CASE 5318: PLUGGING CASE

WILLIAM C. RUSSELL &
UNITED STATES FIDELITY & GUARANTY

CASE No.

Application, Transcripts,

Small Ekhibts

Page	1	
1 (4)		•

BEFORE THE
NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico
September 18, 1974

EXAMINER HEARING

IN THE MATTER OF:

The Hearing called by the Oil Conservation Commission on its own motion to permit William C. Russell and United States Fidelity and Guaranty Company and all other interested parties to appear and show cause why the Marron Well No. 46 located in Unit K of Section 23, Township 27 North, Range 8 West, San Juan County, New Mexico, should not be plugged and abandoned in accordance with a Commission-approved plugging program.

Case No. 5318

BEFORE: Richard L. Stamets, Examiner

TRANSCRIPT OF HEARING

APPEARANCES

For the New Mexico Oil Concervation Commission:

Thomas Derryberry, Esq.
Legal Counsel for the
Commission
Ttate Land Office Building
Santa Fe, New Mexico

CASE 5318
Page.....2

<u>I</u> <u>N</u> <u>D</u> <u>E</u> <u>X</u>

	PAGE
A. R. KENDRICK	
Direct Examination by Mr. Derryberry	3
Cross Examination by Mr. Stamets	5

KENDRICK-DIRECT

Page.....3

MR. STAMETS: Case 5318.

MR. CARR: Case 5318. In the matter of the hearing called by the Oil Conservation Commission on its own motion to permit William C. Russell and United States Fidelity and Guaranty Company and all other interested parties to appear and show cause why the Marron Well No. 46 should not be plugged and abandoned in accordance with a Commission-approved plugging program.

MR. DERRYBERRY: Mr. Examiner, I am Tom Derryberry, appearing for the Oil Commission. I have one witness who has previous peen sworn.

MR. STAMETS: Let the record show that the witness has been sworn.

Are there any other appearances in this case?
You may proceed.

A. R. KENDRICK

called as a witness, having been previously sworn, was examined and testified as follows:

DIRECT EXAMINATION

BY MK. DERRYBERRY:

- Q Would you please state your name and position for the record?
 - A A. R. Kenerick, Senior Petroleum Engineer for the

KENDRICK-DIRECT

Page 4

Oil Conservation Commission in the Aztec District.

- Q Does the Aztec District include part of San Juan County involved in this case?
 - A Yes.
- Q Do your duties, as District Engineer, include making recommendations to the Commission as to when a well should be plugged and abandoned?
 - A Yes, sir.
- Q Are you familiar with the subject matter of this case?
 - A Yes, sir.
 - Q What is the purpose of this case?
- A The purpose of this case is to allow Mr. William C. Russell, operator of the Marron Well No. 46 to either repair, recomplete or plug and abandon the subject well.
- Q Have you reviewed the reports associated with this well?
 - A Yes, sir.
- Q Would you go to these reports and provide the Examiner with a history of the well as reflected in the official records?
- A The Marron 46 Well was drilled as the Marron No. 1 Well by Great Lakes Oil and Chemical Company in 1951.

In 1990, it was transferred to R and G Drilling Company, and in 1907 the R and G Drilling Company dually completed the well as a Chacra-Mesaverde dual completion. The well was transferred to William C. Russell in 1967 from the R and G Drilling Company. Due to failure of the operator to file packer leakage tests last year, this case was called. The latest packer leakage test we have of record was in 1972. No test was filed for 1973 when additional requests for tests were made, but on September 5th, 1974, we received a Federal Form 9-331, Miscellaneous Notice, as an intent to squeeze the Chacra formation perforations and recomplete the well as a single well in the Mesaverde formation.

I would recommend that the operator be allowed that opportunity, and that an order be entered to authorize the operator to complete this operation within 60 days and file the subsequent reports of operation.

- Q Do you have any other recommendations concerning this well?
 - A Mo, sir.

MR. DERRYBERRY: I have nothing further.

