

CASE 5305: Appli. of CONTINENTAL  
OIL COMPANY for simultaneous  
dedication, Lea County

CASE No.

5305

Application,  
Transcripts,  
Small Exhibits

ETC.

BEFORE THE  
NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico  
October 2, 1974

EXAMINER HEARING

IN THE MATTER OF:

Application of Continental Oil  
Company for simultaneous  
dedication, Lea County,  
New Mexico.

Case No. 5305

BEFORE: Daniel S. Nutter, Examiner

## TRANSCRIPT OF HEARING

## A P P E A R A N C E S

For the New Mexico Oil  
Conservation Commission:

Thomas Derryberry, Esq.  
Legal Counsel for the  
Commission  
State Land Office Building  
Santa Fe, New Mexico

**THE NYE REPORTING SERVICE**  
STATE-WIDE DEPOSITION NOTARIES  
225 JOHNSON STREET  
SANTA FE, NEW MEXICO 87501  
TEL. (505) 992-0386

MR. NUTTER: Case 5305

MR. DERRYBERRY: Case 5305. Application of  
Continental Oil Company for simultaneous dedication, Lea  
County, New Mexico.

(Whereupon, a discussion was held off the  
record.)

MR. NUTTER: Case No. 5305 was actually heard  
on September 4, 1974, however, there was an error in  
the legal description of the lands involved and the case  
was continued and readvertised. At this time, we will  
incorporate the record of the Hearing in Case No. 5305  
heard September 4, 1974

Are there any other appearances or positions to  
be taken in Case No. 5305 at this time?

If not, we will take the case under advisement.

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STATE OF NEW MEXICO )  
 ) ss.  
COUNTY OF SANTA FE )

Richard E. Geyer  
COURT REPORTER

I do hereby certify that the foregoing is a complete record of the proceedings in the Examiner hearing of Case No. 5305, heard by me on 10/2, 1974.

*[Signature]*, Examiner  
New Mexico Oil Conservation Commission

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225 JOHNSON STREET  
SANTA FE, NEW MEXICO 87501  
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IN THE MATTER OF:

Application of Continental Oil )  
Company for simultaneous dedi- )  
cation, Lea County, New Mexico )

Case No. 5305

BEFORE: Daniel S. Nutter, Examiner

## TRANSCRIPT OF HEARING

## A P P E A R A N C E S

For the New Mexico Oil  
Conservation Commission:

Thomas Derryberry, Esq.  
Legal Counsel for the  
Commission  
State Land Office Building  
Santa Fe, New Mexico

For the Applicant:

W. Thomas Kellahin, Esq.  
KELLAHIN & FOX  
500 Don Gaspar  
Santa Fe, New Mexico

CASE 5305

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I N D E X

PAGE

VICTOR T. LYON

Direct Examination by Mr. Kellahin

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Cross Examination by Mr. Nutter

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E X H I B I T S

Applicant's Exhibits Nos. 1 and 2

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LYON-DIRECT

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MR. NUTTER: Case 5305.

MR. DERRYBERRY: Case 5305. Application of Continental Oil Company for simultaneous dedication, Lea County, New Mexico.

MR. KELLAHIN: Tom Kellahin of Kellahin and Fox, Santa Fe, New Mexico, appearing on behalf of the Applicant, Continental Oil Company, and I have one witness to be sworn.

(Witness sworn.)

VICTOR T. LYON

called as a witness, having been first duly sworn, was examined and testified as follows:

DIRECT EXAMINATION

BY MR. KELLAHIN:

Q Would you please state your name, by whom you are employed and in what capacity?

A My name is Victor T. Lyon, L-Y-O-N, and I am employed by Continental Oil Company as Conservation Coordinator in the Hobbs Division Office located in Hobbs, New Mexico.

Q Mr. Lyon, have you previously testified before this Commission and had your qualifications as an expert witness accepted and made a matter of record?

A Yes, I have.

LYON-DIRECT

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Q Are you familiar with the facts surrounding this particular Application by Continental?

A Yes.

MR. KELLAHIN: If the Examiner please, are the witness' qualifications acceptable?

MR. NUTTER: Yes, they are.

BY MR. KELLAHIN:

Q Mr. Lyon, would you please refer to what has been marked as Applicant's Exhibit No. 1, identify it and state briefly what the Application seeks?

