

CASE 5316: PLUGGING CASE

BENSON-MONTIN-GREER DRILLING CORP.

CASE No.

5316

Application,  
Transcripts,  
Small Exhibits

ETC.

## Finds

1. Benson - Martin - Greer Drilling Corporation is owner operator of The Segal Well #1 unit K Sec 10 T31N R13W San Juan Co. N.M.
2. That said well is <sup>now well</sup> "dully completed" in the ~~Basin - Dakota~~ and Blanco - Mesaverde and Basin - Dakota Pool as authorized by admin. order MC 1197.
3. That the operator has not filed annual packer-leakage tests with the district office as required under provisions of MC 1197.
- ~~4. That the taking and filing of such tests is necessary~~
- ~~4. That the operator should~~
4. That the taking and filing of such tests is necessary in order to permit the Commission to per
4. That the operator should be given approximately 60 days in which to properly test the sep. take and report a packer-leakage test, recompleat ~~the~~ said well as a single zone completion, or plug and abandon said well.
5. District office OCC should be notified of the date and time of performance of any of above operations

BEFORE THE  
NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico  
September 18, 1974

EXAMINER HEARING

IN THE MATTER OF:

The Hearing called by the Oil Conservation  
Commission on its own motion to permit  
Benson-Montin-Greer Drilling Corporation  
and Hartford Accident and Indemnity Company  
and all other interested parties to appear  
and show cause why the Segal Well No. 1  
located in Unit K of Section 10, Township  
31 North, Range 13 West, San Juan County,  
New Mexico, should not be plugged and  
abandoned in accordance with a Commission-  
approved plugging program.

Case No.  
5316

BEFORE: Richard L. Stamets, Examiner

TRANSCRIPT OF HEARING

A P P E A R A N C E S

For the New Mexico Oil	Thomas Derryberry, Esq.
Conservation Commission:	Legal Counsel for the
	Commission
	State Land Office Building
	Santa Fe, New Mexico

CASE 5316

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I N D E X

PAGE

A. R. KENDRICK

Direct Examination by Mr. Derryberry  
Cross Examination by Mr. Stamets

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THE NYE REPORTING SERVICE  
STATE-WIDE DEPOSITION NOTARIES  
225 JOHNSON STREET  
SANTA FE, NEW MEXICO 87501  
TEL. (505) 982-0386

KENDRICK-DIRECT

Page.....3.....

MR. STAMETS: Case 5316.

MR. CARR: Case 5316. In the matter of the hearing called by the Oil Conservation Commission on its own motion to permit Benson-Montin-Greer Drilling Corporation and Hartford Accident and Indemnity Company and all other interested parties to appear and show cause why the Segal Well No. 1 located in Unit K of Section 10, Township 31 North, Range 13 West, San Juan County, New Mexico, should not be plugged and abandoned in accordance with a Commission-approved plugging program.

MR. DERRYBERRY: Mr. Examiner, I am Tom Derryberry, appearing for the Commission. I have one witness to be sworn.

MR. STAMETS: Are there any other appearances in this case? The witness will stand and be sworn, please.

(Witness sworn.)

A. R. KENDRICK

called as a witness, having been first duly sworn, was examined and testified as follows:

DIRECT EXAMINATION

BY MR. DERRYBERRY:

Q Would you please state your name and position for the record, please?

KENDRICK-DIRECT

Page.....4.....

A A. R. Kendrick, Senior Petroleum Engineer for the Oil Commission.

Q Are you in the District 3 office?

A Yes.

Q Does that District include the part of San Juan County involved in this case

A Yes, sir.

Q Do your duties as District Engineer include making recommendations to the Commission as to when a well should be plugged and abandoned?

A Yes, sir.

Q Are you familiar with the subject matter of Case 5216?

A Yes, sir.

Q What is the purpose of this case?

A The purpose of this case is to allow the operator of a single well to either repair, recomplete or plug their well on a Commission-approved program.

Q Have you received the official reports filed with the Commission concerning this well?

A Yes. I have the record of this well in my possession.

Q Would you go to these reports and provide the

KENDRICK-DIRECT

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Examiner with a history of the well as reflected in the official records?

