

CASE 5492: DAVID FASKEN FOR DOWN-  
HOLE COMMINGLING, EDDY COUNTY,  
NEW MEXICO.

CASE NO.

5492

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APPLICATION,  
TRANSCRIPTS,  
SMALL EXHIBITS,

ETC.

BEFORE THE  
NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico  
May 28, 1975

EXAMINER HEARING

IN THE MATTER OF:

Application of David Fasken for down-  
hole commingling, Eddy County, New  
Mexico.

Case No.  
5492

BEFORE: Richard L. Stamets, Examiner.

TRANSCRIPT OF HEARING

A P P E A R A N C E S

For the Applicant:

Thomas W. Olson, Esq.  
MONTGOMERY, FEDERICI,  
ANDREWS, HANNAHS & BUELL  
350 East Palace Avenue  
Santa Fe, New Mexico  
87501

THE NYE REPORTING SERVICE  
STATE-WIDE DEPOSITION NOTARIES  
225 JOHNSON STREET  
SANTA FE, NEW MEXICO 87501  
TEL. (505) 982-0386

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MR. STAMETS: Call the next case, 5492.

Application of David Fasken for downhole commingling,  
Eddy County, New Mexico.

MR. OLSON: I'm Thomas W. Olson of the firm  
of Montgomery, Federici, Andrews, Hannahs & Buell,  
representing the Applicant, David Fasken. We have one  
witness to be sworn.

(Witness sworn.)

ROBERT H. ANGEVINE

called as a witness, having been first duly sworn, was  
examined and testified as follows:

DIRECT EXAMINATION

BY MR. OLSON:

Q Would you state your name and occupation and  
employment for the record.

A My name is Robert H. Angevine; I'm with  
Henry Engineering in Midland, and acting as Agent for  
the Applicant, David Fasken.

Q Have your professional qualifications previously  
been accepted by the Commission?

A They have.

Q Mr. Angevine, are you familiar with the well  
known as the Fasken El Paso Federal No. 2 in Eddy County,

New Mexico?

A Yes, I am.

Q Referring to Exhibit 1, would you state what that Exhibit depicts?

A The subject well, David Fasken-El Paso Federal No. 2, located in Eddy County approximately 5 miles north of Carlsbad in the Avalon Field; that's in Section 2, Township 21 South, Range 26 East.

Q Okay. Now, would you briefly give the history of that well?

A This well was drilled in November, 1973, and completion was during December and on into January of '74. We drilled to a total depth of 11,166 feet, encountering gas shows in the Canyon at 9315 -- in the Canyon Section -- and also in the Morrow, the top of the Morrow being 10,651. On drillstem tests there was some indication of depletion from the Morrow. By pressure we had a drop of about 45 pounds. We set through the Morrow, perforated it, fracked it, and after extensive testing we proved that the drillstem test was correct, we did have a depletion situation. Top-hole shut-in pressure had declined from 3495 down to 2641 psig. An Otis WB Packer -- permanent production packer -- was

set at 10,600 feet prior to this testing on the Morrow, and after proving this depletion in the Morrow, we set an Otis end-plug to isolate the Morrow from any other zone, and came up the hole, perforated the Canyon from 9515 to 42, acidized it and put it on stream April the 3rd, 1974. The calculated absolute open-flow potential was 3900 mcf per day.

This well was on continued production from April 3rd of '74, up until the end of February, cumulative production being only 33,809 mcf and 520 barrels of condensate. At the end of February, 1975, the daily rate was on the order of 30 mcf per day.

Being no longer commercial, we were looking around for this other zone to go ahead and produce and deplete the Morrow. We pulled the production packer from above the Canyon, ran the over-shot seal divider on the tubing back down to the Otis packer at 10,600 feet, and swabbed the Morrow to bring it back on production. At that time we noted that we were swabbing more fluid than we would normally expect from just the tubing volume, and as we continued this swabbing operation we had the same shut-in gas pressure on the tubing casing annulus as in the tubing, so we had communication

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and I think it is logical to assume that it's this over-shot seal divider, but by that time we had the well ready to produce and chose to go this route rather than pull the tubing and try to isolate it.

Q Referring to Exhibit No. 2, which we have already been referring to, would you just briefly identify that Exhibit, and is that consistent with your last remarks?

A Yes, it is.

Q To your knowledge are there other wells in the immediate area producing from the Canyon zone?

A There are no other Canyon producers in the immediate area. By "immediate," within a 3-mile radius that I know of.

Q Is there any communication between the formations outside the wellbore to your knowledge?

A Not outside of this wellbore, no, sir.

Q Referring to Exhibit 3 would you identify that Exhibit and what's depicted thereon?

A Exhibit 3 is the daily production rate of gas for the commingled stream since going on production on March 27 I believe was the date. It went on production at 2950 mcf a day -- now this is the commingled Canyon and Morrow. We had a rather precipitous decline



over these last two months and today we're producing 400 mcf per day from the well, and I would assign 30 mcf of that per day to the Canyon and 370 to the Morrow.

Q Now, in your opinion, what does a production graph of this sort indicate about the well?

A It indicates that we've got a very marginal situation and it's a matter of salvaging what gas we can from this little Morrow bubble and whatever is left in the Canyon before plugging and abandoning the well.

Q Has the USGS been informed of this pending Application?

A Yes. The work-over application was submitted through the USGS on appropriate forms and also completion data.

Q In your opinion will the granting of this Application prevent waste and protect correlative rights?

A It will.

Q Are there any other matters that you would like to raise in connection with this Application?

A I believe that's the story.

Q Have Exhibits 1 through 3 been prepared by you

or under your supervision?

A They have.

MR. OLSON: We move the introduction of those Exhibits at this time.

