

Case No.

522

Application, Transcript,
Small Exhibits, Etc.

CASE 522: OCC on own motion for amendment
of Rule 112 for approval by Secretary of
multiple completions (gas-011)

CASE 522

Following is a suggested revision of Rule 112-Multiple Zone Completions; and of Definition (A) 34, amending the existing definition in order to change words 'Multiple Completion' to 'Dual Completion', so that final definition will read as follows:

34. DUAL COMPLETION shall mean the completion of any well so as to permit the production from two common sources of supply with the production from each common source of supply completely segregated.

RULE 112-A: Dual Completions.

(a) The dual completion of any well may be permitted only by order of the Commission upon hearing, except as noted by the provisions of Paragraph (c) of this rule.

(b) The application for such hearing shall be submitted in triplicate and shall include an exhibit showing the location of all wells on applicant's lease and all offset wells on offset leases, and shall set forth all material facts on the common sources of supply involved, and the manner and method of completion proposed.

(c) The Secretary of the Commission shall have authority to grant an exception to the requirements of Paragraph (a) above without notice and hearing where application has been filed in due form, and when the lowermost producing zone involved in the dual completion is an oil or gas producing zone within the defined limits of an oil or gas pool, and the upper producing zone involved in the dual completion is a gas producing zone within the defined limits of a gas pool.

Applicants shall furnish all operators who offset the lease upon which the subject well is located a copy of the application to the Commission, and applicant shall include with his application a written stipulation that all offset operators have been properly notified. The Secretary of the Commission shall wait at least 10 days before approving any such dual completion, and shall approve such dual completion only in the absence of objection from any offset operator. In the event an operator objects to the dual completion, the Commission shall consider the matter only after proper notice and hearing.

The Commission may waive the 10-day waiting period requirements if the applicant furnishes the Commission with the written consent to the dual completion by all offset operators involved.

RULE 112-B: Bradenhead Gas Wells.

(a) The production of gas from a Bradenhead gas well may be permitted only by order of the Commission upon hearing, except as noted by the provisions of Paragraph (c) of this rule.

(over)

(b) The application for such hearing shall be submitted in triplicate and shall include an exhibit showing the location of all wells on applicant's lease and all offset wells on offset leases, together with a diagrammatic sketch showing the casing program, formation tops, estimated top of cement on each casing string run and any other pertinent data, including drill stem tests.

(c) The Secretary of the Commission shall have authority to grant an exception to the requirements of Paragraph (a) above without notice and hearing where application has been filed in due form, and when the lowermost producing zone involved in the completion is an oil or gas producing zone within the defined limits of an oil or gas pool and the producing zone to be produced through the Bradenhead connection is a gas producing zone within the defined limits of a gas pool.

Applicants shall furnish all operators who offset the lease upon which the subject well is located a copy of the application to the Commission, and applicant shall include with his application a written stipulation that all offset operators have been properly notified. The Secretary of the Commission shall wait at least ten days before approving the production of gas from the Bradenhead gas well, and shall approve such production only in the absence of objection from any offset operator. In the event an operator objects to the completion the Commission shall consider the matter only after proper notice and hearing.

The Commission may waive the 10-day waiting period requirement if the applicant furnishes the Commission with the written consent to the production of gas from the Bradenhead connection by all offset operators involved.

apply to wells hereinafter Bradenhead.

CASE 522

Following is a suggested Revision of Rule 112-Multiple Zone Completions.

RULE 112:

(a) The multiple zone completion of any well, including a bradenhead gas well, may be permitted only by order of the Commission upon hearing, except as noted by the provisions of paragraph C of the rule.

(b) The application for such hearing shall be submitted in triplicate and shall include an exhibit showing the location of all wells on applicant's lease and all offset wells on offset leases, and shall set forth all material facts on the Common Source of Supply involved, and the manner and method of completion proposed.

(c) The Secretary of the Commission shall have authority to grant an exception to the requirements of Paragraph (a) above, insofar as they pertain to multiple zone completions, without notice and hearing where application has been filed in due form, and

(1) The lowermost producing zone involved in the Multiple zone completion is an oil or gas producing zone within the defined limits of an oil or gas pool and the upper producing zone involved in the multiple zone completion is a gas producing zone within the defined limits of a gas pool.

