CASE 5843: OCC ON ITS OWN MOTION TO CONSIDER THE CREATION OF A NEW GAS POOL, MORA COUNTY, NEW MEXICO

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## CASE NO.

5843

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BEFORE THE
NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico
February 2, 1977

#### EXAMINER HEARING

IN THE MATTER OF:

The hearing called by the OCC on its ) own motion to consider the creation of ) a new pool, Mora County, New Mexico. )

CASE 5843

BEFORE: Daniel S. Nutter, Examiner

#### TRANSCRIPT OF HEARING

#### APPEARANCES

For the New Mexico Oil Conservation Commission:

Lynn Teschendorf, Esq.
Legal Counsel for the Commission
State Land Office Building
Santa Fe, New Mexico

sid morrish reporting service

General Court Reporting Service
325 Calle Mejis No. 122, Santa Fe, New Mexico 87501

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OCC Exhibit One,	Township Plat	4	6

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MR. NUTTER: We will call Case Number 5843.

MS. TESCHENDORF: Case 5843 in the matter of the hearing called by the Oil Conservation Commission on its own motion to consider the creation of a new pool for the production of gas from the Dakota and Morrison formations, said pool to be designated the Wagon Mound Dakota-Morrison Gas Pool and located in Township 21 North, Range 21 East, Mora County, New Mexico.

MR. NUTTER: Call for appearances in this case.

MS. TESCHENDORF: Lynn Teschendorf, appearing on behalf of the Commission and I have one witness.

MR. NUTTER: Any other appearances?

(THEREUPON, the witness was duly sworn.)

#### CARL ULVOG

called as a witness, having been first duly sworn, was examined and testified as follows:

#### DIRECT EXAMINATION

BY MS. TESCHENDORF:

- State your name, position and place of residence,
   please?
- A. Carl Ulvog, Senior Geologist for the Oil Conservation Commission, Supervisor of District Four and stationed in Santa Fe.

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C. Are you prepared to make recommendations to the Examiner concerning the creation and nomenclature of a certain pool in Mora County, New Mexico?

- A. Yes, I am.
- 0 Are your recommendations prepared in the form of an exhibit?
  - A. Yes, they are.
- Q. Will you please refer to this exhibit and describe what it shows?

A. On this exhibit you will find -- which is, incidentally, a township plat covering all of Townships 21 North and 22 North, Range 21 East and the west half of Townships 21 North and 22 North, Range 22 East.

In Township 21 North, 21 East I have outlined there in red the southwest quarter of Section 14 of 21 North, 21 East and the northeast quarter of Section 22 of that Township, the southwest quarter and the north half of Section 25 of that same Township.

- Q Is that in Section 23?
- A. That's correct, Section 23, pardon me. That outline is the proposed outline of the field as we are here proposing to create the pool.

Outlined in green are four additional tracts, one being the northeast quarter of Section 26. All of these are in 21 North and 21 East, by the way.

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We have also outlined in green the northeast quarter of Section 28 and the southwest quarter of Section 9, the northeast quarter of Section 15.

Those with the green outlines are for the tracts on which there is indicated commercial production but it is not presently in production, those are shut in gas wells.

- A How were these particular boundaries chosen for the pool?
- A. The boundary in red, which is what we are proposing for the new pool is based primarily on the fact that there are four wells producing there. Those four wells are on production.
  - Q What name an you propose for this new pool?
- A. I'm proposing that this name be the Wagon Mound Dakota-Morrison Gas Pool.

We had a C-123 filed and received here on April 26th, 1976 which requested the name of Wagon Mound Dakota. We are here proposing a multi-pay pool which will produce from both the Dakota and the Morrison.

- Q. Do you have anything further to add to this?
- A. No, I think that covers it, unless there are questions.

MS. TESCHENDORF: At this time I move the introduction of Exhibit One into evidence.

MR. NUTTER: OCC Exhibit One will be admitted into

evidence.

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(THEREUPON, OCC Exhibit One was admitted into evidence.)

#### CROSS EXAMINATION

BY MR. NUTTER:

Mr. Ulvog, we have here four wells that are producing at the present time, you state, and four additional wells that you designated as being shut in gas wells. Now, are these wells producing from the Dakota and the Morrison formations?