MR. STAMETS: Exhibits 1 through 3 will be admitted.

(Whereupon, Applicant's Exhibits 1 through 3 were admitted into evidence.)

MR. OLSON: I have no further questions of the Witness.

CROSS EXAMINATION

BY MR. STAMETS:

Q Mr. Angevine, referring to Exhibit No. 3, they indicated that the commingled production occurred on March 27th, is that correct?

A That is correct.

Q So everything that is on this Exhibit reflects commingled production?

A Yes, sir.

Q And if we were to plot the last rate of production for the Canyon alone, that would be a point very close to the bottom line, would it not?

A It surely would; it would be 30 mcf a day.  
In February it averaged 31-1/2 mcf per day.

Q Have you any indication that this production  
is stabilizing to any degree here?

A Very little. Oh, we could look at the last  
five or six days and say it is going to stabilize at  
maybe about 405, but it varies with our line pressure,  
whether our line pressure is 450 or 750, and I think  
everything we've seen pressurewise on this little  
Morrow bubble there indicates that it is going to  
deplete. Now, it may take 6, 8, 9 months to get down  
below the economic limit.

Q Are the interests the same in both zones as  
to working interests and royalty interests?

A Yes, they are. They are the same and this is  
in a production unit -- I don't have it marked on the  
Exhibit -- but it includes Sections 1, 2, and 3 and  
part of Section 11 and a little part of Section 12, so  
we are in a unit area.

Q Are either of these zones prorated?

A No, sir.

Q If they were they would probably be very mar-  
ginal?

A They would, certainly.

Q Have the Canyon productions sort of stabilized around 30 mcf, or is that still --

A (Interrupting) Yes, it has pretty well stabilized there for a period of 3 to 4 months, and actually it would load up on fluid and we'd have to flow it to the air to keep it on the line.

Q And the communication is taking place through this over shot which is located above the packer?

A Right. It's actually a part of the packer. I mean the over shot was right down over a polished bore of the packer, and this is the only place that I can justify this kind of communication. It doesn't happen often, but it is leaking here.


Q If this communication should give you any problem as to getting the maximum production from these two zones, you would be able to go in and blow a hole in the tubing or separate the tubing there, if this was economically feasible?

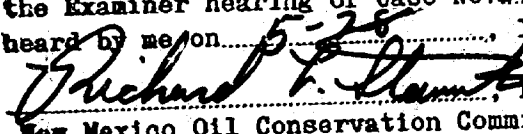
A Yes, we could, or for that matter, if economics would permit we could kill the well and pull the tubing and all of that again, but we sure hate to dump any more fluid than we have to on the Morrow.

MR. STAMETS: Any other questions of this  
Witness? He may be excused. Anything further in this  
Case? The Case will be taken under advisement.

STATE OF NEW MEXICO )  
                          )     SS.  
COUNTY OF SANTA FE )

I, RICHARD L. NYE, Court Reporter, do hereby certify that the foregoing and attached Transcript of Hearing before the New Mexico Oil Conservation Commission was reported by me, and the same is a true and correct record of the said proceedings, to the best of my knowledge, skill and ability.

  
RICHARD L. NYE, Court Reporter

I do hereby certify that the foregoing is a complete record of the proceedings in the Examiner hearing of Case No. 5792 heard by me on 5-28, 1975.  
  
Richard F. Stamm, Examiner  
New Mexico Oil Conservation Commission

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DRAFT

jr/

BEFORE THE OIL CONSERVATION COMMISSION  
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING  
CALLED BY THE OIL CONSERVATION  
COMMISSION OF NEW MEXICO FOR  
THE PURPOSE OF CONSIDERING:

APPLICATION OF DAVID FASKEN  
FOR DOWNHOLE COMMINGLING,  
EDDY COUNTY, NEW MEXICO.

CASE No. 5492

Order No. R- 5038

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 a.m. on May 28, 1975,  
at Santa Fe, New Mexico, before Examiner Richard L. Stamets.

NOW, on this          day of June, 1975, the Commission, a  
quorum being present, having considered the testimony, the record,  
and the recommendations of the Examiner, and being fully advised  
in the premises,

FINDS:

(1) That due public notice having been given as required by  
law, the Commission has jurisdiction of this cause and the subject  
matter thereof.

(2) That the applicant, David Fasken, is the owner and operator  
of the El Paso Federal Well No. 2, located in Unit M of Section 2,  
Township 21 South, Range 26 East, NMPM, Eddy County, New Mexico.

*Avlon Field*

(3) That the applicant seeks authority to commingle Canyon and Morrow production within the wellbore of the above-described well.

(4) That from the Canyon zone, the subject well is capable of low <sup>rates of</sup> ~~marginal~~ production only.

(5) That from the Morrow zone, the subject well is capable of low <sup>rates of</sup> ~~marginal~~ production only.

(6) That the proposed commingling may result in the recovery of additional hydrocarbons from each of the subject pool, thereby preventing waste, and will not violate correlative rights.

(7) That the reservoir characteristics of each of the subject zones are such that underground waste would not be caused by the proposed commingling provided that the well is not shut-in for an extended period.

(8) ~~to~~ to afford the Commission the opportunity to assess the potential for waste and to expeditiously order appropriate remedial action, the operator should notify the Artesia district office of the Commission any time the subject well is shut-in for 7 consecutive days.

(9) That in order to allocate the commingled production to each of the commingled zones in the subject well, ~~80~~ 8 percent of the commingled                      production should be allocated to the Canyon zone, and 92 percent of the                      commingled                      production to the Morrow zone.

