

Case No.

1248

Application, Transcript,
Small Exhibits, Etc.

OIL CONSERVATION COMMISSION
P. O. BOX 871
SANTA FE, NEW MEXICO

May 31, 1957

C
O
P
Y

Mr. R. M. Moran
Moran Oil Producing & Drilg. Corp.
Box 1718
Hobbs, New Mexico

Dear Sir:

We enclose a copy of Order R-1005 issued May 29, 1957, by the
Oil Conservation Commission in Case 1248, which was heard on
April 23rd at Santa Fe.

Very truly yours,

A. L. Porter, Jr.
Secretary - Director

bp
Encls.

**BEFORE THE OIL CONSERVATION COMMISSION
OF THE STATE OF NEW MEXICO**

**IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
COMMISSION OF THE STATE OF NEW
MEXICO FOR THE PURPOSE OF
CONSIDERING:**

**CASE NO. 1248
Order No. E-1036**

**APPLICATION OF MORAN OIL PRODUCING
AND DRILLING CORPORATION FOR AN
ORDER AUTHORIZING AN UNORTHDOX
LOCATION, AN 80-ACRE NON-STANDARD
GAS PRODUCTION UNIT IN THE TUBB GAS
POOL AND AUTHORIZING A GAS-OIL DUAL
COMPLETION IN THE TUBB GAS POOL AND
BRINKARD POOL FOR IT'S LINCHERRY NO.
1 WELL IN LEA COUNTY, NEW MEXICO.**

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a.m. on April 23, 1937, at Santa Fe, New Mexico, before Daniel S. Nutter, Examiner duly appointed by the New Mexico Oil Conservation Commission, hereinafter referred to as the "Commission," in accordance with Rule 1214 of the Commission Rules and Regulations.

NOW, on this 29th day of May, 1937, the Commission, a quorum being present, having considered the application, the evidence adduced, and the recommendations of the Examiner, Daniel S. Nutter, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.

(2) That the applicant is the owner of a patented oil and gas lease on the S/2 NE/4 of Section 29, Township 23 South, Range 26 East, Lea County, New Mexico.

(3) That the applicant is the owner and operator of the Lincherry No. 1 Well located in the SW/4 of the NE/4 of said Section 29, which well is presently drilling to the Brinkard Pool.

(4) That the applicant proposes to dually complete the aforementioned Lincherry No. 1 Well in the Tubb Gas Pool and Brinkard Pool, in such a manner as to produce the Brinkard oil through the tubing and the Tubb gas through the casing-tubing annulus.

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Case No. 1242

Order No. R-1905

(5) That the applicant seeks approval of the unorthodox gas well location of the aforementioned Linsherry No. 1 Well at a point 2240 feet from the North line and 1900 feet from the East line of said Section 29 for production from the Tubb Gas Pool.

(6) That the applicant proposes to dedicate the above-described S/2 NE/4 of said Section 29 as the Tubb Gas Proration Unit for the Linsherry No. 1 Well.

(7) That approval of the subject application will not cause waste nor impair correlative rights.

(8) That the mechanics of the proposed dual completion are feasible and consonant with good conservation practices.

IT IS THEREFORE ORDERED:

(1) That the unorthodox gas well location of the Moran Oil Producing and Drilling Corporation Linsherry No. 1 Well, located 2240 feet from the North line and 1900 feet from the East line of Section 29, Township 22 South, Range 28 East, NMPN, Lea County, New Mexico, for production from the Tubb Gas Pool, be and the same is hereby authorized.

(2) That a non-standard gas proration unit for the Tubb Gas Pool consisting of S/2 NE/4 of said Section 29, be and the same is hereby established, said unit to be dedicated to the aforementioned Linsherry No. 1 Well.

(3) That the applicant, Moran Oil Producing and Drilling Corporation, be and the same is hereby authorized to dually complete its said Linsherry No. 1 Well in the Tubb Gas Pool and Drinkard Pool in such a manner as to produce the Drinkard oil through the tubing and the Tubb gas through the casing-tubing annulus.

PROVIDED HOWEVER, That upon the actual dual completion of said subject well, applicant shall submit to the district office of the Commission in which the subject well is located, Form C-103, Form C-104, Form C-110 and Form C-122, outlining the information required on these forms by existing Rules and Regulations.

PROVIDED HOWEVER, That subject well shall be completed and thereafter produced in such a manner that there will be no commingling within the well bore either within or outside the casing of gas, oil and gas, or oil produced from the separate strata, and

PROVIDED FURTHER, That said subject well for dual completion and production shall be equipped in such a way that reservoir pressures may be determined separately for each of the two specified strata and further be equipped with all necessary connections required to permit the recording meters to be installed and used at any time as may be required by the Commission or its representatives in order that natural gas, or oil and gas from each separate stratum may be accurately measured and the gas-oil or gas-liquid ratio thereof determined and

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Case No. 1246
Order No. R-1995

PROVIDED FURTHER, That the operator-applicant shall make any and all tests, including segregation tests and packer leakage tests upon completion and annually thereafter during the GOR test period for the Drinkard Pool commencing in the year 1958, and whenever the packer is disturbed, but not excluding other tests and/or determinations at any convenient time and in such manner as deemed necessary by the Commission. The original and all subsequent tests shall be witnessed by representatives of offset operators if any there be at their election, and the results of each test properly attested to by the applicant herein, and all witnesses, and shall be filed with the Commission within fifteen (15) days after the completion of such tests and further that applicant shall file with the Commission in duplicate a packer-setting affidavit, which affidavit shall be due within fifteen (15) days of the dual completion or whenever the packer is disturbed.