A The well was drilled by Consolidated Oil and Gas Company, Incorporated and later transferred to Benson-Montin-Greer Drilling Corporation in 1968. The well was dually completed by Consolidated Oil and Gas, Incorporated before the transfer to Benson-Montin-Greer Drilling Corporation. Order No. MC-1197, the order that approved the dual completion requires that the well be tested annually for separation of the completed zones. Since Benson-Montin-Greer has owned the well, they have not provided proof that the well is separated as a dual completion, so I would recommend that Benson-Montin-Greer be given 60 days to either repair or recomplete or plug this well on a Commission-approved program.

Q Is this 60-day period in accordance with a request by the operator?

A Yes. The operator's representative has assured me that within 60 days, they can and will complete the field operations either to repair, recomplete or plug.

Q And you would recommend that the Commission issue an order requiring that they take such action to either repair, singularly complete or plug the well?



KENDRICK-DIRECT

Page..... 6

A Yes.

Q Do you have anything further?

A No, sir.

MR. DERRYBERRY: That concludes my direct examination.

CROSS EXAMINATION

BY MR. STAMETS:

Q Mr. Kendrick, did I understand you to say that Benson-Montin-Greer has not filed a packer leakage test since they took over operation of the well?

A That is correct.

Q And that was in 1968?

A Yes.

Q And these are required annually?

A That's correct.

MR. STAMETS: Are there any other questions of the witness? He may be excused.

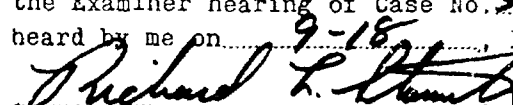
(Witness dismissed.)

MR. STAMETS: Is there anything further in this case? We will take the case under advisement.

STATE OF NEW MEXICO )  
 ) SS.  
COUNTY OF SANTA FE )

I, RICHARD L. NYE, Court Reporter, do hereby certify that the foregoing and attached Transcript of Hearing before the New Mexico Oil Conservation Commission was reported by me, and the same is a true and correct record of the said proceedings, to the best of my knowledge, skill and ability.

  
COURT REPORTER

I do hereby certify that the foregoing is a complete record of the proceedings in the Examiner hearing of Case No. 5316, heard by me on 9-18, 1974.  
  
Examiner  
New Mexico Oil Conservation Commission

THE NYE REPORTING SERVICE  
STATE-WIDE DEPOSITION NOTARIES  
225 JOHNSON STREET  
SANTA FE, NEW MEXICO 87501  
TEL. (505) 982-0386

BEFORE THE OIL CONSERVATION COMMISSION  
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING  
CALLED BY THE OIL CONSERVATION  
COMMISSION OF NEW MEXICO FOR  
THE PURPOSE OF CONSIDERING:

CASE NO. 5316  
Order No. R-4872

IN THE MATTER OF THE HEARING CALLED  
BY THE OIL CONSERVATION COMMISSION  
ON ITS OWN MOTION TO PERMIT BENSON-  
MONTIN-GREER DRILLING CORPORATION  
AND HARTFORD ACCIDENT AND INDEMNITY  
COMPANY AND ALL OTHER INTERESTED  
PARTIES TO APPEAR AND SHOW CAUSE WHY  
THE SEGAL NO. 1, LOCATED IN UNIT K  
OF SECTION 10, TOWNSHIP 31 NORTH,  
RANGE 13 WEST, NMPM, SAN JUAN COUNTY,  
NEW MEXICO, SHOULD NOT BE PLUGGED AND  
ABANDONED IN ACCORDANCE WITH A  
COMMISSION-APPROVED PLUGGING PROGRAM.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 a.m. on September 18, 1974, at Santa Fe, New Mexico, before Examiner Richard L. Stamets.

NOW, on this 22nd day of October, 1974, the Commission, a quorum being present, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises.

FINDS:

(1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.

(2) That Benson-Montin-Greer Drilling Corporation is the owner and operator of its Segal Well No. 1, located in Unit K of Section 10, Township 31 North, Range 13 West, NMPM, San Juan County, New Mexico.

(3) That said well is a dually completed gas well in the Blanco-Mesaverde and Basin-Dakota Pools as authorized by Administrative Order MC-1197.

(4) That the operator has not filed annual packer-leakage tests with the Commission's Aztec District Office as required under the provisions of said Order.

