5 1/2		12.5	3.15		3 30 PM	P.M.	
Nit				Bptone F-1	13.1.0	18.8. 1/4			3.50		2 15 PM	Wan	
									5.10.5				

SOURCE OF PRODUCTION FROM FOLLOWING PRODUCERS:

EXHIBIT IV
(1 Page)

Amerada Petro	Permian Corp.
Amoco Gas Co.	Petroleum Corp. of Texas
Amoco Production Co.	Pyramid Oil Co.
Ari-Mex Oil Exploration Inc.	Reynolds, Noel
Atlantic Richfield Co.	S & B Drilling Co.
Axon Co.	Shaw Alan Oil Co.
Aztec Oil Gas Co.	Shell Oil Co.
Belen Petroleum	Simmons, Thelma
Benson Montin Greer	Skelly Oil Co.
Birdseye, Henry	Slaughter, Orville S. Jr.
Brannon, M. J., Jr.	Slayton, Paul
Byron Oil Corp.	Southern Union Prod. Co.
C S Casing Pulling Co.	Southwest Production
Campbell, Alex	Sun Oil Co.
Carr, W. P.	Taylor, Loyd
Chaco Oil Co.	Tenneco Oil Co.
Clinton Oil Co.	Texas Inc.
Colorado Plateau	Union 76 Division
Continental Oil Co.	Union Texas Petroleum Corp.
Crown Central Petroleum Corp.	Warner, R. W.
Del Mar Petroleum Inc.	Western Crude Oil Inc.
Delaware Apache Corp.	Woosley, James P.
Depro Inc.	Wynn Oil Co.
Dugan, Tom Oil Co.	Yaffey, Harold A.
El Paso Natural Gas Co.	Yockey, Frank
Elenbozen, Benjamin	
Elliott Oil	
Flag Refining Oil Co.	
Fletcher, C. W.	
Fort Collins Consolidated	
Gramps Field	
Graves Oil Co.	
Holmes, J. W.	
Husky Oil Co.	
Karchner, Rose	
Kendall, David	
Kennedy, Edward G.	
Kimbell Oil Co.	
Koch Industries	
L V O Corporation	
Marathon Oil Co.	
Martin Oil Gas Co.	
McHugh, Jerome P. Assoc.	
Merrion Bayless	
Merrion, J. Gregory	
Mobil Oil Corp.	
Johnny Myers Drilling Co.	
Nightingale, L. D.	
Osborne, Bill	

EXHIBIT V
Consisting of 13 pages

Crude Oil & Condensate Purchases

41° Gravity & Up

September, 1972 - August, 1973

	<u>Bbls. /Mo.</u>	<u>Bbls. /Day</u>
September, 1972	132,042	4401
October	107,495	3467
November	130,317	4343
December	150,283	4847
January, 1973	133,383	4302
February	100,512	3589
March	103,895	3351
April	138,959	4631
May	127,100	4100
June	107,607	3586
July	106,040	3420
August	<u>130,459</u>	<u>4208</u>

48,245

Weighted Average Runs to the Still - 41° Gravity and Up

September, 1972 - August, 1973 - 4020 Bbls. /Day

GRAVITY CRUDE OIL LISTING
DATE AUGUST 1973

PAGE 001

RANGE

NET BBLs

41.0	THRU	41.9	3,934.63
42.0	THRU	42.9	3,115.77
43.0	THRU	43.9	712.14
44.0	THRU	44.9	982.20
45.0	THRU	45.9	990.48
46.0	THRU	46.9	2,136.17
47.0	THRU	47.9	1,904.11
48.0	THRU	48.9	1,169.52
49.0	THRU	49.9	719.32
50.0	THRU	50.9	1,392.72
51.0	THRU	51.9	14,676.86
52.0	THRU	52.9	15,577.01
53.0	THRU	53.9	3,480.34
54.0	THRU	54.9	3,950.13
55.0	THRU	55.9	3,771.32
56.0	THRU	56.9	3,803.49
57.0	THRU	57.9	18,837.15
58.0	THRU	58.9	18,232.92
59.0	THRU	59.9	8,390.86
60.0	THRU	60.9	4,250.92
61.0	THRU	61.9	6,065.24
62.0	THRU	62.9	4,200.24
63.0	THRU	63.9	3,792.44
64.0	THRU	64.9	2,898.15
65.0	THRU	65.9	743.38
66.0	THRU	66.9	607.92
68.0	THRU	68.9	123.73

GRAVITY CRUDE OIL LISTING
DATE JULY 1973

PAGE 001

RANGE NET BBLs

41.0	THRU	41.9	2,659.54
42.0	THRU	42.9	2,784.84
43.0	THRU	43.9	1,659.27
44.0	THRU	44.9	1,251.84
45.0	THRU	45.9	1,615.18
46.0	THRU	46.9	437.56
47.0	THRU	47.9	1,419.69
48.0	THRU	48.9	1,525.21
49.0	THRU	49.9	919.83
50.0	THRU	50.9	1,231.43
51.0	THRU	51.9	1,482.19
52.0	THRU	52.9	2,178.41
53.0	THRU	53.9	2,604.91
54.0	THRU	54.9	3,611.09
55.0	THRU	55.9	3,052.41
56.0	THRU	56.9	12,341.76
57.0	THRU	57.9	9,902.74
58.0	THRU	58.9	20,035.70
59.0	THRU	59.9	5,752.83
60.0	THRU	60.9	6,813.60
61.0	THRU	61.9	7,189.47
62.0	THRU	62.9	5,462.85
63.0	THRU	63.9	4,398.65
64.0	THRU	64.9	3,167.27
65.0	THRU	65.9	1,710.63
66.0	THRU	66.9	232.74
67.0	THRU	67.9	206.80
68.0	THRU	68.9	392.26

8,353

GRAVITY CRUDE OIL LISTING
DATE JUNE 1973

PAGE 001

RANGE NET BBLs

41.0	THRU	41.9	4,172.57
42.0	THRU	42.9	3,476.92
43.0	THRU	43.9	882.58
44.0	THRU	44.9	1,009.23
45.0	THRU	45.9	1,168.32
46.0	THRU	46.9	1,713.16
47.0	THRU	47.9	1,172.90
48.0	THRU	48.9	1,576.04
49.0	THRU	49.9	1,128.99
50.0	THRU	50.9	1,131.35
51.0	THRU	51.9	1,325.96
52.0	THRU	52.9	2,255.64
53.0	THRU	53.9	4,568.77
54.0	THRU	54.9	2,198.71
55.0	THRU	55.9	3,029.55
56.0	THRU	56.9	3,118.36
57.0	THRU	57.9	17,635.66
58.0	THRU	58.9	13,656.89
59.0	THRU	59.9	12,659.49
60.0	THRU	60.9	7,374.37
61.0	THRU	61.9	5,751.16
62.0	THRU	62.9	4,638.99
63.0	THRU	63.9	3,649.28
64.0	THRU	64.9	2,385.30
65.0	THRU	65.9	2,328.05
66.0	THRU	66.9	1,505.03
67.0	THRU	67.9	858.00
68.0	THRU	68.9	640.39
69.0	THRU	69.9	222.23
70.0	THRU	70.9	223.61
77.0	THRU	77.9	150.04

GRAVITY CRUDE OIL LISTING
DATE MAY 1973

PAGE 001

RANGE NET BBLs

41.0	THRU	41.9	2,949.43
42.0	THRU	42.9	4,736.96
43.0	THRU	43.9	1,911.55
44.0	THRU	44.9	2,830.58
45.0	THRU	45.9	2,176.48
46.0	THRU	46.9	1,257.89
47.0	THRU	47.9	2,253.99
48.0	THRU	48.9	3,795.86
49.0	THRU	49.9	5,267.70
50.0	THRU	50.9	1,658.27
51.0	THRU	51.9	610.42
52.0	THRU	52.9	2,149.07
53.0	THRU	53.9	3,068.64
54.0	THRU	54.9	2,752.57
55.0	THRU	55.9	3,753.05
56.0	THRU	56.9	6,073.53
57.0	THRU	57.9	10,632.97
58.0	THRU	58.9	9,663.72
59.0	THRU	59.9	19,856.38
60.0	THRU	60.9	11,418.58
61.0	THRU	61.9	7,687.39
62.0	THRU	62.9	6,253.90
63.0	THRU	63.9	4,126.93
64.0	THRU	64.9	4,264.34
65.0	THRU	65.9	2,980.47
66.0	THRU	66.9	1,099.08
67.0	THRU	67.9	1,472.18
68.0	THRU	68.9	206.07
70.0	THRU	70.9	192.14

233
2
1

GRAVITY CRUDE OIL LISTING
DATE APRIL 1973

PAGE 001

RANGE NET BBLs

41.0	THRU	41.9	4,561.80
42.0	THRU	42.9	2,298.42
43.0	THRU	43.9	4,014.97
44.0	THRU	44.9	2,060.94
45.0	THRU	45.9	538.21
46.0	THRU	46.9	1,118.33
47.0	THRU	47.9	1,864.50
48.0	THRU	48.9	2,934.15
49.0	THRU	49.9	1,464.36
50.0	THRU	50.9	1,205.16
51.0	THRU	51.9	1,451.49
52.0	THRU	52.9	3,403.81
53.0	THRU	53.9	3,111.89
54.0	THRU	54.9	5,130.67
55.0	THRU	55.9	5,929.26
56.0	THRU	56.9	6,707.67
57.0	THRU	57.9	6,058.16
58.0	THRU	58.9	27,478.23
59.0	THRU	59.9	11,944.95
60.0	THRU	60.9	9,411.44
61.0	THRU	61.9	6,170.23
62.0	THRU	62.9	7,691.06
63.0	THRU	63.9	5,735.66
64.0	THRU	64.9	4,644.49
65.0	THRU	65.9	5,685.67
66.0	THRU	66.9	1,967.33
67.0	THRU	67.9	2,504.22
68.0	THRU	68.9	534.18
69.0	THRU	69.9	232.30
70.0	THRU	70.9	368.34
71.0	THRU	71.9	334.74
72.0	THRU	72.9	403.17

7918

118114

NUMERICAL COMPANY, ALBUQUERQUE, NEW MEXICO

GRAVITY CRUDE OIL LISTING
DATE MARCH 1973

PAGE 001

RANGE MET OIL C

41.0	THRU	41.9	1,515.02
42.0	THRU	42.9	1,964.63
43.0	THRU	43.9	900.48
44.0	THRU	44.9	1,585.42
45.0	THRU	45.9	714.75
46.0	THRU	46.9	1,270.14
47.0	THRU	47.9	1,271.41
48.0	THRU	48.9	1,880.74
49.0	THRU	49.9	1,294.68
50.0	THRU	50.9	1,314.09
51.0	THRU	51.9	1,447.81
52.0	THRU	52.9	2,174.40
53.0	THRU	53.9	2,535.40
54.0	THRU	54.9	3,009.35
55.0	THRU	55.9	3,979.75
56.0	THRU	56.9	4,678.16
57.0	THRU	57.9	4,866.64
58.0	THRU	58.9	23,360.34
59.0	THRU	59.9	8,493.42
60.0	THRU	60.9	12,753.05
61.0	THRU	61.9	4,509.12
62.0	THRU	62.9	7,067.12
63.0	THRU	63.9	5,039.47
64.0	THRU	64.9	1,973.32
65.0	THRU	65.9	1,875.87
66.0	THRU	66.9	488.55
67.0	THRU	67.9	1,211.61
68.0	THRU	68.9	310.34
69.0	THRU	69.9	201.58
70.0	THRU	70.9	209.13

6,425

91,509

NUNEX FORMS COMPANY, ALBUQUERQUE, NEW MEXICO

GRAVITY CRUDE OIL LISTING
DATE FEBRUARY 1973

PAGE 001

RANGE NET BBLs

41.0	THRU	41.9	1,708.65
42.0	THRU	42.9	2,887.57
43.0	THRU	43.9	1,961.45
44.0	THRU	44.9	2,340.14
45.0	THRU	45.9	523.68
46.0	THRU	46.9	1,439.53
47.0	THRU	47.9	953.46
48.0	THRU	48.9	3,465.30
49.0	THRU	49.9	1,187.76
50.0	THRU	50.9	648.05
51.0	THRU	51.9	817.10
52.0	THRU	52.9	1,771.12
53.0	THRU	53.9	1,541.28
54.0	THRU	54.9	2,029.67
55.0	THRU	55.9	1,908.88
56.0	THRU	56.9	1,839.53
57.0	THRU	57.9	14,016.69
58.0	THRU	58.9	5,763.18
59.0	THRU	59.9	15,404.71
60.0	THRU	60.9	4,599.99
61.0	THRU	61.9	10,474.87
62.0	THRU	62.9	9,371.72
63.0	THRU	63.9	3,463.33
64.0	THRU	64.9	3,515.07
65.0	THRU	65.9	2,239.82
66.0	THRU	66.9	2,083.35
67.0	THRU	67.9	1,191.04
68.0	THRU	68.9	885.61
69.0	THRU	69.9	39.84
70.0	THRU	70.9	231.47
73.0	THRU	73.9	208.36

7,527

84,074

GRAVITY CRUDE OIL LISTING
DATE JANUARY 1973

PAGE 001

RANGE	NET BBLs
41.0 THRU 41.9	3,935.20
42.0 THRU 42.9	3,815.07
43.0 THRU 43.9	3,810.26
44.0 THRU 44.9	2,243.95
45.0 THRU 45.9	1,414.92
46.0 THRU 46.9	2,077.93
47.0 THRU 47.9	2,299.00
48.0 THRU 48.9	2,760.03
49.0 THRU 49.9	830.42
50.0 THRU 50.9	1,226.08
51.0 THRU 51.9	1,452.62
52.0 THRU 52.9	1,985.87
53.0 THRU 53.9	2,521.57
54.0 THRU 54.9	3,697.63
55.0 THRU 55.9	3,396.11
56.0 THRU 56.9	4,178.87
57.0 THRU 57.9	4,126.28
58.0 THRU 58.9	2,989.24
59.0 THRU 59.9	4,179.58
60.0 THRU 60.9	6,203.40
61.0 THRU 61.9	6,825.74
62.0 THRU 62.9	6,851.79
63.0 THRU 63.9	4,769.71
64.0 THRU 64.9	4,288.88
65.0 THRU 65.9	3,355.05
66.0 THRU 66.9	2,413.03
67.0 THRU 67.9	1,882.35
68.0 THRU 68.9	1,220.86
69.0 THRU 69.9	877.42
70.0 THRU 70.9	700.56
72.0 THRU 72.9	866.78
83.0 THRU 83.9	186.90

9,380

114,202

GRAVITY CRUDE OIL LISTING
DATE DECEMBER 1972

PAGE 001

41.0	THRU	41.9	4,683.37
42.0	THRU	42.9	4,798.41
43.0	THRU	43.9	4,745.48
44.0	THRU	44.9	1,819.45
45.0	THRU	45.9	1,861.97
46.0	THRU	46.9	1,172.64
47.0	THRU	47.9	1,197.05
48.0	THRU	48.9	4,656.84
49.0	THRU	49.9	3,955.20
50.0	THRU	50.9	2,837.48
51.0	THRU	51.9	1,730.80
52.0	THRU	52.9	3,338.67
53.0	THRU	53.9	3,943.44
54.0	THRU	54.9	3,049.07
55.0	THRU	55.9	4,485.03
56.0	THRU	56.9	3,736.63
57.0	THRU	57.9	4,197.15
58.0	THRU	58.9	11,451.48
59.0	THRU	59.9	31,082.26
60.0	THRU	60.9	13,898.80
61.0	THRU	61.9	5,901.96
62.0	THRU	62.9	8,620.14
63.0	THRU	63.9	5,974.98
64.0	THRU	64.9	6,983.73
65.0	THRU	65.9	5,170.76
66.0	THRU	66.9	2,267.11
67.0	THRU	67.9	780.72
68.0	THRU	68.9	801.11
69.0	THRU	69.9	479.55
70.0	THRU	70.9	235.98
72.0	THRU	72.9	231.86
84.0	THRU	84.9	194.44

12,841

121,400

GRAVITY CRUDE OIL LISTING
DATE NOVEMBER 1972

PAGE 001

RANGE NET HAIR

41.0	THRU	41.9	2,926.77
42.0	THRU	42.9	4,410.00
43.0	THRU	43.9	1,759.43
44.0	THRU	44.9	1,645.15
45.0	THRU	45.9	1,794.15
46.0	THRU	46.9	1,678.40
47.0	THRU	47.9	1,543.74
48.0	THRU	48.9	1,943.27
49.0	THRU	49.9	2,673.59
50.0	THRU	50.9	1,206.66
51.0	THRU	51.9	2,183.38
52.0	THRU	52.9	1,291.43
53.0	THRU	53.9	3,950.05
54.0	THRU	54.9	3,922.16
55.0	THRU	55.9	5,038.97
56.0	THRU	56.9	5,749.06
57.0	THRU	57.9	7,381.30
58.0	THRU	58.9	5,215.58
59.0	THRU	59.9	16,498.12
60.0	THRU	60.9	20,760.74
61.0	THRU	61.9	8,502.69
62.0	THRU	62.9	7,493.24
63.0	THRU	63.9	6,663.87
64.0	THRU	64.9	6,546.79
65.0	THRU	65.9	2,152.05
66.0	THRU	66.9	2,160.04
67.0	THRU	67.9	1,076.87
68.0	THRU	68.9	639.59
69.0	THRU	69.9	440.62
70.0	THRU	70.9	744.52
71.0	THRU	71.9	232.92

26.1
9.631
51.30.85
109.951

GRAVITY CRUDE OIL LISTING
DATE OCTOBER 1972

PAGE 001

41.0	THRU	41.9	4,860.94
42.0	THRU	42.9	1,182.72
43.0	THRU	43.9	3,314.73
44.0	THRU	44.9	1,148.46
45.0	THRU	45.9	430.21
46.0	THRU	46.9	2,873.90
47.0	THRU	47.9	2,002.32
48.0	THRU	48.9	2,404.05
49.0	THRU	49.9	2,644.34
50.0	THRU	50.9	1,520.87
51.0	THRU	51.9	1,431.54
52.0	THRU	52.9	2,204.75
53.0	THRU	53.9	3,256.35
54.0	THRU	54.9	3,736.29
55.0	THRU	55.9	4,187.31
56.0	THRU	56.9	4,576.53
57.0	THRU	57.9	2,171.58
58.0	THRU	58.9	7,292.19
59.0	THRU	59.9	6,181.87
60.0	THRU	60.9	6,805.13
61.0	THRU	61.9	6,915.44
62.0	THRU	62.9	9,645.88
63.0	THRU	63.9	7,561.56
64.0	THRU	64.9	7,890.41
65.0	THRU	65.9	5,596.73
66.0	THRU	66.9	2,301.95
67.0	THRU	67.9	1,721.34
68.0	THRU	68.9	1,083.43
69.0	THRU	69.9	225.77
70.0	THRU	70.9	327.00

10,353

86,642

GRAVITY CRUDE OIL LISTING
DATE SEPTEMBER 1972

RANGE NET BBL'S

41.0	THRU	41.9	3,632.46
42.0	THRU	42.9	1,134.53
43.0	THRU	43.9	2,397.78
44.0	THRU	44.9	1,019.09
45.0	THRU	45.9	1,672.76
46.0	THRU	46.9	1,173.55
47.0	THRU	47.9	1,368.62
48.0	THRU	48.9	2,128.62
49.0	THRU	49.9	6,341.68
50.0	THRU	50.9	8,821.42
51.0	THRU	51.9	2,893.13
52.0	THRU	52.9	2,526.91
53.0	THRU	53.9	4,506.87
54.0	THRU	54.9	6,014.59
55.0	THRU	55.9	7,953.19
56.0	THRU	56.9	6,981.25
57.0	THRU	57.9	6,143.50
58.0	THRU	58.9	5,760.01
59.0	THRU	59.9	7,639.34
60.0	THRU	60.9	10,188.40
61.0	THRU	61.9	11,460.86
62.0	THRU	62.9	10,305.62
63.0	THRU	63.9	6,719.22
64.0	THRU	64.9	5,398.95
65.0	THRU	65.9	4,509.46
66.0	THRU	66.9	1,362.78
67.0	THRU	67.9	892.64
68.0	THRU	68.9	595.62

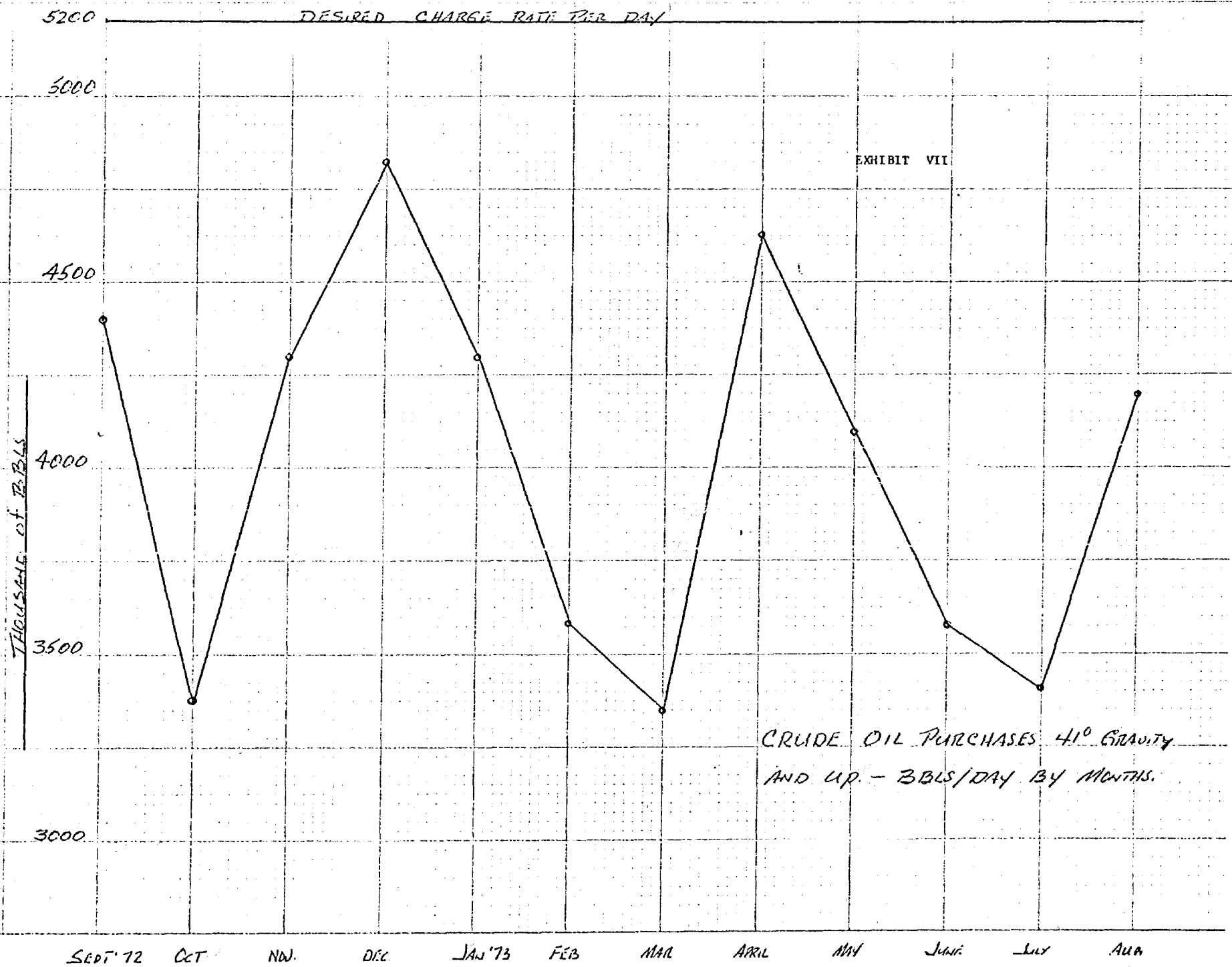
NORTHWESTERN NEW MEXICO
 ACTIVITY DATA BY COUNTY, OIL SECTION

ALBUQUERQUE COUNTY	451	136	23	36		66
DOÑA ANA COUNTY	296	158	47	2	18	71
SAN JUAN COUNTY	1265	475	91	228	1	490
SANRAVAL COUNTY	35	21	1		4	8
ACTIVITY DATA BY COUNTY, GAS SECTION						
DOÑA ANA COUNTY	3285					53
SAN JUAN COUNTY	4674					136
SANRAVAL COUNTY	46					
ACTIVITY DATA BY WELL, GAS SECTION	1856	790	162	266	23	615
ACTIVITY DATA BY WELL, OIL SECTION	6005					189