PROVIDED FURTHER, That upon the actual dual completion of such subject well, applicant shall submit to the Commission a diagrammatic sketch of the mechanical installation which was actually used to complete and produce the seal between the strata and a special report of production gas-oil or gas-liquid ratio and reservoir pressure for each producing zone or stratum immediately following completion.

IT IS FURTHER ORDERED: That jurisdiction of this cause is hereby retained by the Commission for such further order or orders as may seem necessary or convenient for the prevention of waste and/or protection of correlative rights. Upon failure of applicant to comply with any requirement of this order after proper notice and hearing, the Commission may terminate the authority hereby granted and require applicant or its successors and assigns to limit its activities to regular single-zone production in the interests of conservation.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

E. L. Nechen

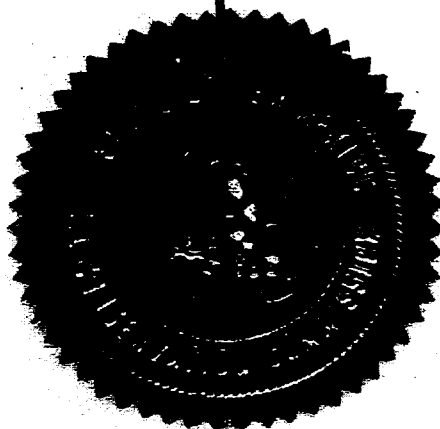
EDWIN L. NECHEN, Chairman

M. E. Morgan

MURRAY E. MORGAN, Member

A. L. Porter, Jr.

A. L. PORTER, Jr., Member & Secretary



Case 1248

MORAN OIL PRODUCING & DRILLING CORPORATION

Box 1718

HOBBS, NEW MEXICO

GENERAL OFFICES
903 WEST MARLAND
HOBBS, NEW MEXICO

April 5, 1957

PHONE
EXPRESS 3-2571
EXPRESS 3-2417

New Mexico Oil Conservation Commission
P. O. Box 871
Santa Fe, New Mexico

Re: Linebery #1
Sec. 29-22S-38E
Lea County, New Mexico

Att: Mr. A. L. Porter, Jr. Director

Gentlemen:

Please place our applications
pertaining to proposed Linebery #1 Tubb
Drinkard dual well with non-standard unit
and non-standard location on docket for
Examiner hearing to be held April 23, 1957
at your Santa Fe office.

Our sincere thanks for your
prompt recognition of our letters on
proposed matter.

Very truly yours,

RMM/jg


R. M. Moran

cc: Gulf Oil Corp. Hobbs, N.M.
The Texas Co. Hobbs, N.M.

Case 1248

MORAN OIL PRODUCING & DRILLING CORPORATION

BOX 1718

HOBBS, NEW MEXICO

GENERAL OFFICES
902 WEST MARLAND
HOBBS, NEW MEXICO

April 1, 1957

New Mexico Oil Conservation Commission
P. O. Box 871
Santa Fe, New Mexico

Re: Application to Dually Complete
Moran Oil Producing & Drilling Corp.'s
Lineberry #1, Drinkard Oil and Tubb
Gas Pools, Lea County, New Mexico

Gentlemen:

By means of this letter of application Moran Oil Producing & Drilling Corp. wishes to state the following:

1. That Moran Oil Producing & Drilling Corp. makes application for administrative approval to dually complete and produce its Lineberry #1.
2. That Moran Oil Producing & Drilling Corp.'s Lineberry #1, 2240' FNL & 1980' FEL of Sec. 29-T22S-R38E, was spudded March 30, 1957 as a Drinkard Test to drill to approximately 6950' and cement 5½" casing at approximately 6900'.
3. That Moran Oil Producing & Drilling Corp. proposes to dually complete their Lineberry #1 in the following manner:
 - a. Complete for Drinkard oil at approximately 6900-6950'.
 - b. Perforate the 5½" casing within the approximate interval of 6000-6300' in the Tubb formation.
 - c. Set a production packer at approximately 6380'.
 - d. Produce the Tubb gas through the tubing casing annulus.
4. That the attached Exhibit "A" shows the location of said well and the surrounding wells and lease holders.
5. That the manner and method of dually completing, which is shown in the attached diagramatic sketch marked Exhibit "B", is mechanically feasible and will prevent co-mingling of fluids and gases from the two reservoirs as required by the New Mexico Oil Conservation Commission.

DC-431
4/13/57
PHONE
EX-100 3-2571
EX-100 3-2417

dis missed
adv. for wrq
4/23/57
SF OKW

MORAN OIL PRODUCING & DRILLING CORPORATION

Box 1718

HOBBS, NEW MEXICO

GENERAL OFFICES
903 WEST MARLAND
HOBBS, NEW MEXICO

PHONE
EXPRESS 3-2571
EXPRESS 3-4417

Page 2

6. That copies of this application have been sent to operators of all leases directly or diagonally offsetting the said Linebery lease of the applicant as required by New Mexico Oil Conservation Commission Rule 112-A for Dual Completions.

It is therefore respectfully requested that the Conservation Commission grant the applicant permission to dually complete this well in accordance with the rules and regulations of the Commission.

Respectfully submitted,

MORAN OIL PRODUCING & DRILLING CORP.

