CASE 5781: OCC PLUGGING CASE
PETROLEUM DEVELOPMENT CORPORATION conation
AMERICAN EMPLOYERS INSURANCE CO.

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Application, Transcripts,

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d morrish reporting service General Court Reporting Service Mela, No. 122, Santa Fe, New Mexico 87301 Phone (505) 982-9212

BEFORE THE NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico October 13, 1976

EXAMINER HEARING

IN THE MATTER OF:

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The hearing called by the OCC on its)
own motion to permit Petroleum Develop-)
ment Corp., American Employers Ins.)
Co. and all other interested parties to)
appear and show cause why the San Luis)
Federal Well No. 1 should not be plugged)
and abandoned.)

CASE 5781

BEFORE: Richard L. Stamets, Examiner

TRANSCRIPT OF HEARING

APPEARANCES

For the New Mexico Oil Conservation Commission:

Lynn Teschendorf
Law Clerk for the Commission
State Land Office Building
Santa Fe, New Mexico

INDEX Page A. R. KENDRICK Direct Examination by Mr. Stamets NOEL REYNOLDS Testimony 8id morrish reporting service General Court Reporting Service 825 Calle Mejia, No. 122, Santa Fe, New Mexico 87501 Phone (505) 982-9212

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MR. STAMETS: We will call next Case 5781.

MS. TESCHENDORF: Case 5781, in the matter of the hearing called by the Oil Conservation Commission on its own motion to permit Petroleum Development Corporation, American Employers Insurance Company and all other interested parties to appear and show cause why the San Luis Federal Well No. 1, located in Unit J of Section 21, Township 18 North, Range 3 West, Sandoval County, New Mexico, should not be plugged and abandoned in accordance with a Commission-approved plugging program.

MR. STAMETS: Call for appearances in this case.

MR. KENDRICK: A. R. Kendrick, District Supervisor for the Oil Conservation Commission.

MR. REYNOLDS: I'm Noel Reynolds from Aztec and the owner of this lease. I would like to have some extended time on abandoning this well. I wanted to use it as a waterflood, a water supply well for a proposed water flood in this San Luis Field.

MR. STAMETS: Let's go off the record just a second. (THEREUPON, a discussion was held off the record.) MR. STAMETS: Go back on the record. Mr. Kendrick, would you take the witness stand, please? I would like to have both you and Mr. Peynolds stand and be sworn.

(THEREUPON, the witnesses were duly sworn.)

A. R. KENDRICK

called as a witness, having been first duly sworn, was examined and testified as follows:

DIRECT EXAMINATION

BY MR. STAMETS:

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- Mr. Kendrick, will you state your name and position for the record, please?
- A. A. R. Kendrick, District Supervisor for the Oil Conservation Commission in District Three.
- Q Have you previously testified on matters relating to oil and gas wells, conservation activity, in District Three and had your qualifications accepted by the Examiner?
 - A. Yes, sir.

MR. STAMETS: Are there any questions about the witness' qualifications?

- Q (Mr. Stamets continuing.) Mr. Kendrick, will you please proceed with your testimony in this case?
- Development Corporation San Luis Federal No. 1 in 1974 and early in 1975 or the forms were filed up into early 1975.

 This well was turned to Mr. Noel Reynolds and he filed a miscellaneous notice accepting the responsibility, which was dated February 25th, 1975, assuming the responsibility for plugging or casing the well and on this form he shows that he

has, and I quote from his terminology on the form: "Due to the shortage of pipe and severe winter weather, have been unable to complete same. However, have purchased casing and propose to resume operations by April 15th, 1975."

And to date I don't have anything in my well file to indicate that any further action was taken. Rule 202-C requires, when drilling operations on a well have been suspended for sixty days the well shall be plugged and abandoned unless a permit for temporary abandonment has been obtained for the well in accordance with Section B above.

We have had no request for that and apparently the Geological Survey has had no request for that and the Geological Survey's letter to Mr. Reynolds dated December 20th 1974 states in part, the third paragraph in its entirety reads: "The subject well was temporarily abandoned on May 24th 1974 at a total depth of four thousand, six hundred and sixty-one feet. Since four potentially productive oil and gas formations were penatrated, and only three hundred and twenty-four feet of surface casing was set in the well, it is essential that production casing be cemented in the hole or that the well be adequately plugged and abandoned without further delay."

So I contend that action needs to be taken to comply with our rules and the demand issued on December 20th, 1974 by the Geological Survey.

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A. Yes, sir.

MR. STAMETS: Are there any questions of the witness?
Mr. Reynolds?