IT IS THEREFORE ORDERED:

(1) That the applicant, David Fasken, is hereby authorized to commingle Canyon and Morrow production within the wellbore of ~~the~~ <sup>his</sup> El Paso Federal Well No. 2, located in Unit M of Section 2, Township 21 South, Range 26 East, <sup>Hudson Field</sup> NMPM, Eddy County, New Mexico.



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Case No. 5492  
Order No. R-

(2) That 8 percent of the commingled     production shall be allocated to the Canyon zone and 92 percent of the commingled     production shall be allocated to the Morrow zone.

(3) That the operator of the subject well shall immediately notify the Commission's Artesia district office any time the well has been shut-in for 7 consecutive days and shall concurrently present, to the Commission, a plan for remedial action.

(4) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year herein-  
above designated.



BEFORE THE OIL CONSERVATION COMMISSION  
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING  
CALLED BY THE OIL CONSERVATION  
COMMISSION OF NEW MEXICO FOR  
THE PURPOSE OF CONSIDERING:

CASE NO. 5492  
Order No. R-5038

APPLICATION OF DAVID FASKEN  
FOR DOWNHOLE COMMINGLING,  
EDDY COUNTY, NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 a.m. on May 28, 1975,  
at Santa Fe, New Mexico, before Examiner Richard L. Stamets.

NOW, on this 10th day of June, 1975, the Commission, a  
quorum being present, having considered the testimony, the record,  
and the recommendations of the Examiner, and being fully advised  
in the premises,

FINDS:

- (1) That due public notice having been given as required  
by law, the Commission has jurisdiction of this cause and the  
subject matter thereof.
- (2) That the applicant, David Fasken, is the owner and  
operator of the El Paso Federal Well No. 2, located in Unit M  
of Section 2, Township 21 South, Range 26 East, NMPM, Avalon  
Field, Eddy County, New Mexico.
- (3) That the applicant seeks authority to commingle Canyon  
and Morrow production within the wellbore of the above-described  
well.
- (4) That from the Canyon zone, the subject well is capable  
of low rates of production only.
- (5) That from the Morrow zone, the subject well is capable  
of low rates of production only.
- (6) That the proposed commingling may result in the recovery  
of additional hydrocarbons from each of the subject pools, there-  
by preventing waste, and will not violate correlative rights.
- (7) That the reservoir characteristics of each of the  
subject zones are such that underground waste would not be  
caused by the proposed commingling provided that the well is  
not shut-in for an extended period.

-2-

Case No. 5492  
Order No. R-5038

(8) That to afford the Commission the opportunity to assess the potential for waste and to expeditiously order appropriate remedial action, the operator should notify the Artesia district office of the Commission any time the subject well is shut-in for 7 consecutive days.

(9) That in order to allocate the commingled production to each of the commingled zones in the subject well, 8 percent of the commingled production should be allocated to the Canyon zone, and 92 percent of the commingled production to the Morrow zone.

IT IS THEREFORE ORDERED:

(1) That the applicant, David Fasken, is hereby authorized to commingle Canyon and Morrow production within the wellbore of his El Paso Federal Well No. 2, located in Unit M of Section 2, Township 21 South, Range 26 East, NMPM, Avalon Field, Eddy County, New Mexico.

(2) That 8 percent of the commingled production shall be allocated to the Canyon zone and 92 percent of the commingled production shall be allocated to the Morrow zone.

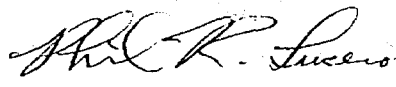
(3) That the operator of the subject well shall immediately notify the Commission's Artesia district office any time the well has been shut-in for 7 consecutive days and shall concurrently present, to the Commission, a plan for remedial action.

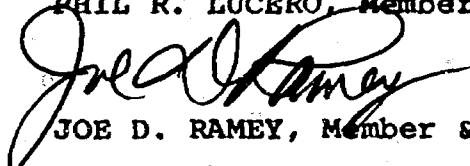
(4) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO  
OIL CONSERVATION COMMISSION

I. R. TRUJILLO, Chairman

  
PHIL R. LUCERO, Member

  
JOE D. RAMEY, Member & Secretary

S E A L

jr/

APR 25 1975  
OIL CONSERVATION COMM.

BEFORE THE NEW MEXICO OIL CONSERVATION COMMISSION

IN THE MATTER OF THE APPLICATION OF )  
DAVID FASKEN FOR COMMINGLING OF THE )  
FASKEN, EL PASO FEDERAL NO. 2, )  
LOCATED IN SECTION 2, TOWNSHIP 21 )  
SOUTH, RANGE 26 EAST, EDDY COUNTY, )  
NEW MEXICO )

No. 5492

APPLICATION

Comes now the applicant, David Fasken, through his attorneys, Montgomery, Federici, Andrews, Hannahs & Buell, and applies to the New Mexico Oil Conservation Commission for an Order as follows:

1. Applicant is the operator of the Fasken El Paso Federal No. 2 well located 4,196.5 feet from the North Line and 660 feet from the West Line of Section 2, Township 21 South, Range 26 East, NMPM, Eddy County, New Mexico.
2. The above well is presently completed in both the Avalon-Morrow Zone and the Avalon-Canyon Zone and applicant requests that it be permitted to commingle gas production from the two zones.
3. The granting of this application would prevent waste and protect correlative rights.
4. There are no other interested parties to this application to applicant's knowledge except the Commission and its staff.

WHEREFORE, applicant asks that the Commission set this matter for a hearing before one of its examiners or the Commission as the Commission may desire.