R. M. Moran
R. M. Moran - President

RM/jg

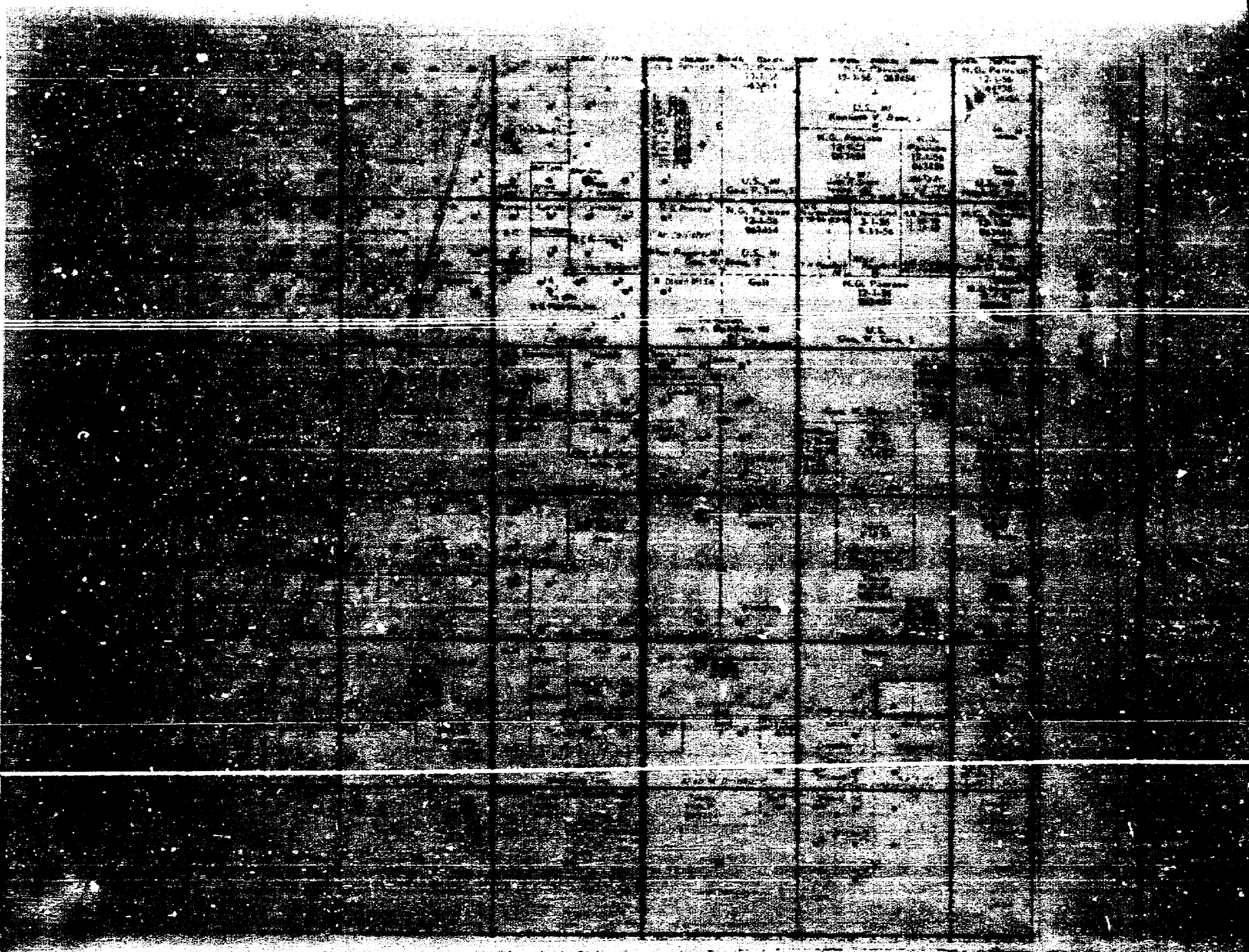
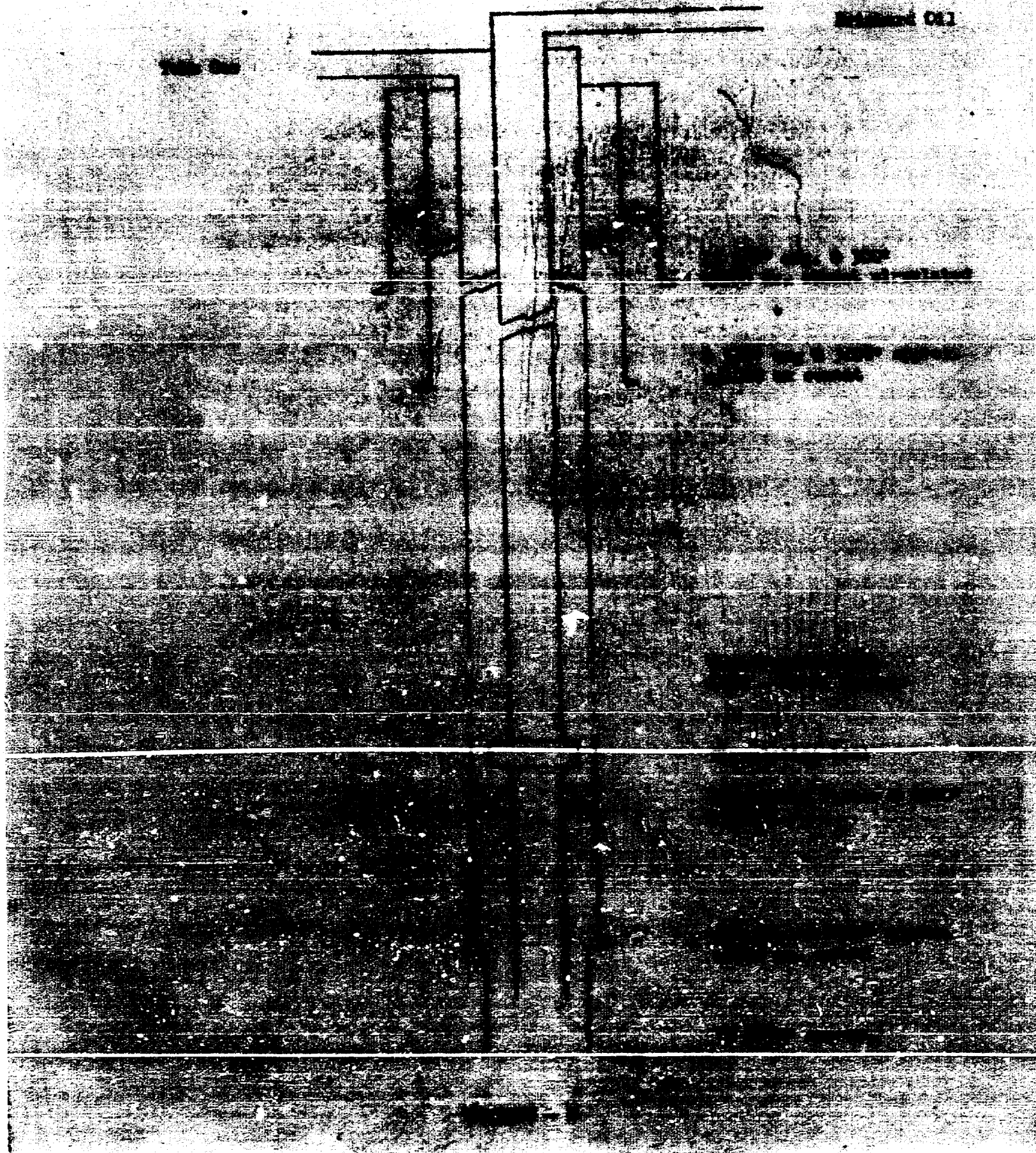