CROSS EXAMINATION

BY MR. STAMETS:

KENDRICK-CROSS

Page 6

Q One thing, Mr. Kendrick, in your opinion, when an operator failes to file a packer leakage test report, and the District Office makes repeated attempts to cause the operator to file the packer leakage test reports and he still does not do that, what does that indicate?

A It causes us to be suspicious that there is likely a leak in the well. It does not prove that there is a leak in the well, but the operator in this case indicated a desire to squeeze the perforations in one zone, to I think the operator believes there is a leak in the well.

MR. STAMETS: Are there any other questions of the witness? He may be excused.

(Witness dismissed.)

MR. STAMETS: Is there anything further in this case?

We will take the case under advisement.

CASE	5318
------	------

Page......7

STATE OF NEW MEXICO)

COUNTY OF SANTA FE)

I. RICHARD L. NYE, Court Reporter, do hereby certify that the foregoing and attached Transcript of Hearing before the New Mexico Oil Conseration Commission was reported by me, and the same is a true and correct record of the said proceedings, to the best of my knowledge, skill and ability.

COURT REPORTER /

I do hereby certify that the foregoing a complete record of the proceedings in the Examiner hearing of Case No. 531.

New Mexico Oil Conservation Commission

Dockets Nos. 29-74 and 30-74 are tentatively set for hearing on October 2 and October 16, 1974. Applications for hearing must be filed at least 22 days in advance of hearing date.

DOCKET: EXAMINER HEARING - WEDNESDAY - SEPTEMBER 18, 1974

9 A.M. - OIL CONSERVATION COMMISSION CONFERENCE ROOM, STATE LAND OFFICE BUILDING - SANTA FE, NEW MEXICO

The following cases will be heard before Richard L. Stamets, Examiner, or Daniel S. Nutter, Alternate Examiner:

- ALLOWABLE: (1) Consideration of the allowable production of gas from seventeen prorated pools in Lea, Eddy, Roosevelt, and Chaves Counties, New Mexico, for October, 1974;
 - (2) Consideration of the allowable production of gas from five prorated pools in San Juan, Rio Arriba, and Sandoval Counties, New Mexico, for October, 1974;

CASE 5288: (Continued from the August 7, 1974, Examiner Hearing)

Application of Merrion & Bayless for downhole commingling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks approval for the downhole commingling of hydrocarbon production from the top of the Gallup formation at 5434 feet to the base of the Dakota formation at 6570 feet in its Keeling Federal Well No. 1 located in Unit B of Section 20, Township 25 North, Range 8 West, Dufers Point-Dakota Pool, San Juan County, New Mexico.

CASE 5313: Application of El Paso Natural Gas Company for downhole commingling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks approval for the downhole commingling of Aztec-Pictured Cliffs and Blanco-Mesaverde production in the wellbore of its Ludwick Well No. 11 located in Unit B of Section 9, Township 30 North, Range 10 West, San Juan County, New Mexico.

CASE 5292: (Continued from the August 7, 1974, Examiner Hearing)

In the matter of the hearing called by the Oil Conservation Commission on its own motion to permit El Paso Natural Gas Company, United States Fidelity and Guaranty Co., and all other interested parties to appear and show cause why each of the following wells should not be plugged and abandoned in accordance with a Commission-approved plugging program:

EPNG Ludwick Well No. 11, located in Unit B, Section 19, Township 30 North, Range 10 West, San Juan County, New Mexico;

EPNG Rincon Unit Well No. 127, located in Unit A, Section 28, Township 27 North, Range 6 West, Rio Arriba County, New Mexico; and

EPNG Warren A Well No. 2, located in Unit A, Section 23, Township 28 North, Range 9 West, San Juan County, New Mexico.

