

CASE 5110: OCC TO CONSIDER EXTENDING THE HORIZONTAL LIMITS OF THE WASHINGTON RANCH-MORROW GAS POOL.

CASE No.

5110

Application,

Transcripts,

Small Exhibits

ETC.

BEFORE THE
NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico
January 8, 1975

EXAMINER HEARING

IN THE MATTER OF:)
)
)

The Hearing called by the Oil Conserva-)
tion Commission on its own motion to)
consider the institution of gas prora-)
tioning in the Washington Ranch-Morrow)
Gas Pool, Eddy County, New Mexico.)

Case No.
5110

BEFORE: Richard L. Stamets, Examiner.

TRANSCRIPT OF HEARING

A P P E A R A N C E S

For the New Mexico Oil
Conservation Commission:

William Carr, Esq.
Legal Counsel for the
Commission
State Land Office Bldg.
Santa Fe, New Mexico

CASE 5110

Page.....2.....

MR. STAMETS: The Hearing will please come to order. Case 5110.

MR. CARR: Case 5110. In the matter of the hearing called by the Oil Conservation Commission on its own motion to consider the institution of gas prorationing in the Washington Ranch-Morrow Gas Pool, Eddy County, New Mexico.

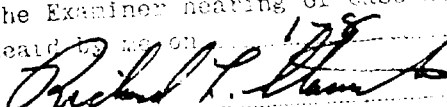
Mr. Examiner, the Commission requests that this case be dismissed.

MR. STAMETS: Case 5110 will be dismissed.

STATE OF NEW MEXICO)
) SS.
COUNTY OF SANTA FE)

I, RICHARD L. NYE, Court Reporter, do hereby certify that the foregoing and attached Transcript of Hearing before the New Mexico Oil Conservation Commission was reported by me, and the same is a true and correct record of the said proceedings, to the best of my knowledge, skill and ability.


RICHARD L. NYE, Court Reporter

I do hereby certify that the foregoing is a complete record of the proceedings in the Examiner hearing of Case No. 5110, heard by me on 128 1975.

Richard L. Nye, Examiner
New Mexico Oil Conservation Commission

NEW MEXICO OIL CONSERVATION COMMISSION

EXAMINER HEARING

SANTA FE, NEW MEXICO

Hearing Date

JANUARY 8, 1975

TIME: 9 A.M.

NAME	REPRESENTING	LOCATION
Don Atkinson	Atkinson	Santa Fe
Ernest Miller	Berry Oil Co	Hobbs, N.M.
Q. Lopez	Lopez & Pearson	Artesia
Eddie Mahford	Yates Petr Corp	Artesia
Norman T. Law	Union Texas Petroleum	Midland, Tex
E. L. Motter	Cities Service Oil Co	MIDLAND, TEX
Donald W. Catron	Cities Service Oil Co	Midland, Tex
Tom K. Kibala	Kibala Oil Co	Santa Fe
John Seerey	Mobil Oil Corp	Midland
J. E. Sperdy	Modell Spun Gold	Albuquerque
Janell Lewis	Michael Brown	Albuquerque
Jim Henry	Hendry, Inc. David Barker	MIDLAND
H. A. SEIDEL, JR.	SUN OIL CO.	DALLAS, TX.
Don J. Jennings	Jennings, Bush, & Griffin	Roswell
Ken Higgins	W. H. Higgins, Inc.	Midland, Texas

NEW MEXICO OIL CONSERVATION COMMISSION

EXAMINER HEARING

SANTA FE

NEW MEXICO

Hearing Date JANUARY 8, 1975TIME: 9 A.M.

NAME	REPRESENTING	LOCATION
BOB T. BUELL	Amoco	HOUSTON
Gene BRADICK	✓	✓
JOHN M Campbell	Southern Union Prod Co	Santa Fe
Eric Curtis	" " "	Dallas
William S. Jansen	Southern Union Production Co	Dallas
Bill R. Vandenberg	" " "	Farmington
J. E. Sullivan	Shell Oil Company	Midland, Texas
Bill Best	Shell Oil Company	Houston, Texas
Paul Eaton	Humble, Standard et al	Reservoir
Louis O. Sorensen	Humble Refining Co.	Midland, TX
SG Buell	Montgomery et al	Santa Fe
New Rock	El Paso Natural Gas Co	El Paso, Tex.
" "	SONO OIL	Dallas
" "	"	"
Paul H. Smith	El Paso Natural Gas	El Paso
J. B. Mayruden	El Paso Nat Gas	"
Jason Kullback	Rockwell et al	El Paso
ER Manning	El Paso Natural Gas et al	El Paso, Tex.
J. R. Ragsdale	Rockwell et al	Midland
" "	"	El Paso

Page 3

NEW MEXICO OIL CONSERVATION COMMISSION

EXAMINER HEARING

SANTA FE, NEW MEXICO

Hearing Date JANUARY 8, 1975 TIME: 9 A.M.

NAME	REPRESENTING	LOCATION
C.R. Tierce R.R. FRAZIER V.T. LYON	hng oil HNG Oil Co CONOCO	Midland, Tex. MIDLAND HOIBBS

Carl E. Nutter

Page.....1

BEFORE THE
NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico
July 10, 1974

EXAMINER HEARING

-----)
IN THE MATTER OF:)
)
The hearing called by the Oil)
Conservation Commission on its own)
motion to consider the institution) CASE 5110
of gas prorationing in the Washington)
Ranch-Morrow Gas Pool, Eddy County,)
New Mexico.)
)
-----)

BEFORE: Daniel S. Nutter, Examiner

TRANSCRIPT OF HEARING

A P P E A R A N C E S

For the New Mexico Oil
Conservation Commission: Thomas Derryberry, Esq.
Legal Counsel for the Commission
State Land Office Building
Santa Fe, New Mexico

CASE 5110

Page.....2.....

MR. NUTTER: We will call next Case No. 5110.

MR. DERRYBERRY: Case 5110 in the matter of the hearing called by the Oil Conservation Commission on its own motion to consider the institution of gas prorationing in the Washington Ranch-Morrow Gas Pool, Eddy County, New Mexico.

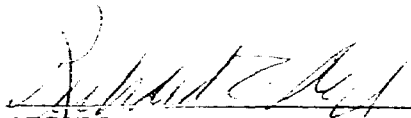
MR. NUTTER: As will be noted in the last sentence of the Docket here for this Case, this Case will be continued until the first Examiner Hearing scheduled to be held in January, 1975. We have made a preliminary study of the necessity for gas prorationing in the pool and we feel that additional study is necessary before we bring the Case on for hearing, so it will be continued until January.

CASE 5110

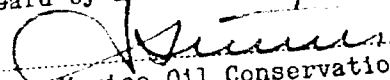
Page 3

STATE OF NEW MEXICO)
) SS.
COUNTY OF SANTA FE)

I, RICHARD L. NYE, Court Reporter, do hereby certify
that the foregoing and attached Transcript of Hearing before
the New Mexico Oil Conservation Commission was reported by
me, and the same is a true and correct record of the said
proceedings, to the best of my knowledge, skill and ability.