MR. REYNOLDS: No, sir, I have no questions on it other than I would like enough time, if possible, to secure a rig in order to set casing in this well. At this time, as we all know, rigs are very scarce in our country, hard to come by. I will set casing, I want to set casing because I need the well and I need it for a water supply for the proposed waterflood project of this lease and I would like time enough to obtain a rig because I am going to have to go back in there and reopen the hole, recondition the hole, to run pipe.

MR. STAMETS: Mr. Reynolds, how long, maximum, do you feel you would need before you could complete this work?

MR. REYNOLDS: Well, I'll start on it immediately and just as soon as I can obtain a rig I'll go ahead and set pipe on it. I have the pipe.

MR. STAMETS: Do you need thirty days, sixty days, ninety days?

MR. REYNOLDS: Well, I ought to have sixty to ninety days on it, I don't know for sure -- I don't know just when I can get a rig. Just as soon as I can possibly get one.

MR. KENDRICK: How deep will the casing be?

MR. REYNOLDS: I'm going to case it to the bottom,

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forty-six, thirty is where we intend to set casing. I think forty-six, sixty is the depth but we are going to set casing to forty-six, thirty, I believe.

> MR. STAMETS: Let's go off the record just a second. (THEREUPON, a discussion was held off the record.)

MR. STAMETS: Okay, back on the record.

Mr. Kendrick, it would appear that there is some legitimate question here about proper notice in this case. The case was advertised as a Petroleum Development Corporation and the American Employers Insurance Company. I'm not sure that this would be the same bonding company that Mr. Reynolds has. Was Mr. Reynolds apprised of this case at least two weeks before the hearing date?

MR. REYNOLDS: Yes, I think so, I think it was about that time, at least that much time that I knew of it, sir.

MR. KENDRICK: It is on a Federal lease so we are not the beneficiary if there is a bonding company involved.

MR. STAMETS: And, Mr. Reynolds, you have agreed to commence work on this well within sixty to ninety days?

MR. REYNOLDS: Yes, sir, as soon as I can obtain a rig. If I can get one sooner I would start on it sooner than that but I don't know if I can. I would like to have that much time to get one.

	1	MR. STAMETS: Could failure to plug this well cause
	2	waste, or failure to properly complete the well?
	3	MR. KENDRICK: Yes, sir.
	4	MR. STAMETS: Did you have any exhibits in this
	5	case?
	6	MR. KENDRICK: No, sir.
	7	MR. STAMETS: Any other questions of either witness?
<u>.</u>	8	MR. REYNOLDS: No, I have no more.
87501	9	MR. STAMETS: They may both be excused.
Service	10	(THEREUPON, the witnesses were excused.)
Hing string Service, New	. 11 C	MR. STAMETS: Is there anything further in this
repor	12	case? We will take the case under advisement.
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REPORTER'S CERTIFICATE

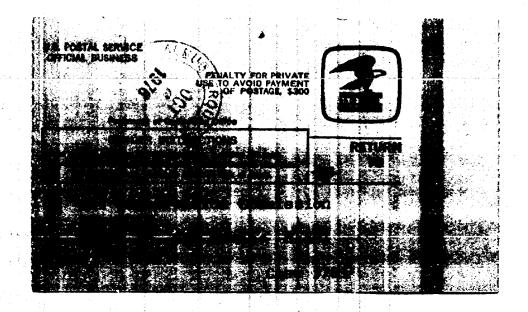
I, SIDNEY F. MORRISH, a Certified Shorthand Reporter,
do hereby certify that the foregoing and attached Transcript
of Hearing before the New Mexico Oil Conservation Commission
was reported by me, and the same is a true and correct record
of the said proceedings to the best of my knowledge, skill and
ability.

Sidney F. Morrish, C.S.R.

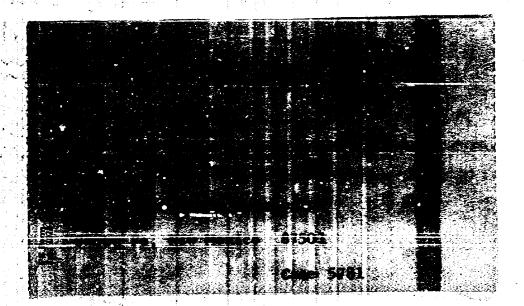
do nereby cervify that the foregoing is a complete record of the proceedings in the Examiner hearing of Case No. 578/heard y me on 19 76

New Mexico Oil Conservation Commission

sid morrish reporting service
General Court Reporting Service
8.25 Calle Mejla, No. 122, Santa Fe, New Mexico 87,
Phone (505) 982-9212