-2-

- CASE 5316: In the matter of the hearing called by the Oil Conservation Commission on its own motion to permit Benson-Montin-Greer Drilling Corporation and Hartford Accident and Indemnity Company and all other interested parties to appear and show cause why the Segal Well No. 1 located in Unit K of Section 10, Township 31 North, Range 13 West, San Juan County, New Mexico, should not be plugged and abandoned in accordance with a Commission-approved plugging program.
- CASE 5317: In the matter of the hearing called by the Oil Conservation Commission on its own motion to permit R & G Drilling Company, Inc., and all other interested parties to appear and show cause why the Marron Well No. 42 in Unit M of Section 22, Township 27 North, Range 8 West, San Juan County, New Mexico, should not be plugged and abandoned in accordance with a Commission-approved plugging program.
- CASE 5318: In the matter of the hearing called by the Oil Conservation Commission on its own motion to permit William C. Russell and United States Fidelity and Guararty Company and all other interested parties to appear and show cause why the Marron Well No. 46 located in Unit K of Section 23, Township 27 North, Range 8 West, San Juan County, New Mexico, should not be plugged and abandoned in accordance with a Commission-approved plugging program.
- CASE 5326: Application of William C. Russell for directional drilling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks approval for the directional drilling of his Hammond Well No. 1, the surface location of which is 1800 feet from the North line and 1650 feet from the East line of Section 26, Township 27 North, Range 8 West, Largo-Chacra Pool, San Juan County, New Mexico.
- CASE 5328: Application of R & G Drilling Company for downhole commingling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks approval for the downhole commingling of Blanco-Mesaverde and Basin-Dakota gas production in the wellbore of its Hammond Well No. 47, located in Unit K of Section 35, Township 27 North, Range 8 West, San Juan County, New Mexico.
- CASE 5312: Application of SEC Corporation for two non-standard carbon dioxide gas units, Harding County, New Mexico. Applicant, in the above-styled cause, seeks approval for two non-standard gas units in the South Bueyeros Carbon Dioxide Field, Harding County, New Mexico, the first comprising the W/2 NF/4, SE/4 NE/4, and NE/4 SE/4 of Section 32, Township 19 North, Range 30 East, to be dedicated to a well to be drilled in the approximate center of the SW/4 NE/4 of said Section 32; the second non-standard unit would comprise the SW/4 NE/4, N/2 SE/4 and SE/4 SE/4 of Section 5, Township 18 North, Range 30 East, and would be dedicated to a well in the approximate center of the NW/4 SE/4 of said Section 5.

CASE 5314: Application of Gulf Oil Corporation for simultaneous dedication, Lea County, New Mexico. Applicant, in the above-styled cause, secks approval for the simultaneous dedication of its W. A. Ramsay Wells Nos. 6, 7, and 20 located in Units H, N, and E, respectively, of Section 35, Township 21 South, Range 36 East, Eumont Gas Pool, Lea County, New Mexico, to a standard 640-acre gas proration unit comprising all of said Section 35. Each of the aforesaid wells is at a non-standard location for a 640-acre unit in said pool.

CASE 5315: Application of Texaco Inc. for downhole commingling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for the downhole commingling of Blinebry, Tubb-Drinkard, and Fusselman production in the wellbore of its G. L. Erwin "B" Federal Well No. 4 located in Unit O of Section 35, Township 24 South, Range 37 East, Justis Field, Lea County, New Mexico.

CASE 5319: Application of Alan Ralston dba Apollo Oil Company for compulsory pooling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Jalmat Gas Pool underlying the NW/4 of Section 25, Township 25 South, Range 36 East, Lea County, New Mexico, to form a 160-acre non-standard gas proration unit to be dedicated to applicant's Brown Well No. 1 located 1980 feet from the North line and 2310 feet from the West line of said Section 25. Applicant further seeks the pooling of all mineral interests in the Jalmat Pool underlying the following 40-acre oil proration units in said Section 25: the NW/4 NW/4 to be dedicated to Brown Well No. 2 located 330 feet from the North line and 825 feet from the West line; the NE/4 NW/4 to be dedicated to Brown Well No. 3 located 365 feet from the North line and 1650 feet from the West line; the SE/4 NW/4 to be dedicated to Brown Well No. 4 located 1690 feet from the North line and 1870 feet from the West line; and the SW/4 NW/4 to be dedicated to Brown Well No. 5 located 1650 feet from the North line and 990 feet from the West line. Also to be considered will be the cost of reworking said wells and the allocation of such costs, as well as actual operating costs and charges for supervision. Also to be considered is the designation of applicant as operator of the wells and a charge for risk involved in reworking said wells.