Exhibit B

ELABORATE SKETCH OF GAS-SEE HOLE CONSTRUCTION

EXHIBIT 011



STATE OF NEW MEXICO

COUNTY OF LEA

Before me the undersigned authority on this day
personally appeared R. M. Mason, known
to me to be the duly authorized agent of this
company who upon his oath says that the foregoing
is true and correct to the best of his knowledge.

Subscribed and sworn to
before me this 1st
day of April 1957.

Jane Goddard
Notary Public

My Commission Expires

February 10, 1960

C
O
P
Y

MAILING LIST

New Mexico Oil Conservation Commission
P.O. Box 871
Santa Fe, New Mexico

Shell Oil Corporation
P.O. Box 2167
Albuquerque, New Mexico

Registered mail - 4-1-57
No. 4012

The Thomas Company
P.O. Box 438
Albuquerque, New Mexico

Registered mail - 4-1-57
No. 4013

BEFORE THE
OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO
April 23, 1957

IN THE MATTER OF

CASE NO. 1248

TRANSCRIPT OF PROCEEDINGS

DEARNLEY - REIER & ASSOCIATES
INCORPORATED
GENERAL LAW REPORTERS
ALBUQUERQUE - SANTA FE
3-6691 2-2211

NEW MEXICO OIL CONSERVATION COMMISSION

Mabry Hall

Santa Fe, NEW MEXICO

REGISTER

HEARING DATE _____ EXAMINER _____ April 23, 1957 TIME: 9:00 am

NAME:	REPRESENTING:	LOCATION:
J. Don Walker	Gulf Oil Corporation	St. Worth, Texas
Gary Schwartz	"	Roswell, N.M.
Chas. Bumpass	"	Scotts, N.M.
W. H. Laster	"	Roswell, N.M.
W. S. Abbott	Armeda Pet Corp	Monument, N.Mex
R. M. Moran	Mountain Oil Co.	Hot Springs, N.Mex
S. L. Kelley	Pan American Petr. Corp	Roswell
F. W. Meek	-	-
J. W. Brown	-	-
E. Kirk Newman	Atwood & Malone	-
Edward E. Fierney	Levon Oil Corp	Artesia
Jason Kellahan	Claude Kirkman	Santa Fe

BEFORE THE
OIL CONSERVATION COMMISSION
Santa Fe, New Mexico
April 23, 1957

IN THE MATTER OF:

Application of Moran Oil Producing and Drilling Corporation for an order authorizing an unorthodox location and 80-acre non-standard gas proration unit in the Tubb Gas Pool, Lea County, New Mexico, for its Lineberry No. 1 Well and further, authorizing a gas-oil dual completion for said well in the Tubb Gas Pool and Drinkard Oil Pool. Applicant, in the above styled cause, seeks an order authorizing the unorthodox location of its Lineberry No. 1 Well at a point 2240 feet from the North line and 1980 feet from the East line of Section 29, Township 22 South, Range 38 East, Lea County, New Mexico. Applicant proposes to effect a gas-oil dual completion for said well in the Tubb Gas Pool and Drinkard Oil Pool. Applicant further proposes to establish an 80-acre non-standard gas proration unit for the Tubb Gas Pool to be dedicated to said well; said unit consists of the S/E NE/4 of said Section 29.

CASE
NO.
1248

BEFORE:

Daniel S. Nutter, Examiner.

TRANSCRIPT OF HEARING

MR. NUTTER: The hearing will come to order, please. First case on the Docket, by special request this morning, will be Case 1248.

MR. COOLEY: Case 1248. Application of Moran Oil Producing and Drilling Corporation for an order authorizing an unorthodox location and 80-acre non-standard gas proration unit in the Tubb Gas Pool, Lea County, New Mexico, for its Lineberry No. 1 Well and further, authorizing a gas-oil dual completion for said well in the Tubb Gas Pool and Drinkard Oil Pool.

DEARNLEY - MEIER & ASSOCIATES
INCORPORATED
GENERAL LAW REPORTERS
ALBUQUERQUE - SANTA FE
3-6691 2-2211

MR. COOLKY: Just one witness in the case?

MR. MORAN: That's it.