ALBUQUERQUE COUNTY	01 1964	OH TO 5M					1
ALBUQUERQUE COUNTY	05 1972	OH TO 5M	1		1		1
ALBUQUERQUE COUNTY	05 1972	OH TO 6M	2	2			1
ALBUQUERQUE COUNTY	04 1958	OH TO 7M	24		21		3
ALBUQUERQUE COUNTY	01 1956	OH TO 5M	277	91	7	78	101
ALBUQUERQUE COUNTY	03 1952	OH TO 7M	20	1	2		17
ALBUQUERQUE COUNTY	03 1950	OH TO 5M	3	3			6
ALBUQUERQUE COUNTY	11 1961	OH TO 5M	18	9			9
ALBUQUERQUE COUNTY	03 1972	OH TO 11M					7
ALBUQUERQUE COUNTY	01 1960	OH TO 6M	84	27		13	44
ALBUQUERQUE COUNTY	11 1961	OH TO 5M	8	2			6
ALBUQUERQUE COUNTY	05 1972	OH TO 7M	1		1		8
ALBUQUERQUE COUNTY	05 1972	OH TO 5M	1	1			8
ALBUQUERQUE COUNTY	03 1960	OH TO 4M	36	16	12	2	6
ALBUQUERQUE COUNTY	05 1972	OH TO 5M	1	1			9
ALBUQUERQUE COUNTY	05 1972	OH TO 7M	3	2	1		9
ALBUQUERQUE COUNTY	04 1958	OH TO 6M	42	14	5	12	11
ALBUQUERQUE COUNTY	04 1958	OH TO 6M	5	3		1	1
ALBUQUERQUE COUNTY	03 1972	OH TO 7M	4	4			10
ALBUQUERQUE COUNTY	04 1957	OH TO 6M					11
ALBUQUERQUE COUNTY	08 1958	OH TO 6M	41	5	22		14
ALBUQUERQUE COUNTY	06 1922	OH TO 5M	27	12	6		9
ALBUQUERQUE COUNTY	07 1954	OH TO 7M					13
ALBUQUERQUE COUNTY	10 1957	OH TO 5M	368	146		99	123
ALBUQUERQUE COUNTY	03 1971	OH TO 5M	7	4	2		1
ALBUQUERQUE COUNTY	12 1966	OH TO 5M	50	40		2	17
ALBUQUERQUE COUNTY	00 1977	OH TO 5M	57	38		11	4
ALBUQUERQUE COUNTY	12 1966	OH TO 5M	51	32		17	2
ALBUQUERQUE COUNTY	05 1972	OH TO 5M	3				3
ALBUQUERQUE COUNTY	11 1960	OH TO 5M	15		3		12
ALBUQUERQUE COUNTY	06 1960	OH TO 6M	4	2			2
ALBUQUERQUE COUNTY	03 1950	OH TO 6M					19
ALBUQUERQUE COUNTY	03 1972	OH TO 6M	28	21	1		19
ALBUQUERQUE COUNTY	02 1971	OH TO 5M	28	4	16	5	1
ALBUQUERQUE COUNTY	04 1962	OH TO 6M	16	5	7		4
ALBUQUERQUE COUNTY	04 1962	OH TO 6M	3	3		2	21
ALBUQUERQUE COUNTY	05 1961	OH TO 5M	45	25		27	13
ALBUQUERQUE COUNTY	10 1964	OH TO 5M	14	11		3	22
ALBUQUERQUE COUNTY	05 1972	OH TO 5M	3	2	1		22
ALBUQUERQUE COUNTY	05 1954	OH TO 6M	7	6			1
ALBUQUERQUE COUNTY	08 1962	OH TO 5M	22	17			5
ALBUQUERQUE COUNTY	05 1972	OH TO 5M	1				1
ALBUQUERQUE COUNTY	05 1972	OH TO 6M	3	3			23
ALBUQUERQUE COUNTY	00 1972	OH TO 5M	3	1			2
ALBUQUERQUE COUNTY	01 1958	OH TO 6M	59	41	7		11
ALBUQUERQUE COUNTY	06 1956	OH TO 5M					24
ALBUQUERQUE COUNTY	04 1957	OH TO 5M					24
ALBUQUERQUE COUNTY	10 1963	OH TO 4M	1	1			25

	DATE OPERATION DATE	ACRE SPACING	DEPTH FACILTY	WELLS 1-1-75	DEVELOPMENT WELLS	PRODUCTION WELLS	PRODUCTION WELLS	PRODUCTION WELLS	PRODUCTION WELLS	PAGE
PALEY MESAVERDE	03 1972		0M TO 5M	2	1	1				25
PITON GALLUP	08 1966		5M TO 6M	8	1		1		2	25
PUEBLO CHERISHED MANCOS, EAST	11 1966		0M TO 5M	33	22				11	25
PUEBLO CHERISHED MANCOS, WEST	11 1966		0M TO 5M	15	9		2		4	25
RATLESHARK DAKOTA	00 1974		0M TO 5M	31	1	1			29	26
RATLESHARK GALLUP	03 1972		0M TO 5M	1					1	26
RATLESHARK PENNSYLVANIAN (C)	00 1979		6M TO 7M							26
RED MOUNTAIN MESA VERDE	00 1934		0M TO 5M	33	5				28	26
SALT CLIFF DAKOTA	04 1968		0M TO 5M	4		4				27
SAN LOUIS MESAVERDE	12 1959		0M TO 5M	5	2				3	27
SAN LOUIS MESAVERDE, SOUTH	10 1965		0M TO 5M	2					2	27
SEVEN LAKES HERRICK (DANANIKVIL)	10 1965		0M TO 5M							27
SHIPPOCK DAKOTA, NORTH	04 1968		0M TO 5M	1		1				27
SHIPPOCK GALLUP	02 1959		0M TO 5M	34	16					27
SHIMSON GALLUP	12 1952		5M TO 6M	9	3	2			4	28
SLEICK PICTURE CLIFFS	05 1972		0M TO 5M	3	3					28
SLEICK PUCK DAKOTA	03 1967		0M TO 5M	22	5	12			5	28
TABLE MESA DAKOTA	00 1925		0M TO 5M	12	2		3		7	28
TABLE MESA PENNY C	12 1970		7M TO 8M	4	1				1	29
TAPACHO GALLUP (ASSOCIATED)	04 1967		6M TO 7M	12	1	10			1	29
TOKTO DEME PENNSYLVANIAN D	08 1964		6M TO 7M	23	18	2			3	29
TOTAN GALLUP	12 1959		5M TO 6M	52	5		2		45	30
VENARD MESAVERDE	03 1972		0M TO 5M	3	3					30
VERDE GALLUP	01 1957		0M TO 5M	93	39				34	31
WATERHORN GALLUP, SOUTH	01 1964		0M TO 5M	3	3					33
WILD HOLE DAKOTA	05 1972		7M TO 8M	2		2				33
UNDESIGNATED MCKINLEY										33
UNDESIGNATED RED ARKIA										33
UNDESIGNATED SAN JUAN										34
UNDESIGNATED SANGUVAL										34
SAN JUAN UNDESIGNATED			0M TO 5M							34
SAN JUAN UNDESIGNATED GROUP 1			0M TO 5M							34
SAN JUAN UNDESIGNATED GROUP 2			6M TO 7M							34
UNDESIGNATED LAKOTA (EKK) 0M TO 5M			0M TO 5M	6	2	3	1			35
UNDESIGNATED LAKOTA (EKK) 0M TO 5M			0M TO 5M							35
UNDESIGNATED LAKOTA (EKK) 0M TO 5M			0M TO 5M	2	1	1				35
UNDESIGNATED GALLUP (EKK) 0M TO 5M			0M TO 5M	3	1				2	35
UNDESIGNATED GALLUP (EKK) 0M TO 5M			0M TO 5M	1					1	35
UNDESIGNATED GALLUP (EKK) 0M TO 5M			0M TO 5M	1	1					35
UNDESIGNATED MANCOS (EKK) 0M TO 5M			0M TO 5M	2	2					35
UNDESIGNATED MANCOS (EKK) 0M TO 5M	07 1972		0M TO 5M	1	1					35
UNDESIGNATED MESAVERDE (EKK) 0M TO 5M			0M TO 5M							35
UNDESIGNATED PICTURE CLIFF (EKK) 0M TO 5M			0M TO 5M	1		1				35
UNDESIGNATED GALLUP (EKK) 5M TO 6M			5M TO 6M	1	1					35
UNDESIGNATED GALLUP (EKK) 5M TO 6M			5M TO 6M	12	3	3			2	35
UNDESIGNATED GALLUP (EKK) 5M TO 6M			5M TO 6M	4	1			2	1	36
UNDESIGNATED MESAVERDE (EKK) 5M TO 6M			5M TO 6M	1					1	36
UNDESIGNATED GALLUP (EKK) 6M TO 7M			6M TO 7M	3	3					36
UNDESIGNATED GRANTMOS (EKK)			5M TO 6M							36
UNDESIGNATED GRANTMOS (EKK)			5M TO 6M							36
UNDESIGNATED GRANTMOS (EKK)			5M TO 6M							36
UNDESIGNATED GRANTMOS (EKK)			6M TO 7M	2	2					36
UNDESIGNATED GRANTMOS (EKK)			7M TO 8M	1	1					36
UNDESIGNATED GRANTMOS (EKK)			7M TO 8M							36
APRIC PICTURE CLIFFS (EKK)	03 1950			455					4	37
BALLAPU P.C. (EKK)	REH ARKIA 02 1955			274					1	42
BALLAPU P.C. (EKK)	SAN JUAN 02 1955			210					4	

[illegible]



PLATEAU, INC.

RECAP OF CHARGE STOCK
VOLUME AND QUALITY

AUGUST 28, 1972 - SEPTEMBER 2, 1972

<u>Date</u>	<u>Volume, B/D</u>	<u>Gravity, °API</u>
August 28, 1972	5190	56.8
29	5175	55.6
30	5220	56.0
31	5220	55.9
September 1, 1972	5345	57.2
2	<u>5450</u>	<u>58.4</u>
Avg.	5267	56.7

BEFORE THE
OIL CONTAMINATION COMMISSION
Santa Fe, New Mexico
Case No. 5074 Sub. No. A
Submitted by _____
Hearing Date _____

WNH
10/73



DAVID L. NORVELL
ATTORNEY GENERAL

STATE OF NEW MEXICO
Office of the Attorney General
DEPARTMENT OF JUSTICE
P. O. BOX 2246
Santa Fe, N. M. 87501

OLIVER E. PAYNE
DEPUTY ATTORNEY GENERAL

OPINION
of
DAVID L. NORVELL
Attorney General

No. 73-50

June 25, 1973

By: Oliver E. Payne
Deputy Attorney General

To: Mr. A. L. Porter, Jr.
Secretary-Director
Oil Conservation Commission
Post Office Box 2088
Santa Fe, New Mexico 87501

Facts:

Plateau, Inc. is a petroleum producer, refiner and marketer with its executive offices, and a full accounting office, in Farmington, New Mexico. Its refinery is located approximately 1 1/2 miles Southeast of Bloomfield, New Mexico. Plateau is a New Mexico corporation and is a subsidiary of Suburban Propane Gas Corporation located in New Jersey. Plateau has applied for a preference in the sale of state royalty oil pursuant to Sections 7-11-57 through 7-11-63, N.M.S.A., 1953 Comp. (P.S.).

Question:

Is Plateau, Inc. an independently owned and operated refiner within the meaning of Section 7-11-58, supra, so that it qualifies for a preference in the sale of state royalty oil?

Conclusion:

Yes.

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Analysis:

Section 7-11-57, supra, states as follows:

"The purpose of this act [7-11-57 to 7-11-63] is to assist small business enterprise within the state by encouraging the establishment and operation of petroleum refineries not having an adequate supply of refinery charge stocks through granting a preference to such petroleum refineries in the sale of state royalty oil accruing from public land oil and gas leases." (Emphasis added.)

"Small business" is defined in Section 7-11-58, supra, to be:

"An independently owned and operated concern primarily engaged in petroleum refining when it does not have more than thirty thousand [30,000] barrels per day of crude oil capacity from owned or leased facilities."

✓ Beyond question Plateau, Inc. is engaged primarily in petroleum refining. The documentation furnished by this Company also establishes that the capacity of its refinery is 5200 barrels per day. Depending on the type of charge stock available, the thruput sometimes exceeds this capacity but is considerably less than thirty thousand barrels per day.

This brings us to the question whether Plateau, Inc. is an independently owned and operated refinery. Certainly it is independent in the sense that its own crude oil production represents a small fraction of its refinery requirements. This appears clear from the Affidavit of Mr. Cleo E. Wall, Manager of the Crude Oil Department of Plateau, Inc. See in this connection Docket No. OIAB 137-72 (1973).

This leaves us with this question: Does the fact that Plateau, Inc. exists as a subsidiary of Suburban Propane Gas Corporation, a New Jersey corporation, render the former incapable of being an independently owned and operated refinery as that term is defined in Section 7-11-58, supra?

As Mr. Justice Cardozo said in Berkey v. Third Ave. Ry. Co., 244 N.Y. 84, 155 N.E. 58:

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"The whole problem of the relation between parent and subsidiary corporations is one that is still enveloped in the mists of metaphor."

We do know, however, that a subsidiary and parent corporation may have independent existence. International Order v. Fridia, Tex. Civ. App., 91 S.W.2d 404 (1936). It is not enough to call for adjudicating two corporations to be in legal effect one and the same that the parent corporation owns most or all of the stock of the other. The mere fact that the stockholders of two corporations are the same does not of itself make the subsidiary corporation a mere instrumentality of the parent corporation. Perlman v. Great States Life Ins. Co., Colo. 436 P.2d 124; Di Re v. Central Livestock Order Buying Co., 246 Minn. 279, 74 N.W.2d 518.

Many circumstances must be considered in overcoming or failing to overcome the indicia of separate entities. Sameness of members, officers and objects, and the absence of distinct interests are indicia of agency or identity. Pan Pacific Sash and Door Co. v. Greendale Park, Inc., 166 Cal. App.2d 652, 333 P.2d 802; Republic-Transcon Industries, Inc. v. Templeton, Miss., 175 So.2d 185. Conversely, differences in officers, objects or conduct are indications of separate recognizable entities. Wade & Wade v. Central Broadcasting Co., 227 Iowa 427, 288 N.W. 441.

Where a parent corporation exercises its control over its subsidiary, not as a majority stockholder in the usual and normal manner in due course of business, but to such an extent that the subsidiary has become a mere instrumentality or adjunct in its business, or the properties or affairs of the two corporations have become so inextricably intertwined that it is impracticable to identify one from the other, then the parent corporation and the subsidiary are ordinarily treated as one entity. Powell, Parent and Subsidiary Corporations, Chapter 6 (1931).

The test then is whether there is submergence of independent management of the subsidiary by its own directors due to direct management by the principal corporation. Kingston Dry Dock Co. v. Lake Champlain Transportation Co., 31 F.2d 265. You must look to see if the property rights of the two corporations are so commingled and their affairs so intimately related in management as to render it apparent that they are, in fact and intent, one and the same. H. E. Briggs & Co. v. Harper Clay Products Co., 150 Wash. 235, 272 P. 962.

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June 25, 1973
No. 73-50

Applying these "tests" to Plateau, Inc. we find that the indicia of separateness considerably outweigh those of sameness of identity. Suburban Propane, the parent corporation, is concerned chiefly with wholesaling and retailing liquefied petroleum gas on the East Coast. Some ninety percent of its revenues are generated through this facet of its operation. Suburban also maintains an exploration office in San Antonio, Texas, the primary interest of which is in finding natural gas sources for various small gasoline plants. Plateau's manager states that its president sets the policies for refining and marketing by Plateau, Inc.

Based on the information furnished this office, which we assume is factual, it is our conclusion that Plateau, Inc. is an independently owned and operated refinery within the meaning of Section 7-11-58, supra.

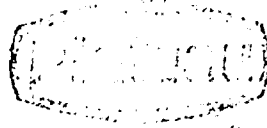
DAVID L. NORVELL
Attorney General

By Oliver E. Payne
OLIVER E. PAYNE
Deputy Attorney General

OEP/gr

PLATEAU, INC.

P.O. Box 108 Farmington, N.M. 87401
Telephone: Area Code 505 / 325-1921



CLEAN • SILENT • POWER™

EXECUTIVE OFFICES

1921 Bloomfield Blvd.
Valle Grande Center
Farmington, N.M. 87401

May 16, 1973

Mr. A. L. Porter, Jr.
Director
New Mexico Oil Conservation Commission
P. O. Box 2088
Santa Fe, New Mexico 87501

Re: Application for Preference to Purchasing
New Mexico State Royalty Oil Pursuant
to the Provisions of § 7-11-57, N.M.S.A.
1953 Comp. (Repl. Vol. 2, 1971 Pocket Supp.)
ET. SEQ.

Dear Mr. Porter:

Plateau, Inc., a New Mexico corporation, hereby makes its application for a preference to purchase New Mexico State royalty oil to operate its refinery at full capacity.

1. The full name and address of the applicant is:

Plateau, Inc.
P. O. Box 108
Farmington, New Mexico 87401

The principal office of Plateau, Inc. is located at 1921 Old Bloomfield Road, Farmington, New Mexico 87401.

2. Plateau, Inc. refinery is located approximately 1 1/2 miles southeast of Bloomfield, New Mexico.
3. Plateau, Inc. is not affiliated with any other petroleum refinery although we are wholly owned subsidiary of Suburban Propane Gas Corp., Whippany, New Jersey.

Suburban Propane mainly is wholesaling and retailing of LP gas on the east coast. Approximately 90% of the revenue of Suburban is generated through sales of LP, the remaining 10% is generated between various small service companies which they own and the oil and marketing division in which Plateau is a part of. Suburban maintains an exploration office in San Antonio, Texas in which they are mainly interested in finding natural gas sources for various

Mr. A. L. Porter, Jr.

May 16, 1973

Continued - Page 2

small natural gasoline plants in which they have an interest in.

Plateau, Inc. is the only refinery owned by Suburban Propane and we maintain a full accounting office in Farmington, New Mexico, and operate independently of Suburban Propane's main office. Mr. O. L. Garretson, President of Plateau, Inc., is also one of the original founders of the Company and he is our Chief Executive Officer and sets the policies for refining and marketing for Plateau, Inc.. By virtue of the statute, Plateau, Inc. is entitled to preference for State royalty oil as stated in the law. "The purpose of this Act is to assist small business enterprises within the State by encouraging the establishment in operations of petroleum refineries in having an adequate supply of refinery charge stocks through granting a preference to such petroleum refineries in a sale of State royalty oil accruing from public oil and gas leases."

For approximately eighteen months, Plateau, Inc. has made numerous attempts to purchase refinery stock from the producers in the Four Corners Area that would meet our refinery needs.

Attached is Exhibit 1 which shows letters stating that oil is not available to us from certain major oil companies.

Attached is Exhibit 2, an affidavit, stating that various companies of which we have contacted by phone and the reasons that have been given to us as to why the crude oil and condensate is not available for sale or exchange.

It is our intent to request royalty oil to meet sales demands to our refinery capacity. It is not the intent of the law to grant royalty oil for the expansion of a refinery for future sales.

4. The capacity of Plateau Refinery is 5200 barrels per day. Attached is Exhibit 3, showing various days in which we have charged or exceeded the rated capacity. The Refinery is so designed that during certain times of the year, depending on the type of charge stock available, we are able to have a thruput of more than 5200 barrels per day.

Exhibit 4 lists the producing companies from which we presently purchase all of our crude oil and condensate charge stock. Also, attached is Exhibit 5 from January of 1972 thru December, 1972, showing, by gravities, the number of barrels of crude oil and condensate purchased by the applicant.

Due to the design of our Refinery, we are able to economically charge only crude oil with 41 gravity and up. At the present time, we are manufacturing Premium and Regular gasoline, Kerosene, Diesel and Residual (sold for fuel oil). You will note that we are purchasing all the way from 15,000 to

Mr. A. L. Porter, Jr.

May 16, 1973

Continued - Page 3

24,000 barrels per month of crude oil, 40 gravity and below. These purchases are from companies from which we are purchasing a major part of our raw material needs that have dual completed wells or desire to have one purchaser for the entire production in the area.

The total purchases for 1972 was 5231 barrels per day. The charge stock that we purchased during this period available to the Refinery was 4563 barrels per day.

We are requesting 1200 barrels per day of State royalty oil. In Northwest New Mexico, approximately 150 barrels per day of crude oil and/or condensate is produced.

In Exhibit 6 is enclosed all fields in Northwest New Mexico in which we purchase all or a major part thereof. This request for 1200 barrels is based on the fact that we need 600 to 700 barrels per day additional for charge stock inventory for the low production during the summer months.

Enclosed is Exhibit 7 - A graph showing our total purchases by months in 1972, the amount of charge stock 41⁰ gravity and up, and our desired charge rate of 5200 barrels per day.

5. The fields which the applicant believes offer potential refinery charge stock supply are:
 - a. Vacuum Abo - Reef - Lea County, New Mexico
 - b. Vacuum Abo - North - Lea County, New Mexico
 - c. Empire-Abo - Lea County, New Mexico
 - d. Bagley-Penn-North - Lea County, New Mexico
 - e. Chaveroo-San Andres - Chavez County, New Mexico
 - f. Caprock Queen - Eddy County, New Mexico.