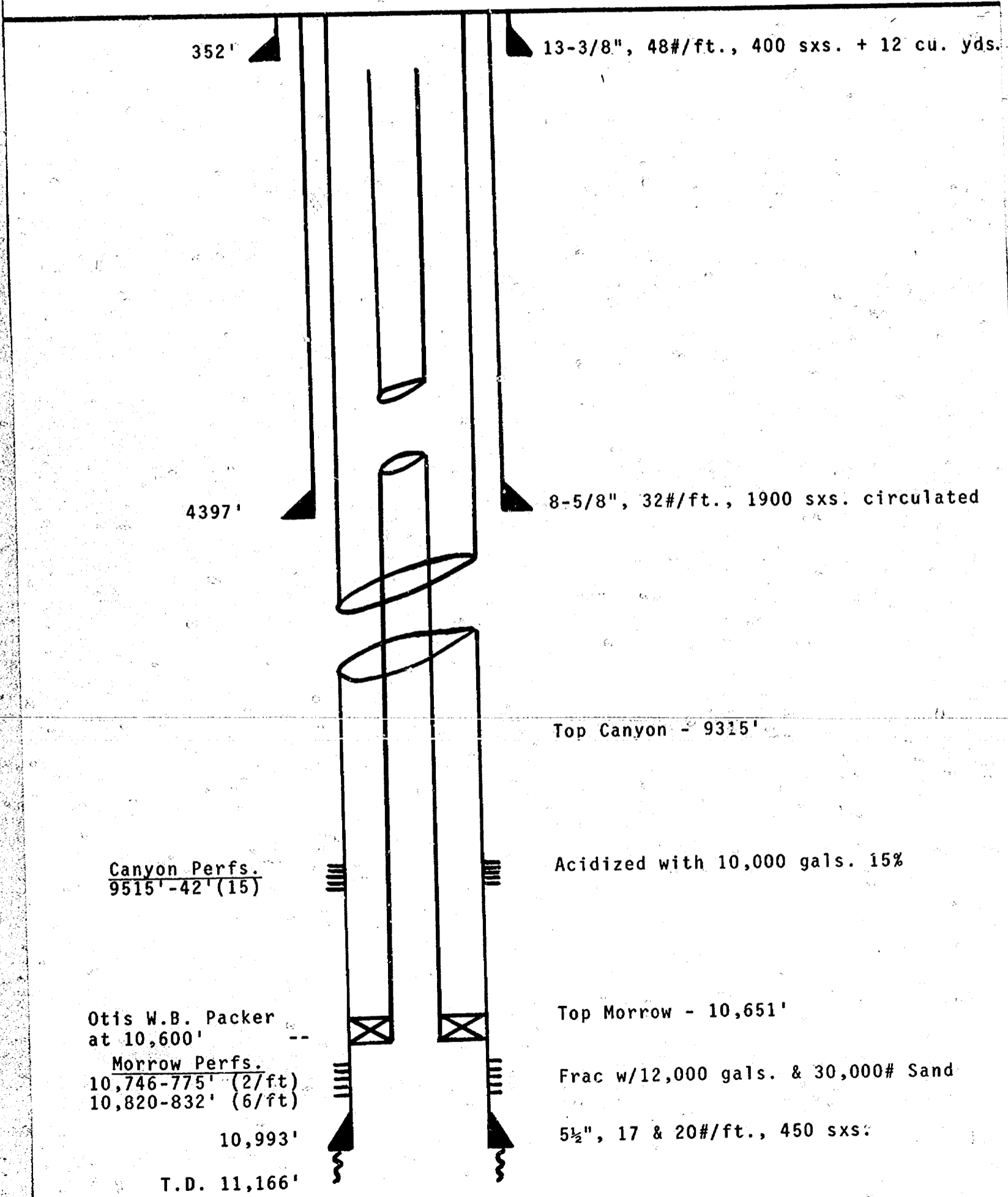
Respectfully submitted,  
MONTGOMERY, FEDERICI, ANDREWS,  
HANNAHS & BUELL

By Thomas W. Olson  
PO Box 2307  
Santa Fe, New Mexico 87501  
Attorneys for the Applicant