R. M. MORAN

called as a witness, having been first duly sworn, testified as follows:

MR. MORAN: I am R. M. Moran, president of Moran Oil Producing and Drilling Corporation, Hobbs, New Mexico, and we have requested to duly complete our Lineberry No. 1, located 2240 feet from the North line and 1980 feet from the East line of Section 29, Township 22 South, Range 38 East, Lea County, New Mexico.

This well is a 7000 foot Drinkard test, and we have asked permission to dual complete it as a Tubb Gas Well. We propose to dual complete it, by setting pipe at 6900 to 6950, and first completing in the Drinkard.

We will then set a Baker retainer, and test to make sure that we have the seal off, and perforate in the Tubb at 6630, and produce the Tubb through the tubing casing annulus.

The well -- let's see here, you have in your possession my letter of application, which shows the mechanical manner of the dual completion. It is mechanically feasible and will prevent commingling of fluids and gasses from the two reserves, as recorded by the Conservation Commission.

I have returned receipts for registered letters sent to the Texas Company and the Gulf Oil Corporation, who are the only offset operators in the area, and they were so advised of our intentions.

DEARNLEY - MEIER & ASSOCIATES
INCORPORATED
GENERAL LAW REPORTERS
ALBUQUERQUE - SANTA FE
3-6691 2-2211

to dual complete, and also, of this hearing today.

Now, as to the unorthodox acreage allocation and unorthodox location, the applicant proposes to assign this well a non-standard gas proration unit in the Tubb Pool consisting of 80-acres which is the South Half of the Northeast Quarter of Section 29, Township 22 South, Range 38 East. That's all we have on the lease, 80-acres.

The proposed non-standard gas proration unit lies wholly within a governmental section; that the proposed non-standard unit might be reasonably to be productive of gas; that the proposed non-standard gas unit does not exceed 2640 feet in length or width; that the proposed non-standard gas proration unit consists of a continuous quarter quarter section; that the unorthodox location, 2240 feet from the North Line, was occasioned by the steep dip to the North of the Drinkard Formation based on the Texas Company's plugged and abandoned Blinbry No. 4, two locations due north of Moran's Well.

We pulled our well to the South almost as much as we could, to get -- this well is primarily a Drinkard test, and as such, we wanted to get as close to the Drinkard Field as we could, or so we thought, and I have a small contour map here which shows the contours on top of the Drinkard and also the production in the Drinkard of the surrounding wells. It isn't attached there.

As you can see, of course, the wells to the South have produced quite a bit more oil than any other wells in the general area,

and you have your dry hole two locations to the north there. It is also a little obviously, I believe, that we are drilling what could be considered a marginal Drinkard well, and we would be interested in recovering any money, income we can get from any other zone, which we feel sure the Tubb will produce in this particular area, and would make a much more economically satisfactory well for the operators. I guess that's about all there is to it.

DIRECT EXAMINATION

BY: MR. NUTTER:

Q Mr. Moran, do you desire to enter this contour map as an exhibit in this case? A Yes.

Q How would you care to enter this, as Moran's Exhibit No. 1?

A That will be all right. I also have these return receipts from the Texas Company and Gulf, if you want to enter them there too.

Q I do not think we need those receipts, Mr. Moran. Those were, are more in line with your application for administrative approval. A Yes.

Q Was this Exhibit prepared by you or under your direction?

A Yes.

Q Mr. Moran, you feel reasonably confident that you are going to get production in the Drinkard Formation, and also in the Tubb. You are anticipating gas production from the Tubb Formation?

A Yes, sir.

Q Is there any possibility of getting oil from there?

A Slightly, I would guess. There is a possibility of getting oil any place, I guess, on the flank. From the history of the Tubb, you have about four oil wells, I believe. I wouldn't know what rule you could apply to say whether you would get gas or oil, I assume you would get a gas well.

Q Your application for this dual completion proposes to produce from the Tubb Formation through the casing tubing annulus?

A Yes, sir.

Q And you realize that such a completion for oil has never been authorized by the Commission?

A That's correct.

MR. NUTTER: Does anyone have any questions of the witness?
Mr. Mankin?

BY MR. MANKIN:

Q Mr. Moran, what do you call this Exhibit One, a structure map of the Drinkard? A Yes.

Q On your Exhibit 1, I am a little confused on the items which you have on here. You indicate the structure on the Drinkard of the Haydens No. 1 as being in the Northwest of the Southeast of Section 29, is that, that is not a Drinkard Well, is it?

A It is now plugged back. It is a Blinebry Oil Well.

MR. NUTTER: Blinebry Oil Well?

A Yes, sir, producing 20 barrels.

Q You also show the Blinebry No. 3, in the Southeast of the Northwest, is it not a Drinkard Oil Well?

A It is plugged back; it is a Blinebry dual.

Q It is no longer a Drinkard Oil Well?

A No, they have never potentialied it or reported it.

Q You don't know whether it is in the Tubb?

A No, sir, it has never been tested in the Tubb. It is shut in. I had hoped I would know, but I don't.

Q Has any effort been made to communitize the Northeast Quarter of Section 29 with the Texas Company to form a Tubb unit?

A No, sir. In the foreseeable future, if we got a Tubb Well of capacity, to produce a 160-acre allowable, it is conceivable we would communitize with the Texas Company. At the present time, I didn't feel that we should appear here asking for communization with them because we don't even know if we had a well or not.

Q What is the present depth of the well?

A Drilling at 4260.

Q Is it not true that Gulf has a dual completion in the Drinkard and Tubb Formations in the Southwest, in the Southeast of Section 29, their Watkins No. 1?

A I believe that it is not producing from the Drinkard, it is a Tubb Gas Well.

Q Single completion?