RECEIPT FOR CERTIFIED	MAIL-30#	
SENT TO Petroleum Developme	nt Corp.	POSTMARK OR DATE
street AND NO. 9720-B Candelaria N	.E.	
P.O., STATE, AND ZIP CODE Albuquerque, New Me	xico 87112	
EXTRA SERVICES FOR ADDITION Return Receipt Shows to whom, and date date, and where delivered delivered delivered 10t fee 35t fee	Deliver to Addressee Only 50¢ fee	
POD Form 3800 NO INSURANCE COVER	AGE PROVIDED- (S	ee other sid



RECEIPT FOR CERTIFIED MAIL-30¢ American Insurance Agency, Inc.

STREET AND NO.

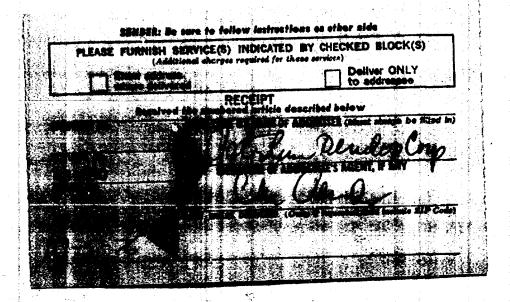
805 Municipal Dr. P.O., STATE, AND ZIP CODE
Farmington, New Mexico 87401

EXTRA SERVICES FOR ADDITIONAL FEES
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Mar. 1966 NOT FOR INTERNATIONAL MAIL

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481690

No.



No. 481690

RECEIPT FOR CERTIFIED MAIL-30¢ SENT TO Petroleum Development Corp. STREET AND NO. 9720-B Candelaria N.E. P.O., STATE, AND ZIP CODE Albuquerque, New Mexico 8711 EXTRA SERVICES FOR ADDITIONAL FEES Return Receipt Shows to whom Shows to whom, and date delivered delivered delivered delivered | 50¢ fee POD Form 3800 NO INSURANCE COVERAGE PROVIDED— (See other side) Mar. 1966 NOT FOR INTERNATIONAL MAIL

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OIL CONSERVATION COMMISSION.

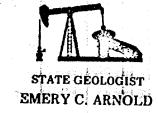
DIRECTOR
JOE D. RAMEY

Artesia OCC Aztec OCC

Other

STATE OF NEW MEXICO P. O. BOX 2088 - SANTA FE 87501

LAND COMMISSIONER
PHIL R. LUCERO
December 22, 1976



r. Noel Reynolds	Re:		NO.				
lora Vista, New Mexico	87415	Appli	cant:				
		occ (Petro1	eum De	velon	ner: t	Cor
Dear Sir:				·-·-			
Enclosed herewith a Commission order re	re two co cently en	pies on	f the in the	above- subje	refer ct ca	enced se.	
Yours very truly,							
Jold Morney						•	
JOE D. RAMEY Director							
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JDR/fd							

BEFORE THE OIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMMISSION OF NEW MEXICO FOR THE PURPOSE OF CONSIDERING:

> CASE NO. 5781 Order No. R-5335

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION ON ITS OWN MOTION TO PERMIT PETROLEUM DEVELOPMENT CORPORATION, AMERICAN EMPLOYERS INSURANCE COMPANY, AND ALL OTHER INTERESTED PARTIES TO APPEAR AND SHOW CAUSE WHY THE SAN LUIS FEDERAL WELL NO. 1, LOCATED IN UNIT J OF SECTION 21, TOWNSHIP 18 HORTH, RANGE 3 WEST, SANDOVAL COUNTY, NEW MEXICO, SHOULD NOT BE PLUGGED AND ABANDONED IN ACCORDANCE WITH A COMMISSION-APPROVED PLUGGING PROGRAM.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 a.m. on October 13, 1976, at Santa Fe, New Mexico, before Examiner Richard L. Stamets.

NOW, on this 21st day of December, 1976, the Commission, a quorum being present, having considered the record and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

That Case No. 5781 should be dismissed.

IT IS THEREFORE ORDERED:

That Case No. 5781 is hereby dismissed.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO OIL CONSERVATION COMMISSION

PHIL R. LUCERO, Chairman

EMERY CARNOLD, Membe

JOE D. RAMEY, Member & Secretary

SEAL

dr/





MANAGEMENT PROPERTY OF THE PRO

ENGINEERING OPERATIONS
9720-B CANDELARIA, NEVALLA ALBUQUERQUE, NM. 87112
TELEPHONE: (505) 293-4044

REPLY TO: ALBUQUERQUE

October 6, 1976

OIL CONSERVATION COMMISSION P. O. Box 2088 Santa Fe, New Mexico 87501

Gentlemen:

RE: Case # 5781 - Petroleum Development Corporation - San Luis Federal #1, J-21-18N-3W, Sandoval County, New Mexico.