CASE 5320: Application of Lively Exploration Company for a non-standard gas proration unit, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks approval for a 341.33-acre non-standard gas proration unit comprising Lots 9, 10, 11, and 12 of Section 7, and Lots 1, 2, 3, and 4 and the E/2 W/2 of Section 18, Township 29 North, Range 8 West, Basin-Dakota Pool, San Juan County, New Mexico, to be dedicated to a well to be drilled at a standard location for said unit.

- CASE 5321: Application of Northern Minerals, Inc. for pool creation and special pool rules, McKinley County, New Mexico. Applicant, in the above-styled cause, seeks the creation of the Miguel Creek-Hospah Oil Pool in Township 16 North, Range 6 West, McKinley County, New Mexico, and for the promulgation of special pool rules therefor, including the elimination of the requirement for surface casing and authority to inject water through casing. Applicant is currently conducting waterflood operations in said pool pursuant to authority granted by Order No. R-4649 and seeks administrative provision for the drilling of additional injection and production wells at orthodox and unorthodox locations.
- CASE 5322: Application of Phillips Petroleum Company for an exception to Rule 104-C-I, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an exception to Commission Rule 104-C-I to permit the production of its Santa Fe Wells Nos. 41 and 86, both of which are located in Unit C of Section 26, Township 17 South, Range 35 East, Vacuum Grayburg-San Andres Pool, Lea County, New Mexico, said wells being located closer than the required 330 feet apart.
- CASE 5323: Application of Cities Service Oil Company for compulsory pooling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests of Pennsylvanian age, or older, underlying the E/2 of Section 32, Township 21 South, Range 27 East, Eddy County, New Mexico, to be dedicated to a well to be drilled at a standard location for said unit. Also to be considered will be the cost of drilling and completing said well and the allocation of such costs, as well as actual operating costs and charges for supervision. Also to be considered is the designation of applicant as operator of the well and a charge for risk involved in drilling said well.
- CASE 5324: Application of Cities Service Oil Company for compulsory pooling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests of Pennsylvanian age, or older, underlying the E/2 of Section 18, Township 22 South, Range 27 East, South Carlsbad Field, Eddy County, New Mexico, to be dedicated to applicant's Tracy "R" Well No. 1, the surface location of which is 2045 feet from the South line and 479 feet from the East line of said Section 18. Also to be considered will be the cost of drilling and completing said well and the allocation of such costs, as well as actual operating costs and charges for supervision. Also to be considered is the designation of applicant as operator of the well and a charge for risk involved in drilling said well.
- CASE 5325: Application of Cities Service Oil Company for directional drilling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks authority to directionally drill its Tracy "B" Well No. 1, the surface location of which is 2045 feet from the South line and 479 feet from the East line of Section 18, Township 22 South, Range 27 East, South

Examiner Hearing - Wednesday - September 18, 1974

Docket No. 27-74

(Case 5325 continued from Page 4)

Carlsbad Field, Eddy County, New Mexico, in such a manner as to bottom said well in the Morrow formation at an orthodox location within 165 feet of a point 2145 feet from the North line and 825 feet from the East line of said Section 18. Applicant further seeks approval for the unorthodox location of said well in the Strawn formation, in the event production is therein encountered, within a 100-foot radius of a point 2000 feet from the North line and 675 feet from the East line of said Section 18. The E/2 of said Section 18 would be dedicated to the well for both formations.

CASE 5327: Application of Cities Service Oil Company for an unorthodox location and gas injection, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval for the unorthodox location of its Empire-Abo Unit Well No. 111 to be drilled at a point 990 feet from the South line and 1880 feet from the West line of Section 35, Town-ship 17 South, Range 27 East, Empire-Abo Pool, Eddy County, New Mexico. This well is to be used as a gas injection well and, in exception to the provisions of Order No. R-4808, is located 1140 feet from the outer boundary of the Citgo Empire-Abo Unit Boundary, rather than the required 1650 feet from the outer boundary.