It is the intent of the applicant to trade the crude oil and/or condensate in Southeast New Mexico for the type and grade oil and/or condensate that meets our Refinery needs and made available to us in Northwest New Mexico on a volume or value basis in accordance with the provisions of Article 7-11-60, NMSA, 1953 Com., (Repl., Vol. 2 1971 Pocket Supp.,).

After the Oil Commission and State Land Office approval of any trades, the crude oil and condensate in Northwest New Mexico will be transported by truck or pipeline into our Bloomfield Refinery.

Numerous negotiations are now being discussed with various major independent producers in the area to meet our Refinery requirements in order that we may use the full capacity of 5200 barrels per day on a year around basis.

The Applicant respectfully requests that the Oil Conservation Commission

Mr. A. L. Porter, Jr.

May 16, 1973

Continued - Page 4

immediately process our application for the purchasing of New Mexico State royalty oil.

Yours very truly,

PLATEAU, INC.

Cleo E. Wall
Manager of Crude Oil Department

CEW/ojh
Attachments as mentioned above

cc: Mr. Alex J. Armijo
Commissioner of Public Lands
Santa Fe, New Mexico

STATE OF New Mexico)
) ss.
COUNTY OF San Juan)

I, Cleo E. Wall, Manager of Crude Oil Department of PLATEAU, INC, verify that all documents included in the application of Plateau, Inc. for the preference in sale of New Mexico State oil reflects all the information in our Company records at our main office in Farmington, New Mexico, that these statements in this application are true and correct to the best of my knowledge.

Cleo E. Wall

The foregoing instrument was acknowledged before me this _____ day of _____

_____, 19____, by _____

a New Mexico corporation, on behalf of said corporation,

Notary Public

My Commission expires:

AFFIDAVIT

STATE OF New Mexico)
COUNTY OF San Juan)

Cleo E. Wall, after being duly deposed and sworn upon his oath states:

1. This Affidavit is made in support of Plateau's application for preference to purchase New Mexico State royalty oil on behalf of Plateau, Inc.

During the month of March, 1973, I talked to Mr. Jim Damewood, Representative of the Crude Oil Purchase and Sales Section of Amoco Prod. Co., Denver, Colorado, in our effort to purchase production from their Tocito Dome Penn (D) leases located approximately twenty miles south of Shiprock, New Mexico. I was advised by Mr. Damewood that this oil is presently sold to Standard Oil of California and shipped to the West Coast via the Four Corners Pipeline. I then talked to Mr. D. D. Ostrom, Manager of Oil Producers and Exchange Department of Standard Oil Co. of California, San Francisco, California, to the possibility of our purchasing this Tocito Dome Penn (D) oil in exchange for heavier crude oil which we are unable to use in our Refinery. Mr. Ostrom advised that this oil was traded on an exchange basis with Gulf Oil Co.,

From March thru May 9, 1973, we have been in continuous contact with Mr. D. L. Williams, Director of Crude Oil Purchases and Sales, Gulf Oil Co., Houston, Texas, Mr. R. M. Weise, Manager Foreign Crude Oil and Contract Administration, Gulf Oil Co., Houston, Texas and Orrin H. Cloud, Manager of Crude Oil And Product Supply Department of Gulf Oil Co., Los Angeles, California, in attempting to make some type of a purchase or exchange of crude oil in the Tocito Dome Penn (D) leases for heavier crude oil. To date, we have been unsuccessful in making an exchange for this production.

2. I have contacted Mr. Damewood with Amoco Production, into the possibility of our reacquiring certain leases in which we lost to a broker several years ago and the broker at the present time is selling in the open market to various other refineries. We have been unsuccessful in reacquiring these leases.
3. In February, 1973, I talked with Mr. E. J. Henry, Jr., Manager of North American Supply, Atlantic Richfield Co., of the possibility of our Company purchasing of certain oils produced in the Horse Shoe Gallup Field, San Juan County. This oil would be used for exchange purposes. To date, we have been unsuccessful in consummating a trade as this production is tied to Shell's pipeline.
4. In April, 1973, I talked to Mr. A. P. Prasil, Vice President of Southern Union Gas Co. for the purchase of their main line drip in Northwest New Mexico. To date, we have been unable to consummate a trade with Southern Union. It is their desire to continue their present marketing arrangement.
5. February, 1973, I talked with Mr. D. R. Wall, Jr., Regional Market Crude Oil, Mobil Oil Corp., Dallas, Texas, of our purchase of their entire production of Dove Creek Field near Dove Creek, Colorado. Although this field is out of state, it is near enough for a supply to our Refinery. This oil is presently being purchased by Western Crude Oil. To date, we are buying 350 barrels per day from this source and Western Crude Oil is purchasing the remaining 1000 barrels per day of production. We have made efforts to purchase the entire production but due to numerous exchanges that Mobil Oil has with Western Crude, we have been unable to consummate a trade to date.
6. For the last several months, we have had numerous conversations with T. B. Meddara, Manager of Field Operations of Raw Materials Supply Department, Shell Oil Company, Houston, Texas, to our making a pipeline tap on

Shell's Pipe Line that runs through our Refinery tank farm. We have been refused a tap on this line due to the uncertainty of the type and grade of crude oil that is required at our Refinery. I have been advised by Mr. Medders and the representative of the Shell Pipe Line Company that it would be physically impossible to make a tap on the line and transport us certain oils and that it would disrupt the crude oil supply of crude oil going into Shell's Cinza Refinery. During the past years, we have supplied Shell Oil up to 40,000 barrels per month of heavy crude oil and we are continuing to put into the Shell Pipe Line, approximately 2,000 barrels per month of undesirable crude oil for our Refinery.

7. In the month of November, 1972 and February, 1973, I talked with Jack G. Pierce, Tesoro Petroleum Corp., San Antonio, Texas, requesting that we be given the opportunity to bid on certain oils in the Lone Pine Dakota Field in McKinley and Sandoval Counties, New Mexico. We were told that their production was dedicated to Shell Oil for a new pipeline being constructed from this field directly to the Cinza Refinery. Although the bulk of the oil production is low gravity, we can certainly use the same oil for trading purposes for desirable crude for our Refinery. To date, we have been unable to make any trade from Tesoro for all or part of their production.
8. Approximately in June, 1972, we were purchasing the major part of the condensate production of El Paso Natural Gas Co.. We were advised that approximately 400-500 barrels per day would be taken away from us to supply Thriftway and the Caribou Refinery in the Four Corners Area. We are still purchasing a major part of El Paso Natural's production, but a large volume of their production from the Blanco Mesa Verde Field is sold to Shell Oil Co.. This oil is pipelined into El Paso Natural Gas' Blanco plant located near Bloomfield, New Mexico, in which they strip out the Kerosene for absorption oil and the remaining part is re-injected into Shell Pipe Line. On numerous occasions we have attempted to negotiate with El Paso and Shell to purchase a part or all of this production. To date, we have been unsuccessful in doing so. This oil could be easily transported into a pipeline.
9. A large volume of natural gasoline liquids has been taken from us from Southern Union Production Co. due to sales of these liquids to Mid America. These liquids are now transported by Mid America Pipeline to Southeast New Mexico and on to a new gasoline plant in Illinois.
10. We have contacted all producers in the Area in the last six months, attempting to negotiate various exchanges or deals in order to adequately supply our present Refinery capacity.
11. May 14, 1973, I talked with Walter Famariss and asked if he would sell us State royalty oil and he advised me that all State royalty oil that he had under contract was under contract for sale and he had no oil available.

I, Cleo E. Wall, Manager of Crude Oil Department of PLATEAU, INC., hereby subscribe and sworn to that the above statements are correct. This _____ day of _____, 19____.

Cleo E. Wall

CEW/ojh

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EXHIBIT 1 - Consisting of
28 Pages

PLATEAU, INC.

P.O. Box 108 Farmington, N.M. 87401
Telephone Area Code 505 / 525-1931



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EXECUTIVE OFFICES

1021 Bloomfield Blvd.
Valle Grande Center
Farmington, N.M. 87401

July 10, 1973

Texaco, Inc.
P. O. Box 52332
Houston, Texas 77052

Attention: Mr. J. T. Elsieck

Gentlemen:

With the Government controls in effect on price control, we are unable to give, and you are unable to receive, higher prices for your crude oil and/or condensate until August 13, 1973, per the regulation.

We would appreciate, at the first opportunity, to give you a bid for all of your crude oil and/or condensate production we are not presently purchasing in the San Juan Basin. We would also consider an exchange of crude oil/condensate.

Our present needs are an additional 5,000 barrels per day. At your earliest convenience, we would like to discuss our requirements with you in order to consummate a feasible trade for both parties.

Yours very truly,

PLATEAU, INC.

Cleo E. Wall
Manager Crude Oil Supplies

CEW/ojh

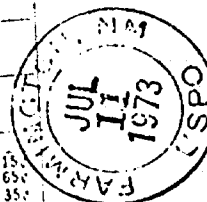
REGISTERED MAIL
RETURN RECEIPT REQ

No. 575925

(Letter written 7-10-73
CEW)

RECEIPT FOR CERTIFIED MAIL—30¢ (plus postage)	
SENT TO Texaco, Inc.	
Attn: Mr. J. T. Elsieck	
STREET AND NO. P. O. Box 52332	
P.O. STATE AND ZIP CODE Houston, Texas 77052	
OPTIONAL SERVICES FOR ADDITIONAL FEES	
RETURN RECEIPT SERVICES	1. Shows to whom and date delivered With delivery to addressee only 65¢ 2. Shows to whom, date and where delivered With delivery to addressee only 85¢ 50¢
DELIVER TO ADDRESSEE ONLY	
SPECIAL DELIVERY (extra fee required)	
PS Form 3800 Nov. 1971	NO INSURANCE COVERAGE PROVIDED— NOT FOR INTERNATIONAL MAIL

(See other side)
• GPO 1970 O 387 458



PETROLEUM PRODUCERS • REFINERS • MARKETERS

PLATEAU, INC.

P.O. Box 108 Farmington, N.M. 87401
Telephone: Area Code 505 / 326-1021



CLEAN • SILENT • POWER

EXECUTIVE OFFICES

1021 Bloomfield Blvd.
Valle Grande Center
Farmington, N.M. 87401

July 10, 1973

Standard Oil Co. of California
130 Sutter Street
San Francisco, California 94104

Attention: Mr. D. D. Ostrom

Gentlemen:

With the Government controls in effect on price control, we are unable to give, and you are unable to receive, higher prices for your crude oil and/or condensate until August 13, 1973, per the regulation.

We would appreciate, at the first opportunity, to give you a bid for all of your crude oil and/or condensate production we are not presently purchasing in the San Juan Basin. We would also consider an exchange of crude oil/condensate.

Our present needs are an additional 5,000 barrels per day. At your earliest convenience, we would like to discuss our requirements with you in order to consummate a feasible trade for both parties.

Yours very truly,

PLATEAU, INC.

Cleo E. Wall

CEW/ojh

REGISTERED MAIL,
RETURN RECEIPT REQ

No. 575920
(Letter written 7-10-73
CEW)

RECEIPT FOR CERTIFIED MAIL—30¢ (plus postage)

SENT TO	Standard Oil Co. of Calif. Attn: Mr. D. D. Ostrom	
STREET AND NO.	130 Sutter St.	
P.O., STATE AND ZIP CODE	San Francisco, Calif. 94104	
OPTIONAL SERVICES FOR ADDITIONAL FEES		
RETURN RECEIPT SERVICES	1. Shows to whom and date delivered With delivery to addressee only	15¢ 65¢
	2. Shows to whom, date and where delivered With delivery to addressee only	35¢ 85¢
DELIVER TO ADDRESSEE ONLY		
SPECIAL DELIVERY (extra fee required)		

PS Form 3000
Nov. 1971

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NOT FOR INTERNATIONAL MAIL

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B O P O 10700 300 400



PETROLEUM PRODUCERS • REFINERS • MARKETERS

PLATEAU, INC.

P.O. Box 100 Farmington, N.M. 87401
Telephones: Area Code 505 / 326-1001



CLEAN • SILENT • POWER ®

EXECUTIVE OFFICES

1001 Bloomfield Blvd.
Valle Grande Center
Farmington, N.M. 87401

July 10, 1973

Pubco Oil Co.
P. O. Box 869
Albuquerque, New Mexico 87102

Attention: Vice President of Production

Gentlemen:

With the Government controls in effect on price control, we are unable to give, and you are unable to receive, higher prices for your crude oil and/or condensate until August 13, 1973, per the regulation.

We would appreciate, at the first opportunity, to give you a bid for all of your crude oil and/or condensate production we are not presently purchasing in the San Juan Basin. We would also consider an exchange of crude oil/condensate.

Our present needs are an additional 5,000 barrels per day. At your earliest convenience, we would like to discuss our requirements with you in order to consummate a feasible trade for both parties.

Yours very truly,

PLATEAU, INC.

Wall

Crude Oil Supplies

PLEASE FURNISH SERVICE(S) INDICATED BY CHECKED BOXES. REQUIRED FEE(S) PAID.	
<input type="checkbox"/> Show to whom, date and address where delivered	<input type="checkbox"/> Deliver ONLY to addressee

RECEIPT

Received the numbered article described below.

REGISTERED NO.	SIGNATURE OR NAME OF ADDRESSEE (Must always be filled in)
CERTIFIED NO. 575909	<i>Mass Petroleum Co.</i>
INSURED NO.	SIGNATURE OF ADDRESSEE'S AGENT, IF ANY
DATE DELIVERED	<i>James V. Carran</i>
	SHOW WHERE DELIVERED (only if requested)

CERTIFIED MAIL—30¢ (plus postage)

Oil Co.
Vice President of Prod.
Box 869

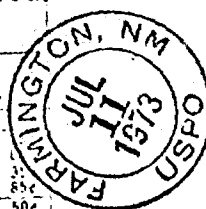
Albuquerque, N. M. 87102

SERVICES FOR ADDITIONAL FEES
How to whom and date delivered
With delivery to addressee only
How to whom, date and where delivered
With delivery to addressee only

EE ONLY
extra fee required

NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL

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GPO 19700 287 400



PETROLEUM PRODUCTS • REFINERS • MARKETERS

PLATEAU, INC.

P.O. Box 108 Farmington, N.M. 87401
Telephone: Area Code 505 / 526-1921



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EXECUTIVE OFFICES

1921 Bloomfield Blvd.
Valle Grande Center
Farmington, N.M. 87401

July 10, 1973

Tesoro Petroleum
8520 Crownhill Blvd.
San Antonio, Texas 78209

Attention: Mr. John Hafernick

Gentlemen:

With the Government controls in effect on price control, we are unable to give, and you are unable to receive, higher prices for your crude oil and/or condensate until August 13, 1973, per the regulation.

We would appreciate, at the first opportunity, to give you a bid for all of your crude oil and/or condensate production we are not presently purchasing in the San Juan Basin. We would also consider an exchange of crude oil/condensate.

Our present needs are an additional 5,000 barrels per day. At your earliest convenience, we would like to discuss our requirements with you in order to consummate a feasible trade for both parties.

Yours very truly,

PLATEAU, INC.

Robert E. Hall

Wall

r Crude Oil Supplies

PLEASE FURNISH SERVICE(S) INDICATED BY CHECKED BLOCK(S). REQUIRED FEE(S) PAID.	
<input type="checkbox"/> Show to whom, date and address where delivered	<input type="checkbox"/> Deliver ONLY to addressee

RECEIPT

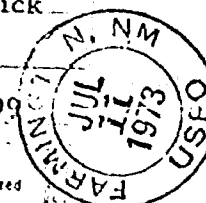
Received the numbered article described below.

REGISTERED NO.	SIGNATURE OR NAME OF ADDRESSEE (Must always be filled in)
CERTIFIED NO. 575924	<i>John Hafernick</i>
INSURED NO.	SIGNATURE OF ADDRESSEE'S AGENT, IF ANY
DATE DELIVERED 7-13-73	SHOW WHERE DELIVERED (only if required)

FOR CERTIFIED MAIL—30¢ (plus postage)

Tesoro Petroleum Co.
Attn: Mr. John Hafernick
520 Crownhill Blvd.
San Antonio, Texas 78209

OPTIONAL SERVICES FOR ADDITIONAL FEES
1. Shows to whom and date delivered
With delivery to addressee only
2. Shows to whom, date and where delivered
With delivery to addressee only
ADDRESS ONLY
VERY (extra fee required)



NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL

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P.O. 19700 287 488

PETROLEUM PRODUCERS • REFINERS • MARKETERS

PLATEAU, INC.

P.O. Box 108 Farmington, N.M. 87401
Telephone: Area Code 505 / 526-1921



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EXECUTIVE OFFICES

1081 Bloomfield Blvd.
Valle Grande Center
Farmington, N.M. 87401

July 10, 1973

Mobil Oil Corp.
P. O. Box 900
Dallas, Texas 75221

Attention: Mr. E. J. Stricker
Gentlemen:

With the Government controls in effect on price control, we are unable to give, and you are unable to receive, higher prices for your crude oil and/or condensate until August 13, 1973, per the regulation.

We would appreciate, at the first opportunity, to give you a bid for all of your crude oil and/or condensate production we are not presently purchasing in the San Juan Basin. We would also consider an exchange of crude oil/condensate.

Our present needs are an additional 5,000 barrels per day. At your earliest convenience, we would like to discuss our requirements with you in order to consummate a feasible trade for both parties.

Yours very truly,

PLATEAU, INC.

Chas. E. Wall
Chas. E. Wall

Crude Oil Supplier

PLEASE FURNISH SERVICE(S) INDICATED BY CHECKED BLOCK(S).
REQUIRED FEE(S) PAID.

☐ Show to whom, date and address where delivered

RECEIPT
Received the numbered article described below

REGISTERED NO. _____
CERTIFIED NO. **575919**
INQUIRED NO. _____
DATE DELIVERED **JUL 16 1973**

SIGNATURE OR NAME OF ADDRESSEE
Chas. E. Wall
SHOW WHERE DELIVERED (only if required)

No. 575919
(Letter written 7-10-73)
CEW

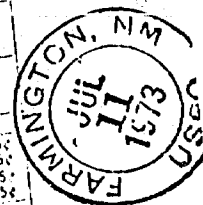
RECEIPT FOR CERTIFIED MAIL—30¢ (plus postage)

SENT TO **Mobil Oil Corp.**
Attn: Mr. E. J. Stricker
STREET AND NO. _____
P. O. Box 900
P.O., STATE AND ZIP CODE
Dallas, Texas 75221

OPTIONAL SERVICES FOR ADDITIONAL FEES
1. Shows to whom and date delivered with delivery to addressee only 15¢
2. Shows to whom, date and where delivered with delivery to addressee only 35¢
3. Shows to whom, date and where delivered with delivery to addressee only 50¢

RETURN RECEIPT SERVICES
DELIVER TO ADDRESSEE ONLY
SPECIAL DELIVERY (extra fee required)
NO INSURANCE COVERAGE PROVIDED—NOT FOR INTERNATIONAL MAIL

PS Form 3800 Nov. 1971



(See other side)
GPO : 1970 O 337-488

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PLATEAU, INC.

P.O. Box 108 Farmington, N.M. 87401
Telephone: Area Code 505 / 826-1921



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EXECUTIVE OFFICES

1081 Bloomfield Blvd.
Valle Grande Center
Farmington, N.M. 87401

July 10, 1973

Marathon Oil Co.
539 So. Main St.
Findley, Ohio 45840

Attention: Mr. B. A. Orr, Jr.

Gentlemen:

With the Government controls in effect on price control, we are unable to give, and you are unable to receive, higher prices for your crude oil and/or condensate until August 13, 1973, per the regulation.

We would appreciate, at the first opportunity, to give you a bid for all of your crude oil and/or condensate production we are not presently purchasing in the San Juan Basin. We would also consider an exchange of crude oil/condensate.

Our present needs are an additional 5,000 barrels per day. At your earliest convenience, we would like to discuss our requirements with you in order to consummate a feasible trade for both parties.

Yours very truly,

PLATEAU, INC.

M. E. Hall

Wall

Crude Oil Supplier

PLEASE FURNISH SERVICE(S) INDICATED BY CHECKED BLOCK(S). REQUIRED FEE(S) PAID.	
<input type="checkbox"/> Show to whom, date and address where delivered	<input type="checkbox"/> Deliver ONLY to addressee

RECEIPT

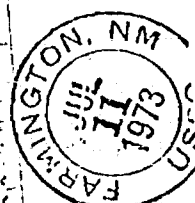
Received the numbered article described below.

REGISTERED NO.	SIGNATURE OR NAME OF ADDRESSEE (Must always be filled in)
CERTIFIED NO. 575918	MARATHON OIL COMPANY
INSURED NO.	SIGNATURE OF ADDRESSEE'S AGENT, IF ANY
DATE DELIVERED JUL 16 1973	SHOW WHERE DELIVERED (only if required)

CERTIFIED MAIL—30c (plus postage)

Marathon Oil Co.
Mr. B. A. Orr, Jr.
539 So. Main St.
Findley, Ohio 45840

CODE
SERVICES FOR ADDITIONAL FEES
Shows to whom and date delivered 15c
Shows to whom, date and where delivered 35c
Shows to whom, date and where delivered 85c
Shows to whom, date and where delivered 50c
ISSUE ONLY
(extra fee required)



NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL

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• 490 10700 387 488

PETROLEUM PRODUCERS • REFINERS • MARKETERS

PLATEAU, INC.

P.O. Box 108 Farmington, N.M. 87401
Telephone: Area Code 505 / 826-1921



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EXECUTIVE OFFICES

1081 Bloomfield Blvd.
Valle Grande Center
Farmington, N.M. 87401

July 10, 1973

Atlantic Richfield
1115 One Main Place
P. O. Box 2819
Dallas, Texas 75221

Attention: Mr. E. J. Henry, Jr.

Gentlemen:

With the Government controls in effect on price control, we are unable to give, and you are unable to receive, higher prices for your crude oil and/or condensate until August 13, 1973, per the regulation.

We would appreciate, at the first opportunity, to give you a bid for all of your crude oil and/or condensate production we are not presently purchasing in the San Juan Basin. We would also consider an exchange of crude oil/condensate.

Our present needs are an additional 5,000 barrels per day. At your earliest convenience, we would like to discuss our requirements with you in order to consummate a feasible trade for both parties.

Yours very truly,

PLATEAU, INC.

Wall
Crude Oil Supplier

PLEASE FURNISH SERVICE(S) INDICATED BY CHECKED BLOCK(S). REQUIRED FEE(S) PAID.	
<input type="checkbox"/> Show to whom, date and address where delivered	<input type="checkbox"/> Deliver ONLY to addressee

RECEIPT

Received the numbered article described below.

REGISTERED NO.	SIGNATURE OR NAME OF ADDRESSEE (Must always be filled in)
CERTIFIED NO. 575985	ATLANTIC RICHFIELD
INSURED NO.	SIGNATURE OF ADDRESSEE'S AGENT, IF ANY
DATE DELIVERED	SHOW WHERE DELIVERED (only if required)

JUL 10 1973

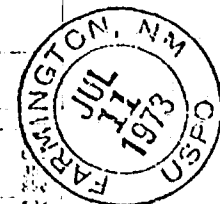
635-10-71545-11 347-123 GPO

FOR CERTIFIED MAIL—30¢ (plus postage)

Atlantic Richfield
at: Mr. E. J. Henry, Jr.