(5) That the operator should be given approximately 60 days in which to take and report a packer-leakage test and either recomplete said well as a single zone completion or plug and abandon said well in accordance with a Commission-approved plugging program.

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CASE NO. 5316  
Order No. R-4872

(6) That the Aztec District Office of the Commission should be notified of the date and time of performance of any of the above operations.

IT IS THEREFORE ORDERED:

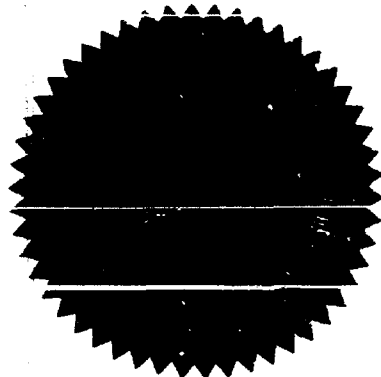
(1) That Benson-Montin-Greer Drilling Corporation is hereby ordered on or before December 15, 1974, to take and report a packer-leakage test on its Segal Well No. 1, located in Unit K of Section 10, Township 31 North, Range 13 West, NMPM, San Juan County, New Mexico, and to either recomplete said well as a single completion or plug and abandon said well.

(2) That in the event the subject well is to be plugged, Benson-Montin-Greer Drilling Corporation and Hartford Accident and Indemnity Company, prior to plugging and abandoning said well, shall obtain from the Aztec District Office of the Commission a Commission-approved program for said plugging and abandoning and shall notify the Aztec District Office of the date and hour said work is to be commenced whereupon the Commission may, at its option, witness such work.

(3) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO  
OIL CONSERVATION COMMISSION



I. R. TRUJILLO, Chairman

*A. J. Armiño*  
ALEX J. ARMIJO, Member

*A. L. Porter, Jr.*  
A. L. PORTER, Jr., Member & Secretary

S E A L

og

Dockets Nos. 29-74 and 30-74 are tentatively set for hearing on October 2 and October 16, 1974. Applications for hearing must be filed at least 22 days in advance of hearing date.

DOCKET: EXAMINER HEARING - WEDNESDAY - SEPTEMBER 18, 1974

9 A.M. - OIL CONSERVATION COMMISSION CONFERENCE ROOM,  
STATE LAND OFFICE BUILDING - SANTA FE, NEW MEXICO

The following cases will be heard before Richard L. Stamets, Examiner, or Daniel S. Nutter, Alternate Examiner:

- ALLOWABLE: (1) Consideration of the allowable production of gas from seventeen prorated pools in Lea, Eddy, Roosevelt, and Chaves Counties, New Mexico, for October, 1974;
- (2) Consideration of the allowable production of gas from five prorated pools in San Juan, Rio Arriba, and Sandoval Counties, New Mexico, for October, 1974;

CASE 5288: (Continued from the August 7, 1974, Examiner Hearing)

Application of Merrion & Bayless for downhole commingling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks approval for the downhole commingling of hydrocarbon production from the top of the Gallup formation at 5434 feet to the base of the Dakota formation at 6570 feet in its Keeling Federal Well No. 1 located in Unit B of Section 20, Township 25 North, Range 8 West, Dufers Point-Dakota Pool, San Juan County, New Mexico.

CASE 5313: Application of El Paso Natural Gas Company for downhole commingling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks approval for the downhole commingling of Aztec-Pictured Cliffs and Blanco-Mesaverde production in the wellbore of its Ludwick Well No. 11 located in Unit B of Section 9, Township 30 North, Range 10 West, San Juan County, New Mexico.

CASE 5292: (Continued from the August 7, 1974, Examiner Hearing)

In the matter of the hearing called by the Oil Conservation Commission on its own motion to permit El Paso Natural Gas Company, United States Fidelity and Guaranty Co., and all other interested parties to appear and show cause why each of the following wells should not be plugged and abandoned in accordance with a Commission-approved plugging program:

EPNG Ludwick Well No. 11, located in Unit 3, Section 19, Township 30 North, Range 10 West, San Juan County, New Mexico;

EPNG Rincon Unit Well No. 127, located in Unit A, Section 28, Township 27 North, Range 6 West, Rio Arriba County, New Mexico; and

EPNG Warren A Well No. 2, located in Unit A, Section 23, Township 28 North, Range 9 West, San Juan County, New Mexico.