A I believe they applied for dual, but I do not believe they have even opened up the Drinkard again, since they plugged it back.

A It is plugged back; it is a Blinebry dual.

Q It is no longer a Drinkard Oil Well?

A No, they have never potentialed it or reported it.

Q You don't know whether it is in the Tubb?

A No, sir, it has never been tested in the Tubb. It is shut in. I had hoped I would know, but I don't.

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Q What is the present depth of the well?

A Drilling at 4260.

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A I believe that it is not producing from the Drinkard, it is a Tubb Gas Well.

Q Single completion?

A I believe they applied for dual, but I do not believe they have even opened up the Drinkard again, since they plugged it back.

Q Is that well capable of producing a 160-acre top gas allowable?

A I guess it is.

Q Do you have any reason to believe that your well would not be capable of producing a 160-acre unit allowable from the Tubb?

A No, sir, as a matter of fact, I hope it will.

Q When this situation arises, you will make efforts to communitize, and make a standard unit?

A Yes, sir.

Q As pointed out by Mr. Nutter, if you obtain oil in the Tubb, you realize that a dual completion, if granted here, would not be authorized?

A Yes, sir.

Q Do you have any reason to believe that the area would be productive of oil from the Tubb?

A I believe it to be gas, that is purely an opinion.

Q They have no Tubb Oil Wells in the area, is that correct?

A Not in that particular general area.

Q It is noted that you anticipate using five and a half inch casing. If you obtain oil in the Tubb, it would not be possible to use parallel strings, is that correct?

A I believe you could get an extremely thin string, inch and a half, inch and a quarter, double string possibly, but whether it would be feasible or not, I do not know.

Q Or use cross-over?

A Well, I do not know.

Q Do you anticipate large volumes of oil from the Drinkard or what do you anticipate?

A I anticipate a top allowable well. If you look West, I won't get it, if you look South, I will.

Q My particular question is in the Tubb. If you get oil from the Drinkard, would it not be proper to anticipate setting a larger string of casing, seven inch casing rather than five and one half as you anticipated here?

A Well, sir, I couldn't anticipate it, because I have set it with five and five-eighths cemented.

Q You have five and five-eighths cemented?

A There was no intention on drilling an oil-oil dual.

Q If you obtained oil from the Tubb you would not anticipate a dual completion?

A I would not say that. It is very possible that I would try to come back and make an oil-oil dual. If that happens, it would be a different case, I would have to figure something different. It would be an entirely new set of circumstances.

Q You are an engineer, are you not, Mr. Moran?

A Yes, sir.

Q Would you anticipate that you will get proper and efficient flow of oil through an annulus?

A No, I do not think you could consistently do it. Your well would have a tendency to die out. We have Tubb Gas Wells that

have a tendency to load up on us though the annulus. I find it more prevalent in the seven inch than the five and a half inch completion.

Q I just wanted to point out the possibilities to you, if you get oil.

MR. MANKIN: That is all.

MR. NUTTER: Anyone else have any questions of the witness?

BY MR. COFFEY:

Q Mr. Moran, is the Moran Oil Producing and Drilling Corporation the owner of all the working interest in the South Half of the Northeast Quarter of Section 29?

A No, sir.

Q What is their ownership and working interest in that?

A The stockholders of Moran Oil Producing and Drilling Company own it. Moran is the agent and operator of the production.

Q Working interest ownership is common throughout the proposed unit?

A Yes, sir, it certainly is.

Q Moran Oil Producing and Drilling Corporation is an agent for all drilling?

A Yes, sir.

Q What sort of an operating agreement is that, Mr. Moran?

A It's an agreement we have. At the present time, it is an oral agreement because we haven't got production on the lease. If we get production, we have a standard form we use on all production that we operate. It is quite lengthy, I wouldn't know what you

would call it. It gives Moran Oil Producing and Drilling Corporation full authority and full responsibility for the production throughout its entire producing life.

Q Put the corporation as such does not own any of the wells?

A That is correct.

MR. COOLEY: That's all.

MR. NUTTER: Anyone else have any questions of the witness?

Do you wish to offer Moran's Exhibits Number One in the case, Mr. Moran?

A Yes.

MR. NUTTER: Without objection, Moran's Exhibit Number One in Case 1248 will be received. If there is no further questions of the witness, you may be excused. Does any one else have anything they wish to offer in case 1248? If not, we will take the case under advisement.

(Witness excused.)

C E R T I F I C A T E

STATE OF NEW MEXICO)
 : ss
 COUNTY OF BERNALILLO)

I, J. A. TRUJILLO, Notary Public in and for the County of Bernalillo, State of New Mexico, do hereby certify that the foregoing and attached Transcript of Hearing was reported by me in Stenotype at the time and place hereinbefore set forth; that same was thereafter transcribed into typewritten transcript by me; and that same is a true and correct record to the best of my knowledge, skill, and ability.

WITNESS my Hand and Seal this, the 8th day of May, 1957.
 in the City of Albuquerque, County of Bernalillo, State of New Mexico.

J. A. Trujillo
 NOTARY PUBLIC

My Commission Expires:

October 5, 1960.

I do hereby certify that the foregoing is a complete record of the proceedings in the Examiner hearing of Case No. 1248, heard by me on April 23, 1957.
Y. A. Trujillo, Examiner
 New Mexico Oil Conservation Commission

DEARNLEY - MEIER & ASSOCIATES
 INCORPORATED
 GENERAL LAW REPORTERS
 ALBUQUERQUE - SANTE FE
 3-6691 2-2211

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Date 5/3/57

CASE 1248

Hearing Date 9 am 4/23/57 DEN @ SF

My recommendations for an order in the above numbered cases are as follows:

Enter an order approving the NSL, NSP,
and the Dual.