Applicants shall furnish all operators who offset the lease upon which the subject well is located a copy of the application to the Commission and applicant shall include with his application a written stipulation that all offset operators have been properly notified. The Secretary of the Commission shall wait at least 10 days before approving any such multiple zone completion, and shall approve such multiple zone completion only in the absence of objection from any offset operator. In the event an operator objects to the multiple zone completion the Commission shall consider the matter only after proper notice and hearing.

The Commission may waive the 10 day waiting period requirement if the applicant furnishes the Commission with the written consent to the Multiple Zone completion by all offset operators involved.

BEFORE THE OIL CONSERVATION COMMISSION
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
COMMISSION OF NEW MEXICO FOR
THE PURPOSE OF CONSIDERING:

CASE NO. 522
ORDER NO. R-316

THE MATTER OF THE APPLICATION OF THE
OIL CONSERVATION COMMISSION UPON ITS
OWN MOTION FOR AN ORDER (1) REVISING
RULE 112 OF ORDER 850 TO PROVIDE FOR THE
APPROVAL OF DUAL COMPLETIONS BY THE COM-
MISSION SECRETARY WHEN SUBJECT WELL INVOLVES A
GAS-OIL DUAL COMPLETION; (2) REVISING DEFINI-
TION 34 PERTAINING TO MULTIPLE COMPLETIONS; AND
(3) ESTABLISHING A SEPARATE RULE FOR THE COMPLE-
TION OF BRADENHEAD GAS WELLS, THIS BEING A RE-
VISION OF SECTION 'C', RULE 112, OF THE COM-
MISSION'S RULES AND REGULATIONS.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a.m. on March 17, 1953,
and April 16, 1953, before the Oil Conservation Commission of New Mexico,
hereinafter referred to as the "Commission."

NOW, on this day of , 1953, the Commission, a quorum
being present, having considered the testimony adduced and the exhibits re-
ceived in the hearings, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law,
the Commission has jurisdiction of this cause and the subject matter thereof.

(2) That there is need for a restatement of Definition 34, MULTIPLE
COMPLETIONS, as set forth in Section A of the Commission's Rules and Regula-
tions, in order that it define DUAL COMPLETIONS and henceforth apply thereto.

(3) That Rule 112 of the Commission's Rules and Regulations should
be restated to include a Rule 112-A pertaining to dual completions and
conditions for approval thereof, and a Rule 112-B pertaining to Bradenhead
gas wells and production of gas therefrom, and approval by the Secretary of
the Commission under certain circumstances, without the necessity for notice
and hearing.

IT IS THEREFORE ORDERED:

(1) That the application of the Oil Conservation Commission be, and
the same hereby is approved as follows:

(2) That Definition 34 as set forth in Section A of the Rules and
Regulations henceforth read as follows:

Definition 34: DUAL COMPLETION shall mean the com-
pletion of any well so as to permit the production
from two common sources of supply with the production
from each common source of supply completely segregated.

(3) That the present Rule 112 on Multiple and Completions be
superseded by the following:

(Copy from attached and to be signed
in full if possible)

Write Order

CASE 522

~~Following is a suggested revision of Rule 112-Multiple Zone Completions; and of Definition (A) 34, amending the existing definition in order to change words 'Multiple Completion' to 'Dual Completion', so that final definition will read as follows:~~

~~34. DUAL COMPLETION shall mean the completion of any well so as to permit the production from two common sources of supply with the production from each common source of supply completely segregated.~~

RULE 112-A: Dual Completions.

(a) The dual completion of any well may be permitted only by order of the Commission upon hearing, except as noted by the provisions of Paragraph (c) of this rule.

(b) The application for such hearing shall be submitted in triplicate and shall include an exhibit showing the location of all wells on applicant's lease and all offset wells on offset leases, and shall set forth all material facts on the common sources of supply involved, and the manner and method of completion proposed.

(c) The Secretary of the Commission shall have authority to grant an exception to the requirements of Paragraph (a) above without notice and hearing where application has been filed in due form, and when the lowermost producing zone involved in the dual completion is an oil or gas producing zone within the defined limits of an oil or gas pool, and the upper producing zone involved in the dual completion is a gas producing zone within the defined limits of a gas pool.

Applicants shall furnish all operators who offset the lease upon which the subject well is located a copy of the application to the Commission, and applicant shall include with his application a written stipulation that all offset operators have been properly notified. The Secretary of the Commission shall wait at least 10 days before approving any such dual completion, and shall approve such dual completion only in the absence of objection from any offset operator. In the event an operator objects to the dual completion, the Commission shall consider the matter only after proper notice and hearing.