In an agreement dated June 1, 1974, copy of which is attached, Mr. Noel Reynolds agreed to take full responsibility for the captioned well and to either run casing and use the hole for a water supply well or to plug and abandon.

Since that date, Petroleum Development Corporation has had no interest in the well, nor do we retain any interest in the lease. We understand that Mr. Reynolds still plans to use the hole for a water supply well. Also attached is a copy of a letter to Mr. Reynolds from the U. S. G. S. on the same subject.

Sincerely, PETROLEUM DEVELOPMENT CORPORATION

Charles W. Sanders, Vice President

CWS: Cmp

encls.

Box 356
Flora Vista, NM 87415

P. O. Bex 1809 Durango, Colorado 81301

December 20, 197h

Hoel Reynolds Bez 356 Flora Vista, New Hexico 67415

Petroleum Development Corporation, under Bezignetion of Operator from Johnsy M. Myers, drilled the No. 1 Sem Luis-Federal well in the swigshipsec. 21, 7. 18 N., R. 3 N., Semioral County, New Mexico, on Federal edland gam lease Semin Fe 061160-F. They forwarded a copy of an agreement and gam lease Semin Fe 061160-F. They forwarded a copy of an agreement letter to this effice indicating that you have accepted responsibility

In order for you to assume operations of this well, you must submit an original and two copies of Designation of Operator to this office whereby Johnsy M. Myers, record lesses, designates Nosl Reynolds as operator of the applicable acrosse for the well.

The subject well was temporarily abandoned on May 28, 197h, at a total depth of \$661 foot. Since four potentially predective oil and gas formations were penetrated and only 3th foot of surface easing was set in the well, it is essential that predection coming to commuted in the hale or that the well be adequately plagged or abandoned without further delay.

Your ecoperation in promptly submitting the required Designation of Operator instrument and an appropriate Summry Notice to Set Production Casing or Flug and Abandon will be appreciated.

Simoerely years,

(Orig. \$5 12 12 12 27

Edward A. Schmidt Acting District Engineer

Petroleum Development Corp. Attn: Charles W. Sanders 9720-B Candelaria N.E. Albuquerque, New Mex. 87112

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I hereby certify that the foregol	ing so true and correct	2776	President In		12/12/74

*See Instructions on Reverse Side

Opis





DRILLING OPERATIONS
P. O. BOX 2201
FARMINGTON, N. M. 87401
TELEPHONE: (505) 325-5675

ENGINE RING OPERATIONS 3705 GENERAL CHENAULT, N.E. ALBUQUERQUE, N. M. 87111 TELEPHONE: (505) 299-6029

REPLY TO: Engineering Operations

June 1, 1974

Noel Reynolds P. O. Box 388 Aztec, New Mexico 87410

> Re: Pedco San Luis Federal #1 Section 21-18N-3W Sandoval County, New Mexico

Dear Mr. Reynolds:

As per our telephone conversation of May 27, 1974, Noel Reynolds agrees to accept full responsibility of the above-captioned well. The well is being turned over to Mr. Reynolds at a total depth of 4661 feet with drilling fluid left in the hole. Mr. Reynolds agrees to run casing and promptly cement same to be used as a water supply well.

In the event Mr. Reynolds elects not to run casing, he agrees to promptly plug and abandon the well as directed by the Durango, Colorado USCS office.

Please indicate your acceptance of the responsibility for the captioned well by signing below.

Very truly yours,

J. C. Johnson Vice President

Accepted and Agreed to this 3

NOEL REYNOLDS

Marin .

By: Moof Reynolds

Docket No. 27-76

Dockets Nos. 29-76 and 30-76 are tentatively set for hearing on October 27 and November 10, 1976. Applications for hearing must be filed at least 22 days in advance of hearing date.

DOCKET: EXAMINER HEARING - WEDNESDAY - OCTOBER 13, 1976

9 A.M. - OIL CONSERVATION COMMISSION CONFERENCE ROOM, STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

The following cases will be heard before Richard L. Stamets, Examiner, or Daniel S. Nutter, Alternate Examiner:

- ALLOWABLE: (1) Consideration of the allowable production of gas for November, 1976, from seventeen prorated pools in Lea, Eddy, Chaves, and Roosevelt Counties, New Mexico.
 - (2) Consideration of the allowable production of gas for November, 1976, from four prorated pools in San Juan, Rio Arriba, and Sandoval Counties, New Mexico.