RICHARD L. NYE, Court Reporter

I do hereby certify that the foregoing is
a complete record of the proceedings in
the Examiner hearing of Case No. 5110,
heard by me on 7/10, 1974.


Examiner
New Mexico Oil Conservation Commission

THE NYE REPORTING SERVICE
STATE-WIDE DEPOSITION NOTARIES
225 JOHNSON STREET
SANTA FE, NEW MEXICO 87501
TEL. (505) 982-0386

STATE OF NEW MEXICO)
)ss.
COUNTY OF SANTA FE)

I, RICHARD L. NYE, Court Reporter, do hereby certify that the foregoing and attached Transcript of Hearing before the New Mexico Oil Conservation Commission was reported by me, and the same is a true and correct record of the said proceedings, to the best of my knowledge, skill and ability.


RICHARD L. NYE, Court Reporter

FILED FOR RECORD IN CASE NO. 5116
BY CLERK OF COURT
JANUARY 16, 1964
RICHARD L. NYE, Court Reporter
New Mexico Oil Conservation Commission

is Wilbanks' position. In the first place they are correlative owners and can't supply this which the Commission is talking. However, it is our understanding that at least a portion of the Morrow formation has already been depleted in this pool. If the pool continues without prorationing, it will afford no protection whatsoever to those owners like Rudder and Wilbanks whose properties underly oversized units. The only way that the rights of these owners in this particular unit can be protected is by prorationing as we see it. While we don't object to continuance today, as others being informed it would be continued, we ask that it be heard as soon as it possibly can. Otherwise, it will be a meaningless gesture to prorate it if they deplete it. Therefore, we do request that the case be set as soon as it possibly can.

MR. HINKLE: Black River is one of the main operators in the Washington Ranch Pool and it feels that the case should be continued, at least six months and we so recommend.

MR. STANLEY: Case 9110 will be continued until an October hearing in July of 1974. It should be noted this in no way impairs the rights of operators or other interested parties in the field to bring their own applications forward to the Commission for prorationing in Washington Wash-River Gas Pool.

the interim, between November 15th and the present time, we have conducted a rather exhaustive study of the pool, and I do not feel with the information that we have presently available on the wells and the pool that I'm prepared to make an adequate case for prorationing in the Washington Ranch. I would, for that reason, like to continue it for some period of time. Six months was the first thing that entered my mind the other day when I was talking to various operators in the pool. We do need to gather quite a bit more well information and if it's going to take three months or six months or whatever to get this well information, it should be continued for that interval, but if the operators believe we can get the -- we need to deliver ability tests on the well. We need some other information, also. If the operators think we can get it in three months, I would not be adverse to continuance for three months. I would recommend, however, that it be continued for six months, because I know we can get the information in that length of time.

MR. STAMER: Mr. Kellahan, do you have a statement you wish to make on this point?

MR. KELLAHAN: My statement is in the body of the report that I presented to the Commission. I don't know if it needs to be read for the record. Anyway, the bottom

conversed with Daniel Nutter. It's his understanding that the case would be continued for six months.

MR. STAMETS: It's the Examiner's understanding, as well, the case will be continued. I believe that the Commission's witness wishes to make some sort of statement for the record.

MR. KELLAHIN: Rudder and Wilbanks will not object to a continuance today. We do object, however, to a continuance for a six-month period. I have statements in opposition to that which I would like to present to the Commission.

MR. STAMETS: Do you have more than one witness who will appear in this case, Mr. Derryberry?

MR. DERRYBERRY: I have two.

MR. STAMETS: The witnesses will stand and be sworn.

MR. DERRYBERRY: Apparently, I have only one witness.

Mr. Nutter, do you have a statement in this case?

MR. NUTTER: Yes. I would like to explain the Washington Ranch-Horror Gas Pool situation at this time. The gas was cocketed. It was originally scheduled for 11:00 a.m. November 19th. At that time the operators of the pool were to have the gas cocketed and it was cocketed at that time.

MR. STAMETS: We will next call Case 5110.

MR. CARR: Case 5110. In the matter of the hearing called by the Oil Conservation Commission on its own motion to consider extending the horizontal limits of the Washington Ranch-Morrow Gas Pool, Eddy County, New Mexico, to include the South half of Section 28, Township 25 South, Range 24 East.

MR. DERRYBERRY: Case 5110. Mr. Examiner, I'm Tom Derryberry, attorney for the Commission. I have two witnesses to be sworn.

MR. STAMETS: Are there other persons?

MR. KELLAHAN: I'm Jason Kellahan, Kellahan and Fox, Santa Fe, appearing for Rudder and Wilbanks Corporation. We were advised by the Commission that this case was going to be continued. Mr. Rudder, for that reason, did not come to Santa Fe. We want it continued. It was our understanding everybody who was participating had been informed it would be.

MR. HINKLE: Mr. Examiner, Clarence Hinkle, Vice President, Con and Lora, a division or branch of Black River Corporation.

We were also advised that this case would be continued for a month. Now this is an old case and could be let

BEFORE THE
NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico
January 16, 1974
EXAMINER HEARING

IN THE MATTER OF:

Hearing called by the Oil
Conservation Commission on
its own motion to consider
extending the horizontal
limits of the Washington
Ranch-Morrow Gas Pool, Sddy
County, New Mexico, to include
the S. 2 of Section 28, Township
25 South, Range 24 East.

Case No. 5110

BEFORE: Richard L. Stamets, Examiner.

TRANSCRIPT OF HEARING

A P P E A R A N C E S

For the New Mexico Oil
Conservation Commission:

William Carr, Esq.
and
Thomas Derryberry, Esq.
Legal Counsel for the Com-
mission
State Land Office Building
Santa Fe, New Mexico

1
2
3
4
5
6
7
8
9
10
11
12
13
14
15
16
17
18
19
20
21
22
23
24
25

BEFORE THE
NEW MEXICO OIL CONSERVATION COMMISSION
OIL CONSERVATION COMMISSION CONFERENCE ROOM
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO
November 15, 1973

<hr/>		
IN THE MATTER OF:)	
)	
Hearing called by the Oil)	
Conservation Commission on its)	Case No. 5110
own motion to consider)	
extending the horizontal limits)	
of the Washington Ranch-Morrow)	
Gas Pool, Eddy County, New)	
Mexico)	
)	
<hr/>		

BEFORE: DANIEL S. NUTTER,
Examiner

TRANSCRIPT OF EXAMINER HEARING

1 MR. NUTTER: Call Case 5110.

2 MR. DERRYBERRY: Case 5110, In the matter of the
3 hearing called by the Oil Conservation Commission on its
4 own motion to consider extending the horizontal limits
5 of the Washington Ranch-Morrow Gas Pool, Eddy County,
6 New Mexico.

7 MR. NUTTER: This case has been continued to
8 January 16th at the request of interested operators.
9
10
11
12
13
14
15
16
17
18
19
20
21
22
23
24
25

C E R T I F I C A T E

I, DONNA KEITH, a Court Reporter in and for the County of Bernalillo, State of New Mexico, do hereby certify that the foregoing and attached Transcript of Hearing before the New Mexico Oil Conservation Commission was reported by me; and that the same is a true and correct record of the said proceedings to the best of my knowledge, skill and ability.