A This Case 5305 is the Application of Continental Oil Company for approval of joint allocation of a 320-acre non-standard gas proration unit to Britt B Well No. 17 located in Unit P of Section 10 and its Skaggs B Well No. 7 located in Unit K of Section 11, Township 20 South, Range 37 East in the Eumont Pool, Lea County, New Mexico. Exhibit No. 1 is a plat showing, outlined in red, the proposed -- well, the existing non-standard gas proration unit which was created by Order No. R-908. Also shown circled in red are the two wells to which this unit is proposed to be allocated jointly. The unit consists of the southeast quarter of Section 10 and the southwest quarter of Section 11 in Township 20 South, Range 37 East,

LYON-DIRECT

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and it consists of 320 acres which have been communitized. They are portions of two Federal leases: The Britt B which consists of the southeast quarter of Section 10 and the west half southwest of 11, and then 80 acres of the Skaggs B lease which is the east half of the southwest quarter of Section 11.

We also show on there the offsetting acreage and location and ownership of offsetting wells to the best of our knowledge and belief.

We are in the process of or have already changed the designation of these two wells because of the possible confusion of the two different lease names. This unit is being redesignated the Britt Skaggs Com, and the Britt B No. 17 will be Well No. 1 and the Skaggs B No. 7 will be Well No. 2 under this new designation.

Q What is the current status of the Skaggs B No. 7 Well?

A The Skaggs B No. 7 has just recently been drilled and completed as a producer in the pool.

Q With regard to the Britt B No. 17 Well, what is the status of that well?

A Well, it has been producing for this 320 acres since the creation of the unit by Order R-998, and has been

LYON-DIRECT

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an unmarginal well until November 1st of 1973, at which time it was reclassified to marginal, and it obviously needs a little help in producing for this unit, consequently, we drilled the Skaggs B No. 7 to assist in producing the allowable from the unit.

Q Please refer to and identify Exhibit No. 2?

A Exhibit No. 2 is a copy of the Melt-point Backpressure Test for Skaggs B No. 7 which will now be the Britt Skaggs Com No. 2. The test was taken August 7th, of this year, and it shows that the well produced 831 MCF at a tubing pressure of 389 pounds which is a drawdown of only 31 pounds. Calculated open flow potential of the well is 7521 MCF per day.

Q Based on this data and your analysis of the facts surrounding this Application, Mr. Lyon, in your opinion, will approval of this Application prevent waste and not impair correlative rights of others?

A Yes, it will.

Q Were Exhibits 1 and 2 either prepared by you directly or under your direction and supervision?

A Yes, they were.

MR. WILLIAMS: We move the introduction of Exhibits 1 and 2.

LYON-CROSS

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MR. NUTTER: Exhibits 1 and 2 will be admitted into evidence.

(Whereupon, Applicant's Exhibits Nos. 1 and 2 were marked for identification and admitted into evidence.)

MR. KELLAHIN: That concludes our direct examination, Mr. Examiner.

CROSS EXAMINATION

BY MR. NUTTER:

Q Mr. Lyon, what is the present capacity of the other well on the unit?

A I don't have that data with me, but it apparently is just barely unable to produce the allowable for 320 acres, and it seems to me that the allowable for 160 acres in the Eumont has been in the order of half million to 600 MCF per day for 160, so it would be somewhere in the range of a million cubic feet per day.

Q And this well has an absolute open flow of 7 million, so you should be able to make the full allowable with the two wells?

A Yes. We would also like to request that the wells be permitted to produce the allowable between them in any proportion.

MR. NUTTER: Any proportion. Thank you.

It has just come to my attention that there is an error in the Docket here. It describes the unit as being the southeast of 10 and the southeast of 11 and we checked the ad and the ad also has an error, so we are going to have to withhold any decision on this case until we readvertise it correctly. So, at this time, we will continue Case No. 5305 to the October 2nd Examiner Hearing which will be held at this same place, and it will be readvertised correctly. The record from this case will be incorporated in the record that day, and if there is no opposition, then an order can be entered.

Does anyone have anything further to offer in Case 5305? If not, the Case is continued.