The Commission may waive the 10-day waiting period requirements if the applicant furnishes the Commission with the written consent to the dual completion by all offset operators involved.

RULE 112-B: Bradenhead Gas Wells.

(a) The production of gas from a Bradenhead gas well may be permitted only by order of the Commission upon hearing, except as noted by the provisions of Paragraph (c) of this rule.

(over)

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(b) The application for such hearing shall be submitted in triplicate and shall include an exhibit showing the location of all wells on applicant's lease and all offset wells on offset leases, together with a diagrammatic sketch showing the casing program, formation tops, estimated top of cement on each casing string run and any other pertinent data, including drill stem tests.

(c) The Secretary of the Commission shall have authority to grant an exception to the requirements of Paragraph (a) above without notice and hearing where application has been filed in due form, and when the lowermost producing zone involved in the completion is an oil or gas producing zone within the defined limits of an oil or gas pool and the producing zone to be produced through the Bradenhead connection is a gas producing zone within the defined limits of a gas pool.

Applicants shall furnish all operators who offset the lease upon which the subject well is located a copy of the application to the Commission, and applicant shall include with his application a written stipulation that all offset operators have been properly notified. The Secretary of the Commission shall wait at least ten days before approving the production of gas from the Bradenhead gas well, and shall approve such production only in the absence of objection from any offset operator. In the event an operator objects to the completion the Commission shall consider the matter only after proper notice and hearing.

The Commission may waive the 10-day waiting period requirement if the applicant furnishes the Commission with the written consent to the production of gas from the Bradenhead connection by all offset operators involved.

This rule shall only apply to wells hereinafter completed as Bradenhead Gas Wells.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

Edwin L. Meehan, Chairman

E. S. Walker, Member

R. R. Spurrier, Secretary

S E A L

BEFORE THE
OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

April 16, 1953

CASE 523 (Readvertisement) In the matter of the application of the Oil
Conservation Commission upon its own motion for an order:

(a) Revising Rule 112 of Order No. 850 in order to provide for
the approval of dual completions by the Secretary of the Commission where
the dual completion is a completion involving the production of oil and
the production of gas;

(b) Revising Definition No. 34 pertaining to Multiple Completions,
and

(c) Establishing a separate rule for the completion of Bradenhead
gas wells, the proposed rule being a revision of Section C, Rule 112 of
the Rules and Regulations promulgated under Order No. 850.

MR. SPURRIER: I believe everybody has a copy of the proposed rule.

The proposal specifically outlines the recommendation which was made at
the March hearing.

VOICE: Mr. Selinger, do you have a comment to make?

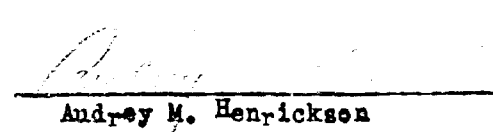
MR. SELINGER: Yes. George W. Selinger, representing Shelly Oil
Company. With respect to Rule 112-F, we would like to suggest that that
provision and the subsequent sub-sections apply to wells hereinafter Braden-
headed and not apply to wells that have been Bradenhead for forty some odd
years. In other words, keep the rule from being made retroactive.

MR. SPURRIER: Anyone else? If there are no further comments in the
case, we'll take it under advisement and move on to Case 526.

STATE OF NEW MEXICO)
) ss.
COUNTY OF SANTA FE)

I hereby certify that the foregoing and attached transcript of hear-
ing in Case 523 before the Oil Conservation Commission on April 16, 1953,
at Santa Fe, is a true record of the same to the best of my knowledge, skill
and ability.

DATED at Santa Fe, this 30th day of April, 1953.


Audrey M. Henrickson

My commission expires September 20, 1955.

BEFORE THE OIL CONSERVATION COMMISSION
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
COMMISSION OF NEW MEXICO FOR THE
PURPOSE OF CONSIDERING:

CASE NO. 522
ORDER NO. R-316

THE MATTER OF THE APPLICATION OF THE
OIL CONSERVATION COMMISSION UPON ITS OWN
MOTION FOR AN ORDER (1) REVISING RULE 112
OF ORDER 850 TO PROVIDE FOR THE APPROVAL
OF DUAL COMPLETIONS BY THE COMMISSION SEC-
RETARY WHERE SUBJECT WELL INVOLVES A GAS-OIL
DUAL COMPLETION; (2) REVISING DEFINITION 34
RELATING TO MULTIPLE COMPLETIONS; AND
(3) ESTABLISHING A SEPARATE RULE FOR THE
COMPLETION OF BRADENHEAD GAS WELLS, THIS
BEING A REVISION OF SECTION 'C', RULE 112,
OF THE COMMISSION'S RULES AND REGULATIONS.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a.m. on March 17, 1953, and April 16, 1953, before the Oil Conservation Commission of New Mexico, hereinafter referred to as the "Commission."