DOCKET MAILED  
Date 5/16/75

DAVID FASKEN  
EL PASO FEDERAL NO. 2

Schematic of Casing and Tubing Installation

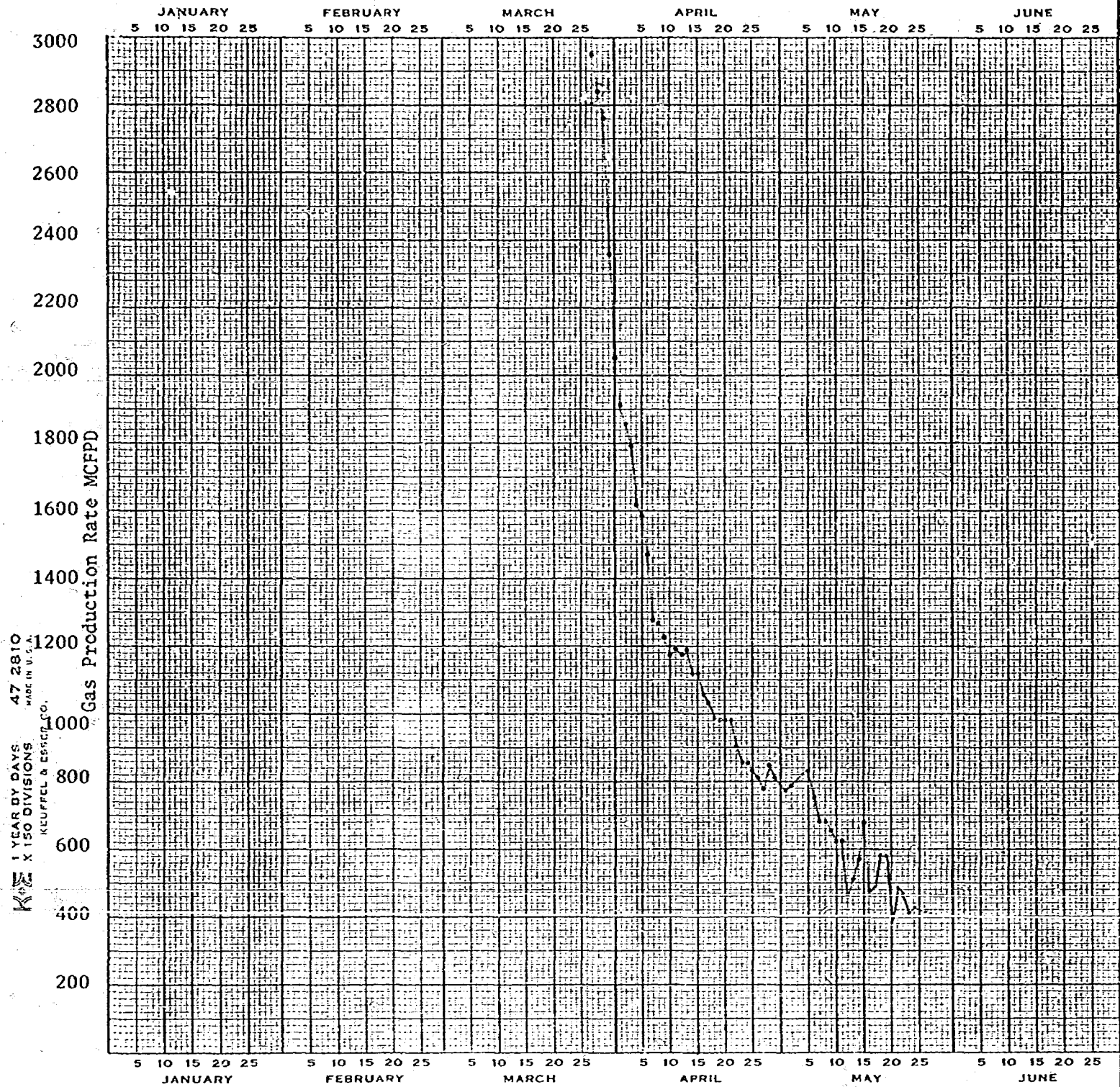


David Fasken

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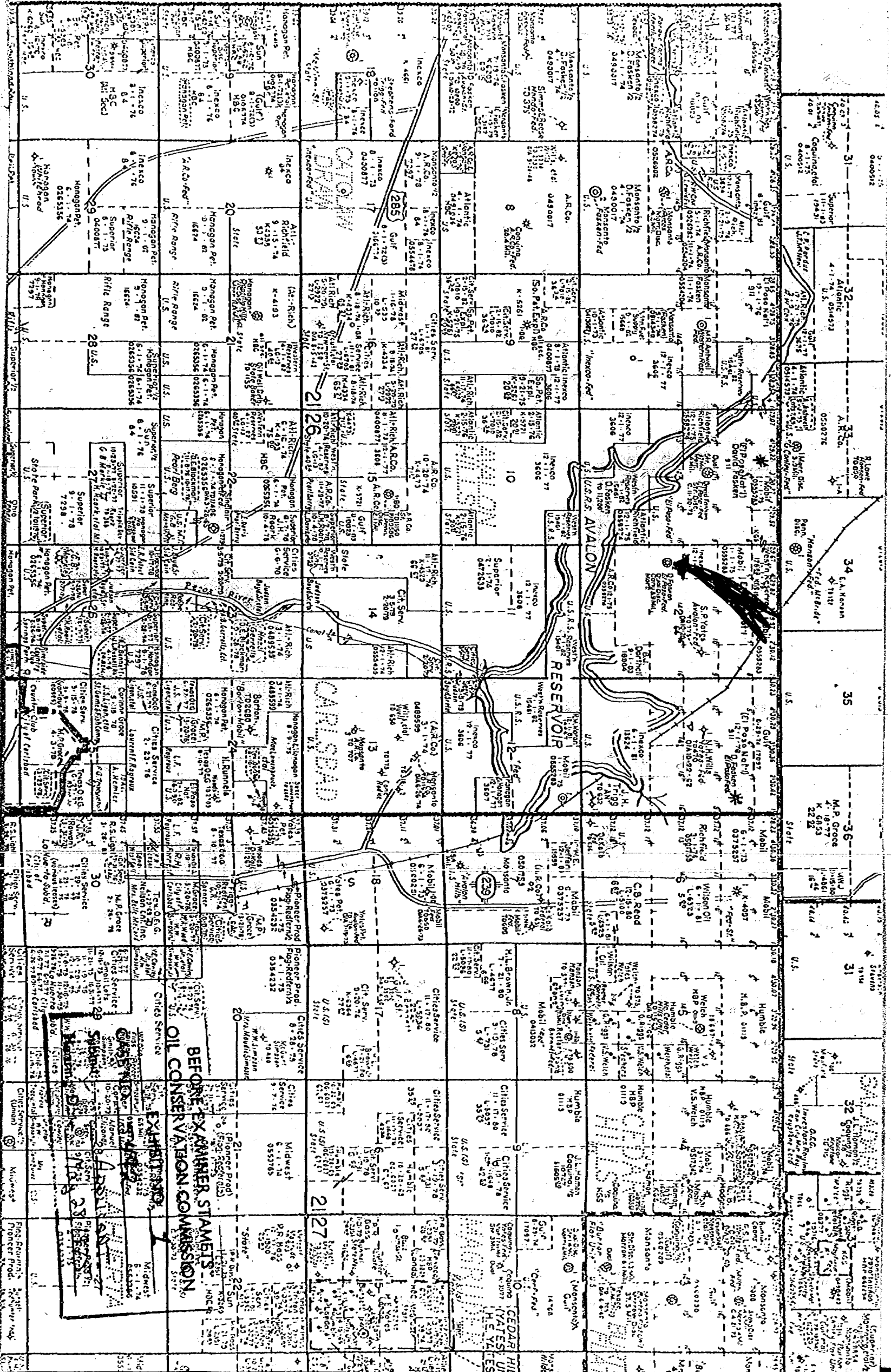
El Paso Federal No. 2