CASE 5773: (Continued from September 29, 1976, Examiner Hearing)

Application of Yates Petroleum Corporation for a unit agreement, Eddy County, New Mexico.

Applicant, in the above-styled cause, seeks approval for the North Millman Unit Area comprising 2,017 acres, more or less, of State lands in Township 19 South, Range 28 Fast, Eddy County, New Mexico.

- CASE 5783: Application of Palmer Oil and Gas Company for an unorthodox gas well location and a non-standard proration unit, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks approval for a 335.66-acre non-standard proration unit, comprising all of Sections 6 and 7, Township 26 North, Range 2 West, Blanco Mesaverde Pool, Rio Arriba County, New Mexico, to be dedicated to a well to be drilled at an unorthodox location 1850 feet from the South line and 700 feet from the West line of said Section 7.
- CASE 5784: Application of Atlantic Richfield Company for four unorthodox locations and simultaneous dedication, Lea County, New Mexico. Applicant, in the above-styled cause, seeks authority to simultaneously dedicate a previously approved 320-acre Jalmat gas proration unit comprising the NW/4, SW/4 NE/4, E/2 NE/4, NE/4 SE/4 of Section 35, Township 23 South, Range 36 East, Jalmat Gas Pool, Lea County, New Mexico, to its John P. Combest Wells Nos. 1, 2, 3, and 4 located at unorthodox locations in Units H, G, A, and E, respectively, of said Section 35.
- Application of Doyle Hartman for compulsory pooling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Seven Rivers-Queen formation underlying the NE/4, NE/4, NE/4, SW/4 NE/4, and SE/4 NE/4 of Section 19, Town-ship 24 South, Range 37 Fast, Langlie-Mattix Pool, Lea County, New Mexico, to form four 40-acre proration units to be dedicated to four oil wells to be drilled at standard locations on said tracts. Also to be considered will be the cost of drilling and completing said wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision. Also to be considered will be the designation of applicant as operator of the wells and a charge for risk involved in drilling said wells.
- CASE 5786: Application of Texaco Inc. for a waterflood project, Lea County, New Mexico. Applicant, in the above-styled cause, seeks authority to institute a waterflood project on its New Mexico "BZ"

 State Lease, Langlie-Mattix Pool, Lea County, New Mexico, by the injection of water into the Seven Rivers-Queen formation through seven injection wells located in Unit L of Section 15 and Units B, D, F, H, J, and P of Section 16, Township 23 South, Range 37 East.
- CASE 5787: Application of Boyd Operating Company for a waterflood project, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks authority to institute a waterflood project in the Grayburg-Jackson Fool, Eddy County, New Mexico, by the injection of water into the Grayburg-San Andres formation through its Robinson Well No. 8 located in Unit N of Section 25 and its Brinson Wells Nos. 2 and 3 located, respectively, in Units A and G of Section 36, Township 16 South, Range 31 East, Eddy County, New Mexico. Applicant further seeks an administrative procedure for expansion of the project by approval of additional injection and production wells at orthodox and unorthodox locations.

CASE 5574: (Reopened)

In the matter of Case 5574 being reopened pursuant to the provisions of Order No. R-5118 which order established a temporary special depth bracket allowable of 750 barrels of oil per day for the Eagle Mesa-Entrada Oil Pool, Sandoval County, New Mexico. All interested parties may appear and show cause why said special depth bracket allowable should not be rescinded.

Examiner Hearing - Wednesday - October 13, 1976

CASE 5780:

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CASE 5781:

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CASE 5782:

CASE 5788:

Southeastern New Mexico nomenclature case calling for the creation, contraction, extension and abolishment of certain pools in Lea, Eddy, and Roosevelt Counties, New Mexico: a) CREATE a new pool in Eddy County, New Mexico, classified as a gas pool for Morrow production on the discovery well is the Penroc Oil and designated as the Angell Ranch-Morrow Gas Pool. The discovery well is the Penroc Oil Range of Section 6, Township 20 South, Range or designated as the Angell Ranch-Morrow Gas Pool of Section 6, Township 20 South, Range or pool of the Penroc Oil Range of Section 6, Township 20 South, Range of Section 6, Tow

TOWNSHIP 20 SOUTH, RANGE 28 EAST, MAPM Section 6: All

b) CREATE a new pool in Eddy County, New Mexico, classified as a gas pool for Strawn production the David Fasken and designated as the West Burton Flat-Strawn (as Pool. The discovery well is the David Fasken and designated as the West Burton Flat-Strawn (as Pool. The discovery well is the David Fasken and designated as the West Burton Flat-Strawn (as Pool. The discovery well is the David Fasken and designated as the West Burton Flat-Strawn (as Pool. The discovery well is the David Fasken and designated as a gas pool for Strawn production. The discovery well is the David Fasken and designated as a gas pool for Strawn production. The discovery well is the David Fasken and designated as a gas pool for Strawn production.