Donna Keith
COURT REPORTER

I do hereby certify that the foregoing is a complete and correct transcript of the proceedings in the hearing held on 11/14/73 at 10:25 heard by the Commission.
Donna Keith Examiner
New Mexico Oil Conservation Commission



OIL CONSERVATION COMMISSION

STATE OF NEW MEXICO
P. O. BOX 2088 - SANTA FE
87501

January 22, 1975

I. R. TRUJILLO
CHAIRMAN
LAND COMMISSIONER
ALEX J. ARMIJO
MEMBER
STATE GEOLOGIST
A. L. PORTER, JR.
SECRETARY - DIRECTOR

Mr. Clarence Hinkle
Hinkle, Bondurant, Cox & Eaton
Attorneys at Law
Post Office Box 10
Roswell, New Mexico 88201

Re: CASE NO. 5110
ORDER NO. R-4939
Applicant:
OCC

Dear Sir:

Enclosed herewith are two copies of the above-referenced
Commission order recently entered in the subject case.

Very truly yours,

A. L. PORTER, Jr.
Secretary-Director

ALP/ir

Copy of order also sent to:

Hobbs OCC X
Artesia OCC X
Aztec OCC

Other

BEFORE THE OIL CONSERVATION COMMISSION
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
COMMISSION OF NEW MEXICO FOR
THE PURPOSE OF CONSIDERING:

CASE NO. 5110
Order No. R-4939

IN THE MATTER OF THE HEARING CALLED BY THE
OIL CONSERVATION COMMISSION ON ITS OWN MOTION
TO CONSIDER THE INSTITUTION OF GAS PRORATIONING IN
THE WASHINGTON RANCH-MORROW GAS POOL, EDDY COUNTY,
NEW MEXICO, TO PROVIDE FOR FIXING THE TOTAL ALLOWABLE
NATURAL GAS PRODUCTION FROM SAID POOL TO AN AMOUNT
EQUAL TO REASONABLE MARKET DEMAND AND TO THE CAPACITY
OF THE GAS TRANSPORTATION FACILITIES.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 a.m. on January 8,
1975, at Santa Fe, New Mexico, before Examiner Richard L.
Stamets.

NOW, on this 22nd day of January, 1975, the Commission,
a quorum being present, having considered the record and the
recommendations of the Examiner, and being fully advised in
the premises,

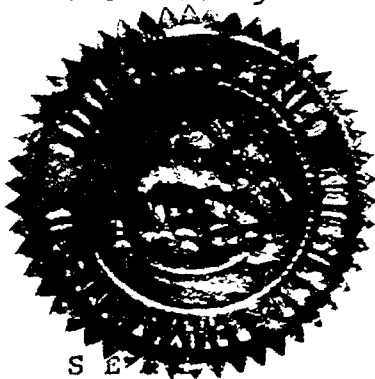
FINDS:

That the applicant's request for dismissal should be
granted.

IT IS THEREFORE ORDERED:

That Case No. 5110 is hereby dismissed.

DONE at Santa Fe, New Mexico, on the day and year herein-
above designated.



STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

I. R. TRUJILLO, Chairman

Phil R. Lucero

PHIL R. LUCERO, Member

A. L. Porter, Jr.

A. L. PORTER, Jr., Member & Secretary

dr/

CLARENCE E. HINKLE
W. E. BONDURANT, JR.
LEWIS C. COX, JR.
PAUL W. EATON, JR.
CONRAD E. COFFIELD
HAROLD L. HENSLEY, JR.
STUART D. SHANOR
C. D. MARTIN
PAUL J. KELLY, JR.

LAW OFFICES
HINKLE, BONDURANT, COX & EATON
600 HINKLE BUILDING
POST OFFICE BOX 10
ROSWELL, NEW MEXICO 88201

TELEPHONE (505) 622-8510

MIDLAND, TEXAS OFFICE
521 MIDLAND TOWER
(915) 683-4691

November 9, 1973

Mr. Dan Nutter
Oil Conservation Commission
Box 2088
Santa Fe, New Mexico 87501

Dear Mr. Nutter:

This will confirm our telephone conversation of today in regard to the continuance of cases 5110 through 5113 on the examiner's docket for November 15.

We represent Black River Corporation who, with Cities Service, are the principal operators in the Washington Ranch-Morrow Gas Pool. Tom Phipps, Vice President of Black River, has discussed this matter with Cities Service and both companies would like to have Case No. 5110 continued to give them more time to make a study of all that may be involved in pro rating the Washington Ranch-Morrow Gas Pool.

We represent Monsanto Company who is the operator of working interest units in the Burton Flats-Morrow Pool, the Burton Flats-Strawn Pool and the Burton Flats-Atoka Gas Pool which are involved in Cases 5111, 5112 and 5113. Mr. Ed Schols of Monsanto has advised that they have had a meeting of the operators and all would like to have cases continued so as to give them additional time to make a thorough study of the matter before the cases are heard.

You may consider this as a request on behalf of the above mentioned parties to continue cases 5110, 5111, 5112 and 5113 until January 16, 1974, which we understand will be a date acceptable to you.

Thank you for your cooperation in connection with this matter.

Yours sincerely,

HINKLE, BONDURANT, COX & EATON

By 

CEH:cs

cc: Monsanto Company

cc: Black River Corporation

DOCKET MAILED

Date

for 1-8-75

actual
prod ÷ 30
26.7 MM/day
+ 7.1
33.8

7.1 million
on wees
mat
choked
2 out of 3
Superior
mat chkd

Wells in
Wash Ranch
choked BP

26.7 MM/day
+ 7.1
33.8

7.1 million
on wees
mat
choked
2 out of 3
Superior
mat chkd

Wells in
Wash Ranch
choked BP

[illegible]