STATE OF NEW MEXICO )  
 ) SS.  
COUNTY OF SANTA FE )

I, RICHARD L. NYE, Court Reporter, do hereby certify  
that the foregoing and attached Transcript of Hearing  
before the New Mexico Oil Conservation Commission was  
reported by me, and the same is a true and correct record  
of the said proceedings, to the best of my knowledge, skill  
and ability.

  
COURT REPORTER

I do hereby certify that the foregoing is  
a complete record of the proceedings in  
the Examiner hearing of Case No. 5305  
heard by me on 9-4, 1974.

 Examiner  
New Mexico Oil Conservation Commission

THE NYE REPORTING SERVICE  
STATE-WIDE DEPOSITION NOTARIES  
225 JOHNSON STREET  
SANTA FE, NEW MEXICO 87501  
TEL. (505) 552-0335



## OIL CONSERVATION COMMISSION

STATE OF NEW MEXICO  
P. O. BOX 2088 - SANTA FE  
87501

November 12, 1974

I. R. TRUJILLO  
CHAIRMAN  
LAND COMMISSIONER  
ALEX J. ARMUJO  
MEMBER  
STATE GEOLOGIST  
A. L. PORTER, JR.  
SECRETARY - DIRECTOR

Mr. Tom Kellahin  
Kellahin & Fox  
Attorneys at Law  
Post Office Box 1769  
Santa Fe, New Mexico

Re: CASE NO. 5305  
ORDER NO. R-4910  
Applicant:  
Continental Oil Company

Dear Sir:

Enclosed herewith are two copies of the above-referenced  
Commission order recently entered in the subject case.

Very truly yours,

A. L. PORTER, Jr.  
Secretary-Director

ALP/ir

Copy of order also sent to:

Hobbs OCC x  
Artesia OCC \_\_\_\_\_  
Aztec OCC \_\_\_\_\_

Other \_\_\_\_\_  
\_\_\_\_\_

BEFORE THE OIL CONSERVATION COMMISSION  
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING  
CALLED BY THE OIL CONSERVATION  
COMMISSION OF NEW MEXICO FOR  
THE PURPOSE OF CONSIDERING:

CASE NO. 5305  
Order No. R-4910

APPLICATION OF CONTINENTAL OIL  
COMPANY FOR SIMULTANEOUS DEDICATION,  
LEA COUNTY, NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 a.m. on October 2, 1974, at Santa Fe, New Mexico, before Examiner Daniel S. Nutter.

NOW, on this 12th day of November, 1974, the Commission, a quorum being present, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.

(2) That the applicant, Continental Oil Company, is the owner and operator of its Britt B Well No. 17, located in Unit P of Section 10, Township 20 South, Range 37 East, NMPM, Eumont Gas Pool, Lea County, New Mexico.

(3) That pursuant to Order No. R-908, applicant has heretofore dedicated to said Britt B Well No. 17, a 320-acre non-standard gas proration unit in the Eumont Gas Pool comprising the SE/4 of Section 10 and the 3W/4 of Section 11, both in Township 20 South, Range 37 East, NMPM, Lea County.

(4) That the applicant seeks now to simultaneously dedicate the aforesaid 320-acre unit to said Britt B Well No. 17 and to its Skaggs B Well No. 7, located in Unit K of said Section 11, and to produce said unit's allowable from both wells in any proportion.

(5) That approval of said application will better enable the applicant to produce its just and equitable share of the gas in the Eumont Gas Pool and will otherwise prevent waste and protect correlative rights.

-2-

CASE NO. 5305

Order No. R-4910

IT IS THEREFORE ORDERED:

(1) That the applicant, Continental Oil Company, is hereby authorized to dedicate a non-standard 320-acre gas proration unit comprising the SE/4 of Section 10 and the SW/4 of Section 11, both in Township 20 South, Range 37 East, NMPM, Eumont Gas Pool, Lea County, New Mexico, to its Britt B Well No. 17, located in Unit P of said Section 10, and to its Skaggs B Well No. 7, located in Unit K of said Section 11, and to produce said units allowable from either or both of said wells in any proportion.

(2) That said Britt B Well No. 17 and Skaggs B Well No. 7 shall be designated by a common lease name for proration purposes.

(3) That Order No. R-908, which previously approved said unit to be dedicated to one well only, is hereby superseded.