5 One Main Place
ZIP CODE P.O. Box 2819
Dallas, Texas 75221

1. Shows to whom and date delivered
With delivery to addressee only
2. Shows to whom, date and where delivered
With delivery to addressee only
PRESS ONLY
If extra fee required



NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL

(See other side)
4 000 10700 207 400

PETROLEUM PRODUCERS • REFINERS • MARKETERS

PLATEAU, INC.

P.O. Box 108 Farmington, N.M. 87401
Telephone: Area Code 505 / 586-1081



CLEAN • SILENT • POWER

EXECUTIVE OFFICES

1081 Bloomfield Blvd.
Valle Grande Center
Farmington, N.M. 87401

July 10, 1973

Kerr McGee Corp.
Kerr McGee Building
Oklahoma City, Oklahoma 73102

Attention: Mr. B. G. Taylor, Vice President
Production Division

Gentlemen:

With the Government controls in effect on price control, we are unable to give, and you are unable to receive, higher prices for your crude oil and/or condensate until August 13, 1973, per the regulation.

We would appreciate, at the first opportunity, to give you a bid for all of your crude oil and/or condensate production we are not presently purchasing in the San Juan Basin. We would also consider an exchange of crude oil/condensate.

Our present needs are an additional 5,000 barrels per day. At your earliest convenience, we would like to discuss our requirements with you in order to consummate a feasible trade for both parties.

Yours very truly,

PLATEAU, INC.

Wall

Crude Oil Supplier

PLEASE FURNISH SERVICE(S) INDICATED BY CHECKED BLOCK(S).
REQUIRED FEE(S) \$ AID.

☐ Show to whom, date and address where delivered

RECEIPT
Received the numbered article described

REGISTERED NO. _____
CERTIFIED NO. 575912
INSURED NO. _____
DATE DELIVERED _____

SIGNATURE OR NAME OF ADDRESSEE
KERR-McGEE OIL IND
OKLA CITY, OKLA

SIGNATURE OF ADDRESSEE'S AGENT
Steve We

SHOW WHERE DELIVERED (only if required)

RECEIPT FOR CERTIFIED MAIL—30c (plus postage)

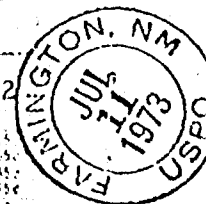
SENT TO **Kerr McGee Corp.**
Attn: B. G. Taylor, Vice Pres.
STREET AND NO. **Production Division**
Kerr McGee Building
P.O., STATE AND ZIP CODE
Oklahoma City, Okla. 73102

OPTIONAL SERVICES FOR ADDITIONAL FEES

RETURN RECEIPT SERVICES ☐ 1. Shows to whom and date delivered 15c
2. Shows to whom, date and where delivered 35c
3. Shows to whom, date and where delivered 85c
4. Shows to whom, date and where delivered 50c

DELIVER TO ADDRESSEE ONLY
SPECIAL DELIVERY (extra fee required)

PS Form 3800 Nov. 1971 NO INSURANCE COVERAGE PROVIDED—NOT FOR INTERNATIONAL MAIL (See other side) 10100 387-405



No. 575912
(Letter written 7-10-73
CEW)

PETROLEUM PRODUCERS • REFINERS • MARKETERS

PLATEAU, INC.

P.O. Box 100 Farmington, N.M. 87401
Telephone: Area Code 505 / 326-1921



CLEAN • SILENT • POWER

EXECUTIVE OFFICES

1021 Bloomfield Blvd.
Valle Grande Center
Farmington, N.M. 87401

July 10, 1973

Amoco Production
2831 Security Life Building
Denver, Colorado 80202

Attention: Mr. H. S. Harmon

Gentlemen:

With the Government controls in effect on price control, we are unable to give, and you are unable to receive, higher prices for your crude oil and/or condensate until August 13, 1973, per the regulation.

We would appreciate, at the first opportunity, to give you a bid for all of your crude oil and/or condensate production we are not presently purchasing in the San Juan Basin. We would also consider an exchange of crude oil/condensate.

Our present needs are an additional 5,000 barrels per day. At your earliest convenience, we would like to discuss our requirements with you in order to consummate a feasible trade for both parties.

Yours very truly,

PLATEAU, INC.

Wall
Crude Oil Supplier

PLEASE FURNISH SERVICE(S) INDICATED BY CHECKED BLOCK(S). REQUIRED FEE(S) PAID.	
<input type="checkbox"/> Show to whom, date and address where delivered	<input type="checkbox"/> Deliver ONLY to addressee

RECEIPT

Received the numbered article described below.

REGISTERED NO.	SIGNATURE OF ADDRESSEE (Must always be filed in)
CERTIFIED NO. 575996	SIGNATURE OF ADDRESSEE'S AGENT, IF ANY <i>C. H. Noirel</i> 7-13-73
INSURED NO.	SHOW WILL BE DELIVERED (only if required)
DATE DELIVERED 7-13-73	

OR CERTIFIED MAIL—30c (plus postage)

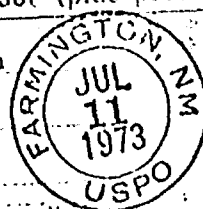
Amoco Production
Mr. H. S. Harmon

Security Life Bldg.

Denver, Colo. 80202

MAIL SERVICES FOR ADDITIONAL FEES:
Show to whom and date delivered 15c
With delivery to addressee only 65c
Show to whom, date and where delivered 85c
With delivery to addressee only 50c
RESSEE ONLY
Extra fee required

NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL



PETROLEUM PRODUCERS • REFINERS • MARKETERS

PLATEAU, INC.

P.O. Box 108 Farmington, N.M. 87401
Telephone: Area Code 505 / 326-1921



CLEAN • SILENT • POWER

EXECUTIVE OFFICES

1021 Bloomfield Blvd.
Valle Grande Center
Farmington, N.M. 87401

July 10, 1973

Skelly Oil Co.
P. O. Box 1650
Tulsa, Oklahoma 74102

Attention: Mr. J. B. Sleeper

Gentlemen:

With the Government controls in effect on price control, we are unable to give, and you are unable to receive, higher prices for your crude oil and/or condensate until August 13, 1973, per the regulation.

We would appreciate, at the first opportunity, to give you a bid for all of your crude oil and/or condensate production we are not presently purchasing in the San Juan Basin. We would also consider an exchange of crude oil/condensate.

Our present needs are an additional 5,000 barrels per day. At your earliest convenience, we would like to discuss our requirements with you in order to consummate a feasible trade for both parties.

Yours very truly,

PLATEAU, INC.

M. E. Hall

J. Wall

or Crude Oil Supplier

FOR CERTIFIED MAIL—30¢ (plus postage)

Kelly Oil Co.

Attn: Mr. J. B. Sleeper

P.O. Box 1650

Tulsa, Oklahoma 74102

OPTIONAL SERVICES FOR ADDITIONAL FEES

1. Shows to whom and date delivered 15¢
With delivery to addressee only 65¢
2. Shows to whom, date and where delivered 35¢
With delivery to addressee only 85¢

ADDRESSEE ONLY

VERY (extra fee required) 50¢

NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL

See other 1-
GPO 19728 287

PLEASE FURNISH SERVICE(S) INDICATED BY CHECKED BLOCK(S). REQUIRED FEE(S) PAID:	
<input type="checkbox"/> Show to whom, date and address where delivered	<input type="checkbox"/> Deliver ONLY to addressee
RECEIPT	
Received the numbered article described below.	
SIGNATURE OR NAME OF ADDRESSEE (Must always be filled in)	
REGISTERED NO.	575908
CERTIFIED NO.	575908
INSURED NO.	
DATE DELIVERED	JUL 13 1973
SIGNATURE OF ADDRESSEE (If required)	
<i>SKELLY OIL CO. BOX 1650</i> <i>C. J. Francis</i>	



PETROLEUM PRODUCTS • REFINING • MARKETING

PLATEAU, INC.

P.O. Box 10A Farmington, N.M. 87401
Telephone: Area Code 505 / 821-1921



CLEAN • SILENT • POWER

EXECUTIVE OFFICES

1021 Bloomfield Blvd.
Valle Grande Center
Farmington, N.M. 87401

July 10, 1973

Caulkins Oil Co.
2100 Colorado State Bank Building
Denver, Colorado 80202

Attention: Production Manager

Gentlemen:

With the Government controls in effect on price control, we are unable to give, and you are unable to receive, higher prices for your crude oil and/or condensate until August 13, 1973, per the regulation.

We would appreciate, at the first opportunity, to give you a bid for all of your crude oil and/or condensate production we are not presently purchasing in the San Juan Basin. We would also consider an exchange of crude oil/condensate.

Our present needs are an additional 5,000 barrels per day. At your earliest convenience, we would like to discuss our requirements with you in order to consummate a feasible trade for both parties.

Yours very truly,

PLATEAU, INC.

M. E. Hall

Wall
or Crude Oil Supplier

PLEASE FURNISH SERVICE(S) INDICATED BY CHECKED BLOCK(S). REQUIRED FEE(S) PAID.	
<input type="checkbox"/> Show to whom, date and address where delivered	<input type="checkbox"/> Deliver ONLY to addressee
RECEIPT Received the numbered article described below.	
REGISTERED NO.	SIGNATURE OR NAME OF ADDRESSEE (Must always be filled in)
CERTIFIED NO. 575910	<i>Caulkins Oil Co.</i>
INSURED NO.	SIGNATURE OF ADDRESSEE'S AGENT, IF ANY
DATE DELIVERED 7.13.73	<i>G. Lemick</i>
	SHOW WHERE DELIVERED (only if requested)

OR CERTIFIED MAIL—30¢ (plus postage)

Caulkins Oil Co.
at: Production Manager
2100 Colo. State Bk. Bldg.
Denver, Colo. 80202

ZIP CODE
1. Shows to whom and date delivered
2. Shows to whom, date and where delivered
3. Shows to whom, date and where delivered
4. Shows to whom, date and where delivered
5. Shows to whom, date and where delivered
6. Shows to whom, date and where delivered
7. Shows to whom, date and where delivered
8. Shows to whom, date and where delivered
9. Shows to whom, date and where delivered
10. Shows to whom, date and where delivered



NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL

(See other side)
GPO 1970-3-387-400

PETROLEUM PRODUCERS • REFINERS • MARKETERS

PLATEAU, INC.

P.O. Box 108 Farmington, N.M. 87401
Telephone: Area Code 505 / 326-1921



CLEAN • SILENT • POWER

EXECUTIVE OFFICES

1031 Bloomfield Blvd.
Valle Grande Center
Farmington, N.M. 87401

July 10, 1973

Continental Oil Co.
P. O. Box 2197
Houston, Texas 77001

Attention: Mr. Jerry A. Nicks

Gentlemen:

With the Government controls in effect on price control, we are unable to give, and you are unable to receive, higher prices for your crude oil and/or condensate until August 13, 1973, per the regulation.

We would appreciate, at the first opportunity, to give you a bid for all of your crude oil and/or condensate production we are not presently purchasing in the San Juan Basin. We would also consider an exchange of crude oil/condensate.

Our present needs are an additional 5,000 barrels per day. At your earliest convenience, we would like to discuss our requirements with you in order to consummate a feasible trade for both parties.

Yours very truly,

PLATEAU, INC.

W. E. Hall
W. E. Hall
Crude Oil Supplier

PLEASE FURNISH SERVICE(S) INDICATED BY CHECKED BLOCK(S). REQUIRED FEE(S) PAID.	
<input type="checkbox"/> Show to whom, date and address where delivered	<input type="checkbox"/> Deliver ONLY to addressee
RECEIPT Received the numbered article described below.	
REGISTERED NO.	SIGNATURE OR NAME OF ADDRESSEE (Must always be filled in)
CERTIFIED NO. 575911	CONTINENTAL OIL CO. P. O. BOX 2197 HOUSTON, TEXAS 77001
INSURED NO.	<i>R. G. Stahl Jr.</i>
DATE DELIVERED JUL 12 1973	SHOW WHERE DELIVERED (only if repeated)

FOR CERTIFIED MAIL—30¢ (plus postage)
Continental Oil Co.
Attn: Mr. Jerry A. Nicks
P. O. Box 2197
Houston, Texas 77001
ZIP CODE
ADDITIONAL SERVICES FOR ADDITIONAL FEES:
1. Shows to whom and date delivered With delivery to addressee only 35¢
2. Shows to whom, date and where delivered With delivery to addressee only 55¢
DRESSEE ONLY 50¢
RV (extra fee required)
NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL (See other side)

FARMINGTON, NM
JUL 11 1973
USPO

655-10-71515-11 347-108 GPO

PETROLEUM PRODUCERS • REFINERS • MARKETERS

PLATEAU, INC.

P.O. Box 106 Farmington, N.M. 87401
Telephone: Area Code 505 / 826-1921



CLEAN • SILENT • POWER

EXECUTIVE OFFICES

1021 Bloomfield Blvd.
Valle Grande Center
Farmington, N.M. 87401

July 10, 1973

Amerada Hess
PO Box 52
Galena Park, Texas 77547

Attention: Mr. B. W. Andrus

Gentlemen:

With the Government controls in effect on price control, we are unable to give, and you are unable to receive, higher prices for your crude oil and/or condensate until August 13, 1973, per the regulation.

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Our present needs are an additional 5,000 barrels per day. At your earliest convenience, we would like to discuss our requirements with you in order to consummate a feasible trade for both parties.

Yours very truly,

PLATEAU, INC.

M. E. Hall
Wall
Crude Oil Supplies

PLEASE FURNISH SERVICE(S) INDICATED BY CHECKED BLOCK(S). REQUIRED FEE(S) PAID.	
<input type="checkbox"/> Show to whom, date and address where delivered	<input type="checkbox"/> Deliver ONLY to addressee

RECEIPT

Received the numbered article described below.

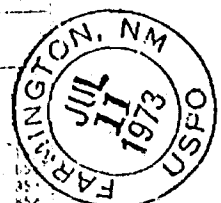
REGISTERED NO.	SIGNATURE OR NAME OF ADDRESSEE (Must always be filled in)
CERTIFIED NO. 575913	AMERADA HESS CORP.
INSURED NO.	SIGNATURE OF ADDRESSEE'S AGENT, IF ANY
DATE DELIVERED 7-13-73	Gary Hall
	SHOW WHERE DELIVERED (only if requested)

FOR CERTIFIED MAIL—30¢ (plus postage)

Amerada Hess
Attn: Mr. B. W. Andrus
P.O. Box 52

Galena Park, Texas 77547

ADDITIONAL SERVICES FOR ADDITIONAL FEES
1. Shows to whom and date delivered
2. Shows to whom, date and where delivered
ADDRESS ONLY
FEE (extra fee required)



NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL

PETROLEUM PRODUCERS • REFINERS • MARKETERS

PLATEAU, INC.

P.O. Box 108 Farmington, N.M. 87401
Telephone: Area Code 505 / 324-1921



CLEAN • SILENT • POWER

EXECUTIVE OFFICES

1021 Bloomfield Blvd.
Valle Grande Center
Farmington, N.M. 87401

July 10, 1973

Benson-Montin-Greer
501 Airport Drive
Farmington, N. Mex. 87401

Attention: Mr. Al Greer

Gentlemen:

With the Government controls in effect on price control, we are unable to give, and you are unable to receive, higher prices for your crude oil and/or condensate until August 13, 1973, per the regulation.

We would appreciate, at the first opportunity, to give you a bid for all of your crude oil and/or condensate production we are not presently purchasing in the San Juan Basin. We would also consider an exchange of crude oil/condensate.

Our present needs are an additional 5,000 barrels per day. At your earliest convenience, we would like to discuss our requirements with you in order to consummate a feasible trade for both parties.

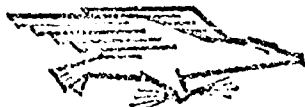
Yours very truly,

PLATEAU, INC.

M. E. Wall

M. Wall
Crude Oil Supplies

POST OFFICE DEPARTMENT
OFFICIAL BUSINESS



PENALTY FOR PRIVATE USE TO AVOID
PAYMENT OF POSTAGE, \$300

POSTMARK OF DELIVERING OFFICE

Print your name and address below. If you want to restrict delivery, or to have the address of delivery shown on this receipt, check block (5) on other side. Show ten percent cost and attach this card to back of article.

RETURN
TO

PLATEAU, INC.

P. O. Box 108

Farmington, NM 87401 (Letter written 7-10-73
CEW)

FOR CERTIFIED MAIL—30¢ (plus postage)

Benson-Montin-Greer
Attn: Mr. Al Greer

501 Airport Drive

Farmington, N.M. 87401

ADDITIONAL SERVICES FOR ADDITIONAL FEES

- | | |
|--|-----|
| 1. Shows to whom and date delivered | 100 |
| With delivery to addressee only | 650 |
| 2. Shows to whom, date and where delivered | 300 |
| With delivery to addressee only | 800 |

ADDRESSEE ONLY

(Extra fee required)

NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL

(See other side)
• GPO 1973 O 357 400

POD Form 3811 Apr 1973 625-10-71545-11

Nov. 1973 -- JO

PETROLEUM PRODUCERS • REFINERS • MARKETERS

PLATEAU, INC.

P.O. Box 108 Farmington, N.M. 87401
Telephone: Area Code 505 / 526-1921



CLEAN • SILENT • POWER

EXECUTIVE OFFICES

1021 Bloomfield Blvd.
Valle Grande Center
Farmington, N.M. 87401

July 10, 1973

Bco Inc.
P. O. Box 669
Santa Fe, New Mexico 87501

Attention: Mr. Bob Bigbee

Gentlemen:

With the Government controls in effect on price control, we are unable to give, and you are unable to receive, higher prices for your crude oil and/or condensate until August 13, 1973, per the regulation.

We would appreciate, at the first opportunity, to give you a bid for all of your crude oil and/or condensate production we are not presently purchasing in the San Juan Basin. We would also consider an exchange of crude oil/condensate.

Our present needs are an additional 5,000 barrels per day. At your earliest convenience, we would like to discuss our requirements with you in order to consummate a feasible trade for both parties.

Yours very truly,

PLATEAU, INC.

John E. Hall

PLEASE FURNISH SERVICE(S) INDICATED BY CHECKED BLOCK(S)...	
<input type="checkbox"/>	REQUIRED FEE(S) - PAID
Show to whom, date and address	
RECEIVED	
Received the numbered article described below	
REGISTERED NO.	SIGNATURE OR NAME OF ADDRESSEE (Name always be filled in)
CERTIFIED NO. 575983	SIGNATURE OF ADDRESSEE'S AGENT, IF ANY
INSURED NO.	SHOW WHERE DELIVERED (only if requested)
DATE DELIVERED JUL 12 1973	

Wall
Crude Oil Supplies

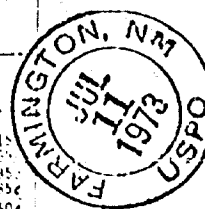
FOR CERTIFIED MAIL—30¢ (plus postage)

o Inc.
n: Mr. Bob Bigbee
O. Box 669

0 ZIP CODE
nta Fe, N.M. 87501

TIONAL SERVICES FOR ADDITIONAL FEES
1. Shows to whom and date delivered
2. Shows to whom, date and where delivered
With delivery to addressee only
With delivery to addressee only
ADDRESSEE ONLY
TRY (extra fee required)

0 NO INSURANCE COVERAGE PROVIDED— (See other side)
NOT FOR INTERNATIONAL MAIL • GPO 1970-287-100



PETROLEUM PRODUCERS • REFINERS • MARKETERS

PLATEAU, INC.

P.O. Box 108 Farmington, N.M. 87401
Telephone: Area Code 505 / 826-1921



CLEAN • SILENT • POWER Ⓢ

EXECUTIVE OFFICES

1081 Bloomfield Blvd.
Valle Grande Center
Farmington, N.M. 87401

July 10, 1973

Gulf Oil Corp.
P. O. Box 2100
Houston, Texas 77001

Attention: Mr. J. W. Streit

Gentlemen:

With the Government controls in effect on price control, we are unable to give, and you are unable to receive, higher prices for your crude oil and/or condensate until August 13, 1973, per the regulation.

We would appreciate, at the first opportunity, to give you a bid for all of your crude oil and/or condensate production we are not presently purchasing in the San Juan Basin. We would also consider an exchange of crude oil/condensate.

Our present needs are an additional 5,000 barrels per day. At your earliest convenience, we would like to discuss our requirements with you in order to consummate a feasible trade for both parties.

Yours very truly,

PLATEAU, INC.

[Signature]

Wall
Crude Oil Supplier

PLEASE FURNISH SERVICE(S) INDICATED BY CHECKED BLOCK(S). REQUIRED FEE(S) PAID.	
<input type="checkbox"/> Show to whom, date and address where delivered	<input type="checkbox"/> Deliver ONLY to addressee

RECEIPT

Received the numbered article described below.

REGISTERED NO.	SIGNATURE OR NAME OF ADDRESSEE (Must always be filled in)
CERTIFIED NO. 575917	<i>[Signature]</i>
INSURED NO.	SIGNATURE OF ADDRESSEE AGENT, IF ANY
DATE DELIVERED	SHOW WHERE DELIVERED (only if requested)
7-13-73	

8 CERTIFIED MAIL—30¢ (plus postage)
Oil Corp.

: Mr. J. W. Streit

Box 2100

on, Texas 77001

USPS
FARMINGTON, NM
JUL 11 1973
USPO

NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL

PETROLEUM PRODUCERS • REFINERS • MARKETERS

PLATEAU, INC.

P.O. Box 108 Farmington, N.M. 87401
Telephone: Area Code 505 / 826-1921



CLEAN • SILENT • POWER

EXECUTIVE OFFICES

1031 Bloomfield Blvd.
Valle Grande Center
Farmington, N.M. 87401

July 10, 1973

Getty Oil Co.
One Allen Center
P. O. Box 1404
Houston, Texas 77001

Attention: Mr. B. B. McNott

Gentlemen:

With the Government controls in effect on price control, we are unable to give, and you are unable to receive, higher prices for your crude oil and/or condensate until August 13, 1973, per the regulation.

We would appreciate, at the first opportunity, to give you a bid for all of your crude oil and/or condensate production we are not presently purchasing in the San Juan Basin. We would also consider an exchange of crude oil/condensate.

Our present needs are an additional 5,000 barrels per day. At your earliest convenience, we would like to discuss our requirements with you in order to consummate a feasible trade for both parties.

Yours very truly,

PLATEAU, INC.

Wall
Crude Oil Supplier

PLEASE FURNISH SERVICE(S) INDICATED BY CHECKED BLOCK(S). REQUIRED FEE(S) PAID.	
<input type="checkbox"/> Show to whom, date and address where delivered	<input type="checkbox"/> Deliver ONLY to addressee

RECEIPT

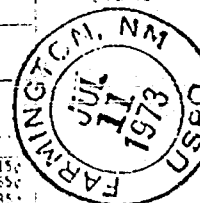
Received the numbered article described below.