OIL CONSERVATION COMMISSION

STATE OF NEW MEXICO 1000 RIO BRAZOS ROAD - AZTEC 87410

August 20, 1974

I. R. TRUJILLO CHAIRMAN

LAND COMMISSIONER
ALEX J. ARMIJO
MEMBER

STATE GEOLOGIST
A. L. PORTER, JR.
SECRETARY – DIRECTOR

Can 5-318

Mr. William F. Carr New Mexico Oil Conservation Commission P. O. Box 2088 Santa Fe, New Mexico

Re; William C. Russell
Marron #46
K-23-27N-8W

Muse Gradue

Dear Mr. Carr:

Please docket a case to allow the operator of the above captioned well and other interested parties to appear and show why the multiple completion order for the well should not be cancelled and the well to be recompleted as a single-zone completion or to be plugged and abandoned.

If there are questions, please contact us.

Yours very truly

A. R. Kendrick

Engineer, District #3

ARK:mc

cc: Mr. William C. Russell , 1775 Broadway

New York, N. Y. 10019

DOCKET M ILED

Date____

AC 4894

That William C. Bussell, is
The owner operator of the Marron
Well No 46 located in 2016 K af
Section 23, Tuons hip 27 North, Range 8 west
Sen June County, New Marico.

Well was dually completed in The Blanco - Mesaverde and Bri Largo - Chaira Pools.

That the operator, william C. Bussell, has boiled to like annual puckerleakage test reports on soid well as required by a don. order MC 1805.

That The operator has hiled a Hotice of Intention to recomplete said well as a single completion.

That the operator should within 60 days of this date of this order, complete said well as a single completion filipall property, and pecessary subsequent reports, and or plugg and about done the well as in accordance with a Commission approved plugging program.

jr/TWD

BEFORE THE OIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMMISSION OF NEW MEXICO FOR THE PURPOSE OF CONSIDERING:

CASE NO. 5318

Order No. R-487

IN THE MATTER OF THE HEARING CALLED BY THE OIL

CONSERVATION COMMISSION ON ITS OWN MOTION TO PERMIT

WILLIAM C. RUSSELL AND UNITED STATES FIDELITY AND

GUARANTY COMPANY AND ALL OTHER INTERESTED PARTIES TO

APPEAR AND SHOW CAUSE WHY THE MARRON WELL NO. 46, LOCATED IN UNIT

K OF SECTION 23, TOWNSHIP 27 NORTH, RANGE 8 WEST, JEST SAN JUAN

K OF SECTION 23, TOWNSHIP 27 NORTH, RANGE 8 WEST, JEST SAN JUAN

COUNTY, NEW MEXICO, SHOULD NOT BE PLUGGED AND ABANDONED IN ACCORDANCE

WITH A COMMISSION-APPROVED PLUGGING PROGRAM.

ass

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 a.m. on <u>September 18</u> at Santa Fe, New Mexico, before Examiner <u>Richard L. Stamets</u>

NOW, on this day of October, 19⁷⁴, the Commission a quorum being present, having considered the testimony, the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

- (1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.
- (2) That William C. Russell is the owner and operator of his marron Well No. 46, located in Unit K of Section 23, Township 27 North, Range 8 West, San Juan County, New Mexico.

-2-CASE NO. 5318 Order No. R-

2 3

1

4 5

ß

8

9

7

10

1.1 12

13

14

15

17

20

21

22

23

24

25

26

16

18 19.

a dual ample

(3) That pursuant to Commission Administrative Order No. MC-1805 said well was dually completed in the Blanco-Mesaverde and Largo-Chacra Pools.

- (4) That the operator has failed to file annual packerleakage test reports on the subject well as required under the provisions of Order No. MC=1805.
- (5) That the applicant has filed a notice of intention to recomplete said well as a single completion.
- (6) That an order should be entered which would require the applicant within 60 days of the date of said order to cither subject well as a single completion, filing a proper packer-lookeys to recomplete the subject well as a single completion, filing all necessary subsequent reports, or to plug and abandon said well in accordance with a Commission-approved plugging program.