TOWNSHIP 21 SOUTH, RANGE 26 EAST, MATM. Section 1: Lots 1 through 8 NAPM. Said Pool Would comprise:

c) CREATE a new pool in Roosevelt County, New Mexico, classified as a gas pool for Canyon production and designated as the North Chaverco-Canyon Gas Pool. The discovery well is the Union duction and designated as the North Chaverco-Canyon Gas Pool. Township 7 South, oil Company of California Roberts Well No. 1, located in Unit D of Section 9, Township 7 South, Name of California Roberts Well No. 1, located in Unit D of Section 9, Township 7 South, Range 33 East, NMPM. Said pool would comprise:

d) CREATE a new pool in Eddy County, New Mexico, classified as a gas pool for Morrow production and designated as the Foster Ranch-Morrow Gas Pool. The discovery well is the Mark Production and designated as the Foster Ranch-Morrow Gas Pool. Township 20 South, Range 24 East, Company Foster Well No. 1 located in Unit J of Section 21, Township 20 South, Range 24 East, NMPM. Said pool would comprise: TOWNSHIP 7 SOUTH, RANGE 33 EAST, MARK Section 9: W/Z

TOWNSHIP 20 SOUTH, RANGE 24 EAS?; MICHA Section 21: E/2 e) CREATE a new Fool in Eddy County, New Mexico, classified as an oil pool for Cherry Canyon The discovery well is the Mesa production and designated as the Mash Draw Cherry-Canyon Pool. The discovery well is the Mesa production and designated as the Mash Draw Cherry-Canyon Pool. The discovery well is the Mesa production and designated as the Mash Draw Cherry-Canyon Pool. The discovery well is the Mesa production and designated as the Mash Draw Cherry-Canyon Pool. The discovery well is the Mesa production and designated as the Mash Draw Cherry-Canyon Pool. The discovery well is the Mesa production and designated as the Mash Draw Cherry-Canyon Pool. The discovery well is the Mesa production and designated as the Mash Draw Cherry-Canyon Pool. The discovery well is the Mesa production and designated as the Mash Draw Cherry-Canyon Pool. The discovery well is the Mesa production and designated as the Mash Draw Cherry-Canyon Pool. The discovery well is the Mesa production and designated as the Mash Draw Cherry-Canyon Pool. The discovery well is the Mesa production and designated as the

TOWNSHIP 23 SOUTH, RANGE 29 FAST, MARKET Section 13: NE/4

f) CRFATE a new pool in Lea County, New Mexico, classified as a gas pool for Strawn production quasar The discovery well is the American Quasar and designated as the Ojo Chiso-Strawn Gas Pool. f) CRFATE a new pool in Lea County, New Mexico, classified as a gas pool for Strawn product.
The discovery well is the American Quasar and designated as the Ojo Chiso-Strawn Gas Pool. The discovery well is the American Quasar in Unit E of Section 23, and designated as the Ojo Chiso-Strawn Gas Pool. No. 1, located in Unit E of Section 23, and designated as the Ojo Chiso Unit Well No. 1, located in Unit E of Section 23, and designated as the Ojo Chiso Unit Well No. 1, located in Unit E of Section 23, and designated as the Ojo Chiso Unit Well No. 1, located in Unit E of Section 23, and designated as a gas pool for Strawn product.

Township 22 South, Range 34 Fast, N.FM. Said pool would comprise:

TOWNSHIP 22 SOUTH, RANGE 34 EAST, MAPM Section 23: W/2

g) CREATE a new pool in Lea County, New Mexico, classified as a gas pool for Cisco Freduction on the Marathon Oil and designated as the North Vacuum-Cisco Gas Pool. The discovery well is the Marathon Oil

Company State Section 7 Com Well No. 1, located in Unit G of Section 7, Township 17 South, Range 35 East, NMPM. Said pool would comprise:

TOWNSHIP 17 SOUTH, RANGE 35 FAST, MAPM Section 7: E/2

h) CONTRACT the vertical limits of the Kemnitz-Pennsylvanian Pool in Lea County, New Mexico, to the Cisco formation only, redesignating said pool the Kemnitz-Cisco Pool and redefining said pool to comprise:

TOWNSHIP 16 SOUTH, RANGE 33 EAST, NMPM Section 13: N/2 and SE/4

i) CONTRACT the vertical limits of the Sombrero-Pennsylvanian Gas Pool in Lea County, New Mexico, to the Atoka formation only, redesignating said pool the Sombrero-Atoka Gas Pool and redefining said pool to comprise:

TOWNSHIP 16 SOUTH, RANGE 33 EAST, NAPM Section 12: W/2
Section 13: W/2 and SE/4

j) ABOLISH the East Shugart-Queen Pool in Lea County, New Mexico, described as:

TOWNSHIP 19 SOUTH, RANGE 32 EAST, NAPPM Section 6: NE/4

k) ABOLISH the Watkins-Seven Rivers Pool in Eddy and Lea Counties, New Mexico, described as:

TOWNSHIP 18 SOUTH, RANGE 31 FAST, NAPM Section 36: E/2

TOWNSHIP 18 SOUTH, RANGE 32 EAST, NAFM Section 31: All

TOWNSHIP 19 SOUTH, RANGE 32 EAST, NAPM Section 6: N/2

1) EXTEND the vertical limits of the Watkins-Grayburg Pool in Lea County, New Mexico, to include the Yates, Seven Rivers, and Queen formations, redesignating said pool the Watkins Yates-Seven Rivers-Queen-Grayburg Pool and redefining said pool to comprise:

TOWNSHIP 18 SOUTH, RANGE 31 EAST, NAPM Section 31: NW/4 and S/2

TOWNSHIP 19 SOUTH, RANGE 32 EAST, NAPM Section 6: N/2

m) EXTEND the Blinebry Oil and Gas Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 22 SOUTH, RANGE 38 EAST, IMPM Section 18: SE/4

n) EXTEND the Burton Flat-Morrow Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 21 SOUTH, RANGE 26 FAST, 12.PM Section 1: S/2

o) EXTEND the North Burton Flats-Wolfcamp Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 20 SOUTH, RANGE 28 EAST, MAPM Section 10: W/2
Section 15: W/2
Section 16: F/2

p) EXTEND the South Carlsbad-Morrow Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 22 SOUTH, RANGE 27 EAST, NAPM Section 20: E/2

TOWNSHIP 24 SOUTH, RANGE 26 EAST, NAPM Section 3: W/2 Examiner Hearing - Wednesday - October 13, 1976

Docket No. 27-76

q) EXTEND the North Dagger Draw-Upper Ponnsylvanian Pool in Eddy County, New Mexico, to include therein:

TOWNCHIP-19 SOUTH, RANGE 25 FAST, NATHM Section 30: SE/4

r) EXTEND the Dayton-San Andres Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 18 SOUTH, RANGE 26 EAST, NEAPAN Section 26: SW/4

s) EXTEND the East Empire Yates-Seven Rivers Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 17 SOUTH, RANGE 28 EAST, NMPM Section 27: NE/4 and N/2 NW/4

t) EXTEND the Hoag Tank-Morrow Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 19 SOUTH, RANGE 24 EAST, NAPM Section 23: All

u) EXTEND the Middle Lynch Yates -Seven Rivers Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 20 SOUTH, RANGE 34 EAST, NAPM Section 28: N/2 N/2

v) EXTEND the Maljamar-Pennsylvanian Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 16 SOUTH, RANGE 33 EAST, NAPM Section 32: W/2

w) EXTEND the Peterson-Pennsylvanian Associated Pool in Roosevelt County, New Mexico, to include therein:

TOWNSHI! 5 SOUTH, RANGE 33 FAST, NAPM Section 20: 5%/4

x) EXTEND the Red Lake Queen - Grayburg - San Andres Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 17 SOUTH, RANGE 27 EAST, NAPM Section 13: SE/4 SE/4
Section 24: NE/4

y) EXTEND the Sawyer-San Andres Gas Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 9 SOUTH, RANGE 37 EAST, NMPM Section 13: SW/4

z) EXTEND the Shugart Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 18 SOUTH, HANGE 31 EAST, NMPM Section 26: NW/4 Section 27: NE/4

aa) EXTEND the Vacuum-Queen Gas Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 17 SOUTH, RANGE 34 EAST, IMPM Section 2: SW/4.
Section 3: SE/4

OIL CONSERVATION COMMISSION P. O. 50X 2088 SANTA FE, NEW MEXICO 87501

October 1, 1976

CERTIFIED - RETURN

Petroleum Development Corporation 9720-B Candelaria H.E. Albuquerque, New Mexico 87112