- CASE 5316: In the matter of the hearing called by the Oil Conservation Commission on its own motion to permit Benson-Montin-Greer Drilling Corporation and Hartford Accident and Indemnity Company and all other interested parties to appear and show cause why the Segal Well No. 1 located in Unit K of Section 10, Township 31 North, Range 13 West, San Juan County, New Mexico, should not be plugged and abandoned in accordance with a Commission-approved plugging program.
- CASE 5317: In the matter of the hearing called by the Oil Conservation Commission on its own motion to permit R & G Drilling Company, Inc., and all other interested parties to appear and show cause why the Marron Well No. 42 in Unit M of Section 22, Township 27 North, Range 8 West, San Juan County, New Mexico, should not be plugged and abandoned in accordance with a Commission-approved plugging program.
- CASE 5318: In the matter of the hearing called by the Oil Conservation Commission on its own motion to permit William C. Russell and United States Fidelity and Guaranty Company and all other interested parties to appear and show cause why the Marron Well No. 46 located in Unit K of Section 23, Township 27 North, Range 8 West, San Juan County, New Mexico, should not be plugged and abandoned in accordance with a Commission-approved plugging program.
- CASE 5326: Application of William C. Russell for directional drilling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks approval for the directional drilling of his Hammond Well No. 1, the surface location of which is 1800 feet from the North line and 1650 feet from the East line of Section 26, Township 27 North, Range 8 West, Largo-Chacra Pool, San Juan County, New Mexico.
- CASE 5328: Application of R & G Drilling Company for downhole commingling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks approval for the downhole commingling of Blanco-Mesaverde and Basin-Dakota gas production in the wellbore of its Hammond Well No. 47, located in Unit K of Section 35, Township 27 North, Range 8 West, San Juan County, New Mexico.
- CASE 5312: Application of SEC Corporation for two non-standard carbon dioxide gas units, Harding County, New Mexico. Applicant, in the above-styled cause, seeks approval for two non-standard gas units in the South Bueyeros Carbon Dioxide Field, Harding County, New Mexico, the first comprising the W/2 NE/4, SE/4 NE/4, and NE/4 SE/4 of Section 32, Township 19 North, Range 30 East, to be dedicated to a well to be drilled in the approximate center of the SW/4 NE/4 of said Section 32; the second non-standard unit would comprise the SW/4 NE/4, N/2 SE/4 and SE/4 SE/4 of Section 5, Township 18 North, Range 30 East, and would be dedicated to a well in the approximate center of the NW/4 SE/4 of said Section 5.

- CASE 5314: Application of Gulf Oil Corporation for simultaneous dedication, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for the simultaneous dedication of its W. A. Ramsay Wells Nos. 6, 7, and 20 located in Units H, N, and E, respectively, of Section 35, Township 21 South, Range 36 East, Eumont Gas Pool, Lea County, New Mexico, to a standard 640-acre gas proration unit comprising all of said Section 35. Each of the aforesaid wells is at a non-standard location for a 640-acre unit in said pool.
- CASE 5315: Application of Texaco Inc. for downhole commingling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for the downhole commingling of Blinebry, Tubb-Drinkard, and Fusselman production in the wellbore of its G. L. Erwin "B" Federal Well No. 4 located in Unit O of Section 35, Township 24 South, Range 37 East, Justis Field, Lea County, New Mexico.
- CASE 5319: Application of Alan Ralston dba Apollo Oil Company for compulsory pooling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Jalmat Gas Pool underlying the NW/4 of Section 25, Township 25 South, Range 36 East, Lea County, New Mexico, to form a 160-acre non-standard gas proration unit to be dedicated to applicant's Brown Well No. 1 located 1980 feet from the North line and 2310 feet from the West line of said Section 25. Applicant further seeks the pooling of all mineral interests in the Jalmat Pool underlying the following 40-acre oil proration units in said Section 25: the NW/4 NW/4 to be dedicated to Brown Well No. 2 located 330 feet from the North line and 825 feet from the West line; the NE/4 NW/4 to be dedicated to Brown Well No. 3 located 365 feet from the North line and 1650 feet from the West line; the SE/4 NW/4 to be dedicated to Brown Well No. 4 located 1690 feet from the North line and 1870 feet from the West line; and the SW/4 NW/4 to be dedicated to Brown Well No. 5 located 1650 feet from the North line and 990 feet from the West line. Also to be considered will be the cost of reworking said wells and the allocation of such costs, as well as actual operating costs and charges for supervision. Also to be considered is the designation of applicant as operator of the wells and a charge for risk involved in reworking said wells.
- CASE 5320: Application of Lively Exploration Company for a non-standard gas proration unit, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks approval for a 341.33-acre non-standard gas proration unit comprising Lots 9, 10, 11, and 12 of Section 7, and Lots 1, 2, 3, and 4 and the E/2 W/2 of Section 18, Township 29 North, Range 8 West, Basin-Dakota Pool, San Juan County, New Mexico, to be dedicated to a well to be drilled at a standard location for said unit.