Well Data Washington Ranch - Morrow Gas Pool

Operator	Lease	Well No	Acres	Location	SI Testing (psi)	Completion Date	Connection Date	Potential Test	Test Date	Disb. Cost	Perfs.	Te.
Cities Service	Government M	2	320	N-27-25S-24E	2457	5/4/72	27/14/72	CAOF 10.8 MACFD 5/4/72	6/8/72	6885-6888		
Cities Service	Government M	3	320	G-27-25S-24E	2520	6/7/72	27/14/72	CAOF 1771 MACFD 6/7/72	6/9/72	6916-6981		
Cities Service	Government M	1	320	P-28-25S-24E	1575	8/13/73	27/13/73	235 MACFD 8/13/73	7039-7052			
Black River Corp.	Cities Federal	3	320	I-33-25S-24E	2462	2/17/72	23/16/72	5420 MACFD 2/17/72	6924-6968			
Black River Corp.	Cities Federal	1	320	F-34-25S-24E	2521	6/4/71	21/29/72	10,872 MACFD 6/8/71	6795-6844			
Black River Corp.	Cities Federal	2	320	J-34-25S-24E	2577	9/10/71	21/29/72	8844 MACFD 9/8/71	6658-6890			
Black River Corp.	Cities E Federal	1	320	E-35-25S-24E	2525	3/13/72	25/3/72	1000.13	21/2/72	6923-6970		
Black River Corp.	Miller Com.	1	394.03	L-2-26S-24E	2528	9/2/72	21/20/72	7674	9/6/72	6866-6873		
Black River Corp.	Cities 3 Fed. Com.	1	407.2	F-3-26S-24E	2497	4/7/72	28/8/72	5027	4/12/72	6842-6944		
Black River Corp.	Cities 3 Fed. Com.	2	409.22	G-3-26S-24E	2460	5/18/72	27/12/72	7194	5/22, 23/72	6840-6950		
Black River Corp.	BR 4 Fed.	1	402.96	H-4-26S-24E	2410	6/11/72	28/8/72	9189	6/14, 15/72	6953-7039		
J.M. Huber Corp.	Superior-USA	1	320	G-11-26S-24E	2071	7/5/72	11/29/72	9600	7/11/72	7126-7136		
Superior Oil Co	Govt 134	1	160	H-12-26S-24E	2550	7/28/60	10/22/73	122	12/3/73	7452-7478		
Black River	BR 11 Fed.	2		F-4-26S-24E	P/H							
Cities Serv.	Govt O	1		F-30-26S-24E	P/H							
"	Govt O	1-4		F-30-26S-24E	P/H							
Reiner	Chas. 1	1		L-26S-24E	P/H							

Lost hole

Replacement for Govt O 1.25 acres

Data Washington Ranch - Morrow Gas Pool

	Well No	Acres	Location	SI Testing Pressure	Completion Date	Connection Date	Potential Test	Test Date	Disg or Grp	Perfs.	Test Type	
M	2	320	N-27-25S-24E	✓ 2457	5/4/72	✓ 27/14/72	CAOF 10.8 MCFD	5/14/72	F 6815-6888		Back Pressure 4hrs	EPNG
M	3	320	G-27-25S-24E	✓ 2520	6/7/72	✓ 27/14/72	CAOF 1771 MCFD	6/7/72	F 6916-6981		Back Pressure 4hrs	EPNG
M	1	320	P-28-25S-24E	✓ 1575	8/13/73	✓ 27/13/73	235 MCFD	8/14/73	F 7039-7052		Sales 24hrs	EPNG
	3	320	I-33-25S-24E	✓ 2462	2/17/72	✓ 23/16/72	5420 MCFD	2/17/72	F 6921-6968		Back Pressure 1hr	EPNG
	1	320	F-34-25S-24E	✓ 2521	6/4/71	✓ 21/29/72	10,322 MCFD	6/8/71	F 6795-6844		Back Pressure 3 3/4 hr	EPNG
	2	320	J-34-25S-24E	✓ 2579	9/10/71	✓ 21/29/72	8844 MCFD	9/8/71	F 6858-6890		Back Pressure 3 1/2 hr	EPNG
	1	320	E-35-25S-24E	✓ 2545	3/13/72	✓ 25/3/72	1000.23	2/13/72	F 6923-6970		Back Pressure 1hr	EPNG
	1	394.03	L-2-26S-24E	✓ 2528	9/2/72	✓ 21/20/72	7674	9/6/72	F 6866-6873		Back Pressure 3 hr	EPNG
Can.	1	407.2	F-3-26S-24E	✓ 2497	4/7/72	✓ 28/8/72	5027	4/12/72	F 6842-6944		Back Pressure 1hr	EPNG
Can.	2	409.22	G-3-26S-24E	✓ 2460	5/18/72	✓ 27/12/72	7194	5/22, 23/72	F 6840-6930		Back Pressure 4hrs	EPNG
	1	402.96	H-4-26S-24E	✓ 2410	6/11/72	✓ 28/8/72	9189	6/14, 15/72	F 6953-7039		Back Pressure 8hrs	EPNG
	1	320	G-11-26S-24E	✓ 2071	7/5/72	✓ 11/24/72	9600	7/11/72	F 7126-7136		Back Pressure 11hrs	EPNG
	1	160	H-12-26S-24E	2550	7/28/60	✓ 10/22/73	122	12/3/73	7452-7478		Sales 24hrs	EPNG
	2		F-4-26-24E	P/A								
	1		F-30-25-24	P/A								
	1-4		F-30-25-24	P/A								
	1		L-25-25-24	P/A								

Lost hole

Replacement for Sect O 1st well

Black River	Cities Fed 1	F-34-25-24	1-29-72
" "	" " 2	J-34-25-24	1-29-72
" "	" " 3	I-33-25-24	3-16-72
" "	Cities E Fed 1	E-35-25-24	5-3-72
" "	Cities 3 Fed 2	G-3-26-24	7-12-72
Cities Serv.	Gout. M 1	P-28-25-24	7-13-72
" "	" " 2	N-27-25-24	7-14-72
" "	" " 3	G-27-25-24	7-14-72
Black River	Cities 3 Fed 1	F-3-26-24	8-8-72
" "	BR 4 Fed 1	H-4-26-24	8-8-72
" "	Miller Com 1	L-2-26-24	11-20-72
J.M. Huber	Superior USA 1	G-11-26-24	11-29-72
Superior	Gout 134 1	H-12-26-24	10-23-73

Washington Ranch Morrow Gas Pool

Capability Tests

Black River	CS Fed #1	7342 MCF	6/22-6/29 73
"	" " #2	3994 "	" " "
"	" " #3	3457 "	" " "
"	E Fed #1	538 "	" " "
"	3 Fed Com #1	5426 "	9/21-9/28 73
"	" " " #2	3767 "	" " "
"	BR 4 #1	1370 "	est 790 FTP
"	Huber #1	1920 "	" 800 FTP
<u>total</u>	" "	<u>27814</u>	

Citrus Serv	Gout M #1	205	9/73
"	" " #2	3390	11/73
"	" " #3	1,126	11/73
<u>total</u>	" "		