Commingled Canyon-Morrow



1975





**BEFORE EXAMINER STAMETS  
OIL CONSERVATION COMMISSION**

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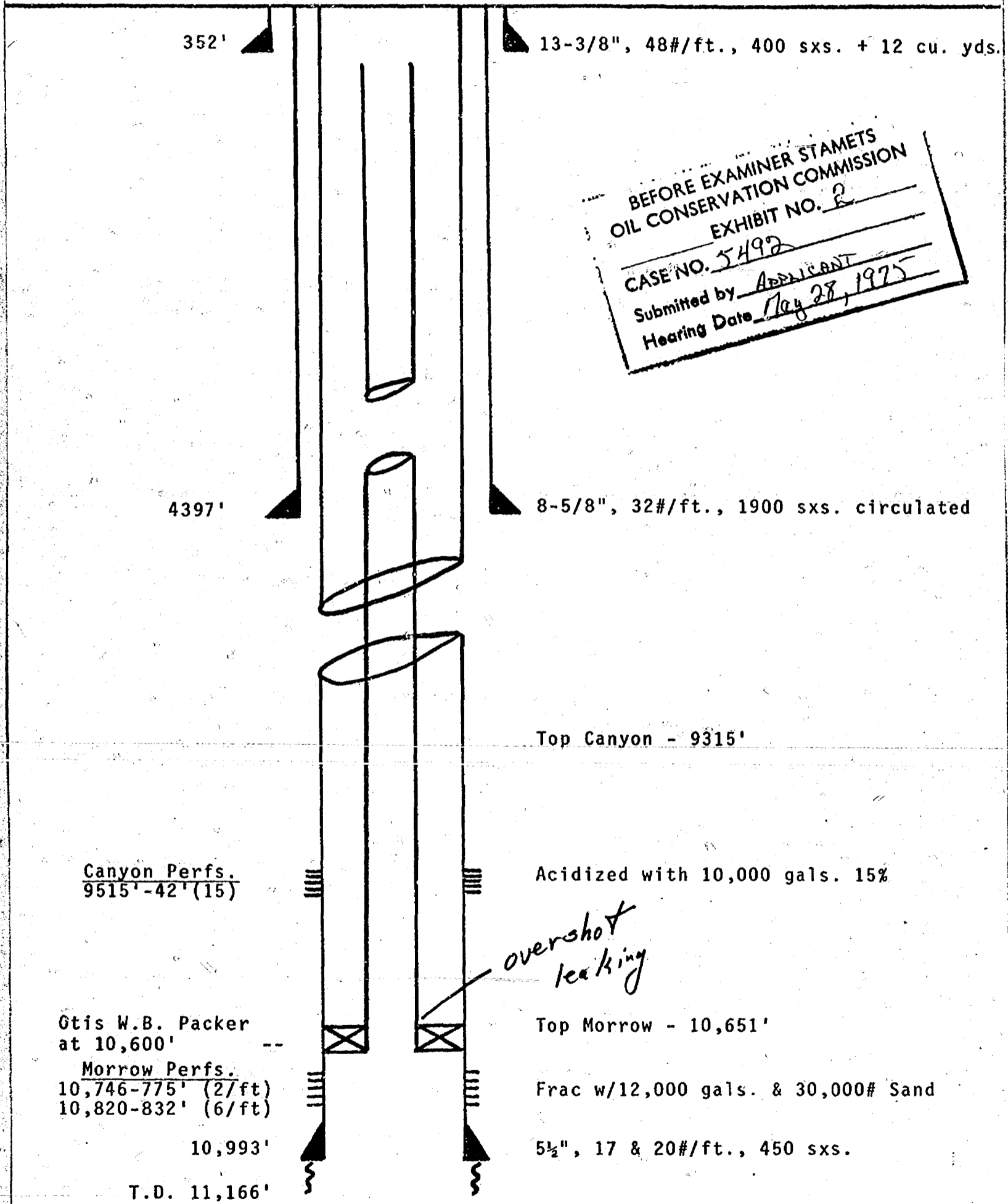
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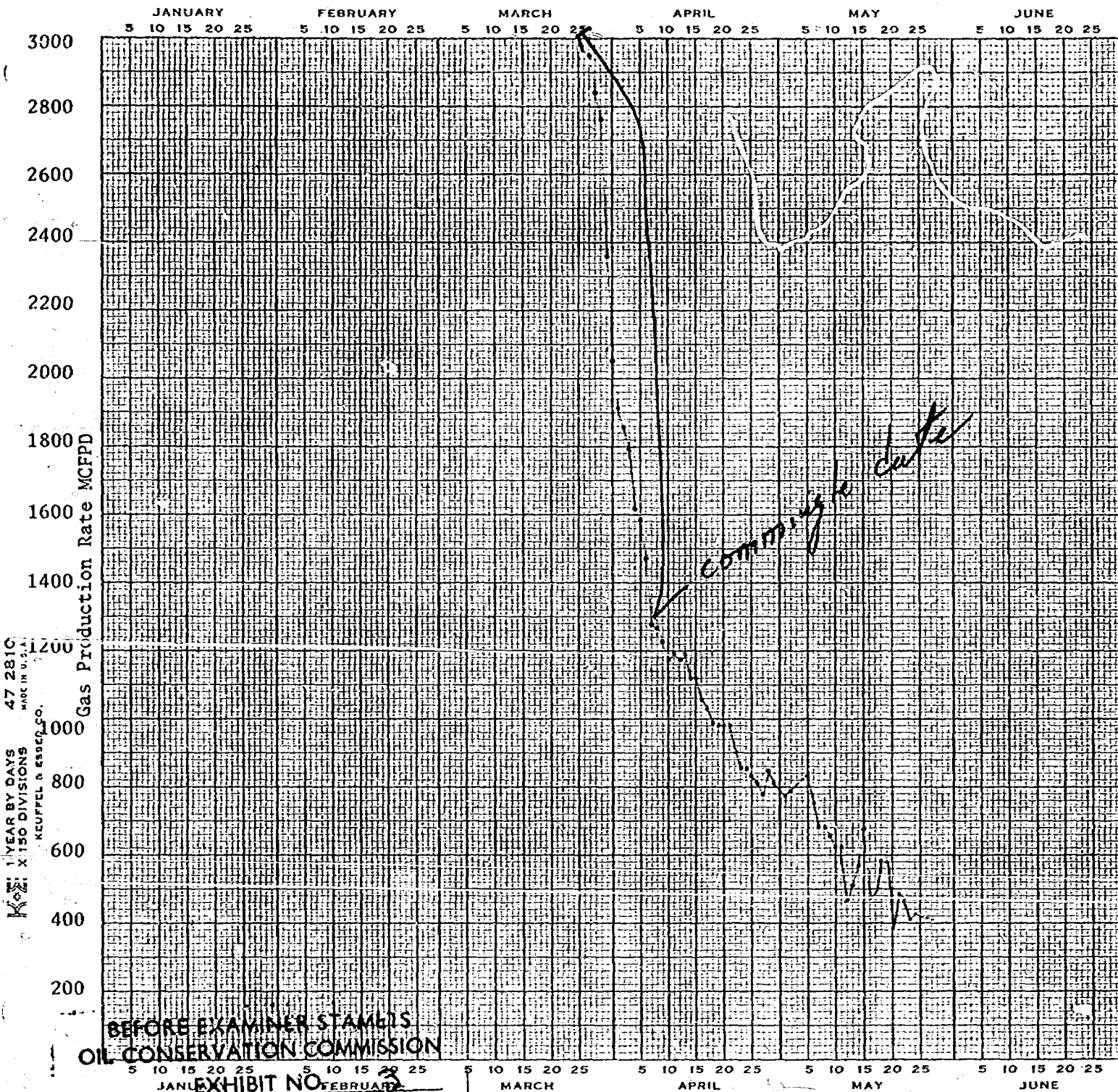