REGISTERED NO.	SIGNATURE OR NAME OF ADDRESSEE (Must always be filled in)
CERTIFIED NO. 575916	
INSURED NO.	SIGNATURE OF ADDRESSEE'S AGENT, IF ANY
DATE DELIVERED JUL 13 1973	SHOW WHERE DELIVERED (only if reported)

FOR CERTIFIED MAIL—30¢ (plus postage)
by Oil Co.

at: Mr. B. B. McNott
One Allen Center
P. O. Box 1404
Houston, Texas 77001

ADDITIONAL SERVICES FOR ADDITIONAL FEES
1. Shows to whom and date delivered 15¢
2. Shows to whom, date and where delivered 35¢
3. Shows to whom, date and where delivered 35¢
4. Shows to whom, date and where delivered 35¢
5. ADDRESS ONLY 50¢
6. LRY (extra fee required)



PETROLEUM PRODUCTS • REFINERS • MARKETERS

PLATEAU, INC.

P.O. Box 106 Farmington, N.M. 87401
Telephone: Area Code 505 / 826-1021



CLEAN • SILENT • POWER

EXECUTIVE OFFICES

1021 Bloomfield Blvd.
Valle Grande Center
Farmington, N.M. 87401

July 10, 1973

The Superior Oil Co.
P. O. Box 1521
Houston, Texas 77001

Attention: Mr. Jerry R. Jax

Gentlemen:

With the Government controls in effect on price control, we are unable to give, and you are unable to receive, higher prices for your crude oil and/or condensate until August 13, 1973, per the regulation.

We would appreciate, at the first opportunity, to give you a bid for all of your crude oil and/or condensate production we are not presently purchasing in the San Juan Basin. We would also consider an exchange of crude oil/condensate.

Our present needs are an additional 5,000 barrels per day. At your earliest convenience, we would like to discuss our requirements with you in order to consummate a feasible trade for both parties.

Yours very truly,

PLATEAU, INC.

[Handwritten signature]

PLEASE FURNISH SERVICE(S) INDICATED BY CHECKED BLOCK(S). REQUIRED FEE(S) PAID.	
<input type="checkbox"/> Show to whom, date and address where delivered	<input type="checkbox"/> Deliver ONLY to addressee

RECEIPT	
Received the numbered article described below.	
REGISTERED NO.	SIGNATURE OR NAME OF ADDRESSEE (Must always be filed in)
CERTIFIED NO. 575922	<i>THE SUPERIOR OIL CO</i>
INSURED NO.	SIGNATURE OF ADDRESSEE'S AGENT, IF ANY
DATE DELIVERED	<i>Richard Webb</i>
	SHOW WHERE DELIVERED (only if required)

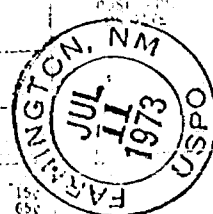
Vall
Crude Oil Supplies

2 CERTIFIED MAIL—30¢ (plus postage)

Superior Oil Co.
Mr. Jerry R. Jax

P. Box 1521
Houston, Texas 77001

IF SERVICES FOR ADDITIONAL FEES:
Shows to whom and date delivered 15¢
With delivery to addressee only 65¢
Shows to whom, date and where delivered 35¢
With delivery to addressee only 85¢
\$500 ONLY
(extra fee required) 50¢



NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL (See other side)
• GPO 1970-337-458

PETROLEUM PRODUCTS • REFINERS • MARKETERS

PLATEAU, INC.

P.O. Box 108 Farmington, N.H. 07401
Telephone: Area Code 603 / 824-1081



CLEAN • SILENT • POWER

EXECUTIVE OFFICES

1081 Bloomfield Blvd.
Valley Grande Center
Farmington, N.H. 07401

July 10, 1973

Sun Oil Co.
907 So. Detroit Avenue
Tulsa, Oklahoma 74102

Attention: Mr. Donald M. Shields

Gentlemen:

With the Government controls in effect on price control, we are unable to give, and you are unable to receive, higher prices for your crude oil and/or condensate until August 13, 1973, per the regulation.

We would appreciate, at the first opportunity, to give you a bid for all of your crude oil and/or condensate production we are not presently purchasing in the San Juan Basin. We would also consider an exchange of crude oil/condensate.

Our present needs are an additional 5,000 barrels per day. At your earliest convenience, we would like to discuss our requirements with you in order to consummate a feasible trade for both parties.

Yours very truly,

PLATEAU, INC.

Charles E. Wall
Charles E. Wall

Crude Oil Supplier

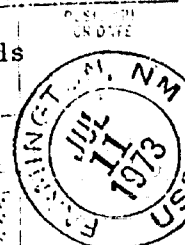
PLEASE FURNISH SERVICE(S) INDICATED BY CHECKED BLOCK(S). REQUIRED FEE(S) PAID.	
<input type="checkbox"/> Show to whom, date and address where delivered	<input type="checkbox"/> Deliver ONLY to addressee
RECEIPT Received the numbered article described below.	
REGISTERED NO.	SIGNATURE OR NAME OF ADDRESSEE (Must always be printed in)
CERTIFIED NO. 575921	SUN OIL CO. DIVISION
INSURANCE NO.	SIGNATURE OF ADDRESSEE'S AGENT, IF ANY
DATE DELIVERED	SHOW WHERE DELIVERED (only if required)

OR CERTIFIED MAIL—30¢ (plus postage)

Oil Company
at: Mr. Donald M. Shields
So. Detroit Avenue
Tulsa, Okla. 74102

ZIP CODE
575921
SPECIAL SERVICES FOR ADDITIONAL FEES
1. Shows to whom and date delivered 15¢
With delivery to addressee 65¢
2. Shows to whom, date and where delivered 35¢
With delivery to addressee 85¢
RESERVE ONLY 50¢
IV (extra fee required)

NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL



(See other side)
© 1973 U.S. POSTAL SERVICE

PETROLEUM PRODUCERS • REFINERS • MARKETERS

PLATEAU, INC.

P.O. Box 108 Farmington, N.M. 87401
Telephone: Area Code 505 / 326-1921



CLEAN • SILENT • POWER

EXECUTIVE OFFICES

1031 Bloomfield Blvd.
Valle Grande Center
Farmington, N.M. 87401

July 10, 1973

Tenneco Oil Co.
P. O. Box 2511
Houston, Texas 77001

Attention: Mr. Allen F. Ernst

Gentlemen:

With the Government controls in effect on price control, we are unable to give, and you are unable to receive, higher prices for your crude oil and/or condensate until August 13, 1973, per the regulation.

We would appreciate, at the first opportunity, to give you a bid for all of your crude oil and/or condensate production we are not presently purchasing in the San Juan Basin. We would also consider an exchange of crude oil/condensate.

Our present needs are an additional 5,000 barrels per day. At your earliest convenience, we would like to discuss our requirements with you in order to consummate a feasible trade for both parties.

Yours very truly,

PLATEAU, INC.

Wall

Crude Oil Supplier

PLEASE FURNISH SERVICE(S) INDICATED BY CHECKED BLOCK(S).
REQUIRED FEE(S) PAID.

<input type="checkbox"/> Show to whom, date and address where delivered	<input type="checkbox"/> Deliver ONLY to addressee
---	--

RECEIPT
Received the numbered article describe

REGISTERED NO.	SIGNATURE OR NAME OF ADDRESSEE
CERTIFIED NO. 575923	TENNECO
INSURED NO.	SIGNATURE OF ADDRESSEE'S AGT.
DATE DELIVERED	SHOW WHERE DELIVERED (only if required)

111 12 1973

RECEIPT FOR CERTIFIED MAIL—30¢ (plus postage)

SENT TO Tenneco Oil Co.		POSTAGE OR DATE
Attn: Mr. Allen F. Ernst		
STREET AND NO. P. O. Box 2511		
P.O. STATE AND ZIP CODE Houston, Tex. 77001		
OPTIONAL SERVICES FOR ADDITIONAL FEES		
RETURN RECEIPT SERVICES	1. Shows to whom and date delivered With delivery to addressee only 15¢ 2. Shows to whom, date and where delivered With delivery to addressee only 35¢ 3. Shows to whom, date and where delivered With delivery to addressee only 55¢ SPECIAL DELIVERY (extra fee required) 50¢	
PS Form 3800 Nov. 1971 NO INSURANCE COVERAGE PROVIDED—NOT FOR INTERNATIONAL MAIL		(See other side • GPO 19700 357-000

No. 575923
(Letter written
7-10-73 CEW)

Union 76 Division: Western Region

Union Oil Company of California
Union Oil Center, Box 7600, Los Angeles, California 90051
Telephone (213) 486-6471 • 486-6473

UNI 76 M

COS-479

Howard K. Said
Manager of Crude Oil Supply

Linn M. Kelleher
Supervisor, Crude Oil Supply

July 23, 1973

Plateau, Inc.
P. O. Box 108
Farmington, New Mexico 87401

Attn: Mr. Cleo E. Wall

Gentlemen:

Thank you for your letter of July 10, 1973 in which you expressed an interest in purchasing or exchanging crude oil and/or condensate from the San Juan Basin.

We are sure that you are familiar with our situation in that area. We do not have sufficient crude or condensate there to take care of our own requirements and therefore, are not in a position at this time to offer you any encouragement with respect to obtaining supply from us.

Very truly yours,

Howard K. Said

HKS:pg

cc: L. R. Williams

PETROLEUM PRODUCTION • REFINING • MARKETING

PLATEAU, INC.

P.O. Box 308 Farmington, N.M. 87401
Telephones: Area Code 505 / 324-1923



CLEAN • SILENT • POWER

EXECUTIVE OFFICES

1081 Bloomfield Blvd.
Valle Grande Center
Farmington, N.M. 87401

July 10, 1973

Union Oil Co. of California
Union Oil Center
Los Angeles, California 90017

Attention: Mr. H. J. Said

Gentlemen:

With the Government controls in effect on price control, we are unable to give, and you are unable to receive, higher prices for your crude oil and/or condensate until August 13, 1973, per the regulation.

We would appreciate, at the first opportunity, to give you a bid for all of your crude oil and/or condensate production we are not presently purchasing in the San Juan Basin. We would also consider an exchange of crude oil/condensate.

Our present needs are an additional 5,000 barrels per day. At your earliest convenience, we would like to discuss our requirements with you in order to consummate a feasible trade for both parties.

Yours very truly,

PLATEAU, INC.

W. E. Nee
Wall

PLEASE FURNISH SERVICE(S) INDICATED BY CHECKED BLOCK(S). REQUIRED FEE(S) PAID.	
<input type="checkbox"/> Show to whom, date and address where delivered	<input type="checkbox"/> Deliver ONLY to addressee

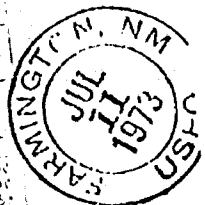
RECEIPT

Received the numbered article described below.

REGISTERED NO.	SIGNATURE OR NAME OF ADDRESSEE (Must always be filled in)
CERTIFIED NO. 575926	UNION OIL CO. OF CAL.
INSURED NO.	SIGNATURE OF ADDRESSEE'S AGENT, IF ANY <i>Earl J. K...</i>
DATE DELIVERED JUL 16 1973	SHOW WHERE DELIVERED (only if required)

Crude Oil Shown
CERTIFIED MAIL—30¢ (plus postage)
Oil Co. of California
Mr. H. J. Said
Oil Center
Los Angeles, Ca. 90017

CODE
1. Shows to whom and date delivered
2. Shows to whom, date and where delivered
RESSEE ONLY
(extra fee required)



NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL

El Paso Natural Gas Company

El Paso, Texas 79978

July 23, 1973

Mr. Cleo E. Wall
Plateau, Incorporated
Post Office Box 108
Farmington, New Mexico 87401

Dear Cleo:

This is in reply to your letter of July 10, 1973, wherein you expressed an urgent need for additional volumes of condensate and crude oil for your San Juan Basin refinery.

As you know El Paso has no new sources of supply and does not anticipate any increase in the foreseeable future of additional production of crude and condensate from its present sources. Therefore, we will make no redetermination of volumes of crude and condensate to our customers at this time.

If any significant change in our supply situation comes about your desires will be considered along with those of our other San Juan Basin customers.

Yours very truly,

EL PASO NATURAL GAS COMPANY

E. H. Brown

E. H. Brown
Natural Gas Liquids Department

EHB:gr

PETROLEUM PRODUCERS • REFINERS • MARKETERS

PLATEAU, INC.

P.O. Box 100 Farmington, N.M. 87401
Telephone: Area Code 505 / 326-1981



CLEAN • SILENT • POWER

EXECUTIVE OFFICES

1021 Bloomfield Blvd.
Valle Grande Center
Farmington, N.M. 87401

July 10, 1973

El Paso Natural Gas Co.
P. O. Box 1492
El Paso, Texas 79978

Attention: Mr. Ed Brown

Gentlemen:

With the Government controls in effect on price control, we are unable to give, and you are unable to receive, higher prices for your crude oil and/or condensate until August 13, 1973, per the regulation.

We would appreciate, at the first opportunity, to give you a bid for all of your crude oil and/or condensate production we are not presently purchasing in the San Juan Basin. We would also consider an exchange of crude oil/condensate.

Our present needs are an additional 5,000 barrels per day. At your earliest convenience, we would like to discuss our requirements with you in order to consummate a feasible trade for both parties.

Yours very truly,

PLATEAU, INC.

W. E. Wall
Wall

PLEASE FURNISH SERVICE(S) INDICATED BY CHECKED BLOCK(S). REQUIRED FEE(S) PAID.	
<input type="checkbox"/> Show to whom, date and address where delivered	<input type="checkbox"/> Deliver ONLY to addressee

RECEIPT

Received the numbered article described below.

REGISTERED NO.	SIGNATURE OF NAME OF ADDRESSEE (Must always be filled in)
CERTIFIED NO. 575915	EL PASO NATURAL GAS COMPANY
INSURED NO.	SIGNATURE OF ADDRESSEE'S AGENT, IF ANY
DATE DELIVERED JUL 16 1973	SIGNATURE OF ADDRESSEE'S AGENT, IF ANY <i>Ed Brown</i>

REGISTERED MAIL—30¢ (plus postage)

El Paso Natural Gas Co.
Mr. Ed Brown

P.O. Box 1492

El Paso, Texas 79978

NO SERVICES FOR ADDITIONAL FEES
Shows to whom and date delivered 15¢
With delivery to addressee only 65¢
Shows to whom, date and where delivered 35¢
With delivery to addressee only 65¢
Extra fee (extra fee required) 10¢

NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL



(See other side)
GPO 19700 287 288

TESORO CRUDE OIL COMPANY

1515 FIRST CITY EAST BUILDING
HOUSTON, TEXAS 77002

April 25, 1973

713-224-0950
TELEX: 76-2950

Plateau, Inc.
P. O. Box 108
Farmington, New Mexico 87401

Attention: Mr. Cleo E. Wall

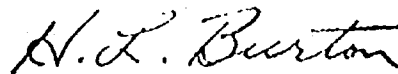
Gentlemen:

Thank you for your inquiry of April 18, 1973, concerning our production from the Hospah Field, McKinley County, New Mexico.

The bulk of our Hospah production is low gravity crude and we doubt if this type of crude would be suitable for your refinery. At the present time, we are selling the crude to Shell Oil Company and we are using these barrels as an exchange for Alaskan crude oil for our Alaskan refinery.

We shall keep you in mind if we have any additional crude oil or condensate for sale or exchange in the future.

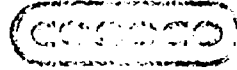
Very truly yours,



H. L. BURTON

HLB:pc

cc: Mr. Jack Pearce
Tesoro Crude Oil Co.
Midland, Texas



Western Hemisphere Petroleum Division
Continental Oil Company
P.O. Box 2197
Houston, Texas 77001
(713) 225-1511


April 12, 1973

Mr. Cleo E. Wall
Plateau, Inc.
Box 108
Farmington, New Mexico 87401

Dear Cleo:

Confirming our telephone discussion of Continental's production in the Four Corners area that could be available to your plant, Continental now is using all of this crude to supply Continental's refining needs on the West Coast or Plateau is presently receiving the crude from another source.

If we can be of further assistance, please don't hesitate to call.


Thomas D. Brunett
Representative
Crude Oil Trading Department

acc

Gulf Oil Company - U.S.

CRUDE OIL DEPARTMENT

J. W. Streit
MANAGER, OPERATIONS

April 25, 1973

P. O. Box 2400
Houston, Texas 77001

Mr. Cleo E. Wall
Plateau, Inc.
P. O. Box 108
Farmington, New Mexico 87401

Dear Cleo:

Receipt is acknowledged of your letter dated April 18, 1973, addressed to Mr. J. W. Streit and inquiring about the possibility of purchase, trade or exchange of production in the Four Corners area.

Production from the area you are interested in comes under the jurisdiction of Gulf Oil Company - California, and therefore your letter, with copy of this one, has been forwarded to Mr. O. H. Cloud, Manager - Crude Oil and Product Supply, with the request that he reply to your inquiry.

Very truly yours,

D. L. Williams
D. L. Williams

DLW:mb

cc: Mr. O. H. Cloud, Manager (W/Attachment)
Gulf Oil Company - California
Crude Oil and Product Supply
P. O. Box 54064
Los Angeles, California 90054

5-8-73

DENIED the sale of any crude oil to Plaintiff

DLW



A DIVISION OF GULF OIL CORPORATION

Copy to SW 4/30

TENNECO OIL COMPANY

A Major Component of Tenneco Inc.
P.O. BOX 1000, FARMINGTON, NEW MEXICO 87401

April 27, 1973

H. J. HOBSEN
Vice President

Mr. O. L. Garretson, President
Plateau, Inc.
P. O. Box 103
Farmington, New Mexico 87401

Dear Garry:

Thank you for your letter of April 18 regarding the possibility of working out an arrangement involving a supply of crude oil. Your letter is being passed along to Mr. Allen F. Ernst, whose department has the responsibility for such matters. I am sure you will hear from him soon.

I personally am no longer involved directly in crude supply matters. I have a new assignment handling Tenneco Oil's relations with the Federal Agencies on oil matters. I will tell you more about it when I see you, which I hope will be soon.

Best regards,

Harry

DAILY TRANSFER SHEET

EXHIBIT III
Consisting of 6 Pages

FORM R 4-92

ENDING 7:00A M. DATE 8-28-72

FROM TANK NO.	OPENING GUAGE	CLOSING GUAGE	TEMP.	PRODUCT	TO TANK NO.	OPENING GUAGE	CLOSING GUAGE	TEMP.	PRODUCT	STARTING TIME	ENDING TIME	INITIAL	REMARKS
CBE #2	4-7-1/2	2-0-3/4		Crude	Unit	115			5190	7:02 AM	7:25 P	GET	
Unit				LPG	Fuel								
Unit			-25	St Run	C-5	255-0	253-1/4		1810				
Unit				Naphtha	E-3	8-8-1/2	9-1-0		2295				
Unit				Kero	B-2	2-5-3/4	13-10-1/2		230				
Unit				Diesel	A-4	6-11-1/4	19-4-0	233	410		9:30 PM		
Unit				Bottoms	F-1	10-9-1/4	18-9-0	130	310		11:15 P		
				N. H	11								

1798 10:10 P
11:15 AM 7:4 PM

DAILY TRANSFER SHEET

FORM R 4-92

ENDING 7⁰⁰/4 DATE 8-29-72

FROM TANK NO.	OPENING GAUGE	CLOSING GAUGE	TEMP.	PRODUCT	TO TANK NO.	OPENING GAUGE	CLOSING GAUGE	TEMP.	PRODUCT	STARTING TIME	ENDING TIME	INITIAL	REMARKS
C61-1	176-1/2	175-0		Cumc	Unit				5155	7 ⁰⁰ /4		DATE 8-29-72 RM	
Unit				LPA	fuel								
Unit			122	St. John	C-5	25-3-1/4	362-1/4		1860				
Unit			3	Noghten	E-3	9-1-0	9-6-1/4		2310				
Unit				Bureau	B-2	13-10-1/2	14-3-1/4	12	180		8 ²⁵ /4	Pro	
Unit				Diesel	A-2	9-4-1/2	19-6-1/4	20	410		7 ⁴⁵ /4	GETX	
Unit				Butane	F-2	5-10-0	13-8-1/2	155	490		10 ²⁵ /4	GETX	

DAILY TRANSFER SHEET 771

FORM R 4-92

ENDING 7th M. DATE 8-30-72

FROM TANK NO.	OPENING GAUGE	CLOSING GAUGE	TEMP.	PRODUCT	TO TANK NO.	OPENING GAUGE	CLOSING GAUGE	TEMP.	PRODUCT	STARTING TIME	ENDING TIME	INITIAL	REMARKS
CBI-1	12.50	7.30		Crude	Unit					7:00 PM		Ron	
Unit				L.P.H. fuel						7:00 PM			
Unit				Vaseline E-3		9.6 1/4	9.9 1/4						
Unit		-1850		H.S. Fuel C-5		31.20	23.6 1/4						
Unit				Kerosene B-4		9.7.0	14-3-4	30			7 ⁴⁵ P	GET X	
Unit				Diesel A-4		11.1 1/4	19-3-0	145			4 ⁰⁰ P	GET X	
Unit				Bottlers F-3		10.3 1/4	23-2 1/2				7 ¹⁵ P	GET X	18.0.0 @ 240PM
D.				D.		14.1 1/4	14.1.0				ON	RH	

DAILY TRANSFER SHEET

FORM R 4-92

ENDING 7⁴⁵/A Y. DATE 8-31-72

FROM TANK NO.	OPENING GAUGE	CLOSING GAUGE	TEMP.	PRODUCT	TO TANK NO.	OPENING GAUGE	CLOSING GAUGE	TEMP.	PRODUCT	STARTING TIME	ENDING TIME	INITIAL	REMARKS
CB-1	7.3.0	2.1.0		Candle	Unit				5220	7 ¹⁰ 11 ¹⁷		Don	
Unit				L.P.G.	fuel								
Unit				St. St. Run	C-5	23.9 ³ / ₄	30.1 ¹ / ₄						
Unit				Nightstar	E-3	9.9 ³ / ₄	10.1.0						
Unit				Kerosene	B-5	5.9.6	14.6.1 ¹ / ₂						
Unit				Diesel	A-2	14.1.0	19.3 ³ / ₄				12 ⁵ 11 ¹⁰	Don	
Unit				Battery	F-2	10.8 ¹ / ₂	14.5 ¹ / ₂				11 ² 11	Don	