- CASE 5321: Application of Northern Minerals, Inc. for pool creation and special pool rules, McKinley County, New Mexico. Applicant, in the above-styled cause, seeks the creation of the Miguel Creek-Hospah Oil Pool in Township 16 North, Range 6 West, McKinley County, New Mexico, and for the promulgation of special pool rules therefor, including the elimination of the requirement for surface casing and authority to inject water through casing. Applicant is currently conducting waterflood operations in said pool pursuant to authority granted by Order No. R-4649 and seeks administrative provision for the drilling of additional injection and production wells at orthodox and unorthodox locations.
- CASE 5322: Application of Phillips Petroleum Company for an exception to Rule 104-C-I, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an exception to Commission Rule 104-C-I to permit the production of its Santa Fe Wells Nos. 41 and 86, both of which are located in Unit C of Section 26, Township 17 South, Range 35 East, Vacuum Grayburg-San Andres Pool, Lea County, New Mexico, said wells being located closer than the required 330 feet apart.
- CASE 5323: Application of Cities Service Oil Company for compulsory pooling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests of Pennsylvanian age, or older, underlying the E/2 of Section 32, Township 21 South, Range 27 East, Eddy County, New Mexico, to be dedicated to a well to be drilled at a standard location for said unit. Also to be considered will be the cost of drilling and completing said well and the allocation of such costs, as well as actual operating costs and charges for supervision. Also to be considered is the designation of applicant as operator of the well and a charge for risk involved in drilling said well.
- CASE 5324: Application of Cities Service Oil Company for compulsory pooling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests of Pennsylvanian age, or older, underlying the E/2 of Section 18, Township 22 South, Range 27 East, South Carlsbad Field, Eddy County, New Mexico, to be dedicated to applicant's Tracy "B" Well No. 1, the surface location of which is 2045 feet from the South line and 479 feet from the East line of said Section 18. Also to be considered will be the cost of drilling and completing said well and the allocation of such costs, as well as actual operating costs and charges for supervision. Also to be considered is the designation of applicant as operator of the well and a charge for risk involved in drilling said well.
- CASE 5325: Application of Cities Service Oil Company for directional drilling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks authority to directionally drill its Tracy "B" Well No. 1, the surface location of which is 2045 feet from the South line and 479 feet from the East line of Section 18, Township 22 South, Range 27 East, South



(Case 5325 continued from Page 4)

Carlsbad Field, Eddy County, New Mexico, in such a manner as to bottom said well in the Morrow formation at an orthodox location within 165 feet of a point 2145 feet from the North line and 825 feet from the East line of said Section 18. Applicant further seeks approval for the unorthodox location of said well in the Strawn formation, in the event production is therein encountered, within a 100-foot radius of a point 2600 feet from the North line and 675 feet from the East line of said Section 18. The E/2 of said Section 18 would be dedicated to the well for both formations.

CASE 5327: Application of Cities Service Oil Company for an unorthodox location and gas injection, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval for the unorthodox location of its Empire-Abo Unit Well No. 111 to be drilled at a point 990 feet from the South line and 1880 feet from the West line of Section 35, Township 17 South, Range 27 East, Empire-Abo Pool, Eddy County, New Mexico. This well is to be used as a gas injection well and, in exception to the provisions of Order No. R-4808, is located 1140 feet from the outer boundary of the Citgo Empire-Abo Unit Boundary, rather than the required 1650 feet from the outer boundary.