American Insurance Agency, Inc. Shell Building - Rm. 102-104 805 Municipal Dr. Farmington, New Maxico 87401

> Re: Petroleum Development Corp. San-Luis Federal Well No. 1, located in Unit J of Section 21, Township 18 North, Range 3 West, Sandoval County Plugging Bond

Gentlemen:

Enclosed is a copy of the docket of the Examiner Hearing to be held on Wednesday, October 13, 1976, at 9 o'clock a.m. in the Oil Conservation Commission Conference Room, State Land Office Building, Santa Fe, New Mexico. Case 5781 concerns the above captioned subject matter.

Very truly yours,

LYNN TESCHENDORF Legal Division

LT/fd

cc: Al Kendrick Aztec

Case 5781



DIRECTOR
JOE D. RAMEY

OIL CONSERVATION COMMISSION

STATE OF NEW MEXICO 1000 RIO BRAZOS RD. - AZTEC

87410
LAND COMMISSIONER
PHIL R. LUCERO
September 9, 1976



STATE GEOLOGIST EMERY C. ARNOLD

Ms. Lynn Teschendorf Oil Conservation Commission P. O. Box 2088 Santa Fe, New Mexico

Re: Petroleum Development Corporation

San Luis Federal #1

J-21-18N-3W, Sandoval County

Dear Ms. Teschendorf:

Please docket a case to allow the operator of the subject well and other interested parties to appear and show why the well should not be properly plugged and abandoned.

If there are questions please contact us.

Yours very truly,

(lk), Leusude A. R. Kendrick Supervisor, District #3

xc: Operator: Petroleum Development Corporation 9720-B Candelaria, N.E. Albuquerque, New Mexico 87112

XXXXXXXXXXXXXXXX

U.S.G.S., Durango

American Employees Insurance Cs.

Case 5781

P. O. Box 1809 Durango, Colorado 81301

December 20, 1974

Noel Reynolds Box 356

Flora Vista, New Mexico 87415

Dear Mr. Reynolds:

Petroleum Development Corporation, under Designation of Operator from Johney M. Myers, drilled the No. 1 San Luis-Federal well in the NW4SE4 sec. 21, T. 18 N., R. 3 W., Sandoval County, New Mexico, on Federal oil and gas lease Santa Fe 081160-F. They forwarded a copy of an agreement letter to this office indicating that you have accepted responsibility for the well.

In order for you to assume operations of this well, you must submit an original and two copies of Designation of Operator this office thereby Johney M. Myers, record lessee, designates Noel Reynolds as operator of the applicable acreage for the well.

The subject well was temporarily abandoned on May 28, 1974, at a total depth of 4661 feet. Since four potentially productive oil and gas formations were penetrated and only 324 feet of surface casing was set in the well, it is essential that production casing be cemented in the hole or that the well be adequately plugged or abandoned without further delay.

Your cooperation in promptly submitting the required Designation of Operator instrument and an appropriate Sundry Notice to Set Production Casing or Plug and Abandon will be appreciated.

Sincerely yours,

Edward A. Schmidt Acting District Engineer

cc:

New Mexico Oil Conservation Commission 1000 Rio Brazos Road Aztec, New Mexico 87410

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BEFORE THE OIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMMISSION OF NEW MEXICO FOR THE PURPOSE OF CONSIDERING:

Su Joseph

CASE NO. 578

Order No. R- 5335

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMMISSION ON ITS OWN MOTION TO PERMIT PETROLEUM DEVELOPMENT CORPORATION, AMERICAN EMPLOYERS INSURANCE COMPANY, AND ALL OTHER INTERESTED PARTIES TO APPEAR AND SHOW CAUSE WHY THE SAN LUIS FEDERAL WELL NO. 1, LOCATED IN UNIT J OF SECTION 21, TOWNSHIP 18 NORTH, RANGE 3 WEST, SANDOVAL COUNTY, NEW MEXICO, SHOULD NOT BE PLUGGED AND ABANDONED IN ACCORDANCE WITH A COMMISSION-APPROVED PLUGGING PROGRAM.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 a.m. on <u>October 13</u>, 1976, at Santa Fe, New Mexico, before Examiner Richard L. Stamets .

NOW, on this day of <u>December</u>, 1976, the Commission, a quorum being present, having considered the record and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

That Case No. 5781 should be dismissed.

IT IS THEREFORE ORDERED:

That Case No. 5781 is hereby dismissed.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

J.