DAILY TRANSFER SHEET

FORM R 4-92

ENDING 7⁰⁰ H. DATE 9-1-78

FROM TANK NO.	OPENING GUAGE	CLOSING GUAGE	TEMP.	PRODUCT	TO TANK NO.	OPENING GUAGE	CLOSING GUAGE	TEMP.	PRODUCT	STARTING TIME	ENDING TIME	INITIAL	REMARKS
CBI 2	18.67	13.31		Crude	Unit					7 ⁰⁰		Don	
Unit				LPG	Fuel								
Unit				St Run	C-5	30.14	24.3		23.8				
Unit				Naptha	E-3	10.1.0	10.11.0		23.70				
Unit				Kero	B-23	1.4.0	E-0-4		13.5				
Unit				Diesel	A-4	17.0.12	18.4.0	45	20.5	11 ⁰⁵		Don	
Unit				Bottoms	F-1	9.3.0	13-1-0		3.70				
E-2	10.1.0	10.4.0		Naptha	Unit				62.9.0				0.90.11- 1740

DAILY TRANSFER SHEET

FORM R 4-92

ENDING 9:27 PM DATE 9-2-72

FROM TANK NO.	OPENING GUAGE	CLOSING GUAGE	TEMP.	PRODUCT	TO TANK NO.	OPENING GUAGE	CLOSING GUAGE	TEMP.	PRODUCT	STARTING TIME	ENDING TIME	INITIAL	REMARKS
CBI-2	13.2 1/4	7-10 1/2		Crude	Unit				3.450	7 AM		Don	
Unit				LPG	Fuel								
Unit				JP-4	C-5	24.3 1/2	29-0 1/2	11.5	2.750				
Unit				JP-4	E-3	10.1 1/2	11-8 1/2		2.500				
Unit				Kerosene	B-3	8.0 1/4	14-3 3/4		1.25		6:00 A	GET	
Unit				Diesel	A-2	14.3 1/2	19-5 1/2	12.5	2.05		3:30 PM	P.M.	
Unit				Bytown	F-1	13.1 1/2	18.8 1/4		2.50		2:15 PM	Don	
									5.105				

SOURCE OF PRODUCTION FROM FOLLOWING PRODUCERS:

EXHIBIT IV
(1 Page)

Amerada Petro	Permian Corp.
Amoco Gas Co.	Petroleum Corp. of Texas
Amoco Production Co.	Pyramul Oil Co.
Ari-Mez Oil Exploration Inc.	Reynolds, Noel
Atlantic Richfield Co.	S & B Drilling Co.
Atom Co.	Shar Alan Oil Co.
Aztec Oil Gas Co.	Shell Oil Co.
Belco Petroleum	Simmons, Thelma
Benson Montin Greer	Skelly Oil Co.
Birdseye, Henry	Slaughter, Orville S. Jr.
Brannon, M. J., Jr.	Slayton, Paul
Byron Oil Corp.	Southern Union Prod. Co.
C S Casing Pulling Co.	Southwest Production
Campbell, Alex	Sun Oil Co.
Carr, W. P.	Taylor, Loyd
Chaco Oil Co.	Tenneco Oil Co.
Clinton Oil Co.	Texas Inc.
Colorado Plateau	Union 76 Division
Continental Oil Co.	Union Texas Petroleum Corp.
Crown Central Petroleum Corp.	Warner, R. W.
Del Mar Petroleum Inc.	Western Crude Oil Inc.
Delaware Apache Corp.	Woosley, James P.
Depeco Inc.	Wynn Oil Co.
Dugan, Tom Oil Co.	Yaffey, Harold A.
El Paso Natural Gas Co.	Yockey, Frank
Elenbozen, Benjamin	
Elliott Oil	
Flag Redfern Oil Co.	
Fletcher, C. W.	
Fort Collins Consolidated	
Gramps Field	
Graves Oil Co.	
Holmes, J. W.	
Husky Oil Co.	
Karchner, Rome	
Kendall, David	
Kennedy, Edward G.	
Kimbell Oil Co.	
Koch Industries	
L V O Corporation	
Marathon Oil Co.	
Martin Oil Gas Co.	
Mellugh, Jerome P. Assoc.	
Merrion Bayless	
Merrion, J. Gregory	
Mobil Oil Corp.	
Johnny Myers Drilling Co.	
Nightingale, L. D.	
Osborne, Bill	

EXHIBIT I

EXHIBIT V
Consisting of 13 pages

Crude Oil & Condensate Purchases

41° Gravity & Up

September, 1972 - August, 1973

	<u>Bbls. /Mo.</u>	<u>Bbls. /Day</u>
September, 1972	132,042	4401
October	107,495	3467
November	130,317	4343
December	150,283	4847
January, 1973	133,383	4302
February	100,512	3589
March	103,895	3351
April	138,959	4631
May	127,100	4100
June	107,607	3586
July	106,040	3420
August	<u>130,459</u>	<u>4208</u>
		48,245

Weighted Average Runs to the Still - 41° Gravity and Up
September, 1972 - August, 1973 - 4020 Bbls. /Day

GRAVITY CRUDE OIL LISTING
DATE AUGUST 1973

PAGE 001

RANGE NET BBLs

41.0	THRU	41.9	3,934.63
42.0	THRU	42.9	3,115.77
43.0	THRU	43.9	712.14
44.0	THRU	44.9	982.20
45.0	THRU	45.9	990.48
46.0	THRU	46.9	2,136.17
47.0	THRU	47.9	1,904.11
48.0	THRU	48.9	1,169.52
49.0	THRU	49.9	719.32
50.0	THRU	50.9	1,392.72
51.0	THRU	51.9	14,676.86
52.0	THRU	52.9	15,577.01
53.0	THRU	53.9	3,480.34
54.0	THRU	54.9	3,950.13
55.0	THRU	55.9	3,771.32
56.0	THRU	56.9	3,803.49
57.0	THRU	57.9	18,837.15
58.0	THRU	58.9	18,232.92
59.0	THRU	59.9	8,390.86
60.0	THRU	60.9	4,250.92
61.0	THRU	61.9	6,065.24
62.0	THRU	62.9	4,200.24
63.0	THRU	63.9	3,792.44
64.0	THRU	64.9	2,898.15
65.0	THRU	65.9	743.38
66.0	THRU	66.9	607.92
68.0	THRU	68.9	123.73

GRAVITY CRUDE OIL LISTING
DATE JULY 1973

PAGE 001

RANGE NET BBLs

41.0	THRU	41.9	2,659.54
42.0	THRU	42.9	2,784.84
43.0	THRU	43.9	1,659.27
44.0	THRU	44.9	1,251.84
45.0	THRU	45.9	1,615.18
46.0	THRU	46.9	437.56
47.0	THRU	47.9	1,419.69
48.0	THRU	48.9	1,525.21
49.0	THRU	49.9	919.83
50.0	THRU	50.9	1,231.43
51.0	THRU	51.9	1,482.19
52.0	THRU	52.9	2,178.41
53.0	THRU	53.9	2,604.91
54.0	THRU	54.9	3,611.09
55.0	THRU	55.9	3,052.41
56.0	THRU	56.9	12,341.76
57.0	THRU	57.9	9,902.74
58.0	THRU	58.9	20,035.70
59.0	THRU	59.9	5,752.83
60.0	THRU	60.9	6,813.60
61.0	THRU	61.9	7,189.47
62.0	THRU	62.9	5,462.85
63.0	THRU	63.9	4,398.65
64.0	THRU	64.9	3,167.27
65.0	THRU	65.9	1,710.63
66.0	THRU	66.9	232.74
67.0	THRU	67.9	206.80
68.0	THRU	68.9	392.26

8,353

GRAVITY CRUDE OIL LISTING
DATE JUNE 1973

PAGE 001

RANGE NET BBLs

41.0	THRU	41.9	4,172.57
42.0	THRU	42.9	3,476.92
43.0	THRU	43.9	882.58
44.0	THRU	44.9	1,009.23
45.0	THRU	45.9	1,168.32
46.0	THRU	46.9	1,713.16
47.0	THRU	47.9	1,172.90
48.0	THRU	48.9	1,576.04
49.0	THRU	49.9	1,128.99
50.0	THRU	50.9	1,131.35
51.0	THRU	51.9	1,325.96
52.0	THRU	52.9	2,255.64
53.0	THRU	53.9	4,568.77
54.0	THRU	54.9	2,198.71
55.0	THRU	55.9	3,029.55
56.0	THRU	56.9	3,118.36
57.0	THRU	57.9	17,635.66
58.0	THRU	58.9	13,656.89
59.0	THRU	59.9	12,659.49
60.0	THRU	60.9	7,374.37
61.0	THRU	61.9	5,751.16
62.0	THRU	62.9	4,638.99
63.0	THRU	63.9	3,649.28
64.0	THRU	64.9	2,385.30
65.0	THRU	65.9	2,328.05
66.0	THRU	66.9	1,505.03
67.0	THRU	67.9	858.00
68.0	THRU	68.9	640.39
69.0	THRU	69.9	222.23
70.0	THRU	70.9	223.61
77.0	THRU	77.9	150.04

NUMEX FORMS COMPANY, ALBUQUERQUE, NEW MEXICO

GRAVITY CRUDE OIL LISTING
DATE MAY 1973

PAGE 001

RANGE NET BBLs

41.0	THRU	41.9	2,949.43
42.0	THRU	42.9	4,736.96
43.0	THRU	43.9	1,911.55
44.0	THRU	44.9	2,830.58
45.0	THRU	45.9	2,176.48
46.0	THRU	46.9	1,257.89
47.0	THRU	47.9	2,253.99
48.0	THRU	48.9	3,795.86
49.0	THRU	49.9	5,267.70
50.0	THRU	50.9	1,658.27
51.0	THRU	51.9	610.42
52.0	THRU	52.9	2,149.07
53.0	THRU	53.9	3,068.64
54.0	THRU	54.9	2,752.57
55.0	THRU	55.9	3,753.05
56.0	THRU	56.9	6,073.53
57.0	THRU	57.9	10,632.97
58.0	THRU	58.9	9,663.72
59.0	THRU	59.9	19,856.38
60.0	THRU	60.9	11,418.58
61.0	THRU	61.9	7,687.39
62.0	THRU	62.9	6,253.90
63.0	THRU	63.9	4,126.93
64.0	THRU	64.9	4,264.34
65.0	THRU	65.9	2,980.47
66.0	THRU	66.9	1,099.08
67.0	THRU	67.9	1,472.18
68.0	THRU	68.9	206.07
70.0	THRU	70.9	192.14

236
27

GRAVITY CRUDE OIL LISTING
DATE APRIL 1973

PAGE 001

RANGE NET BBLs

41.0	THRU	41.9	4,561.80
42.0	THRU	42.9	2,298.42
43.0	THRU	43.9	4,014.97
44.0	THRU	44.9	2,060.94
45.0	THRU	45.9	538.21
46.0	THRU	46.9	1,118.33
47.0	THRU	47.9	1,864.50
48.0	THRU	48.9	2,934.15
49.0	THRU	49.9	1,464.36
50.0	THRU	50.9	1,205.16
51.0	THRU	51.9	1,451.49
52.0	THRU	52.9	3,403.81
53.0	THRU	53.9	3,111.89
54.0	THRU	54.9	5,130.67
55.0	THRU	55.9	5,929.26
56.0	THRU	56.9	6,707.67
57.0	THRU	57.9	6,058.16
58.0	THRU	58.9	27,478.23
59.0	THRU	59.9	11,944.95
60.0	THRU	60.9	9,411.44
61.0	THRU	61.9	6,170.23
62.0	THRU	62.9	7,691.06
63.0	THRU	63.9	5,735.66
64.0	THRU	64.9	4,644.49
65.0	THRU	65.9	5,685.67
66.0	THRU	66.9	1,967.33
67.0	THRU	67.9	2,504.22
68.0	THRU	68.9	534.18
69.0	THRU	69.9	232.30
70.0	THRU	70.9	368.34
71.0	THRU	71.9	334.74
72.0	THRU	72.9	403.17

7918

118114

NUMEX FORMS COMPANY, ALBUQUERQUE, NEW MEXICO

GRAVITY CRUDE OIL LISTING
DATE MARCH 1973

PAGE 001

RANGE NET PRICE

41.0	THRU	41.9	1,515.02
42.0	THRU	42.9	1,964.63
43.0	THRU	43.9	900.48
44.0	THRU	44.9	1,585.42
45.0	THRU	45.9	714.75
46.0	THRU	46.9	1,270.14
47.0	THRU	47.9	1,271.41
48.0	THRU	48.9	1,880.74
49.0	THRU	49.9	1,294.68
50.0	THRU	50.9	1,314.09
51.0	THRU	51.9	1,447.81
52.0	THRU	52.9	2,174.40
53.0	THRU	53.9	2,535.40
54.0	THRU	54.9	3,009.35
55.0	THRU	55.9	3,979.75
56.0	THRU	56.9	4,678.16
57.0	THRU	57.9	4,866.64
58.0	THRU	58.9	23,360.34
59.0	THRU	59.9	8,493.42
60.0	THRU	60.9	12,753.05
61.0	THRU	61.9	4,503.12
62.0	THRU	62.9	7,067.12
63.0	THRU	63.9	5,039.47
64.0	THRU	64.9	1,973.32
65.0	THRU	65.9	1,875.87
66.0	THRU	66.9	488.55
67.0	THRU	67.9	1,211.61
68.0	THRU	68.9	310.34
69.0	THRU	69.9	201.58
70.0	THRU	70.9	209.13

6,425

91,509

HUMEX FORMIS COMPANY, ALBUQUERQUE, NEW MEXICO

GRAVITY CRUDE OIL LISTING
DATE FEBRUARY 1973

PAGE 001

RANGE NET BBLs

41.0	THRU	41.9	1,708.65
42.0	THRU	42.9	2,887.57
43.0	THRU	43.9	1,961.45
44.0	THRU	44.9	2,340.14
45.0	THRU	45.9	523.68
46.0	THRU	46.9	1,439.53
47.0	THRU	47.9	953.46
48.0	THRU	48.9	3,465.30
49.0	THRU	49.9	1,187.76
50.0	THRU	50.9	648.05
51.0	THRU	51.9	817.10
52.0	THRU	52.9	1,771.12
53.0	THRU	53.9	1,541.28
54.0	THRU	54.9	2,029.67
55.0	THRU	55.9	1,908.88
56.0	THRU	56.9	1,839.53
57.0	THRU	57.9	14,016.69
58.0	THRU	58.9	5,763.18
59.0	THRU	59.9	15,404.71
60.0	THRU	60.9	4,599.99
61.0	THRU	61.9	10,474.87
62.0	THRU	62.9	9,371.72
63.0	THRU	63.9	3,463.33
64.0	THRU	64.9	3,515.07
65.0	THRU	65.9	2,239.82
66.0	THRU	66.9	2,083.35
67.0	THRU	67.9	1,191.04
68.0	THRU	68.9	885.61
69.0	THRU	69.9	39.84
70.0	THRU	70.9	231.47
73.0	THRU	73.9	208.36

7,527

84,017

NUMEX FORMS COMPANY, ALBUQUERQUE, NEW MEXICO

GRAVITY CRUDE OIL LISTING
DATE JANUARY 1973

PAGE 001

RANGE NET BBLs

41.0	THRU	41.9	3,935.20
42.0	THRU	42.9	3,815.07
43.0	THRU	43.9	3,810.26
44.0	THRU	44.9	2,243.95
45.0	THRU	45.9	1,414.92
46.0	THRU	46.9	2,077.93
47.0	THRU	47.9	2,299.00
48.0	THRU	48.9	2,760.03
49.0	THRU	49.9	830.42
50.0	THRU	50.9	1,226.08
51.0	THRU	51.9	1,452.62
52.0	THRU	52.9	1,985.87
53.0	THRU	53.9	2,521.57
54.0	THRU	54.9	3,697.63
55.0	THRU	55.9	3,396.11
56.0	THRU	56.9	4,178.87
57.0	THRU	57.9	4,126.28
58.0	THRU	58.9	2,989.24
59.0	THRU	59.9	4,179.58
60.0	THRU	60.9	6,203.40
61.0	THRU	61.9	6,825.74
62.0	THRU	62.9	6,851.79
63.0	THRU	63.9	4,769.71
64.0	THRU	64.9	4,288.88
65.0	THRU	65.9	3,355.05
66.0	THRU	66.9	2,413.03
67.0	THRU	67.9	1,882.35
68.0	THRU	68.9	1,220.86
69.0	THRU	69.9	877.42
70.0	THRU	70.9	700.56
72.0	THRU	72.9	866.78
83.0	THRU	83.9	186.90

9.380

114207

GRAVITY CRUDE OIL LISTING
DATE DECEMBER 1972

PAGE 001

41.0	THRU	41.9	4,683.37
42.0	THRU	42.9	4,798.41
43.0	THRU	43.9	4,745.48
44.0	THRU	44.9	1,819.45
45.0	THRU	45.9	1,861.97
46.0	THRU	46.9	1,172.64
47.0	THRU	47.9	1,197.05
48.0	THRU	48.9	4,656.84
49.0	THRU	49.9	3,955.20
50.0	THRU	50.9	2,837.48
51.0	THRU	51.9	1,730.80
52.0	THRU	52.9	3,338.67
53.0	THRU	53.9	3,943.44
54.0	THRU	54.9	3,049.07
55.0	THRU	55.9	4,485.03
56.0	THRU	56.9	3,736.63
57.0	THRU	57.9	4,197.15
58.0	THRU	58.9	11,451.48
59.0	THRU	59.9	31,082.26
60.0	THRU	60.9	13,798.80
61.0	THRU	61.9	5,901.96
62.0	THRU	62.9	8,620.14
63.0	THRU	63.9	5,974.98
64.0	THRU	64.9	6,983.73
65.0	THRU	65.9	5,170.76
66.0	THRU	66.9	2,267.11
67.0	THRU	67.9	780.72
68.0	THRU	68.9	801.11
69.0	THRU	69.9	479.55
70.0	THRU	70.9	235.98
72.0	THRU	72.9	231.86
84.0	THRU	84.9	194.44

12,841

121,400

UNION PACIFIC COMPANY, ALBUQUERQUE, NEW MEXICO

GRAVITY CRUDE OIL LISTING
DATE NOVEMBER 1972

PAGE 001

RANGE NET BRIG

41.0	THRU	41.9	2,926.77
42.0	THRU	42.9	4,410.00
43.0	THRU	43.9	1,759.43
44.0	THRU	44.9	1,645.15
45.0	THRU	45.9	1,794.15
46.0	THRU	46.9	1,678.40
47.0	THRU	47.9	1,543.74
48.0	THRU	48.9	1,943.27
49.0	THRU	49.9	2,673.59
50.0	THRU	50.9	1,206.66
51.0	THRU	51.9	2,183.38
52.0	THRU	52.9	1,291.43
53.0	THRU	53.9	3,950.05
54.0	THRU	54.9	3,922.16
55.0	THRU	55.9	5,033.97
56.0	THRU	56.9	5,749.06
57.0	THRU	57.9	7,381.30
58.0	THRU	58.9	5,215.58
59.0	THRU	59.9	16,498.12
60.0	THRU	60.9	20,760.74
61.0	THRU	61.9	8,502.69
62.0	THRU	62.9	7,493.24
63.0	THRU	63.9	6,663.87
64.0	THRU	64.9	6,346.79
65.0	THRU	65.9	2,152.05
66.0	THRU	66.9	2,160.04
67.0	THRU	67.9	1,076.87
68.0	THRU	68.9	639.59
69.0	THRU	69.9	440.62
70.0	THRU	70.9	744.52
71.0	THRU	71.9	232.92

26.5
9.631
51.30.85
109.951

GRAVITY CRUDE OIL LISTING
DATE OCTOBER 1972

PAGE 001

41.0	THRU	41.9	4,860.94
42.0	THRU	42.9	1,182.72
43.0	THRU	43.9	3,314.73
44.0	THRU	44.9	1,148.46
45.0	THRU	45.9	430.21
46.0	THRU	46.9	2,873.90
47.0	THRU	47.9	2,002.32
48.0	THRU	48.9	2,404.05
49.0	THRU	49.9	2,644.34
50.0	THRU	50.9	1,520.87
51.0	THRU	51.9	1,431.54
52.0	THRU	52.9	2,204.75
53.0	THRU	53.9	3,256.35
54.0	THRU	54.9	3,736.29
55.0	THRU	55.9	4,187.31
56.0	THRU	56.9	4,576.53
57.0	THRU	57.9	2,171.58
58.0	THRU	58.9	7,292.19
59.0	THRU	59.9	6,181.87
60.0	THRU	60.9	6,805.13
61.0	THRU	61.9	6,915.44
62.0	THRU	62.9	9,645.88
63.0	THRU	63.9	7,561.56
64.0	THRU	64.9	7,890.41
65.0	THRU	65.9	5,596.73
66.0	THRU	66.9	2,301.95
67.0	THRU	67.9	1,721.34
68.0	THRU	68.9	1,083.43
69.0	THRU	69.9	225.77
70.0	THRU	70.9	227.00

10,353

86,642

NUMEX FORTIS COMPANY, ALBUQUERQUE, NEW MEXICO

GRAVITY CRUDE OIL LISTING
DATE SEPTEMBER 1972

RANGE NET BBL'S

41.0	THRU	41.9	3,632.46
42.0	THRU	42.9	1,134.53
43.0	THRU	43.9	2,397.78
44.0	THRU	44.9	1,019.09
45.0	THRU	45.9	1,672.76
46.0	THRU	46.9	1,173.55
47.0	THRU	47.9	1,368.62
48.0	THRU	48.9	2,128.62
49.0	THRU	49.9	6,841.68
50.0	THRU	50.9	8,821.42
51.0	THRU	51.9	2,893.13
52.0	THRU	52.9	2,526.91
53.0	THRU	53.9	4,506.87
54.0	THRU	54.9	6,014.59
55.0	THRU	55.9	7,953.19
56.0	THRU	56.9	6,981.25
57.0	THRU	57.9	6,143.50
58.0	THRU	58.9	5,760.01
59.0	THRU	59.9	7,639.34
60.0	THRU	60.9	10,188.40
61.0	THRU	61.9	11,460.86
62.0	THRU	62.9	10,305.62
63.0	THRU	63.9	6,719.22
64.0	THRU	64.9	5,398.95
65.0	THRU	65.9	4,509.46
66.0	THRU	66.9	1,362.78
67.0	THRU	67.9	892.64
68.0	THRU	68.9	595.62

FIELD NO. DATE OF SURVEY DEPTH OF WELL NO. OF WELLS BY PRODUCTION METHOD PAGE
 COUNTRY STATE TOWN PUMP TYPE LEAD GAS TA AND OTHER
 UNIT LIFT COST IN DOLLAR