OIL CONSERVATION COMMISSION

P. O. BOX 2088

SANTA FE NEW MEXICO 87501

September 6, 1974

Benson-Montin-Greer Drilling Corp.  
221 Petroleum Center Bldg.  
Farmington, New Mexico 87401

CERTIFIED - RETURN  
RECEIPT REQUESTED

Hartford Accident and Indemnity  
Company  
Savage & Sganzi, Inc.  
209 Fourth Street, S.W.  
Albuquerque, New Mexico 87102

Re: Segal Well No. 1, Unit K,  
Section 10, Township 31 North,  
Range 13 West, San Juan County,  
Plugging Bond

Gentlemen:

Enclosed is a copy of the docket of the Examiner  
Hearing to be held on Wednesday, September 18, 1974, at  
9:00 a.m. in the Oil Conservation Commission Conference  
Room, State Land Office Building, Santa Fe, New Mexico.  
Case 5316 concerns the subject matter.

Very truly yours,

WILLIAM F. CARR  
General Counsel

WFC/dr  
enclosure

**OIL CONSERVATION COMMISSION**

STATE OF NEW MEXICO  
1000 RIO BRAZOS ROAD - AZTEC  
87410

**I. R. TRUJILLO**  
CHAIRMAN

LAND COMMISSIONER  
**ALEX J. ARMUO**  
MEMBER

STATE GEOLOGIST  
**A. L. PORTER, JR.**  
SECRETARY - DIRECTOR

August 20, 1974

*File 5316*

Mr. William F. Carr  
New Mexico Oil Conservation Commission  
P. O. Box 2088  
Santa Fe, New Mexico

Re: Benson-Montin-Greer Drilling Corp.  
Segal #1  
K-10-31N-13W *San Juan County*

Dear Mr. Carr:

Please docket a case to allow the operator of the above captioned well and other interested parties to appear and show why the multiple completion order for the well should not be cancelled and the well to be recompleted as a single-zone completion or to be plugged and abandoned.

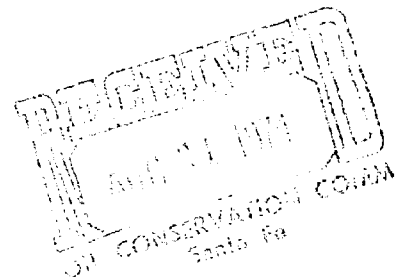
If there are questions, please contact us.

Yours very truly,

*A. R. Kendrick*  
A. R. Kendrick  
Engineer, District #3

ARK:mc

cc: Benson-Montin-Greer Drilling Corp.  
221 Petroleum Center Bldg.  
Farmington, New Mexico



**DOCKET MAILED**

Date\_\_\_\_\_

jr/. TWD

BEFORE THE OIL CONSERVATION COMMISSION  
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING  
CALLED BY THE OIL CONSERVATION  
COMMISSION OF NEW MEXICO FOR  
THE PURPOSE OF CONSIDERING:

IN THE MATTER OF THE HEARING CALLED BY THE  
OIL CONSERVATION COMMISSION ON ITS OWN MOTION CASE NO. 5316  
TO PERMIT BENSON-MONTIN-GREER DRILLING CORPORATION  
AND HARTFORD ACCIDENT AND INDEMNITY COMPANY AND Order No. R-4872  
ALL OTHER INTERESTED PARTIES TO APPEAR AND SHOW CAUSE *why*  
THE SEGAL NO. 1, LOCATED IN UNIT K OF SECTION 10,  
TOWNSHIP 31 NORTH, RANGE 13 WEST, NMPM, SAN JUAN  
COUNTY, NEW MEXICO, SHOULD NOT BE PLUGGED AND  
ABANDONED IN ACCORDANCE WITH A COMMISSION-APPROVED  
PLUGGING PROGRAM.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 a.m. on September 18, 1974  
at Santa Fe, New Mexico, before Examiner Richard L. Stamets

NOW, on this 18th day of October, 1974, the Commission,  
a quorum being present, having considered the testimony, the record,  
and the recommendations of the Examiner, and being fully advised  
in the premises,

FINDS:

(1) That due public notice having been given as required by  
law, the Commission has jurisdiction of this cause and the subject  
matter thereof.