(4) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO  
OIL CONSERVATION COMMISSION

  
I. R. TRUJILLO, Chairman

ALEX J. ARMILLO, Member

  
A. L. PORTER, Jr., Member & Secretary

  
S E A L

jr/



**NEW MEXICO OIL CONSERVATION COMMISSION  
MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL**

Form C-122  
Revised 9-1-65

|   |            |                       |                   |                                  |                    |                                      |            |                   |                              |
|---|------------|-----------------------|-------------------|----------------------------------|--------------------|--------------------------------------|------------|-------------------|------------------------------|
| Type Test: <input checked="" type="checkbox"/> Initial <input type="checkbox"/> Annual <input type="checkbox"/> Special |            |                       |                   |                                  |                    | Test Date: 8-7-74                    |            |                   |                              |
| Company: Continental Oil Company  |            |                       |                   |                                  |                    | Connection: None                     |            | 1650 S & W        |                              |
| Pool: Fumont  |            |                       |                   |                                  |                    | Formation: Queens                    |            | Unit:             |                              |
| Completion Date: 8-7-74   |            |                       | Total Depth: 3775 |                                  | Plug Back TD: 3774 |                                      | Elevation: |                   | Form or Lease Name: Staggs B |
| Csg. Size: 5 1/2  | Wt. 1 1/4" | d                     | Set At: 3775      | Perforations: From 3626 To 3751  |                    | Well No. 7                           |            |                   |                              |
| Tub. Size: 2 3/8  | Wt.        | d                     | Set At: 3737      | Perforations: From Open To Ended |                    | Unit: K Sec. 11 Twp. 20 Rys. 37      |            |                   |                              |
| Type Well - Single - Broadhead - G.G. or G.O. Multiple: Single  |            |                       |                   |                                  |                    | Packer Set At:                       |            | County: Lea       |                              |
| Producing Thru Tub. L   |            | Reservoir Temp. °F: 6 |                   | Mean Annual Temp. °F:            |                    | Baro. Press. - P <sub>a</sub> : 13.2 |            | State: New Mexico |                              |
| H   |            | Gg: .681 (Assumed)    | % CO <sub>2</sub> | % N <sub>2</sub>                 | % H <sub>2</sub> S | Prover: 2"                           |            | Meter Run         | Taps                         |

| FLOW DATA |                  |   |              |                 |                      | TUBING DATA |                 | CASING DATA |                 | Duration of Flow |         |
|-----------|------------------|---|--------------|-----------------|----------------------|-------------|-----------------|-------------|-----------------|------------------|---------|
| NO.       | Prover Line Size | X | Orifice Size | Press. p.s.i.g. | Diff. h <sub>w</sub> | Temp. °F    | Press. p.s.i.g. | Temp. °F    | Press. p.s.i.g. | Temp. °F         |         |
| SI        |                  |   |              |                 |                      |             | 420             |             | 427             |                  | 24 hr.  |
| 1.        | 2                | X | .500         | 20              |                      | 74          | 409             |             | 426             |                  | 30 min. |
| 2.        | 2                | X | .500         | 35              |                      | 78          | 403             |             | 425             |                  | 30 min. |
| 3.        | 2                | X | .500         | 57              |                      | 79          | 406             |             | 423             |                  | 30 min. |
| 4.        | 2                | X | .750         | 47              |                      | 74          | 388             |             | 419             |                  | 30 min. |
| 5.        | 2                | X | .750         | 60              |                      | 70          | 382             |             | 416             |                  | 15 min. |

| RATE OF FLOW CALCULATIONS |                       |                  |                         |                       |                   |   |                      |
|---------------------------|-----------------------|------------------|-------------------------|-----------------------|-------------------|---|----------------------|
| NO.                       | Coefficient (24 Hour) | $\sqrt{h_w P_m}$ | Pressure P <sub>m</sub> | Flow Temp. Factor Ft. | Gravity Factor Fg | Super Compress. Factor, F <sub>pv</sub> | Rate of Flow Q, Mcfd |
| 1                         | 4.279                 |                  | 33.2                    | .9868                 | 1.212             | Nil                                     | 170                  |
| 2.                        | 4.279                 |                  | 48.2                    | .9831                 | 1.212             | Nil                                     | 245                  |
| 3.                        | 4.279                 |                  | 70.2                    | .9822                 | 1.212             | Nil                                     | 358                  |
| 4.                        | 9.453                 |                  | 60.2                    | .9868                 | 1.212             | Nil                                     | 681                  |
| 5.                        | 9.453                 |                  | 73.2                    | .9905                 | 1.212             | Nil                                     | 831                  |