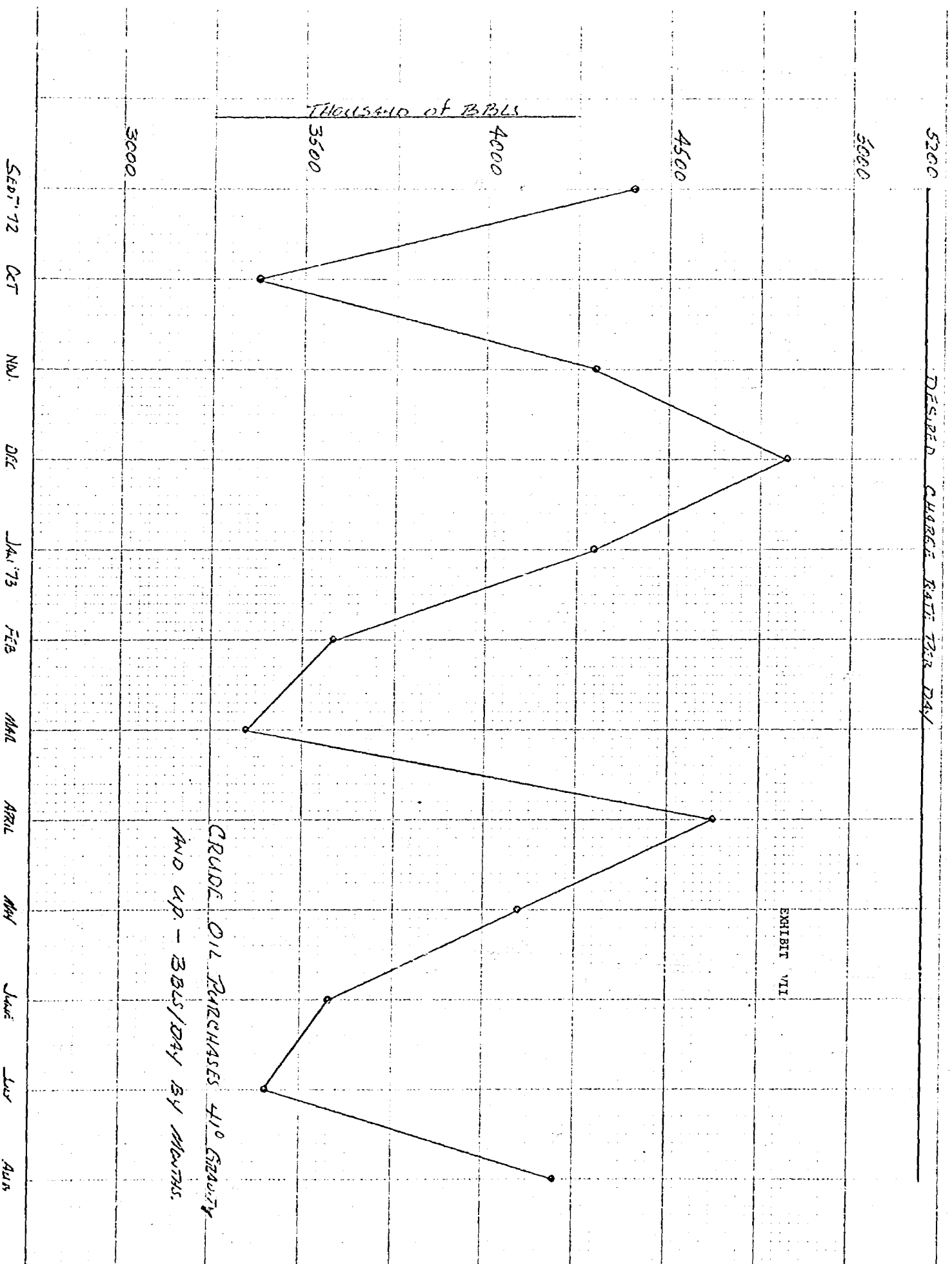
NORTHWESTERN OIL FIELD
 ACTIVITY DATA BY COUNTRY, OIL SECTION

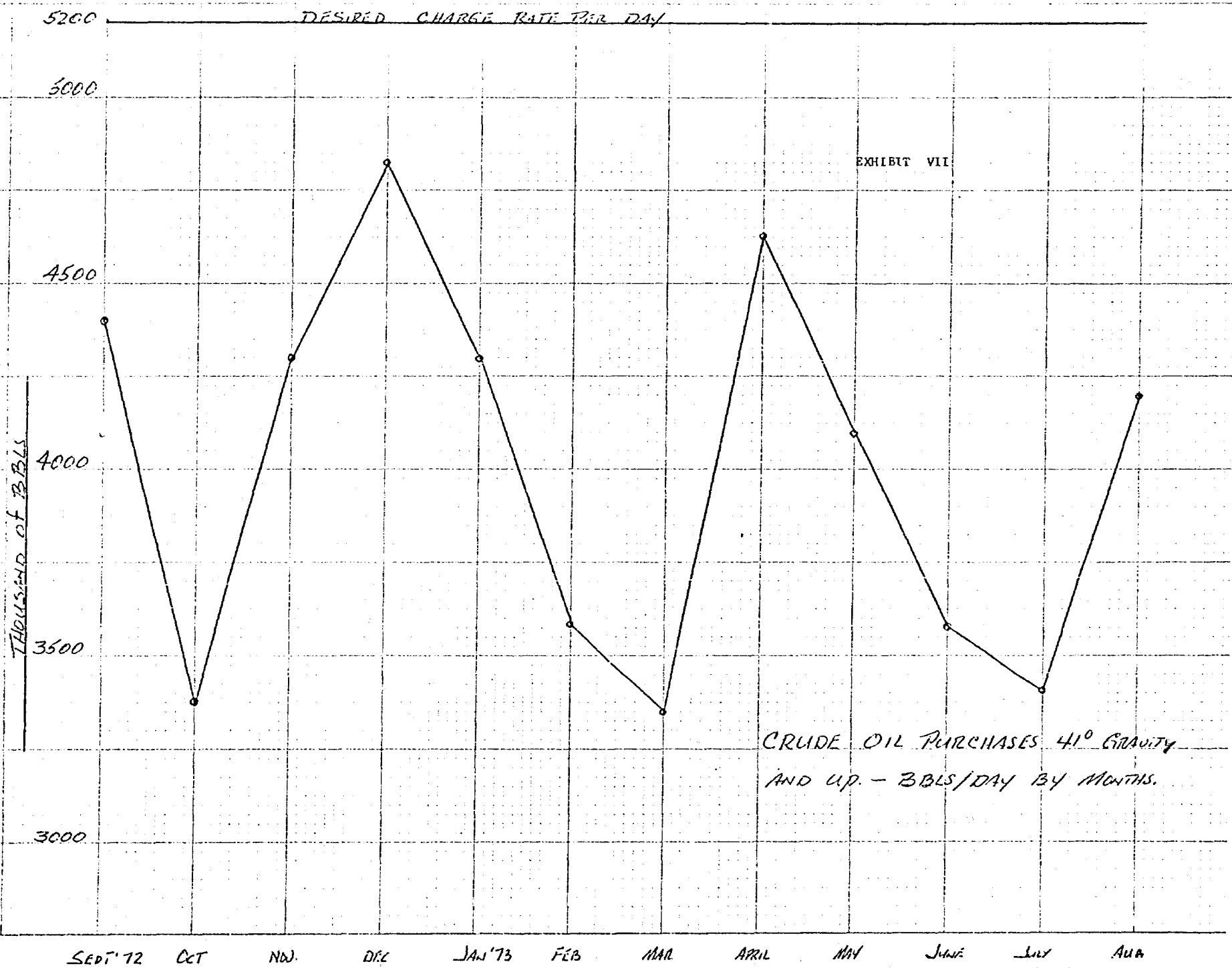
MURFREESBORO COUNTY	261	136	23	36		66
RIO ARriba COUNTY	296	158	47	2	14	71
SAN JUAN COUNTY	1285	475	91	228	1	690
SAN JUAN COUNTY	15	21	1		6	8
ACTIVITY DATA BY COUNTRIES, GAS SECTION						
RIO ARriba COUNTY	3785					53
SAN JUAN COUNTY	4674					116
SAN JUAN COUNTY	46					
ACTIVITY DATA BY WELL CATEGORIES	1856	790	162	266	23	615
ACTIVITY DATA BY WELL CATEGORIES	8005					189
ACTIVITY DATA BY WELLS						

ARABIAN DEWATER	01 1966	ON TO 5M					1
ALABAMA TANKINGTON	05 1972	ON TO 5M	1		1		1
ANAKILO GALLUP	05 1972	5M TO 6M	2	2			1
ARCELS PEAR GALLUP	04 1958	6M TO 7M	24		21		3
BESTE LUMER GALLUP	01 1956	ON TO 5M	277	91	7	78	101
BLANCH DUCHESS SOUTH	03 1972	6M TO 7M	20	1	2		17
BLANCH DUCHESS SOUTH	01 1950	ON TO 5M	3	3			6
BOWLES RAMPUS	11 1961	6M TO 5M	18	9			9
BUENA SIKATE PENNSYLVANIA	03 1972	10M TO 11M					7
CHA CHA GALLUP	01 1960	5M TO 6M	44	27		13	44
CHACO WASH MESAVENUE	11 1961	ON TO 5M	8	2			6
CONE PARADISE	05 1972	6M TO 7M	1		1		8
COURT MESAVENUE	05 1972	ON TO 5M	1	1			8
DEVILS FORK GALLUP	03 1960	5M TO 6M	36	16	12		2
DEVILS FORK MESAVENUE	05 1972	ON TO 5M	1	1			9
DUFFERS POINT TAPOTA	05 1972	6M TO 7M	3	2	1		9
ESCRITO GALLUP	RIO ARriba 04 1958	5M TO 6M	42	14	5	12	11
ESCRITO GALLUP	SAN JUAN 04 1956	5M TO 6M	5	3		1	1
FIVE LAKES DANOTA	03 1972	6M TO 7M	4	4			10
FOUR CROWNERS PARADISE (ARANDONED)	04 1957	5M TO 6M					11
GALLUPUS GALLUP	08 1958	5M TO 6M	41	5	22		14
HOGBACK DAYOTA	00 1972	ON TO 5M	27	12	6		9
HOGBACK PEAR (ARANDONED)	05 1954	6M TO 7M					13
HOSPITAL GALLUP	10 1957	ON TO 5M	368	146		99	121
HOSPITAL DANOTA	01 1971	ON TO 5M	7	4	2		1
HOSPITAL LUMER SANDS SOUTH	12 1966	ON TO 5M	50	48		2	17
HOSPITAL UPPER SAND	00 1977	ON TO 5M	57	38		11	4
HOSPITAL UPPER SANDS SOUTH	12 1966	ON TO 5M	51	32		17	2
JENNET VALLEY GALLUP	05 1972	ON TO 5M	3				3
KUTZ GALLUP	11 1960	ON TO 5M	15		3		12
LA PLATA GALLUP	06 1960	5M TO 6M	4	2			2
LEWISTON-DANOTA (ARANDONED)	01 1950	5M TO 6M					19
LEWISTON GALLUP-LAKOTA WEST	01 1972	ON TO 6M	28	27	1		19
LONG PINE DANOTA D	01 1971	ON TO 5M	28	4	18	5	1
LYNNOK GALLUP	RIO ARriba 04 1962	5M TO 6M	16	5	7	4	21
LYNNOK GALLUP	SAN JUAN 04 1962	5M TO 6M	5	3		2	
MANY RIVERS GALLUP	08 1961	ON TO 5M	85	25		27	13
MANY RIVERS GALLUP, NORTH	10 1964	ON TO 5M	14	11		5	22
MEADOWS GALLUP	05 1972	ON TO 5M	3	2	1		22
MEDIA ENKALA	05 1954	5M TO 6M	7	6			1
MESA-GALLUP	06 1962	ON TO 5M	22	17			5
MENAPAZAU MESAVENUE	05 1972	ON TO 5M	1				1
NETO DANOTA	05 1972	7M TO 8M	3	3			23
OSWELL FARMINGTON	00 1972	ON TO 5M	3	1			2
OTERO GALLUP	01 1958	5M TO 6M	59	41	7		11
OTERO SANABILL (ARANDONED)	06 1956	ON TO 5M					24
OTERO POINT LOKOTU NY (ARANDONED)	04 1957	ON TO 5M					24
PAJANITO PENNSYLVANIA D	10 1961	7M TO 8M	1	1			25

POOL CREATION DATE	ACRE SPACING	DEPTH FOOT	NO. WELLS 1-1-73	NO. WELLS BY PRODUCTION METHOD					PAGE FROM
				PUMP	FLOW	TRAP	GAS LIFT	CA AND SOFT TO	
PARTY MISAVRDE	03 1972	0M TO 5M	2	1	1				25
PION GALLUP	08 1966	5M TO 6M	8	1		1		2	25
PUEBLO LITIGATED MARCUS, EAST	11 1966	0M TO 5M	33	22				11	25
PUEBLO LITIGATED MARCUS, WEST	11 1966	0M TO 5M	15	9		2		4	25
RATTLESNARE DAKOTA	00 1926	0M TO 5M	31	1	1			29	26
RATTLESNARE GALLUP	03 1972	0M TO 5M	1					1	26
RATTLESNARE PENNSYLVANIAN CO	00 1929	6M TO 7M							26
RED MOUNTAIN MESA VERDE	00 1934	0M TO 5M	33	5				28	26
SALT CREEK DAKOTA	04 1963	0M TO 5M	4		4				27
SAN LUIS MISAVRDE	12 1959	0M TO 5M	5	2				3	27
SAN LUIS MISAVRDE, SOUTH	10 1965	0M TO 5M	2					7	27
SEVEN LAKES REEF (ABANDONED)	10 1965	0M TO 5M							27
SHEPHERD DAKOTA, NORTH	04 1966	0M TO 5M	1		1				27
SHEPHERD GALLUP	07 1959	0M TO 5M	34	34					27
SIMPSON GALLUP	12 1962	5M TO 6M	9	3	2			4	28
SILVER PICTURE CLIFFS	05 1972	0M TO 5M	3	3					28
SILVER PIER DAKOTA	03 1967	0M TO 5M	22	5	12			5	28
TABLE MESA DAKOTA	00 1925	0M TO 5M	12	2		3		7	28
TABLE MESA PENY C	12 1970	7M TO 8M	4	1				3	29
TAPALITO GALLUP (ASSOCIATED)	04 1967	6M TO 7M	12	1	10			1	29
TOTU DOME PENNSYLVANIAN D	08 1964	6M TO 7M	23	18	2			3	29
TOTAL GALLUP	12 1959	5M TO 6M	52	5		2		45	29
VERMILION MISAVRDE	05 1972	0M TO 5M	3	3					30
VERDE GALLUP	01 1957	0M TO 5M	93	39				54	31
WATERFLOO GALLUP, SOUTH	01 1966	0M TO 5M	3	3					31
WILD IRON DAKOTA	05 1972	7M TO 8M	2		2				31
UNDESIGNATED MCKINLEY									31
UNDESIGNATED RED ARRIER									31
UNDESIGNATED SAN JUAN									34
UNDESIGNATED SANDOVAL									34
SAN JUAN UNDESIGNATED		0M TO 5M							34
SAN JUAN UNDESIGNATED GROUP 1		0M TO 5M							34
SAN JUAN UNDESIGNATED GROUP 3		6M TO 7M							34
UNDESIGNATED DAKOTA (ECK) 0M TO 5M		0M TO 5M	6	2	3	1			35
UNDESIGNATED DAKOTA (ESJ) 0M TO 5M		0M TO 5M							35
UNDESIG TAPMINGTON (ESJ) 5M TO 5M		0M TO 5M	2	1	1				35
UNDESIGNATED GALLUP (ESJ) 0M TO 5M		0M TO 5M	3	1				2	35
UNDESIG GALLUP (SAND) 0M TO 5M		0M TO 5M	1					1	35
UNDESIG GALLUP UK (ESJ) 0M TO 5 M		0M TO 5M	1	1					35
UNDESIGNATED MARCUS (EAT) 0M TO 5M		0M TO 5M	2	2					35
UNDESIG MEXELL (MCK)	07 1972	0M TO 5M	1	1					35
UNDESIG MISAVRDE (SAND) 0M TO 5M		0M TO 5M							35
UNDESIG PICTURE CLIF (EAT) 0M TO 5M		0M TO 5M	1		1				35
UNDESIGNATED GALLUP (EAT) 5M TO 6M		5M TO 6M	1	1					35
UNDESIGNATED GALLUP (ESJ) 5M TO 6M		5M TO 6M	12	5	5			2	35
UNDESIG GALLUP (SAND) 5M TO 6M		5M TO 6M	4	1			2	1	36
UNDESIG MISAVRDE (ESJ) 5M TO 6M		5M TO 6M	1					1	36
UNDESIGNATED GALLUP (EAT) 6M TO 7M		6M TO 7M	3	3					36
UNDESIGNATED GRANCHOS (ESJ)		5M TO 6M							36
UNDESIGNATED GRANCHOS (SAND)		5M TO 6M							36
UNDESIG MARCUS DAKOTA (EAT) 6M TO 7M		6M TO 7M	2	2					36
UNDESIG DAKOTA (SAND) 7M TO 8M		7M TO 8M	1	1					36
UNDESIGNATED PARADISE (ESJ) 7M TO 8M		7M TO 8M							36
AZTEC PICTURE CLIFFS (EAT)	03 1950		455					4	37
BALLAD P.C. (EAT)	RED ARRIER 07 1955		276					1	42
BALLAD P.C. (EAT)	SAN JUAN 07 1955		210					4	

NAME	SECTION	DATE	ACRES	SECTION	DATE	ACRES	SECTION	DATE	ACRES
BARTON P.O. ROAD	SAN JUAN	02 1955	31						
BARTON P.O. ROAD	PIU APHERA	02 1951	650				10	48	
BARTON P.O. ROAD	SAN JUAN	02 1951	1555				26		
BARTON P.O. ROAD	SAN JUAN	02 1951	1						
BLANCO P.O. ROAD	PIU APHERA	02 1952	986				10	85	
BLANCO P.O. ROAD	SAN JUAN	05 1952	261						
BLANCO P.O. ROAD	SAN JUAN	05 1952	13						
BLANCO P.O. ROAD	PIU APHERA	02 1952	898				20	98	
BLANCO P.O. ROAD	SAN JUAN	02 1952	1186				18		
BUTLER P.O. ROAD		06 1948	376				31	128	
BUTLER P.O. ROAD		02 1955	200				15	155	
BUTLER P.O. ROAD		02 1955	202				5	105	
CAJON P.O. ROAD		05 1955	56					132	
CAJON P.O. ROAD		05 1955						137	
CALDERON P.O. ROAD		03 1950	4					139	
CALDERON P.O. ROAD		03 1950	8				5	150	
CLARK P.O. ROAD		05 1972	8					140	
CLARK P.O. ROAD		03 1950	296					140	
CLARK P.O. ROAD		03 1954	21				1	144	
CLARK P.O. ROAD		06 1958						144	
CLARK P.O. ROAD		11 1969	12					144	
CLARK P.O. ROAD		05 1956	8				2	144	
CLARK P.O. ROAD		05 1972	3				2	144	
CLARK P.O. ROAD		05 1957	5					144	
CLARK P.O. ROAD		03 1972	3					144	
CLARK P.O. ROAD		11 1961	10				3	145	
CLARK P.O. ROAD		04 1955	1					145	
CLARK P.O. ROAD		03 1972	5					145	
CLARK P.O. ROAD		03 1953	90				2	145	
CLARK P.O. ROAD		05 1972	8					147	
CLARK P.O. ROAD		05 1971	2					147	
CLARK P.O. ROAD		05 1972	2					147	
CLARK P.O. ROAD		05 1972	2					147	
CLARK P.O. ROAD		02 1956	2				1	147	
CLARK P.O. ROAD		03 1958	7				1	147	
CLARK P.O. ROAD		05 1956	2					147	
CLARK P.O. ROAD	SAN JUAN	05 1972	2					147	
CLARK P.O. ROAD		04 1963	4					147	
CLARK P.O. ROAD		05 1972	1					148	
CLARK P.O. ROAD		05 1954	2					148	
CLARK P.O. ROAD		05 1954	1					148	
CLARK P.O. ROAD		01 1967	1					148	
CLARK P.O. ROAD		04 1957	114					148	
CLARK P.O. ROAD		05 1967	9					149	
CLARK P.O. ROAD		05 1972	1					149	
CLARK P.O. ROAD		05 1972	1					149	
CLARK P.O. ROAD		07 1967	1					149	
CLARK P.O. ROAD		08 1972	4					149	
CLARK P.O. ROAD		08 1967	1				1	150	
CLARK P.O. ROAD		03 1972	1					150	
CLARK P.O. ROAD		05 1954						150	
CLARK P.O. ROAD		05 1972	2					150	
CLARK P.O. ROAD		03 1950	1					150	
CLARK P.O. ROAD		03 1950	7					150	
CLARK P.O. ROAD		11 1967	11					150	
CLARK P.O. ROAD			1					150	







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ATTORNEY GENERAL

STATE OF NEW MEXICO
Office of the Attorney General
DEPARTMENT OF JUSTICE
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OLIVER E. PAYNE
DEPUTY ATTORNEY GENERAL

OPINION
of
DAVID L. NORVELL
Attorney General

No. 73-50

June 25, 1973

By: Oliver E. Payne
Deputy Attorney General

To: Mr. A. L. Porter, Jr.
Secretary-Director
Oil Conservation Commission
Post Office Box 2088
Santa Fe, New Mexico 87501

Facts:

Plateau, Inc. is a petroleum producer, refiner and marketer with its executive offices, and a full accounting office, in Farmington, New Mexico. Its refinery is located approximately 1 1/2 miles Southeast of Bloomfield, New Mexico. Plateau is a New Mexico corporation and is a subsidiary of Suburban Propane Gas Corporation located in New Jersey. Plateau has applied for a preference in the sale of state royalty oil pursuant to Sections 7-11-57 through 7-11-63, N.M.S.A., 1953 Comp. (P.S.).

Question:

Is Plateau, Inc. an independently owned and operated refiner within the meaning of Section 7-11-58, *supra*, so that it qualifies for a preference in the sale of state royalty oil?

Conclusion:

Yes.

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Analysis:

Section 7-11-57, supra, states as follows:

"The purpose of this act [7-11-57 to 7-11-63] is to assist small business enterprise within the state by encouraging the establishment and operation of petroleum refineries not having an adequate supply of refinery charge stocks through granting a preference to such petroleum refineries in the sale of state royalty oil accruing from public land oil and gas leases." (Emphasis added.)

"Small business" is defined in Section 7-11-58, supra, to be:

"An independently owned and operated concern primarily engaged in petroleum refining when it does not have more than thirty thousand [30,000] barrels per day of crude oil capacity from owned or leased facilities."

✓ Beyond question Plateau, Inc. is engaged primarily in petroleum refining. The documentation furnished by this Company also establishes that the capacity of its refinery is 5200 barrels per day. Depending on the type of charge stock available, the thruput sometimes exceeds this capacity but is considerably less than thirty thousand barrels per day.

This brings us to the question whether Plateau, Inc. is an independently owned and operated refinery. Certainly it is independent in the sense that its own crude oil production represents a small fraction of its refinery requirements. This appears clear from the Affidavit of Mr. Cleo E. Wall, Manager of the Crude Oil Department of Plateau, Inc. See in this connection Docket No. OIAB 137-72 (1973).