A. Of the wells that are on stream, three of the wells are producing from the Dakota only and one is producing from the Dakota and the Morrison.

- Q. So both formations are open in at least one well?
- A. That is correct.
- Q. What is the depth of this production in the Dakota and the Morrison?

A. The production from the Dakota ranges from about three hundred and fifty feet to about four hundred and fifty feet and the Morrison that is productive is in the vicinity of four hundred and seventy-five to five hundred and seventy-five feet in depth. This is depth from below the surface.

Q. Now, you called this pool the Wagon Mound Dakota-Morrison, what is its location with respect to the town of

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Wagon Mound?

A. It is located only a few miles to the north and east of the town of Wagon Mound. I don't know the exact distance but I could get it for you.

- Q Approximately how many miles?
- A. In the vicinity of about four miles.
- Q. I see, and that's in Mora County, is it?
- A. That is correct.
- Q Is this the first hydrocarbon production in the State of New Mexico outside of the four counties in the northwest and the four counties in the southeast?
- A. That is correct. That is commercial production, yes.

MR. NUTTER: Are there any further questions of Mr. Ulvog? He may be excused.

(THEREUPON, the witness was excused.)

MR. NUTTER: Do you have anything further, Ms. Teschendorf?

MS. TESCHENDORF: No, I don't.

MR. NUTTER: Does anyone have anything they wish to offer in Case 5843? We will take the case under advisement.

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#### REPORTER'S CERTIFICATE

I, SIDNEY F. MORRISH, a Certified Shorthand Reporter, do hereby certify that the foregoing and attached Transcript of Hearing before the New Mexico Oil Conservation Commission was reported by me, and the same is a true and correct record of the said proceedings to the best of my knowledge, skill and ability.

Sidney F./ Morrish, C.S.R

I do hereby certify that the foregoing is a complete record of the proceedings in the Examiner hearing of Case No. 58.43 neard by me on 22.

New Mexico Oil Conservation Commission

#### BEFORE THE OIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMMISSION ON ITS OWN MOTION TO CONSIDER CREATION OF THE WAGON MOUND DAKOTA-MORRISON GAS POOL, MORA COUNTY, NEW MEXICO.

CASE NO. 5843 Order No. R-5362

NOMENCLATURE

#### ORDER OF THE COMMISSION

#### BY THE COMMISSION:

This cause came on for hearing at 9 a.m. on February 2, 1977, at Santa Fe, New Mexico, before Examiner Daniel S. Nutter.

NOW, on this 8th day of February, 1977, the Commission, a quorum being present, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

#### FINDS:

- (1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.
- (2) That Brooks Exploration Incorporated, by its Berlier Well No. 2, located in Unit A of Section 2, Township 21 North, Range 21 East, Mora County, New Mexico, has discovered a new common source of gas supply in the Dakota and Morrison formations.
- (3) That said well was completed September 30, 1975, producing gas from the Dakota formation through the open-hole interval from 358 feet to 390 feet, and was subsequently recompleted producing gas from the Dakota and Morrison formations through the open-hole interval from 358 feet to 648 feet.
- (4) That since completion of said well, three other producing wells have been completed in the immediate vicinity.
- (5) That there is need for the creation of a new gas pool for Dakota-Morrison production, said pool to bear the designation

-2-Case No. 5843 Order No. R-5362

Wagon Mound Dakota-Morrison Gas Pool and to comprise:

TOWNSHIP 21 NORTH, RANGE 21 EAST, NMPM Section 14: SW/4
Section 22: NE/4
Section 23: N/2 and SW/4

Mora County, New Mexico.

#### IT IS THEREFORE ORDERED:

(1) That a new pool in Mora County, New Mexico, classified as a gas pool for Dakota-Morrison production, is hereby created and designated as the Wagon Mound Dakota-Morrison Gas Pool, consisting of the following described area:

TOWNSHIP 21 NORTH, RANGE 21 EAST, NMPM Section 14: SW/4
Section 22: NE/4
Section 23: N/2 and SW/4

(2) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

> STATE OF NEW MEXICO OIL CONSERVATION COMMISSION

PHIL R. LUCERO, Chairman

EMERY C. ARNOLD. Member

OE D. RAMEY, Member & Secretary

SEAL

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Dockets Nos. 6-77 and 7-77 are tentatively set for hearing on February 16 and March 9, 1977. Applications for hearing must be filed at least 22 days in advance of hearing date.