Nothing wrong nor objectionable
about any of applicant's proposals
with the possible exception of the
well being 330' from the unit line,
which is a little bit close for
a gas well. However the offset
operator voiced no objection to this
so it should be OK to grant it.

Use standard dual order and
modify it to include the NSP and
NSL. (NSL for gas pore only)

Specify that the dual completion is for
gas from the ^{gas pore} Tusas and oil from the
Drinkard Pool.

Sam Rutter
~~Staff Engineer~~
Examiner

DSN-
please file
your examines
recommendation.

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

CASE

1248

Hearing Date

Date

4/24/57

before DSN

4/23/57 @ 9 AM @ SF

My recommendations for an order in the above numbered cases are as follows:

- ① OK to approve Gas-oil deal
then reg-taking & then they
if Tubb is oil production
order is void
- ② OK to approve NS L
- ③ OK to approve 80 ac NSP in Tubb for

Waverly Mauter
Staff Member

DOCKET: EXAMINER HEARING APRIL 23, 1957

Oil Conservation Commission 9:00 a.m. Mabry Hall, State Capitol, Santa Fe

The following cases will be heard before Daniel S. Nutter, Examiner

- CASE 1240:** Application of Leslie Frank Hale, dba Hale Production Company, for approval of an unorthodox oil well location in Section 22, Township 21 South, Range 34 East, Lea County, New Mexico, in exception to Rule 104 of the Commission Rules and Regulations. Applicant, in the above-styled cause, seeks an order authorizing the unorthodox location of its Sanders State Well No. 1, at a point 2,386 feet from the South line and 670 feet from the West line of Section 22, Township 21 South, Range 34 East, Lea County, New Mexico; said location is within one mile of the boundary of the West Wilson Pool.
- CASE 1241:** Application of Gulf Oil Corporation for approval of a 234-acre non-standard gas proration unit in the Eumont Gas Pool, Lea County, New Mexico, in exception to Rule 5 (A) of the Special Rules and Regulations for said pool. Applicant, in the above-styled cause, seeks an order authorizing a 234-acre non-standard gas proration unit in the Eumont Gas Pool consisting of the E/2 SW/4 Section 6 and the NW/4 Section 7, Township 22 South, Range 37 East, Lea County, New Mexico, said unit to be dedicated to applicant's H. T. Mattern "D" Well No. 6 located 660 feet from the South line and 1980 feet from the West line of said Section 6.
- CASE 1242:** Application of Gulf Oil Corporation for permission to effect a gas-oil dual completion for its Alice Paddock No. 3 Well in the Blinebry Oil Pool and Tubb Gas Pool, Lea County, New Mexico, in accordance with Rule 112-A of the Commission Rules and Regulations. Applicant, in the above-styled cause, seeks an order authorizing the dual completion of its Alice Paddock No. 3 Well in the Blinebry Oil Pool and Tubb Gas Pool located 660 feet from the South line and 660 feet from the East line of Section 1, Township 22 South, Range 37 East, Lea County, New Mexico. Applicant proposes to produce said well by means of parallel strings of tubing.
- CASE 1243:** Application of Rowan Oil Company for approval of a 160-acre non-standard gas proration unit in the Eumont Gas Pool, Lea County, New Mexico, in exception to Rule 5 (A) of the Special Rules and Regulations for said Pool. Applicant, in the above-styled cause, seeks an order authorizing a 160-acre non-standard gas proration unit in the Eumont Gas Pool consisting of the N/2 S/2 Section 7, Township 22 South, Range 37 East, Lea County, New Mexico, said unit to be dedicated to the Rowan Oil Company and Neville G. Penrose, Inc. H. T. Mattern No. 1 Well located 1650 feet from the South line and 330 feet from the West line of said Section 7.

CASE 1244: Application of Amerada Petroleum Corporation for an order authorizing an oil-oil dual completion in the Penrose-Skelly Pool and the Paddock Pool in Lea County, New Mexico, in compliance with Rule 112-A of the New Mexico Oil Conservation Commission Rules and Regulations. Applicant, in the above-styled cause, proposes to dually complete, by means of parallel tubing strings, its Baker Well No. 2, located in SE/4 SE/4 of Section 10, Township 22 South, Range 37 East, Lea County, New Mexico, to produce oil from both the Penrose-Skelly and the Paddock Pools.

CASE 1245: Application of Geror Oil Corporation for an order granting an exception to Rule 309 (a) of the New Mexico Oil Conservation Commission Rules and Regulations. Applicant, in the above-styled cause, seeks an order authorizing the movement of oil before being measured from its State B-8318 lease in the SW/4 NW/4 of Section 23, from its State B-8605 lease in the NW/4 SW/4 of Section 22, and from its State B-10418 lease in the SE/4 SW/4 of Section 22 to a central tank battery on its B-10418 lease in the NE/4 SE/4 Section 22, all in Township 13 South, Range 31 East, Chaves County, New Mexico, and the commingling of the oil produced from the Caprock-Queen Pool underlying said separate leases in common tankage at the central battery.

CASE 1246: Application of Claud E. Aikman for a 160-acre non-standard drilling and proration unit or, in the alternative, for a 120-acre non-standard drilling and proration unit, in the Fulcher Kutz-Pictured Cliffs Gas Pool in exception to Rules 2, 3, and 6 (A) of the Special Rules and Regulations for said pool as set forth in Order R-565-C. Applicant, in the above-styled cause, seeks an order establishing a 160-acre non-standard drilling and gas proration unit in the Fulcher Kutz-Pictured Cliffs Pool comprising the N/2 NE/4, SE/4 NE/4, and NE/4 SE/4 of Section 24, Township 29 North, Range 12 West, San Juan County, New Mexico, or in the alternative, a 120-acre non-standard drilling and gas proration unit comprising the N/2 NE/4 and SE/4 NE/4 of said Section 24; the acreage in either non-standard unit is to be dedicated to a well to be drilled 990 feet from the North and East lines of said Section 24.