(2) That Benson-Montin-Greer Drilling Corporation is the  
owner and operator of its Segal Well No. 1, located in Unit K  
of Section 10, Township 31 North, Range 13 West, NMPM, San Juan  
County, New Mexico.

1 -2-  
2 CASE NO. 5316  
3 Order No. R-

4 (3) That said well is a dually completed gas well in the  
5 Blanco-Mesaverde and Basin-Dakota Pools as authorized by  
6 Administrative Order MC-1197.

7 (4) That the operator has not filed annual packer-leakage  
8 tests with the Commission's Aztec District Office as required  
9 under the provisions of said Order.

10 (5) That the operator should be given approximately 60 days  
11 in which to take and report a packer-leakage test and either  
12 recompleate said well as a single zone completion or plug and  
13 abandon said well in accordance with a Commission-approved plugging  
14 program.

15 (6) That the Aztec District Office of the Commission should  
16 be notified of the date and time of performance of any of the  
17 above operations.

18 IT IS THEREFORE ORDERED:

19 (1) That Benson-Montin-Greer Drilling Corporation is hereby  
20 ordered on or before December 15, 1974, to take and report a  
21 packer-leakage test on its Seegal Well No. 1, located in Unit K  
22 of Section 10, Township 31 North, Range 13 West, NMPM, San Juan  
23 County, New Mexico.

24 (2) That in the event the subject well is to be plugged,  
25 Benson-Montin-Greer Drilling Corporation and Hartford Accident  
26 and Indemnity Company, prior to plugging and abandoning said well,  
27 shall obtain from the Aztec District Office of the Commission a  
28 Commission-approved program for said plugging and abandoning and  
29 shall notify the Aztec District Office of the date and hour said  
30 work is to be commenced whereupon the Commission may, at its  
31 option, witness such work.

32 (3) That jurisdiction of this cause is retained for the entry  
of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove

*and to either recompleate said well as a single completion or  
plug and abandon said well.*

SENDER: To follow instructions on other side

PLEASE FURNISH SERVICE(S) INDICATED BY CHECKED BLOCK(S)  
(Additional charges required for these services)

☐ Show addressee  
block delivered

☐ Deliver ONLY  
to addressee

SIGNATURE OF ADDRESSEE (Must always be filled in)

*Wm. Herbert Taylor*  
SIGNATURE OF ADDRESSEE'S AGENT, IF ANY

*James R. Smith*  
BLOCK DELIVERED (Only if requested, and include ZIP Code)

RECEIPT FOR CERTIFIED MAIL—30¢ (plus postage)

SENT TO  
Hartford Accident & Indemnity  
STREET AND NO.  
Savage & Sganzi, Inc.

P.O., STATE AND ZIP CODE  
Albuquerque

OPTIONAL SERVICES FOR ADDITIONAL FEES  
1. Shows to whom and date delivered 15¢  
With delivery to addressee only 65¢  
2. Shows to whom, date and where delivered 35¢  
With delivery to addressee only 85¢  
50¢  
RETURN  
RECEIPT  
SERVICES  
DELIVER TO ADDRESSEE ONLY  
SPECIAL DELIVERY (extra fee required)

PS Form 3800  
Apr. 1971

NO INSURANCE COVERAGE PROVIDED—  
NOT FOR INTERNATIONAL MAIL  
Case 5316

POSTMARK  
OR DATE

(See other side)  
GPO : 1972 O - 460-743

No. 003545

RECEIPT FOR CERTIFIED MAIL—30¢ (plus postage)

SENT TO  
BENSON-MONTIN-GREER DRILLING  
STREET AND NO.  
221 Petroleum Center Bldg.  
P.O., STATE AND ZIP CODE  
Farmington

OPTIONAL SERVICES FOR ADDITIONAL FEES  
1. Shows to whom and date delivered 15¢  
With delivery to addressee only 65¢  
2. Shows to whom, date and where delivered 35¢  
With delivery to addressee only 85¢  
50¢  
RETURN  
RECEIPT  
SERVICES  
DELIVER TO ADDRESSEE ONLY  
SPECIAL DELIVERY (extra fee required)