DAVID FASKEN  
EL PASO FEDERAL NO. 2

Schematic of Casing and Tubing Installation



David Fasken  
 El Paso Federal No. 2  
 Commingled Canyon-Morrow



47 2810  
 MADE IN U.S.A.  
 NEUFFEL & ESBERG CO.  
 1 YEAR BY DAYS  
 X 150 DIVISIONS

BEFORE EXAMINER STAMPS  
 OIL CONSERVATION COMMISSION

EXHIBIT NO. 3

CASE NO. 5492

Submitted by APPLICANT

Hearing Date May 28, 1975

1975

Docket No. 13-75 is tentatively set for hearing on June 11, 1975. Applications for hearing must be filed at least 22 days in advance of hearing date.

DOCKET: EXAMINER HEARING - WEDNESDAY - MAY 28, 1975

9 A.M. - OIL CONSERVATION COMMISSION CONFERENCE ROOM,  
STATE LAND OFFICE BUILDING - SANTA FE, NEW MEXICO

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The following cases will be heard before Richard L. Stamets, Examiner, or Daniel S. Nutter, Alternate Examiner:

CASE 5468: (Continued from the April 30, 1975 Examiner Hearing)

In the matter of the hearing called by the Oil Conservation Commission on its own motion to permit Kenneth M. Hankins, Great American Insurance Company, and all other interested parties to appear and show cause why the Virginia Branch Well No. 1, located in Unit D of Section 9, Township 10 North, Range 25 East, Guadalupe County, New Mexico, should not be plugged and abandoned in accordance with a Commission-approved plugging program.

CASE 5485: Application of Yates Petroleum Corporation for a dual completion, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval for the dual completion (conventional) of its Tidwell ED Well No. 1, located in Unit P of Section 22, Township 17 South, Range 26 East, Kennedy Farms Field, Eddy County, New Mexico, in such a manner as to produce gas from the Atoka and Morrow formations through the tubing-casing annulus and tubing, respectively.

CASE 5486: Application of Yates Petroleum Corp. for two unorthodox gas well locations, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval for the unorthodox gas well locations for two proposed wells adjacent to the Atoka-Pennsylvanian Gas Pool, Eddy County, New Mexico, the first to be located in the center of Unit O of Section 25, Township 17 South, Range 25 East, the E/2 of said Section 25 to be dedicated to the well, and the second to be located in the center of Unit M of Section 31, Township 17 South, Range 26 East, the W/2 of said Section 31 to be dedicated to the well.

CASE 5487: Application of J. I. O'Neill, Jr., for salt water disposal, Roosevelt County, New Mexico. Applicant, in the above-styled cause, seeks approval for the disposal of produced salt water by injection into the San Andres formation through the perforated interval from 4852 feet to 5001 feet in his State L Well No. 2, located in Unit N of Section 16, Township 8 South, Range 36 East, South Prairie-San Andres Pool, Roosevelt County, New Mexico.