#### DOCKET: EXAMINER HEARING - WEDNESDAY - FEBRUARY 2, 1977

9 A.M. - OIL CONSERVATION COMMISSION CONFERENCE ROOM, STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

The following cases will be heard before Daniel S. Nutter, Examiner, or Richard L. Stamets, Alternate Examiner:

#### CASE 5820: (Continued & Readvertised)

Application of Texas Oil & Gas Corporation for compulsory pooling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Wolfcamp and Pennsylvanian formations underlying the W/2 of Section 4, Township 22 South, Range 26 East, Eddy County, New Mexico, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision. Also to be considered will be the designation of applicant as operator of the well and a charge for risk involved in drilling said well.

#### CASE 5834: (Continued & Readvertised)

Application of Sun Oil Company for directional drilling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks authority to re-enter its Dessie Sawyer Well No. 2, the surface location of which is 2310 feet from the South and West lines of Section 27, Township 9 South, Range 36 East, Crossroads Siluro-Devonian Pool, Lea County, New Mexico, and to directionally drill said well in such a manner as to bottom it in the Siluro-Devonian formation within 50 feet of a point 2310 feet from the South line and 2540 feet from the West line of said Section 27.

#### CASE 5835: (Continued & Readvertised)

Application of Palmer Oil Company for non-standard proration units and unorthodox locations, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks approval for the following non-standard proration units in Township 31 North, Range 7 West, San Juan County, New Mexico: a 310.48-acre Basin-Dakota unit comprising Lots 5, 6, 7, and 8 and the E/2 SW/4 and SE/4 of Section 2; the following Blanco Mesaverde and Basin-Dakota Units: 323.39 acres comprising Lots 5, 6, 7, and 8 and W/2 SW/4 of Section 3 and Lot 5 and the E/2 SE/4 and SW/4 SE/4 of Section 4; 320 acres comprising the E/2 SW/4 and S/2 SE/4 of Section 3 and NW/4 of Section 10; and 320 acres comprising the W/2 SW/4 of Section 2, N/2 SE/4 of Section 3, and NE/4 of Section 10; the following Fruitland and Pictured Cliffs Units: 150.48 acres comprising Lots 5, 6, 7, and 8 and the E/2 SW/4 of Section 2; 175.76 acres comprising Lots 5, 6, 7, and 8 and W/2 SW/4 of Section 3; 160 acres comprising the W/2 SW/4 of Section 2 and N/2 SE/4 of Section 3; 160 acres comprising the E/2 SW/4 and S/2 SE/4 of Section 3; and 147.63 acres comprising Lot 5 and the SW/4 SE/4 and E/2 SW/4 of Section 4.

Applicant proposes to dedicate the above lands to various wells to be drilled at orthodox and unorthodox locations as follows: Section 2: 2200 feet from South and 800 feet from East lines, and 800 feet from South and 1675 feet from West lines; Section 3: 800 feet from North and West lines, 800 feet from South and 1850 feet from West lines, and 1400 feet from South and 1110 feet from East lines; Section 4: 800 feet from South and East lines; Section 10: 1800 feet from North and 850 feet from West lines, and 1525 feet from North and 1850 feet from East lines.

#### CASE 5840: (Continued from January 19, 1977, Examiner Hearing)

Application of Dome Petroleum Corporation for pool creation and assignment of a discovery allowable, McKinley County, New Mexico. Applicant, in the above-styled cause, seeks the creation of a new oil pool for Entrada production and the assignment of approximately 25,800 barrels of oil discovery allowable to the discovery well, being applicant's Federal 15 Well No. 1 located in Unit F of Section 15, Township 19 North, Range 5 West, McKinley County, New Mexico.

CASE 5843:

In the matter of the hearing called by the 0il Conservation Commission on its own motion to consider the creation of a new pool for the production of gas from the Dakota and Morrison formations, said pool to be designated the Wagon Mound Dakota-Morrison Gas Pool and located in Township 21 North, Range 21 East, Hora County, New Mexico.