PS Form 3800  
Apr. 1971

NO INSURANCE COVERAGE PROVIDED—  
NOT FOR INTERNATIONAL MAIL  
Case 5316

(See other side)  
GPO : 1972 O - 460-743

SIGNATURE OF ADDRESSEE (Must always be filled in)  
*Benson Montin Greer*  
SIGNATURE OF ADDRESSEE'S AGENT, IF ANY  
*James R. Smith*  
BLOCK DELIVERED (Only if requested, and include ZIP Code)

RECEIPT FOR CERTIFIED MAIL—30¢ (plus postage)

SENT TO  
BENSON-MONTIN-GREER DRILLING  
STREET AND NO.  
221 Petroleum Center Bldg.  
P.O., STATE AND ZIP CODE  
Farmington

OPTIONAL SERVICES FOR ADDITIONAL FEES  
1. Shows to whom and date delivered 15¢  
With delivery to addressee only 65¢  
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RETURN  
RECEIPT  
SERVICES  
DELIVER TO ADDRESSEE ONLY  
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PS Form 3800  
Apr. 1971

NO INSURANCE COVERAGE PROVIDED—  
NOT FOR INTERNATIONAL MAIL  
Case 5316

POSTMARK  
OR DATE

(See other side)  
GPO : 1972 O - 460-743

No. 003544

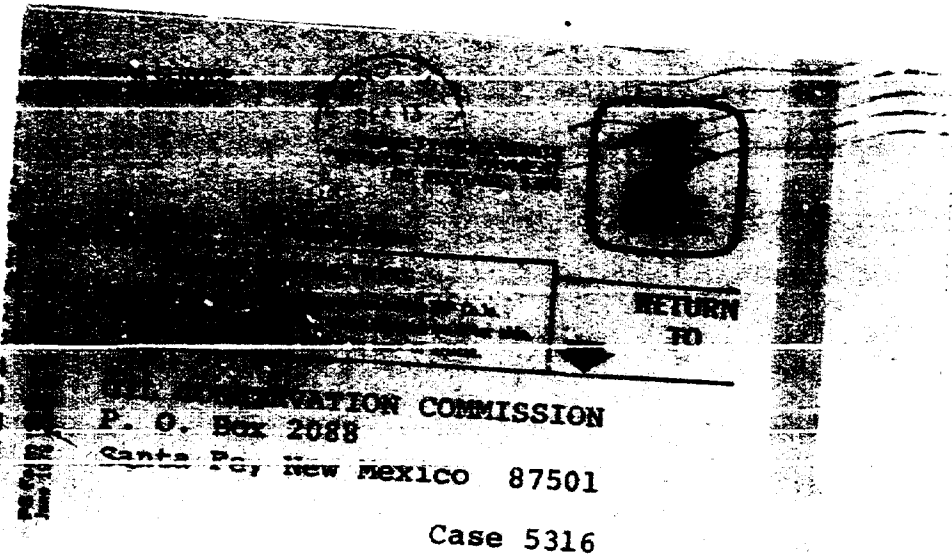
U.S. POSTAL SERVICE  
OFFICIAL BUSINESS

PENALTY FOR PRIVATE  
USE TO AVOID PAYMENT  
OF POSTAGE \$300



STICK POSTAGE STAMPS TO ARTICLE TO COVER POSTAGE (first class or airmail),  
CERTIFIED MAIL FEE, AND CHARGES FOR ANY SELECTED OPTIONAL SERVICES. (see front)

1. If you want this receipt postmarked, stick the gummed stub on the left portion of the address side of the article, leaving the receipt attached, and present the article at a post office service window or hand it to your rural carrier. (no extra charge)
2. If you do not want this receipt postmarked, stick the gummed stub on the left portion of the address side of the article, date, detach and retain the receipt, and mail the article.
3. If you want a return receipt, write the certified mail number and your name and address on a return receipt card, Form 3811, and attach it to the back of the article by means of the gummed ends. Endorse front of article RETURN RECEIPT REQUESTED.
4. If you want the article delivered only to the addressee, endorse it on the front DELIVER TO ADDRESSEE ONLY. Place the same endorsement in line 2 of the return receipt card if that service is requested.
5. Save this receipt and present it if you make inquiry.



STICK POSTAGE STAMPS TO ARTICLE TO COVER POSTAGE (first class or airmail),  
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