NOW, on this 30th day of April, 1953, the Commission, a quorum being present, having considered the testimony adduced and the exhibits received in the hearings, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Commission has jurisdiction of the cause and the subject matter thereof.

(2) That there is need for a restatement of Definition 34, MULTIPLE COMPLETIONS, as set forth in Section A of the Commission's Rules and Regulations, in order that it define DUAL COMPLETIONS and henceforth apply thereto.

(3) That Rule 112 of the Commission's Rules and Regulations should be restated to include a Rule 112-A pertaining to dual completions and conditions for approval thereof, and a Rule 112-B pertaining to Bradenhead gas wells and production of gas therefrom, and approval by the Secretary of the Commission under certain prescribed circumstances, without the necessity for notice and hearing.

IT IS THEREFORE ORDERED:

(1) That the application of the Oil Conservation Commission be, and the same hereby is approved as follows.

(2) That Definition 34 as set forth in Section A of the Rules and Regulations henceforth read as follows:

Definition 34: DUAL COMPLETION shall mean the completion of any well so as to permit the production from two common sources or comply with the production from each common source of supply completely aggregated.

(3) That the present rule 112 on Multiple Zone Completions be superseded by the following:

RULE 112-A: DUAL COMPLETIONS.

(a) The dual completion of any well may be permitted only by order of the Commission upon hearing, except as noted by Paragraph (c) of this rule.

(b) The application for such hearing shall be submitted in triplicate and shall include an exhibit showing the location of all wells on applicant's lease and all offset wells on offset leases, and shall set forth all material facts on the common sources of supply involved, and the manner and method of completion proposed.

(c) The Secretary of the Commission shall have authority to grant an exception to the requirements of Paragraph (a) above without notice and hearing where application has been filed in due form, and when the lowermost producing zone involved in the dual completion is an oil or gas producing zone within the defined limits of an oil or gas pool, and the upper producing zone involved in the dual completion is a gas producing zone within the defined limits of a gas pool.

Applicants shall furnish all operators who offset the lease upon which the subject well is located a copy of the application to the Commission, and applicant shall include with his application a written stipulation that all offset operators have been properly notified. The Secretary of the Commission shall wait at least 10 days before approving any such dual completion, and shall approve such dual completion only in the absence of objection from any offset operator. In the event an operator objects to the dual completion, the Commission shall consider the matter only after proper notice and hearing.

The Commission may waive the 10-day waiting period requirements if the applicant furnishes the Commission with the written consent to the dual completion by all offset operators involved.

RULE 112-B: BRADENHEAD GAS WELLS.

(a) The production of gas from a Bradenhead gas well may be permitted only by order of the Commission upon hearing, except as noted by the provisions of Paragraph (c) of this rule.

(b) The application for such hearing shall be submitted in triplicate and shall include an exhibit showing the location of all wells on applicant's lease and all offset wells on offset leases, together with a diagrammatic sketch showing the casing program, formation tops, estimated top of cement on each casing string run and any other pertinent data, including drill stem tests.

(c) The Secretary of the Commission shall have authority to grant an exception to the requirements of Paragraph (a) above without notice and hearing where application has been filed in due form, and when the lowermost producing zone involved in the completion is an oil or gas producing zone within the defined limits of an oil or gas pool and the producing zone to be produced through the Bradenhead connection is a gas producing zone within the defined limits of a gas pool.

Applicants shall furnish all operators who offset the lease upon which the subject well is located a copy of the application to the Commission, and applicant shall include with his application a

written stipulation that all offset operators have been properly notified. The Secretary of the Commission shall wait at least 10 days before approving the production of gas from the Bradenhead gas well, and shall approve such production only in the absence of objection from any offset operator. In the event an operator objects to the completion the Commission shall consider the matter only after proper notice and hearing.