CASE 5488: Application of Texas Pacific Oil Co. for pool contraction and extension, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order contracting the vertical limits of the Jalmat Gas Pool underlying the N/2 NE/4 and the SE/4 NE/4 of Section 4, Township 23 South, Range 36 East, Lea County, New Mexico, by the deletion therefrom of the lowermost 160 feet of the Seven Rivers formation, and the concurrent extension of the vertical limits of the Langlie Mattix Pool underlying said lands to include therein the said lowermost 160 feet of the Seven Rivers formation, further to similarly contract the vertical limits of the Jalmat Gas Pool underlying the NW/4 SW/4 of Section 3, Township 23 South, Range 36 East, by the deletion of the lowermost 135 feet of the Seven Rivers and the concurrent extension of the Langlie Mattix Pool to include the lowermost 135 feet of the Seven Rivers.

CASE 5489: Application of Texas Pacific Oil Co., Inc. for a waterflood expansion, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for the expansion of its Jalmat State "A" and/or its Langlie Mattix State "A" waterflood projects, Jalmat and Langlie Mattix Pools, by the injection of water into the Seven Rivers and Queen formations through its State "A" Wells Nos. 47 and 63 located, respectively, in Units K and I of Section 3 and its State "A" Well No. 84, located in Unit G of Section 23, all in Township 23 South, Range 36 East, Lea County, New Mexico.

CASE 5490: Application of Tenneco Oil Co. for salt water disposal, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks authority to dispose of produced salt water by injection into the Strawn formation through the perforated interval from 11,164 feet to 11,470 feet in its Jones Federal "D" Well No. 1, located in Unit E of Section 24, Township 19 South, Range 31 East, Lusk-Strawn Pool, Eddy County, New Mexico.

CASE 5491: Application of Murphy H. Baxter for an unorthodox oil well location and an administrative procedure, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for the unorthodox oil well location for a well to be drilled 1980 feet from the North line and 1460 feet from the East line of Section 1, Township 18 South, Range 33 East, North EK-Queen Pool, Lea County, New Mexico. Applicant further seeks the establishment of an administrative procedure whereby additional wells at unorthodox locations in the North EK-Queen Unit Area could be approved without notice and hearing.

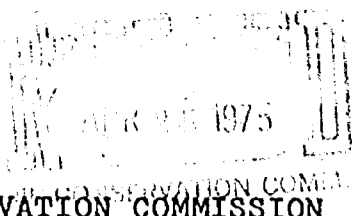
CASE 5469: (Continued and Readvertised)

Application of Read & Stevens for an unorthodox gas well location, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks approval for the unorthodox gas well location of a well to be drilled at a point 990 feet from the South and West lines of Section 7, Township 15 South, Range 28 East, Chaves County, New Mexico, in exception to the Buffalo Valley-Pennsylvanian Gas Pool Rules.

CASE 5492: Application of David Fasken for downhole commingling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval for the downhole commingling of Canyon and Morrow production in the wellbore of his El Paso Federal Well No. 2, located in Unit M of Section 2, Township 21 South, Range 26 East, Avalon Field, Eddy County, New Mexico.

CASE 5493: Application of Texas West Oil & Gas Corporation for compulsory pooling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Pennsylvanian formation underlying the E/2 of Section 5, Township 24 South, Range 34 East, Bell Lake Field, Lea County, New Mexico, to be dedicated to a well to be drilled at an orthodox location for said unit in Unit G of said Section 5. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision. Also to be considered will be the designation of applicant as operator of the well and a charge for the risk involved in drilling said well.

CASE 5494: Application of Burleson and Ruff for compulsory pooling, a non-standard gas proration unit, and an unorthodox location, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Jalmat Gas Pool underlying the NW/4 of Section 35, Township 25 South, Range 37 East, Lea County, New Mexico, and in the Langlie Mattix Pool underlying the NW/4 NW/4 of said Section 35 to form a non-standard 160-acre Jalmat gas proration unit and a standard 40-acre Langlie Mattix oil proration unit, each to be dedicated to applicant's Dabbs Well No. 2, located at an unorthodox Jalmat gas well location 330 feet from the North line and 990 feet from the West line of said Section 35. Also to be considered will be the cost of re-entering, drilling, and completing said well and the allocation of such costs as well as actual operating costs and charges for supervision. Also to be considered will be the designation of the applicant as operator of the well and a charge for the risk involved in re-entering, drilling, and completing said well.



BEFORE THE NEW MEXICO OIL CONSERVATION COMMISSION

IN THE MATTER OF THE APPLICATION OF )  
DAVID FASKEN FOR COMMINGLING OF THE )  
FASKEN, EL PASO FEDERAL NO. 2, )  
LOCATED IN SECTION 2, TOWNSHIP 21 )  
SOUTH, RANGE 26 EAST, EDDY COUNTY, )  
NEW MEXICO )

No. 5492

APPLICATION

Comes now the applicant, David Fasken, through his attorneys, Montgomery, Federici, Andrews, Hannahs & Buell, and applies to the New Mexico Oil Conservation Commission for an Order as follows:

1. Applicant is the operator of the Fasken El Paso Federal No. 2 well located 4,196.5 feet from the North Line and 660 feet from the West Line of Section 2, Township 21 South, Range 26 East, NMPM, Eddy County, New Mexico.

2. The above well is presently completed in both the Avalon-Morrow Zone and the Avalon-Canyon Zone and applicant requests that it be permitted to commingle gas production from the two zones.

3. The granting of this application would prevent waste and protect correlative rights.

4. There are no other interested parties to this application to applicant's knowledge except the Commission and its staff.

WHEREFORE, applicant asks that the Commission set this matter for a hearing before one of its examiners or the Commission as the Commission may desire.

Respectfully submitted,

MONTGOMERY, FEDERICI, ANDREWS,  
HANNAHS & BUELL

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