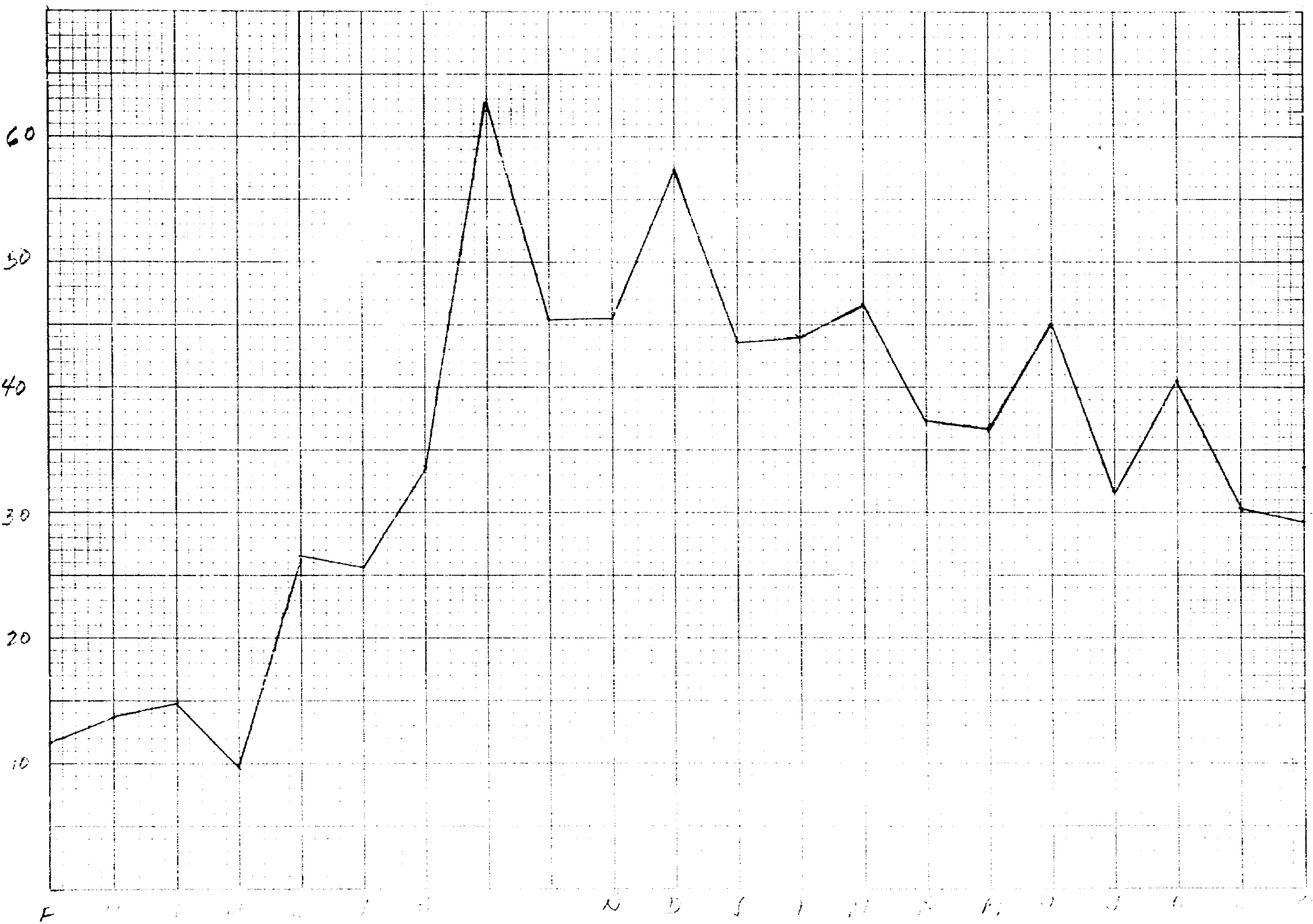
Huber	Superior #1	_____
<u>total</u>	"	

Pool total _____

NO. 31.283. 10 DIVISIONS PER INCH BOTH WAYS. 75 BY 100 DIVISIONS.



CODEx BOOK COMPANY, INC. NORWOOD, MASSACHUSETTS.
PRINTED IN U. S. A.



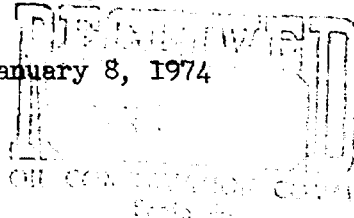
BLACK RIVER CORPORATION

620 COMMERCIAL BANK TOWER

MIDLAND, TEXAS 79701

915 682-7354

January 8, 1974



Dan Nutter
Legal Department
State of New Mexico
Oil Conservation Commission
P.O. Box 2088
Santa Fe, New Mexico 87501

Dear Mr. Nutter:

We are enclosing two copies of the El Paso Natural Gas Company's Availability Test - Washington Racnh (Morrow) Pool, Eddy County, New Mexico, for your review and file.

If we can be of further service, please let us know.

Very truly yours,

BLACK RIVER CORPORATION

Ronnie Sowders

Ronnie Sowders
Treasurer

RS/am
enclosures

El Paso Natural Gas Company

El Paso, Texas 79901

July 13, 1973

Black River Corporation
620 Commercial Bank Tower
Midland, Texas 79701

Attention: Mr. Tommy Phipps

Re: Availability Test - Washington Ranch (Morrow)
Pool, Eddy County, New Mexico

Gentlemen:

We have completed the availability test on the wells listed below in the Washington Ranch (Morrow) Pool. The test consisted of three weeks (3 Chart Periods) preflow and the fourth week (4th Chart Period) being the test week with the measured volumes indicating the following data:

Well Name	Test Chart Date	Chart Volume MCF	Availability* MCF/D
Cities Federal #1	6/22 - 6/29	51,393	7,342
Cities Federal #2	6/22 - 6/29	27,960	3,994
Cities Federal #3	6/22 - 6/29	24,197	3,457
Cities E. Federal #1	6/22 - 6/29	3,764	538

*Chart Volume divided by number of days during the chart.

Normally at the conclusion of the flow test, the wells are shut-in to obtain pressure data; however for the year 1973, we did not shut-in the wells.

If you have any questions, please let us know.

Yours very truly,

Jeff Glaves

JEFF GLAVES
Gas Proration Department

JG:eh

cc: See Page Two

El Paso Natural Gas Company

El Paso, Texas 79701

October 16, 1973

Black River Corporation
620 Commercial Bank Tower
Midland, Texas 79701

Attention: Mr. Tommy Phipps

Re: Availability Test - Washington Ranch (Morrow)
Pool, Eddy County, New Mexico

Gentlemen:

We have completed the availability test on the wells listed below in the Washington Ranch (Morrow) Pool. The test consisted of three weeks (3 Chart Periods) preflow and the fourth week (4th Chart Period) being the test week with the measured volumes indicating the following data:

Well Name	Test Chart Date	Chart Volume MCF	Availability* MCF/D
Cities 3 Fed Com #1 (Upper)	9/21-9/28	13,074	1,868
Cities 3 Fed Com #1 (Lower)	9/21-9/28	24,904	3,558
Cities 3 Fed Com #2 (Upper)	9/21-9/28	2,174	311
Cities 3 Fed Com #2 (Lower)	9/21-9/28	24,193	3,456

5426
3767

*Chart Volume divided by number of days during the chart.

Normally at the conclusion of the flow test, the wells are shut-in to obtain pressure data; however for the year 1973, we did not shut-in the wells.

If you have any questions, please let us know.

Yours very truly,



JEFF GLAVES
Gas Proration Department

JG:pm

cc: See Page Two

CASE 5110

JASON W. KELLAHIN
ROBERT E. FOX
W. THOMAS KELLAHIN

KELLAHIN AND FOX
ATTORNEYS AT LAW
500 DON GASPAR AVENUE
POST OFFICE BOX 1769
SANTA FE, NEW MEXICO 87501
Jan. 16, 1974

TELEPHONE 982-4315
AREA CODE 505

Oil Conservation Commission
of New Mexico
P. O. Box 2088
Santa Fe, New Mexico 87501

Attention: Mr. A. L. Porter, Director

Gentlemen:

It is our understanding that Case No. 5110, application of the Oil Conservation Commission on its own motion for an order prorating production from the Washington Ranch-Morrow Gas Pool, presently set for hearing January 16, 1974, will be continued for a period of six months.