Application of Skelly Oil Company for downhole commingling, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks authority to commingle Pictured Cliffs and Chacra production in the wellbores of the Jicarilla "C" Wells Nos. 9 and 17 located in Units K and D, Section 28; Nos. 11 and 19 in Units L and I, Section 27; Nos. 12 and 13, Units C and B, Section 33; No. 10 in Unit H, Section 22; and No. 15 in Unit G, Section 34, all in Township 25 North, Range 5 West, Rio Arriba County, New Mexico, and to provide for administrative approval of the commingling downhole of additional wells in Sections 5 and 6, Township 24 North, Range 5 West, and Sections 21 and 34, Township 25 North, Range 5 West.

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### Memo

Grom

CARL ULVOG SENIOR

PETROLEUM GEOLOGIST

To Care 5843

Multipay Pools (Precidents)

Orteria Queen-Grayburg-San Andrea Jalmat Tancill-Yater Seven Rivers Justice Tubb-Drinkard Hobbs Grayburg-San Andrea Hobbs Grayburg-San Andrea

Dufere Point Kallup-Dakota R. 4311 Lindrithe Kallup-Dakota K. 4311 Harper Hill Fruitland-Pictured Cliffs

### Memo

From

CARL ULVOG SENIOR PETROLEUM GEOLOGIST

To From Cace 5768
Service Drlg. Co.)

Lose chowse from 400' to 1000'

Later perforationed your texted

individually (1 27)

individually (1 27)

Jour pressures in Kd and adjacent sander
(p 28)

"... gas, not only in Kd but in lower sander...
(p 28)

Kd@ 350'-450' } ±125'

Jm@ 475'-575' 
Jtdillo 800' - 875'

Je@ 850'- 900'

Su the mater of the hearing called ley the Oil Conservation Commission on its own motion to consider the prediction of a new pool for the production of gas from the Dakata and marrison formations. Said pool would be designated the wagen Mound Dakata-hearison Har Pool and is located in Township 21 north, Range 21 East, more lainty hew mexico.

dr/

#### BEFORE THE OIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO



THE MATTER OF THE HEARING GALLED BY THE OIL CONSERVATION COMMISSION OF NEW MEXICO FOR THE PURPOSE OF CONSIDERING:

Su

CASE NO. 5843

Order No. R- 5362

IN THE MATTER OF THE HEARING CALLED BY NOMENCLATURE THE OIL CONSERVATION COMMISSION ON ITS OWN MOTION TO CONSIDER CREATION OF THE WAGON MOUND DAKOTA-MORRISON GAS POOL, MORA COUNTY, NEW MEXICO.

#### ORDER OF THE COMMISSION

#### BY THE COMMISSION:

This cause came on for hearing at 9 a.m. on February 2

19 77 , at Santa Fe, New Mexico, before Examiner Daniel S. Nutter

NOW, on this day of February , 19 77 , the Commission, a quorum being present, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

#### FINDS:

- (1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.
- (2) That Brooks Exploration Incorporated, by its Berlier

  Well No. 2, located in Unit A of Section 2, Township 21 North,

  Range 21 East, Mora County, New Mexico, has discovered a new

  common source of gas supply in the Dakota and Morrison formations.
- (3) That said well was completed October 18, 1975, producing the Dakota formation through 358 390 gas from the open-hole interval from 293 feet to 434 feet, and
- (4) That since completion of said well, three other producing wells have been completed in the immediate vicinity.

from the Dakota and Marrison forwattions.

through the open have interval from

358 feet to 648 feet.

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(5) That there is need for the creation of a new gas pool for Dakota-Morrison production, said pool to bear the designation Wagon Mound Dakota-Morrison Gas Pool and would comprise:

TOWNSHIP 21 NORTH, RANGE 21 EAST, NMPM
Section 14: SW/4
Section 22: NE/4
Section 23: N/2 and SW/4

Mora County, New Mexico.

#### IT IS THEREFORE ORDERED:

(1) That a new pool in Mora County, New Mexico, classified as a gas pool for Dakota-Morrison production, is hereby created and designated as the Wagon Mound Dakota-Morrison Gas Pool, consisting of the following described area:

TOWNSHIP 21 NORTH, RANGE 21 EAST, NMPM Section 14: SW/4
Section 22: NE/4
Section 23: N/2 and SW/4

(2) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.