This leaves us with this question: Does the fact that Plateau, Inc. exists as a subsidiary of Suburban Propane Gas Corporation, a New Jersey corporation, render the former incapable of being an independently owned and operated refinery as that term is defined in Section 7-11-58, supra?

As Mr. Justice Cardozo said in Berkey v. Third Ave. Ry. Co., 244 N.Y. 84, 155 N.E. 58:

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"The whole problem of the relation between parent and subsidiary corporations is one that is still enveloped in the mists of metaphor."

We do know, however, that a subsidiary and parent corporation may have independent existence. International Order v. Fridia, Tex. Civ. App., 91 S.W.2d 404 (1936). It is not enough to call for adjudicating two corporations to be in legal effect one and the same that the parent corporation owns most or all of the stock of the other. The mere fact that the stockholders of two corporations are the same does not of itself make the subsidiary corporation a mere instrumentality of the parent corporation. Perlman v. Great States Life Ins. Co., Colo. 436 P.2d 124; Di Re v. Central Livestock Order Buying Co., 246 Minn. 279, 74 N.W.2d 518.

Many circumstances must be considered in overcoming or failing to overcome the indicia of separate entities. Sameness of members, officers and objects, and the absence of distinct interests are indicia of agency or identity. Pan Pacific Sash and Door Co. v. Greendale Park, Inc., 166 Cal. App.2d 552, 333 P.2d 802; Republic-Transcon Industries, Inc. v. Templeton, Miss., 175 So.2d 185. Conversely, differences in officers, objects or conduct are indications of separate recognizable entities. Wade & Wade v. Central Broadcasting Co., 227 Iowa 427, 288 N.W. 441.

Where a parent corporation exercises its control over its subsidiary, not as a majority stockholder in the usual and normal manner in due course of business, but to such an extent that the subsidiary has become a mere instrumentality or adjunct in its business, or the properties or affairs of the two corporations have become so inextricably intertwined that it is impracticable to identify one from the other, then the parent corporation and the subsidiary are ordinarily treated as one entity. Powell, Parent and Subsidiary Corporations, Chapter 6 (1931).

The test then is whether there is submergence of independent management of the subsidiary by its own directors due to direct management by the principal corporation. Kingston Dry Dock Co. v. Lake Champlain Transportation Co., 31 F.2d 265. You must look to see if the property rights of the two corporations are so commingled and their affairs so intimately related in management as to render it apparent that they are, in fact and intent, one and the same. H. E. Briggs & Co. v. Harper Clay Products Co., 150 Wash. 235, 272 P. 962.

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Applying these "tests" to Plateau, Inc. we find that the indicia of separateness considerably outweigh those of sameness of identity. Suburban Propane, the parent corporation, is concerned chiefly with wholesaling and retailing liquefied petroleum gas on the East Coast. Some ninety percent of its revenues are generated through this facet of its operation. Suburban also maintains an exploration office in San Antonio, Texas, the primary interest of which is in finding natural gas sources for various small gasoline plants. Plateau's manager states that its president sets the policies for refining and marketing by Plateau, Inc.

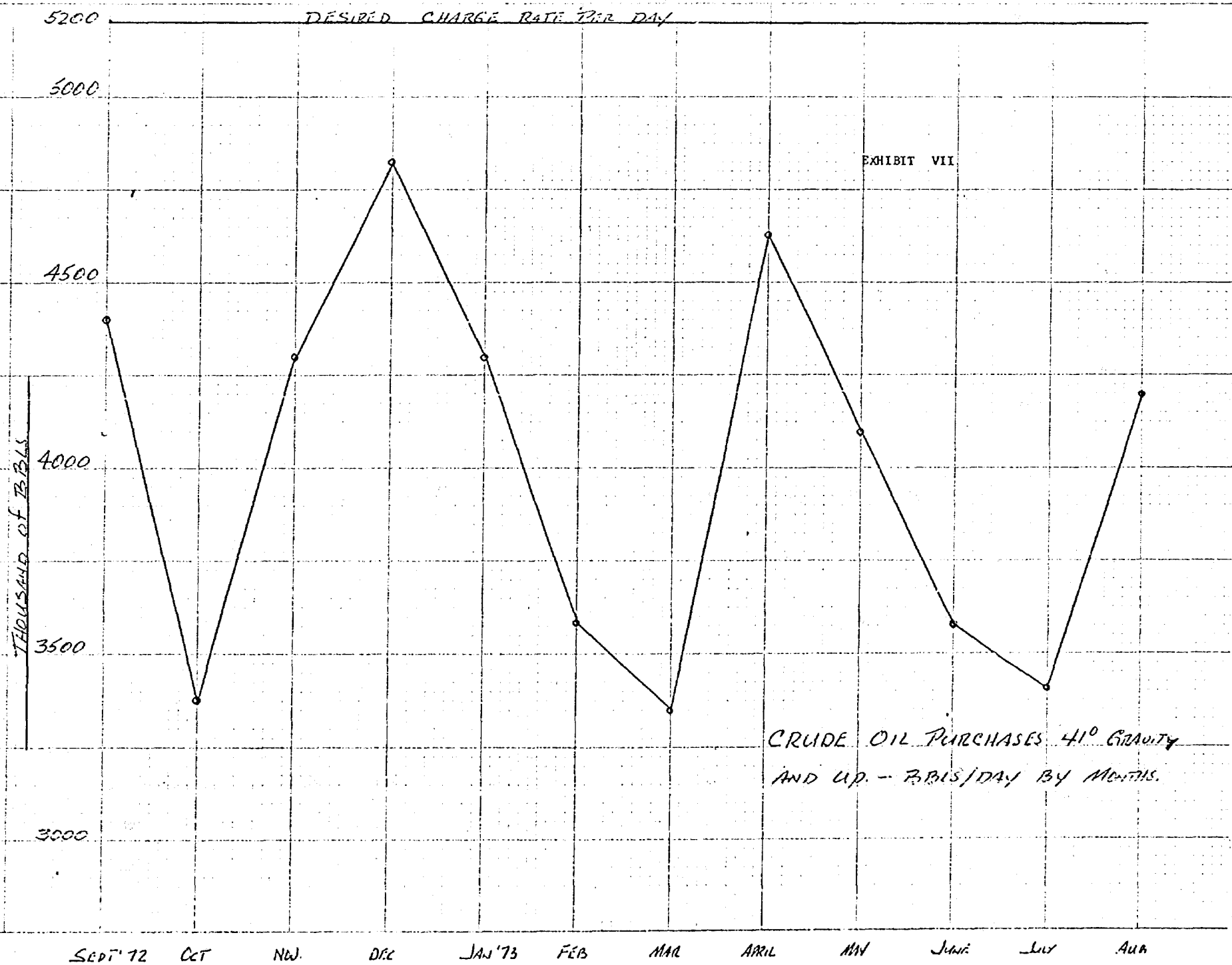
Based on the information furnished this office, which we assume is factual, it is our conclusion that Plateau, Inc. is an independently owned and operated refinery within the meaning of Section 7-11-58, supra.

DAVID L. NORVELL
Attorney General

BY Oliver E. Payne
OLIVER E. PAYNE
Deputy Attorney General

OEP/gr

EXHIBIT VII



Case 5074

7-11-9

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LEASE OF O

leases issued by the commissioner of public lands subsequent to the effective date of this act and the owners of any oil and gas lease heretofore issued by the commissioner of public lands and maintained in good standing according to the terms and conditions thereof and all applicable statutes and regulations may, in accordance with regulations prescribed by the commissioner of public lands, enter into a stipulation making the terms and conditions of the lease form prescribed by this act a part of any such existing lease, the same as if said lease form had been the original; Provided, however, that no such stipulation shall be effective or binding on any of the parties until each and every working interest owner and record owner of the original lease or, approved assignment thereof has signed said stipulation.

History: Laws 1967, ch. 189, § 2.

Repealing Clause.

Compiler's Notes.

Laws 1967, ch. 189 contained no effective date.

Section 3 of ch. 189, Laws 1967 repealed 7-11-3.1.

7-11-9. Rental—Limits—First year—Rental districts, etc.

Cross-References.

Delinquent payments, interest on, 7-1-2.1.

7-11-52. Rules—Regulations—Record—Filing with Supreme Court librarian.

Compiler's Notes.

Sections 4-10-13 through 4-10-19, cited in the parent volume, were repealed by

Laws 1967, ch. 275, § 12. For present provisions, see 7-1-7-1 to 7-1-7-10.

7-11-56. Validation of oil and gas leases—1967 act.—All oil and gas leases issued by the commissioner of public lands prior to the effective date of this act [section] are declared to be valid and existing contracts with the state according to their terms and provisions where:

- A. made in substantial conformity with law;
- B. the terms have not expired;
- C. all rentals have been paid and accepted by the commissioner of public lands; and
- D. the leases have not been canceled by the commissioner of public lands for nonperformance by the lessee or any assignee.

The obligations of the state and the commissioner to observe and conform to the terms and provisions of these leases are recognized.

History: Laws 1967, ch. 13, § 1.

Title of Act.

Compiler's Notes.

Laws 1967, ch. 13, contained no effective date.

The bracketed word "section" was inserted by the compiler.

An act relating to oil and gas leases issued by the commissioner of public lands; validating certain leases issued by the commissioner. Laws 1967, ch. 13.

7-11-57. Royalties paid in oil—Sale of—Purpose of act.—The purpose of this act [7-11-57 to 7-11-63] is to assist small business enterprise within the state by encouraging the establishment and operation of petroleum refineries not having an adequate supply of refinery

charge stocks through granting leases in the sale of state royalty oil leases.

History: Laws 1967, ch. 31, § 1.

Title of Act.

An act relating to public lands; providing for sale of royalties paid in requiring oil conservation commiss

7-11-58. Definitions.—As used

A. "Refinery charge stocks condensates, and blends there chargeable to petroleum refinery

B. "Royalty oil" means crude condensates from wells or lease plat

C. "Small business" means concern primarily engaged in petroleum more than thirty thousand [30,000] from owned or leased facilities.

History: Laws 1967, ch. 31, § 2.

7-11-59. Payment of royalty royalties accruing to the state in sections 7-11-1 through 7-11-56. Compilation, shall be paid in royalty of public lands.

History: Laws 1967, ch. 31, § 3.

7-11-60. Sale of state oil royalty commissioner.—A. Upon granting in the state, and during the term of public lands may offer for sale he may determine, by competitive sealed bids, a portion reserved to the state under such shall reserve to the commissioner bids whenever in his judgment cases where no satisfactory bid fails to complete the purchase lands shall determine that it is the offer of the highest bidder in his discretion, may readvertise private sale at not less than the cash value thereof from the

B. The sale of state royalty in accordance with subsection following provisions:

(1) The commissioner of public lands has been made by the oil conservation of refinery charge stocks are refineries within the state wh

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charge stocks through granting a preference to such petroleum refineries in the sale of state royalty oil accruing from public land oil and gas leases.

History: Laws 1967, ch. 34, § 1.

Title of Act.

An act relating to public lands; providing for sale of royalties paid in oil; requiring oil conservation commission

to determine whether in-state petroleum refineries entitled to preference; and authorizing commissioner of public lands to regulate and conduct such sales.—Laws 1967, ch. 34.

7-11-58. Definitions.—As used in this act [7-11-57 to 7-11-63]:

A. "Refinery charge stocks" means crude oils, petroleum or gas condensates, and blends thereof and all other products charged or chargeable to petroleum refinery facilities; and

B. "Royalty oil" means crude oil, liquid petroleum products, condensates from wells or lease plants, or a mixture thereof.

C. "Small business" means an independently owned and operated concern primarily engaged in petroleum refining when it does not have more than thirty thousand [30,000] barrels per day of crude oil capacity from owned or leased facilities.

History: Laws 1967, ch. 34, § 2.

7-11-59. Payment of royalties of the state in oil on demand.—All royalties accruing to the state under any oil or gas lease or permit under sections 7-11-1 through 7-11-55 New Mexico Statutes Annotated, 1953 Compilation, shall be paid in royalty oil on demand of the commissioner of public lands.

History: Laws 1967, ch. 34, § 3.

7-11-60. Sale of state oil royalties.—Preference.—Authority of commissioner.—A. Upon granting any oil or gas lease upon public lands in the state, and during the term of any existing lease, the commissioner of public lands may offer for sale from time to time, for such period as he may determine, by competitive bidding, upon notice and advertisement on sealed bids, a portion or all of the royalty oil accruing or reserved to the state under such leases. Such advertisement and sale shall reserve to the commissioner of public lands the right to reject all bids whenever in his judgment the interest of the state demands. In cases where no satisfactory bid is received or where the accepted bidder fails to complete the purchase or where the commissioner of public lands shall determine that it is unwise in the public interest to accept the offer of the highest bidder, the commissioner of public lands, within his discretion, may readvertise such royalty oil for sale. sell it at a private sale at not less than the market price for such period or accept the cash value thereof from the lessee.

B. The sale of state royalty oil by the commissioner of public lands in accordance with subsection A of this section shall be subject to the following provisions:

(1) The commissioner of public lands, when a determination has been made by the oil conservation commission that sufficient supplies of refinery charge stocks are not available on the open market to refineries within the state which do not have an adequate source of

7-11-61

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supply for refinery charge stocks, shall grant preferences to such petroleum refineries in the sale of royalty oil under the provisions of this section, for processing or use in such petroleum refineries but not for resale in kind; Provided, however, that agreements providing for the exchange of refinery charge stocks purchased under this act for other refinery charge stocks on a volume or equivalent value basis will not be construed as constituting a resale in kind prohibited by this act [7-11-57 to 7-11-63]. Where an exchange agreement has been entered into or is contemplated with regard to royalty oil available for sale, full information relative thereto must be furnished either at the time of filing applications to purchase royalty oil or with the submission of a bid.

(2) The commissioner of public lands may sell to petroleum refineries located in the state and not having their own source of supply of refinery charge stocks, at private sale at not less than the market price, any royalty oil accruing or reserved to the state under oil and gas leases upon public lands, provided:

(a) that in selling such royalty oil the commissioner may, at his discretion, prorate such royalty oil among refineries;

(b) that pending the making of a permanent contract for the sale of any royalty oil, as herein provided, the commissioner of public lands may sell the current product at private sale, at not less than the market price;

(c) the commissioner shall assess a fee not to exceed the actual additional cost, if any, of administering the procedures under this act, which fee shall be assessed against the purchaser of the royalty oil; and

(d) in no instance shall the additional trucking charges caused by a change in purchaser and a subsequent change in the method of oil delivery or trucking distance be allowed to decrease the value of the royalty oil or the taxes assessed against such oil.

History: Laws 1967, ch. 34, § 4.

7-11-61. Application for preference in sale of royalty oil—Requirements.—A petroleum refinery within the state unable to purchase in the open market at prevailing prices an adequate supply of refinery charge stocks of a quality to meet the needs of its existing petroleum refinery capacity may file an application and supporting documents with the oil conservation commission. Such application shall be filed in triplicate and must be accompanied by a detailed statement containing the following information:

A. the full name and address of the applicant; the location of the petroleum refinery; a complete disclosure of applicant's affiliation or association with any other petroleum refiner of oil if such relationship exists; and reasons for believing that applicant is entitled to a preference under this act [7-11-67 to 7-11-63], including a full showing of efforts made to purchase refinery charge stocks in the open market;

B. the capacity of the refinery to be supplied and the amount, source, and grade of all refinery charge stocks currently available to the applicant petroleum refiner by purchase; and

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C. the minimum amount of stocks needed to meet existing refinery capacity, the field or fields a potential source of refinery oil to its refinery, and the available refinery proposes to utilize.

History: Laws 1967, ch. 34, § 4.

7-11-62. Grant of preference.—The oil conservation commission shall encourage the development of petroleum refineries within the state and shall ensure that the showing submitted in support of an application for a preference to purchase royalty oil is complete and accurate. Upon being notified by the oil conservation commission that the applicant is eligible for the purchase of royalty oil, the applicant shall file with the commission a bid for the purchase of royalty oil.

History: Laws 1967, ch. 34, § 4.

7-11-63. Advertising for sale.

A. Where the commissioner determines that the royalty oil will be sold, the commissioner shall cause to be published in newspapers or periodicals of general circulation notices of sale with regulations to be promulgated. The commissioner will set the day and hour on which the sale shall be held in the office of the commissioner of public lands and conditions of sale. The notice shall be published in the state.

B. Bids may be submitted by any person who is asserted pursuant to the provisions of this act [7-11-63]. Where such preference is asserted, the bidder by the showing required in support of the preference and of the priority over bidders who have no preference for the same royalty oil.

C. The commissioner of public lands shall award the oil as follows:

(1) where none of the bidders is entitled to a preference, the bidder offering the highest price shall be awarded the oil; and

(2) where two [2] or more bidders are properly entitled to a preference, the bidder offering the highest price shall be awarded the oil; and

(3) where two [2] or more bidders are properly entitled to a preference, the bidder offering the highest price shall be awarded the oil; and

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C. the minimum amount and grade of additional refinery charge stocks needed to meet existing refinery commitments or existing refinery capacity, the field or fields which the petroleum refiner believes offer a potential source of refinery charge stocks supply because of proximity to its refinery, and the available transportation facilities which the refiner proposes to utilize.

History: Laws 1967, ch. 34, § 5.

7-11-62. Grant of preference based upon application.—The oil conservation commission shall examine each application from petroleum refineries within the state requesting a preference and where it finds that the showing submitted is inadequate or unsatisfactory, it shall so notify the applicant and shall require such additional showing as it deems necessary. Upon being satisfied that the applicant is a bona fide small business enterprise operating an oil refinery in this state within the intent of this act [7-11-57 to 7-11-63], the oil conservation commission shall notify the commissioner of public lands in writing that the applicant is eligible to be granted a preference under this act, for the purchase of royalty oil.

History: Laws 1967, ch. 34, § 6.

7-11-63. Advertising for bids—Priority of bidders—Award of oil.—A. Where the commissioner of public lands (elects) to offer royalty oil for sale, the royalty oil will be advertised for sale in designated newspapers or periodicals of general circulation in the state in accordance with regulations to be promulgated by the commissioner. The notice will set the day and hour on which sealed bids will be received in the office of the commissioner of public lands, and will contain the terms and conditions of sale. The notice will be published at the expense of the state.

B. Bids may be submitted regardless of whether or not a preference is asserted pursuant to the preceding section of this act [7-11-57 to 7-11-63]. Where such preference is asserted, bids must be accompanied by the showing required in the application under this act. Bidders asserting a preference and found properly entitled thereto will receive priority over bidders who have no preference where the bids are made for the same royalty oil.

C. The commissioner of public lands shall consider all bids submitted and shall award the oil as follows:

(1) where none of the bidders for the same royalty oil is properly entitled to a preference, the royalty oil will be awarded to the qualified bidder offering the highest price therefor in accordance with the specifications governing the sale;

(2) where two [2] or more bidders for the same royalty oil are properly entitled to a preference, the oil will be awarded to the preferred bidder offering the highest price therefor in accordance with the specifications governing the sale; and

(3) where two [2] or more identical bids are received for the same royalty oil from bidders properly entitled to a preference, the commis-

sioner reserves the right to prorate the royalty oil among the bidders in such amounts as he may deem equitable, or if it is not practicable to prorate the royalty oil, to award it to one of such bidders by public drawing after notice to the bidders who submitted the identical bids.

D. In connection with the sale of royalty oil under this act, the commissioner of public lands reserves the right to reject all bids and sell the oil or any portion thereof at private sale to any petroleum refinery entitled to a preference at not less than the market price whenever in his judgment the spirit and intent of this act will be subserved thereby.

History: Laws 1967, ch. 34, § 7.

ARTICLE 13—ARCHAEOLOGY

7-13-1. Repealed.

Repeal.

This section (Laws 1931, ch. 202, § 1; C. S. 1929, § 134-1001; 1941 Comp., § 8-1301), relating to office of the state archaeologist, was repealed by Laws 1968, ch. 13, § 1.

7-13-2 to 7-13-7. Repealed.

Repeal.

Sections 7-13-2 to 7-13-7 (Laws 1931, ch. 42, §§ 1 to 6; 1941 Comp., §§ 8-1302 to 8-1307), relating to the preservation of ruins and monuments of historical, archaeological or scientific value and to the science commission of New Mexico, were repealed by Laws 1969, ch. 223, § 14. For present law, see 4-27-4 to 4-27-16.

ARTICLE 15—LEASE OF GEOTHERMAL RESOURCES ON STATE LANDS

Section

- 7-15-1. Short title.
- 7-15-2. Definitions.
- 7-15-3. Administration of act.
- 7-15-4. Geothermal resources of commercial value.
- 7-15-5. Leases—Applications—Limitations.
- 7-15-6. Known geothermal resources fields.
- 7-15-7. Leases—Terms.
- 7-15-8. Leases—Relinquishment.
- 7-15-9. Rent or royalties—Waiver—Suspension—Reduction.
- 7-15-10. Suspension of operation and production.
- 7-15-11. Leases—Duration.
- 7-15-12. Combining geothermal resources.
- 7-15-13. Re-injecting geothermal resources.
- 7-15-14. Co-operative development or operation.
- 7-15-15. Posting of open acreage—Simultaneous applications.
- 7-15-16. State land sales and leases—Reservations.
- 7-15-17. Use of the surface.
- 7-15-18. Bonds—Surface damage—Performance.
- 7-15-19. State lands—Jurisdiction.
- 7-15-20. General mining lease—Lease preference.
- 7-15-21. Transferability.
- 7-15-22. Inspection of records—Reports.
- 7-15-23. Violation of lease—Notice—Forfeiture.
- 7-15-24. Removing improvements upon termination of lease.
- 7-15-25. Regulations.
- 7-15-26. Withholding state lands from lease—Lease by competitive bids.
- 7-15-27. Public hearings.
- 7-15-28. Collateral assignment of leases.

7-15-1. Short title.—This act [7-15-1 to 7-15-28] may be cited as the "Geothermal Resources Act."

History: Laws 1967, ch. 158, § 1.

Title of Act.

An act relating to geothermal

7-15-2. Definitions.—As used 15-1 to 7-15-28]:

A. "geothermal resources" is the energy, in whatever form, be resulting from, or created by, natural heat, and all minerals from naturally heated fluids, b whatever form, found below th oil, hydrocarbon gas and other

B. "commissioner" means th

C. "state lands" includes all by school districts, beds of navig and lands in which mineral right

D. "lease" means a lease f thermal resources from state la

E. "well" means any well fo or any well on lands producing sumed to contain geothermal rc

History: Laws 1967, ch. 158, § 2.

7-15-3. Administration of Resources Act [7-15-1 to 7-15-28] multiple use of state land and of other leases on the same la the existence of leases issued pi shall not preclude other uses operations under other leases, interfere with or endanger ope to the Geothermal Resources issued pursuant to the Geothe fere with or endanger operati any other law. The Geotherm to supersede the authority wh with respect to the managemer lands and resources under its

History: Laws 1967, ch. 158, § 3.

7-15-4. Geothermal resour determined by the commissio thermal energy is also susc the geothermal resources in market therefor exists, prod may be required by the com

History: Laws 1967, ch. 158, § 4