Rutter & Wilbanks Corporation objects to this continuance for the following reasons:

1. The Washington Ranch-Morrow Gas Pool is spaced on 320-acre spacing and proration units by order of the Commission, which order was adopted to prevent waste.
2. The Commission has approved, over the objection of Rutter & Wilbanks Corporation, spacing and proration units in excess of 400 acres.
3. In order to protect correlative rights in this pool it is incumbent upon the Commission and essential to the owners in the pool, including royalty owners, that production be allocated on some basis that will recognize correlative rights as defined by New Mexico statutes, and that this recognition extend to the correlative rights of royalty owners.
4. To protect the correlative rights of royalty owners in those units which are in excess of 320 acres, it is essential that the pool be prorated on some basis that will recognize the reserves underlying the tracts dedicated to the individual wells and that will adjust the takes from wells on the over-size units in a manner that will give credit for the excess acreage.
5. Prorating of production from the Washington Ranch-Morrow Gas Pool as provided by law will protect the rights of the individual owners in the pool, including royalty owners.

2 - Oil Conservation Commission


6. Continuance of this case will deny the owners of minerals in the pool the protection provided to them by the laws of the State of New Mexico. The pool is already depleted to a considerable extent, and immediate action is required if owners of mineral interests are to be protected.

For the foregoing reasons Rutter & Wilbanks Corporation, a royalty owner in the Washington Ranch-Morrow Gas Pool, objects to continuance of Case No. 5210, and asks that said case be set for hearing at the earliest possible date, and that production from the Washington Ranch-Morrow Gas Pool be prorated on a formula that will protect correlative rights, including the correlative rights of royalty owners.

Since the oversize units in this pool are the subject of litigation, we request that we receive notice of any action by the Commission that would affect the subject matter of this litigation.

We respectfully request that the Commission give consideration to our objection to the continuance.

Yours very truly,



Jason W. Kellahin

JWK:ss

Docket No. 19-74

Dockets Nos. 21-74 and 22-74 are tentatively set for hearing on July 24 and August 7. Applications for hearing must be filed at least 22 days in advance of hearing date.

DOCKET: EXAMINER HEARING - WEDNESDAY - JULY 10, 1974

9 A.M. - OIL CONSERVATION COMMISSION CONFERENCE ROOM,
STATE LAND OFFICE BUILDING - SANTA FE, NEW MEXICO

The following cases will be heard before Daniel S. Nutter, Examiner, or Richard L. Stamets, Alternate Examiner:

- ALLOWABLE: (1) Consideration of the allowable production of gas from seventeen prorated pools in Lea, Eddy, Roosevelt, and Chaves Counties, New Mexico, for August, 1974;
- (2) Consideration of the allowable production of gas from five prorated pools in San Juan, Rio Arriba, and Sandoval Counties, New Mexico, for August, 1974.

CASE 3608: (Reopened) (Continued from the June 19th Examiner Hearing)

In the matter of Case No. 3608 being reopened pursuant to the provisions of Order No. R-3282, which order established temporary rules for the Carlsbad Permo-Penn Gas Pool, Eddy County, New Mexico, including a provision for 640-acre spacing. All interested parties may appear and show cause why said pool should not be developed on 320-acre spacing units.

CASE 5265: Application of David Fasken for an unorthodox location and a non-standard proration unit, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval for the unorthodox gas well location of a well to be drilled to the Morrow formation at a point 1664 feet from the North line and 660 feet from the East line of Section 1, Township 21 South, Range 26 East, Eddy County, New Mexico. Applicant further seeks approval for a 281.3-acre non-standard proration unit for said well comprising all of Lots 1 through 8 of said Section 1.

CASE 5266: Application of David Fasken for an unorthodox location, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval for an unorthodox gas well location for a well to be drilled to the Morrow formation at a point 1300 feet from the South and West lines of Section 29, Township 20 South, Range 25 East, Cemetery-Morrow Gas Pool, Eddy County, New Mexico, the S/2 of said Section 29 to be dedicated to the well.

CASE 5267: Application of Mark Production Company for compulsory pooling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Pennsylvanian formation underlying the E/2 of Section 1, Township 18 South, Range 26 East, Atoka-Pennsylvanian Pool, Eddy County, New Mexico, to be dedicated to a well to be drilled at an orthodox location 990 feet from the South and East lines of said Section 1. Also to be considered will

(Case 5267 continued from Page 1)

be the cost of drilling and completing said well and the allocation of such costs, as well as actual operating costs and charges for supervision. Also to be considered is the designation of applicant as operator of the well and a charge for risk involved in drilling said well.

CASE 5268: Application of Anadarko Production Company, General American Oil Company of Texas and Shenandoah Oil Corporation for four waterflood projects, Eddy County, New Mexico. Applicants, in the above-styled cause, seek authority to institute four cooperative waterflood projects by the injection of water into the Grayburg-San Andres formation in Township 17 South, Range 30 East, Grayburg-Jackson Pool, Eddy County, New Mexico as follows:

Project No. 1: Anadarko's Loco Hills "A" Federal lease by the conversion of four wells in Sections 10 and 15 to water injection;

Project No. 2: Anadarko's Loco Hills "B" Federal lease by the conversion of three wells in Section 9;

Project No. 3: General American Parke "F" lease by the conversion of one well in Section 10;

Project No. 4: Shenandoah's Parke "B" lease by the conversion of two wells in Section 15.

CASE 5269: Application of Union Oil Company of California for a unit agreement, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval of the Estacado Unit Area comprising 1280 acres, more or less, of State and fee lands in Township 14 South, Range 35 East, Lea County, New Mexico.

CASE 5270: Application of Texaco Inc. for compulsory pooling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Morrow formation underlying all of Section 33, Township 24 South, Range 26 East, White City-Pennsylvanian Gas Pool, Eddy County, New Mexico, to be dedicated to applicant's White City Com. Well No. 1 in Unit F of said Section 33.

CASE 5271: Application of Merrion & Bayless for compulsory pooling, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Dakota formation underlying the W/2 of Section 13, Township 24 North, Range 6 West, Rio Arriba County, New Mexico, to be dedicated to a well to be drilled at a standard location for said unit in Unit F of said Section 13. Also to be considered will be the cost of drilling and completing said well and the allocation of such costs, as well as actual operating costs and charges for supervision. Also to be considered is the designation of applicant as operator of the well and a charge for risk involved in drilling said well.

CASE 5272: In the matter of the hearing called by the Oil Conservation Commission on its own motion to permit Consolidated Oil and Gas, Inc., United States Fidelity & Guaranty Company and all other interested parties to appear and show cause why the Consolidated Oil and Gas, Inc., Price Well No. 1 located in Unit N, Section 15, Township 31 North, Range 13 West, San Juan County, New Mexico, should not be recompleted as a single-zone well or be plugged and abandoned in accordance with a Commission-approved plugging program.