IT IS THEREFORE ORDERED:

- is here by ordered to shall within (1) That the applicant, William C. Russell, sha complete the subject well 60 days of the date of this order cither red well as a single completion, filing all necessary subsequent reports, or plug and abandon said well in accordance with a Commission-approved plugging program.
- (2) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary. DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

27

28

29

30 31

32

BEFORE THE OIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMMISSION OF NEW MEXICO FOR THE PURPOSE OF CONSIDERING:

> CASE NO. 5318 Order No. R-4874

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMMISSION ON ITS OWN MOTION TO PERMIT WILLIAM C. RUSSELL AND UNITED STATES FIDELITY AND GUARANTY COMPANY AND ALL OTHER INTERESTED PARTIES TO APPEAR AND SHOW CAUSE WHY THE MARRON WELL NO. 46, LOCATED IN UNIT K OF SECTION 23, TOWNSHIP 27 NORTH, RANGE 8 WEST, SAN JUAN COUNTY, NEW MEXICO, SHOULD NOT BE PLUGGED AND ABANDONED IN ACCORDANCE WITH A COMMISSION-APPROVED PLUGGING PROGRAM.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 a.m. on September 18, 1974, at Santa Fe, New Mexico, before Examiner Richard L. Stamets.

NOW, on this 22nd day of Cctober, 1974, the Commission, a quorum being present, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

- (1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.
- (2) That William C. Russell is the owner and operator of his Marron Well No. 46, located in Unit K of Section 23, Township 27 North, Range 8 West, San Juan County, New Mexico.
- (3) That pursuant to Commission Administrative Order No. MC-1805 said well was dually completed in the Blanco-Mesaverde and Largo-Chacra Pools.
- (4) That the operator has failed to file annual packer-leakage test reports on the subject well as required under the provisions of Order No. MC-1805.
- (5) That the applicant has filed a notice of intention to recomplete said well as a single completion.

-2-CASE NO. 5318 Order No. R-4874

(6) That an order should be entered which would require the applicant, within 60 days of the date of said order, to repair the subject well as a dual completion, filing a proper packer-leakage test, recomplete the well as a single completion, filing all necessary subsequent reports, or to plug and abandon said well in accordance with a Commission-approved plugging program.

IT IS THEREFORE ORDERED:

- (1) That the applicant, William C. Russell, is hereby ordered to within 60 days of the date of this order repair the subject well as a dual completion, filing a proper packerleakage test, recomplete the well as a single completion, filing all necessary subsequent reports, or plug and abandon said well in accordance with a Commission-approved plugging program.
- (2) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

> STATE OF NEW MEXICO OIL CONSERVATION COMMISSION

I. R. TRUJILLO, Chairman

ALEX J. ARMIJO, Member

PORTER, Jr., Member & Secretary

SEAL

OIL CONSERVATION COMMISSION P. O. BOX 2088 SANTA FE NEW MEXICO 87501

September 6, 1974

Mr. William C. Russell 1775 Broadway New York, New York 10019

CERTIFIED - RETURN RECEIPT REQUESTED

United States Fidelity and Guaranty Co. 301 San Mateo Blvd., S.E. Albuquerque, New Mexico 87102

> Re: Marron Well No. 46 in Unit K, Section 23, Township 27 North, Range 8 West, San Juan County, Plugging Bond

Gentlemen:

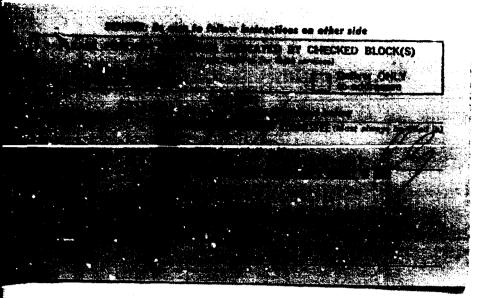
Enclosed is a copy of the docket of the Examiner Hearing to be held on Wednesday, September 18, 1974, at 9:00 a.m. in the Oil Conservation Commission Conference Room, State Land Office Building, Santa Fe, New Mexico. Case 5318 concerns the subject matter.