|     |                |          |                |     |  |
|-----|----------------|----------|----------------|-----|--|
| NO. | P <sub>r</sub> | Temp. °R | T <sub>r</sub> | Z   | Gas Liquid Hydrocarbon Ratio _____ Mcf/bbl.          |
| 1.  | .05            | 534      | 1.39           | Nil | A.P.L. Gravity of Liquid Hydrocarbons _____ Deg.     |
| 2.  | .07            | 536      | 1.40           | Nil | Specific Gravity Separator Gas _____ X X X X X X X X |
| 3.  | .10            | 539      | 1.40           | Nil | Specific Gravity Flowing Fluid _____ X X X X X       |
| 4.  | .09            | 534      | 1.39           | Nil | Critical Pressure _____ P.S.I.A. _____ P.S.I.A.      |
| 5.  | .11            | 530      | 1.38           | Nil | Critical Temperature _____ °R _____ °R               |

|                      |                      |                |   |
|----------------------|----------------------|----------------|---|
| P <sub>r</sub> 440.2 | P <sub>w</sub> 192.8 |                |   |
| NO.                  | P <sub>r</sub>       | P <sub>w</sub> | P <sub>r</sub> <sup>2</sup> - P <sub>w</sub> <sup>2</sup> |
| 1                    |                      | 439.2          | 192.9   |
| 2                    |                      | 438.2          | 192.0   |
| 3                    |                      | 435.2          | 190.3   |
| 4                    |                      | 432.2          | 183.8   |
| 5                    |                      | 429.2          | 184.2   |

$$(1) \frac{P_c^2}{P_r^2 - P_w^2} = \frac{20.183}{P_r^2 - P_w^2}$$

$$ADT = \left[ \frac{P_r^2}{P_r^2 - P_w^2} \right]^n = 7.521$$

$$(2) \left[ \frac{P_r^2}{P_r^2 - P_w^2} \right]^n = 9.050$$

|             |             |             |
|-------------|-------------|-------------|
| ADT = 7.521 | ADT = 7.521 | ADT = 7.521 |
|-------------|-------------|-------------|

Remarks: No way to measure fluid - estimate .25 bbl. during test.

|                         |                                     |                          |             |
|-------------------------|-------------------------------------|--------------------------|-------------|
| Approved By Commission: | Conducted By: R. Pagan<br>R. Reston | Calculated By: R. Reston | Checked By: |
|-------------------------|-------------------------------------|--------------------------|-------------|

BEFORE THE OIL CONSERVATION COMMISSION  
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE APPLICATION  
OF CONTINENTAL OIL COMPANY FOR  
JOINT ALLOCATION OF AN EXISTING  
320 ACRE GAS PRORATION UNIT IN  
THE EUMONT GAS POOL CONSISTING  
OF THE SW/4 SECTION 10 AND THE  
SE/4 SECTION 11, TOWNSHIP 20  
SOUTH, RANGE 37 EAST, TO BRITT  
B NO. 17 IN UNIT P OF SECTION 10  
AND SKAGGS B NO. 7 LOCATED IN  
UNIT K OF SECTION 11, TOWNSHIP  
20 SOUTH, RANGE 37 EAST, LEA  
COUNTY, NEW MEXICO

*Case 5365*

A P P L I C A T I O N

APPLICANT, Continental Oil Company, respectfully requests that  
an existing 320 acres gas proration unit in the Eumont Pool consisting of  
SE/4 Section 10 and SW/4 Section 11, T-20S, R-37E be jointly allocated to  
Britt B No. 17 located in Unit P of Section 10 and Skaggs B No. 7 located  
in Unit K of Section 11, T-20S, R-37E, Lea County, and in support thereof  
would show:

1. Applicant is operator and co-owner of the Britt B and Skaggs  
B leases, 320 acres of which have been communitized to form  
a gas proration unit consisting of SE/4 Section 10 and SW/4  
Section 11, T-20S, R-37E, Lea County, New Mexico.
2. Applicant has heretofore drilled and completed a Eumont Gas  
well designated Britt B No. 17, located in Unit P of said  
Section 10.
3. Order No. R-908 assigned said 320 acre non-standard gas  
proration unit to said Britt B No. 17 Well for gas proration  
purposes.
4. Said well has declined in producing capacity until it can no  
longer produce the allowable for the 320 acre unit and is  
now classified as a marginal well.
5. Applicant has drilled and completed in the Eumont Gas Pool  
its Skaggs B No. 7 Well located 1650' from South and West  
lines of Section 11 within the boundaries of said communitized  
gas unit.
6. Applicant desires to assign the 320 acre proration unit jointly  
to said wells and to produce the allowable from them in any  
proportion.
7. That the granting of this application will prevent waste and will  
not impair correlative rights.

DOCKET MAILED

Date 8-22-74

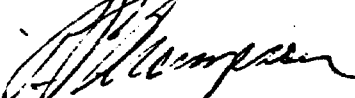
DOCKET MAILED

Date 11-19-74

WHEREFORE, applicant respectfully requests that this matter be set for hearing before the Commission's duly appointed examiner and that upon hearing an order be entered allocating said 320 acre gas proration unit jointly to the two wells as described above.

Respectively Submitted,

CONTINENTAL OIL COMPANY



L. P. Thompson  
Division Manager  
Production

reh

DRAFT

BEFORE THE OIL CONSERVATION COMMISSION  
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING  
CALLED BY THE OIL CONSERVATION  
COMMISSION OF NEW MEXICO FOR  
THE PURPOSE OF CONSIDERING:

CASE NO. 5305

Order No. R-7710

APPLICATION OF CONTIN-  
ENTAL OIL COMPANY FOR  
SIMULTANEOUS DEDICATION,  
LEA COUNTY, NEW MEXICO

  
ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 a.m. on October 2, 1974  
at Santa Fe, New Mexico, before Examiner Daniel S. Nutter.

NOW, on this \_\_\_\_\_ day of \_\_\_\_\_, 19\_\_\_\_, the Commission,  
a quorum being present, having considered the testimony, the record,  
and the recommendations of the Examiner, and being fully advised  
in the premises,

FINDS:

(1) That due public notice having been given as required by  
law, the Commission has jurisdiction of this cause and the subject  
matter thereof.

(2) That the applicant, Continental Oil Company,  
is the owner and operator of its Britt B Well No. 17, located  
in Unit P of Section 10, Township 20 South, Range 37 East,  
NMPM, Eumont Gas Pool, Lea County, New Mexico.

(3) That pursuant to Order No. R-908, applicant has  
heretofore dedicated to said Britt B Well No. 17 a 320-acre  
non-standard gas marketing unit in the Eumont Gas Pool  
comprising the SE/4 of Section 10 and the SW/4 of Section  
11, both in Township 20 South, Range 37 East, NMPM, Lea County.

(4) That the applicant seeks now to simultaneously dedi-  
cate the aforesaid 320-acre unit to said Britt B Well No.  
17 and to its ~~Britt B~~ Skaygs B Well No. 7 located in Unit K  
of said Section 11, and to produce said unit's allowable from

both wells in any proportion.

(5) That approval of said application will better enable the applicant to produce its just and equitable share of the gas in the Eumont Gas Pool and will otherwise prevent waste and protect correlative rights.

IT IS THEREFORE ORDERED:

(1) That the applicant, Continental Oil Company, is hereby authorized to dedicate a non-standard 320-acre proration unit comprising the SE  $\frac{1}{4}$  of Section 10 and the SW  $\frac{1}{4}$  of Section 11, both in Township 20 South, Range 37 East, NMPM, Eumont Gas Pool, Lea County, New Mexico, to its Britt B Well No. 17, located in Unit P of said Section 10, and to its Skaggs B Well No. 7, located in Unit K of said Section 11, and to produce said unit's allowable from either or both of said wells in any proportion.

(3)(5) That Order No. R-908, which previously approved said unit to be dedicated to one well only, is hereby superseded.

(4)(3) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe etc

(2) That said Britt B Well No. 17 and Skaggs B Well No. 7 shall be redesignated by ~~with~~ a common lease name for proration purposes