CASE 5273: In the matter of the hearing called by the Oil Conservation Commission on its own motion to permit Eastern Petroleum Corporation, United States Fidelity and Guaranty Company and all other interested parties to appear and show cause why the following wells should not be abandoned in accordance with a Commission-approved plugging program:

Castillo #1 located in Unit P, Section 35, Township 20 North, Range 7 West, McKinley County, New Mexico;

Chopup #1 located in Unit N, Section 30, Township 19 North, Range 6 West, McKinley County, New Mexico;

Chacra Mesa #1 located in Unit B, Section 14, Township 19 North, Range 7 West, McKinley County, New Mexico;

Blackjack #1 located in Unit P, Section 12, Township 21 North, Range 9 West, San Juan County, New Mexico;

Pornada #1 located in Unit H, Section 27, Township 18 North, Range 7 West, McKinley County, New Mexico.

CASE 4749: (Reopened)

In the matter of Case No. 4749 being reopened pursuant to the provisions of Order No. R-4338-A, which order continued special rules for the Humble City-Strawn Pool, Lea County, New Mexico. All interested parties may appear and show cause why said pool should not be developed on 40-acre spacing.

CASE 4946: (Reopened)

In the matter of Case No. 4946 being reopened pursuant to the provisions of Order No. R-4581, which order established temporary rules for the Crosby-Fusselman Associated Pool, Lea County, New Mexico. All interested parties may appear and show cause why said rules should not be rescinded.

CASE 5110: (Continued from January 16, 1974)

In the matter of the hearing called by the Oil Conservation Commission on its own motion to consider the institution of gas prorationing in

(Case 5110 continued from Page 3)

the Washington Ranch-Morrow Gas Pool, Eddy County, New Mexico, to provide for fixing the total allowable natural gas production from said pool to an amount equal to reasonable market demand and to the capacity of the gas transportation facilities. Also to be considered will be the adoption of special rules and regulations for said pool including a provision for allocating the allowable production among the wells in the pool. NOTE: This case will be continued to the first Examiner Hearing in January, 1975.

CASE 5274: Southeastern nomenclature case calling for the creation, abolishment, and extension of certain pools in Lea, Eddy, and Chaves Counties, New Mexico.

(a) Create a new pool in Eddy County, New Mexico, classified as a gas pool for Wolfcamp production and designated as the Black River-Wolfcamp Gas Pool. The discovery well is Amoco Production Company Herren Federal Gas Com Well No. 1 located in Unit K of Section 7, Township 24 South, Range 27 East, NMPM. Said pool would comprise:

TOWNSHIP 24 SOUTH, RANGE 27 EAST, NMPM
Section 7: SW/4

(b) Create a new pool in Lea County, New Mexico, classified as a gas pool for Morrow production and designated as the Cooper-Morrow Gas Pool. The discovery well is the El Paso Natural Gas Company Cooper Federal Well No. 1 located in Unit F of Section 21, Township 24 South, Range 36 East, NMPM. Said pool would comprise:

TOWNSHIP 24 SOUTH, RANGE 36 EAST, NMPM
Section 21: N/2

(c) Create a new pool in Eddy County, New Mexico, classified as a gas pool for Morrow production and designated as the Malaga-Morrow Gas Pool. The discovery well is Phillips Petroleum Company Malaga A Well No. 1 located in Unit L of Section 2, Township 24 South, Range 28 East, NMPM. Said pool would comprise:

TOWNSHIP 24 SOUTH, RANGE 28 EAST, NMPM
Section 2: W/2

(d) Abolish the Bell Lake-Pennsylvanian Gas Pool in Lea County, New Mexico, described as:

TOWNSHIP 23 SOUTH, RANGE 33 EAST, NMPM
Section 36: SE/4

TOWNSHIP 23 SOUTH, RANGE 34 EAST, NMPM
Section 30: All
Section 31: All

(Case 5274 continued from Page 4)

TOWNSHIP 24 SOUTH, RANGE 33 EAST, NMPM
Section 1: NE/4

TOWNSHIP 24 SOUTH, RANGE 34 EAST, NMPM
Section 6: NW/4

(e) Create a new pool in Lea County, New Mexico, classified as a gas pool for Atoka production with a provision for 160-acre spacing units and designated as the Bell Lake-Atoka Gas Pool. The discovery well is the Continental Oil Company Bell Lake Unit Well No. 2 located in Unit N of Section 30, Township 23 South, Range 34 East, NMPM. Said pool would comprise:

TOWNSHIP 23 SOUTH, RANGE 34 EAST, NMPM
Section 30: SW/4

(f) Create a new pool in Lea County, New Mexico, classified as a gas pool for Atoka production and designated as the South Bell Lake-Atoka Gas Pool. The discovery well is the Continental Oil Company Bell Lake Unit 1 Well No. 4 located in Unit F of Section 6, Township 24 South, Range 34 East, NMPM. Said pool would comprise:

TOWNSHIP 24 SOUTH, RANGE 34 EAST, NMPM
Section 6: W/2

(g) Create a new pool in Lea County, New Mexico, classified as a gas pool for Morrow production with a provision for 160-acre spacing units and designated as the South Bell Lake-Morrow Gas Pool. The discovery well is the Continental Oil Company Bell Lake State 3 Well No. 5 located in Unit G of Section 1, Township 24 South, Range 33 East, NMPM. Said pool would comprise:

TOWNSHIP 23 SOUTH, RANGE 33 EAST, NMPM
Section 36: SE/4

TOWNSHIP 23 SOUTH, RANGE 34 EAST, NMPM
Section 31: SW/4

TOWNSHIP 24 SOUTH, RANGE 33 EAST, NMPM
Section 1: NE/4

(h) Extend the North Bagley-Pennsylvanian Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 12 SOUTH, RANGE 33 EAST, NMPM
Section 6: NE/4

- (i) Extend the Black River-Pennsylvanian Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 24 SOUTH, RANGE 26 EAST, NMPM
Section 12: SW/4

- (j) Extend the Burton Flat-Morrow Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 20 SOUTH, RANGE 28 EAST, NMPM
Section 27: N/2

- (k) Extend the Cabin Lake-Strawn Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 22 SOUTH, RANGE 30 EAST, NMPM
Section 11: W/2 NE/4

- (l) Extend the Cemetary-Morrow Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 20 SOUTH, RANGE 25 EAST, NMPM
Section 8: All

- (m) Extend the North Dagger Draw-Upper Pennsylvanian Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 19 SOUTH, RANGE 25 EAST, NMPM
Section 17: N/2

- (n) Extend the Eagle Creek-San Andres Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 17 SOUTH, RANGE 25 EAST, NMPM
Section 13: W/2 SW/4
Section 28: SW/4
Section 29: S/2

- (o) Extend the Hat Mesa-Morrow Gas Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 21 SOUTH, RANGE 32 EAST, NMPM
Section 10: E/2
Section 11: W/2