Very truly yours,

WILLIAM F. CARR General Counsel

WFC/dr

enclosure



SHOW WHERE DELIVERED (Only if requested, and include ZIP Code)

RECEIPT FOR CERTIFIED MAIL—30c (plus postage)

United States Fidelity &
STREET and NO GRANT GOOD

Albuquerque

CATIONAL SERVICES VOS ADDITIONAL FEES

REFURN
RECEIPT SERVICES

SERVICES

SERVICES

SERVICES

Albuquerque

CATIONAL SERVICES VOS ADDITIONAL FEES

SERVICES

SERVICES

SERVICES

Albuquerque

CATIONAL SERVICES VOS ADDITIONAL FEES

SERVICES

SERVICES

SERVICES

AND ADDITIONAL MAIL

SPECIAL DELAYSIV (extra fee required)

PS Form 3800

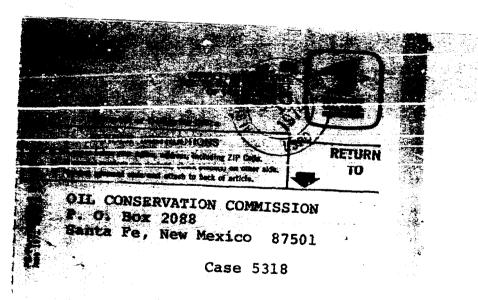
NO INSURANCE COVERAGE PROVIDER—

NOT SON INTERNATIONAL MAIL

Case 5318

No. 003548





STICK POSTAGE STAMPS TO ARTICLE TO COVER POSTAGE (first class or airmail), CERTIFIED MAIL FEE, AND CHARGES FOR ANY SELECTED OPTIONAL SERVICES. (see front)

- If you want this receipt postmarked, stick the gummed stub on the left portion of the address side of the article, leaving the receipt attached, and present the article at a post office service window or hand it to your rural carrier. (no extra charge)
 If you do not want this receipt postmarked, stick the gummed stub on the left portion of the address side of the article, date, detach and retain the receipt, and mail the article.
- If you want a return receipt, write the certified-mail number and your name and address on a return receipt card, Form 3811, and attach it to the back of the article by means of the gummed ends. Endorse front of article RETURN RECEIPT REQUESTED.
- If you want the article delivered only to the addressee, endorse it on the front DELIVER TO ADDRESSEE ONLY. Place the same endorsement in line 2 of the return receipt card if that service is requested.
- 5. Save this receipt and present it if you make inquiry.

STICK POSTAGE STAMPS TO ARTICLE TO COVER POSTAGE (first class or airmail), CERTIFIED MAIN FEE, AND CHARGES FOR ANY CELECTED OPTIONAL SERVICES, (see front)

- UERTIFIED MAP FEE, AND CHARGES FUR ANY CRECIED UPITUNAL SERVICES. (see front)

 1. If you want this receipt postmarked, stick the gummed stop on the left portion of the address side of the article, leaving the receipt attached, and present the article at a post office service window or hand it in your rural carrier. (no extra charge)

 2. If you do not want this receipt postmarked, stick the gummed stop on the left portion of the article want this receipt, date, detach and retain the receipt, and man the article. The ardress side of the article, date, detach and retain the receipt, and man the article.

 3. If you want a return receipt, write the cartified mail number and your name and address on a return receipt card. Form 3811, and attach it to the back of the article by means of the general ends. Fine reseminable affects RETURN RECEIPT REQUESTED.

 4. If you want the article delivered only to the addresse, enderse it on the front DELIVER TO ADDRESSEE ONLY. Place the same endorsement in line 2 of the return receipt card if that service to requested.

- service is requested.
 Save this receipt and present it if you make inquiry.