The Commission may waive the 10-day waiting period requirement if the applicant furnishes the Commission with the written consent to the production of gas from the Bradenhead connection by all offset operators involved.

This rule shall apply only to wells hereinafter completed as Bradenhead gas wells.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

E. L. Mechem

Edwin L. Mechem, Chairman

E. S. Walker

E. S. Walker, Member

R. R. Spurrier

R. R. Spurrier, Secretary

S E A L

BEFORE THE
OIL CONSERVATION COMMISSION
STATE OF NEW MEXICO

Santa Fe, New Mexico
March 17, 1953

TRANSCRIPT OF HEARING
CASE NO. 522

MAR 2 1953

ADA DEARNLEY & ASSOCIATES
CORPORATION
ROOM 12, CROMWELL BLDG
PHONES 7-8645 AND 5-9546
ALBUQUERQUE, NEW MEXICO

BEFORE THE
OIL CONSERVATION COMMISSION
STATE OF NEW MEXICO

Santa Fe, New Mexico
March 17, 1953

In the Matter of:

Application of the Oil Conservation Commission upon its own motion for an order amending Rule 112 of Order No. 850 to provide for the approval of multiple-zone completions by the Secretary of the Commission where the multiple-zone completion is a completion involving the production of oil and the production of gas from a gas-producing zone in a defined gas pool.

Case No. 522

TRANSCRIPT OF HEARING

(Notice of Publication read by Mr. Graham)

MR. SPURRIER: Does everyone have a copy of the proposed Rule 112, or the revised 112? I don't know if you all have had time to study this or not. Is there any objection to the Commission's proposal at this time?

MR. HOLLOWAY: J. P. Holloway with Tide Water. I would like to suggest that we substitute this word "multiple" for dual, in every instance where the word "multiple" is used.

MR. MACEY: Mr. Holloway, in order to do that we would also have to revise our definition, which right now we do not have a definition of dual completions. We have a definition of multiple completions. I agree with you.

MR. HOLLOWAY: I think we are talking about dual in every instance, but there are attempts to make triple completions.

MR. MACEY: We could, this is a legal point, as to whether

we have sufficient notice, we could go ahead probably, go ahead and change the word "multiple" to "dual". We could re-advertise the case and change the definition.

MR. SCOTT: W. A. Scott for Shell Oil Company. Shell would like to concur with Mr. Holloway's request. We are certainly in favor of the establishment of such a procedure as provided by this rule, but we do earnestly request, if possible, that the Commission consider changing the word "multiple" to "dual" in order to eliminate the possibility of only two zones.

MR. COLLISTON: Paul Colliston, Continental Oil Company. I would like to join in that request that the words "multiple zone" be stricken and the words "dual completion" be substituted, that the appropriate definition be amended to read "dual completions" and that the words "including a bradenhead gas well" be stricken. The problems of a dual completion within a string of pipe, and the problems of the bradenhead gas well are two separate problems. I don't think they properly belong in this one rule and in the automatic procedure. I do want to concur in the automatic procedure.

MR. MACEY: If we strike bradenhead we won't have any rule for the bradenhead.

MR. COLLISTON: Give us the right one. Let's not mix it up. It is an entirely different one.

MR. MACEY: In other words, you think we ought to define a rule for bradenhead gas well.

MR. COLLISTON: As I understand your rule it is an adequate rule, but dual completion is dual completion in one string of pipes. You are concerned with the mechanism of that problem. It

is not the problem of bradenhead, which is two strings of pipes definitely cased off. It is a different mechanical problem, different operational problem. You would have better regulation with two rules and not try to mix them together.

MR. HOLLOWAY. The bradenhead of the well is frequently just accidental, isn't it?

MR. SPURRIER: Yes. Any other comments in the case?

MR. ALMAN: J. D. Alman, Junior, with Sinclair. On behalf of Sinclair, I would like to say we concur in the Commission of such a rule and possibly the amendments that have been submitted. I would like to further suggest that Paragraph (b) be amended by adding the words after the first few words, "the application for hearing shall, add the words "it will be verified and shall be submitted". I believe that a verified application would better protect the Commission and I think that the operators involved will be a little more careful in the statements that they make with regard to the facts set forth in this application.

MR. SPURRIER: Any other comments?

MR. CAMPBELL: I would like to ask a question on behalf of Gulf. Does the Commission contemplate issuing an order in each of the cases? What I am thinking about, I believe that the operators have notice so that they can maintain records where dual wells have been approved by the Commission. I assume that you contemplate issuing an order after the procedure provided for in this rule is followed. Is that correct?