- (p) Extend the Loco Hills Queen-Grayburg-San Andres Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 18 SOUTH, RANGE 29 EAST, NMPM
Section 23: NE/4 NE/4

Examiner Hearing - Wednesday - July 10, 1974

Docket No. 19-74

-7-

(c) Extend the Red Lake-Pennsylvanian Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 18 SOUTH, RANGE 27 EAST, NMPM
Section 18: N/2

(r) Extend the Rocky Arroyo-Canyon Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 22 SOUTH, RANGE 22 EAST, NMPM
Section 4: S/2
Section 5: S/2

(s) Extend the Townsend-Strawn Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 16 SOUTH, RANGE 35 EAST, NMPM
Section 9: N/2 and SE/4

(t) Extend the Twin Lakes-San Andres Pool in Chaves County, New Mexico, to include therein:

TOWNSHIP 8 SOUTH, RANGE 28 EAST, NMPM
Section 36: SW/4 SE/4

(u) Extend the North Vacuum-Abo Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 17 SOUTH, RANGE 34 EAST, NMPM
Section 16: SE/4

(v) Extend the Vada-Pennsylvanian Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 9 SOUTH, RANGE 33 EAST, NMPM
Section 11: NW/4

DOCKET: EXAMINER HEARING - THURSDAY - NOVEMBER 15, 1973

9 A.M. - OIL CONSERVATION COMMISSION CONFERENCE ROOM,
STATE LAND OFFICE BUILDING - SANTA FE, NEW MEXICO

The following cases will be heard before Daniel S. Nutter, Examiner, or Richard L. Stamets, Alternate Examiner:

- ALLOWABLE: (1) Consideration of the allowable production of gas for December, 1973, from sixteen prorated pools in Lea, Eddy, Roosevelt and Chaves Counties, New Mexico;
- (2) Consideration of the allowable production of gas from nine prorated pools in San Juan, Rio Arriba, and Sandoval Counties, New Mexico, for December, 1973.

CASE 5108: In the matter of the hearing called by the Oil Conservation Commission on its own motion to receive a report from the Blinebry Pool Study Committee which was appointed pursuant to the provisions of Order No. R-4536. It is expected that said committee will make recommendations and offer proposed pool rules for consideration by the Commission for the Blinebry Oil Pool and Blinebry Gas Pool, Lea County, New Mexico.

CASE 5109: In the matter of the hearing called by the Oil Conservation Commission on its own motion to consider extending the horizontal limits of the Catclaw Draw-Morrow Gas Pool, Eddy County, New Mexico, to include all of Section 35, Township 21 South, Range 25 East.

Also to be considered will be the institution of gas prorationing in said pool to provide for fixing the total allowable natural gas production from said pool to an amount equal to reasonable market demand and to the capacity of the gas transportation facilities. Also to be considered will be the adoption of special rules and regulations for said pool including a provision for allocating the allowable production among the wells in the pool.

CASE 5110: In the matter of the hearing called by the Oil Conservation Commission on its own motion to consider extending the horizontal limits of the Washington Ranch-Morrow Gas Pool, Eddy County, New Mexico, to include the S/2 of Section 28, Township 25 South, Range 24 East.

Also to be considered will be the institution of gas prorationing in said pool to provide for fixing the total allowable natural gas production from said pool to an amount equal to reasonable market demand and to the capacity of the gas transportation facilities. Also to be considered will be the adoption of special rules and regulations for said pool including a provision for allocating the allowable production among the wells in the pool.

CASE 5111: In the matter of the hearing called by the Oil Conservation Commission on its own motion to consider extending the horizontal limits of the

(Case 5111 continued from Page 1)

Burton Flats-Morrow Gas Pool, Eddy County, New Mexico, to include the S/2 of Section 34, Township 20 South, Range 28 East, and the N/2 of Sections 8 and 9, and all of Section 10, Township 21 South, Range 27 East.

Also to be considered will be the institution of gas prorationing in said pool to provide for fixing the total allowable natural gas production from said pool to an amount equal to reasonable market demand and to the capacity of the gas transportation facilities. Also to be considered will be the adoption of special rules and regulations for said pool including a provision for allocating the allowable production among the wells in the pool.

CASE 5112: In the matter of the hearing called by the Oil Conservation Commission on its own motion to consider extending the horizontal limits of the Burton Flats-Strawn Gas Pool, Eddy County, New Mexico, to include all of Section 10, Township 21 South, Range 27 East.

Also to be considered will be the institution of gas prorationing in said pool to provide for fixing the total allowable natural gas production from said pool to an amount equal to reasonable market demand and to the capacity of the gas transportation facilities. Also to be considered will be the adoption of special rules and regulations for said pool including a provision for allocating the allowable production among the wells in the pool.

CASE 5113: In the matter of the hearing called by the Oil Conservation Commission on its own motion to consider the institution of gas prorationing in the Burton Flats-Atoka Gas Pool, Eddy County, New Mexico, and to provide for fixing the total allowable natural gas production from said pool to an amount equal to reasonable market demand and to the capacity of the gas transportation facilities. Also to be considered will be the adoption of special rules and regulations for said pool including a provision for allocating the allowable production among the wells in the pool.

File
dr/
DRAFT

BEFORE THE OIL CONSERVATION COMMISSION
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
COMMISSION OF NEW MEXICO FOR
THE PURPOSE OF CONSIDERING:

Just
now
all
CASE NO. 5110

Order No. R- 7939

IN THE MATTER OF THE HEARING CALLED BY THE
OIL CONSERVATION COMMISSION ON ITS OWN MOTION
TO CONSIDER THE INSTITUTION OF GAS PRORATIONING IN THE WASHINGTON RANCH-MORROW
GAS POOL, EDDY COUNTY, NEW MEXICO, TO PROVIDE FOR FIXING THE TOTAL ALLOWABLE
NATURAL GAS PRODUCTION FROM SAID POOL TO AN AMOUNT EQUAL TO REASONABLE MARKET
DEMAND AND TO THE CAPACITY OF THE GAS TRANSPORTATION FACILITIES.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 a.m. on January 8, 1975,
at Santa Fe, New Mexico, before Examiner Richard L. Stamets.

NOW, on this _____ day of January, 1975, the Commission,
a quorum being present, having considered the record and the recom-
mendations of the Examiner, and being fully advised in the premises,

FINDS:

That the applicant's request for dismissal should be
granted.

IT IS THEREFORE ORDERED:

That Case No. 5110 is hereby dismissed.

DONE at Santa Fe, New Mexico, on the day and year hereinabove
designated.

In the matter of the hearing called
by the Oil Conservation Commission
on its order motion to consider
extending the horizontal limits of the
Washington Ranch-Morrow Gas Pool,
Eddy County, New Mexico, to include
the S/2 of Section 28, Township 25 South,
Range 24 East.

Also to be considered will be the
institution of gas prorationing in
said pool to provide for fixing
the total allowable natural gas
production from said pool to an
amount equal to reasonable
market demand and to the
capacity of the gas transportation
facilities. Also to be considered
will be the adoption of special
rules and regulations for said pool
including a provision for allocat-
ing the allowable production
among the wells in the pool.