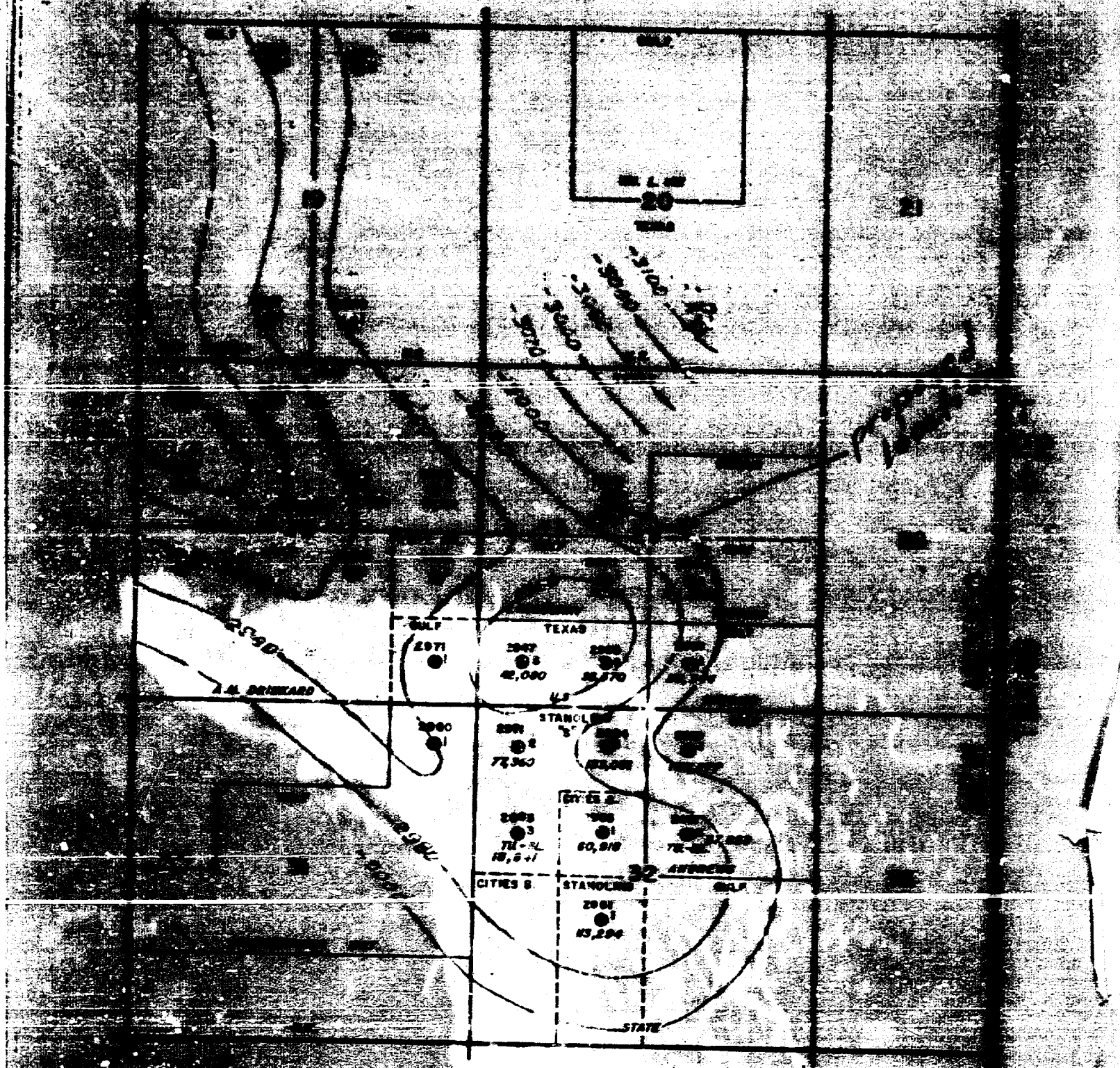
CASE 1247: Application of Pan American Petroleum Corporation for an order authorizing the drilling of a salt water disposal well in the Hobbs Pool, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order authorizing the drilling of a salt water disposal well at a point 1650 feet from the North line and 840 feet from the West line of Section 15, Township 19 South, Range 38 East, Hobbs Pool, Lea County, New Mexico. Applicant proposes to inject salt water in the lower San Andres formation, below the oil-water contact of the Hobbs Pool.

CASE 1248:

Application of Moran Oil Producing and Drilling Corporation for an order authorizing an unorthodox location and 80-acre non-standard gas proration unit in the Tubb Gas Pool, Lea County, New Mexico, for its Lineberry No. 1 Well and further, authorizing a gas-oil dual completion for said well in the Tubb Gas Pool and Drinkard Oil Pool. Applicant, in the above-styled cause, seeks an order authorizing the unorthodox location of its Lineberry No. 1 Well at a point 2240 feet from the North line and 1980 feet from the East line of Section 29, Township 22 South, Range 38 East, Lea County, New Mexico. Applicant proposes to effect a gas-oil dual completion for said well in the Tubb Gas Pool and Drinkard Oil Pool. Applicant further proposes to establish an 80-acre non-standard gas proration unit for the Tubb Gas Pool to be dedicated to said well; said unit consists of the S/2 NE/4 of said Section 29.

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R 38 E



S.E. PART OF THE
DRINKARD POOL

CONTOUR ON TOP OF THE DRINKARD
CONTOUR INTERVAL 20 FEET