MR. SPURRIER: It wouldn't be a Commission order, Mr. Campbell. It would be an administrative directive, I believe.

MR. CAMPBELL: We would like to request that some procedure be set up for issuing some notice after the application is granted in order that the records of other operators in the area may be maintained as to the completion of dually completed wells.

MR. SPURRIER: I think that we should continue this to the next hearing and that any additional changes should be prepared, and you should submit them at the next hearing, including the ones already submitted. Mr. Kelly, did you have something to say?

MR. KELLY: Yes, sir, I would like, if you are going to continue this meeting on suggestions, I would like, if possible to have an explanation of what you mean by c-1. I assume that you mean that the dual completions, that you are going to authorize, are those where you are producing oil from a lower zone and gas from an upper zone, but I don't quite understand the defined limits of the field you have set up. In other words, the well may be a gas well on the Yates, and in one place, and three miles away the Yates might be an oil well.

MR. MACEY: The reason the limits were put in there was to limit automatic procedure within the final limits of the oil and gas pool.

MR. KELLY: It is applied to the defined limits of an oil pool there.

MR. MACEY: That is true.

MR. KELLY: How can it be automatic?

MR. MACEY: It is within the ^{one}/pool, isn't it?

MR. KELLY: I don't know.

MR. SPURRIER: Any other comments in the case?

MR. DIMM: I am Harry Dimm with Continental Oil Company.

I believe the gentleman from Sinclair suggested that in Paragraph (b) the application be verified. I assume he means by way of an affidavit, sworn to. I think that possibly might present complications because it is not clear to me, based on some experience that we had at Austin in discussing rules as to what would be a sufficient affidavit. It might raise some question as to whether the application is in proper form. I think that is a serious suggestion. It needs real study.

MR. WHITE: If it were verified it would have to be on information and belief.

MR. DIMM: Well, that probably would be all right, but I think it would be a wasted effort then if it was on information and belief. You couldn't prosecute anybody.

MR. SPURRIER: Any other comments in the case? If not the case will be continued to the regular April hearing for taking additional testimony or additional comment.

STATE OF NEW MEXICO)
 : SS.
COUNTY OF BERNALILLO)

I, ADA DEARNLEY, hereby certify that the above and foregoing transcript of proceedings in Case No. 522, taken before the Oil Conservation Commission on March 17, 1953, at Santa Fe, New Mexico, is a true and correct record.

Dated in Albuquerque, New Mexico, this 25th day of March, 1953.

Ada Dearnley
Notary Public

My Commission Expires:
June 19, 1955.

ADA DEARNLEY & ASSOCIATES
COURT REPORTERS
ROOM 105-106, EL CORTEZ BLDG.
PHONES 7-9645 AND 5-9546
ALBUQUERQUE, NEW MEXICO

CASE 522

Following is a suggested Revision of Rule 112-Multiple Zone Completions.

RULE 112:

(a) The multiple zone completion of any well, including a bradenhead gas well, may be permitted only by order of the Commission upon hearing, except as noted by the provisions of paragraph C of the rule.

(b) The application for such hearing shall be submitted in triplicate and shall include an exhibit showing the location of all wells on applicant's lease and all offset wells on offset leases, and shall set forth all material facts on the Common Source of Supply involved, and the manner and method of completion proposed.

(c) The Secretary of the Commission shall have authority to grant an exception to the requirements of Paragraph (a) above, insofar as they pertain to multiple zone completions, without notice and hearing where application has been filed in due form, and

(1) The lowermost producing zone involved in the Multiple zone completion is an oil or gas producing zone within the defined limits of an oil or gas pool and the upper producing zone involved in the multiple zone completion is a gas producing zone within the defined limits of a gas pool.

Applicants shall furnish all operators who offset the lease upon which the subject well is located a copy of the application to the Commission and applicant shall include with his application a written stipulation that all offset operators have been properly notified. The Secretary of the Commission shall wait at least 10 days before approving any such multiple zone completion, and shall approve such multiple zone completion only in the absence of objection from any offset operator. In the event an operator objects to the multiple zone completion the Commission shall consider the matter only after proper notice and hearing.

The Commission may waive the 10 day waiting period requirement if the applicant furnishes the Commission with the written consent to the Multiple Zone completion by all offset operators involved.