

Case No.

1534

Application, Transcript,
Small Exhibits, Etc.

Page 100. Santa Fe. Copy of the
to the Santa Fe. Copy of the
given and taken in Vacuum Press. Santa Fe.

BEFORE THE
OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

IN THE MATTER OF:

Case No. 1534

TRANSCRIPT OF HEARING

October 22, 1958

DEARNLEY - MEIER & ASSOCIATES
GENERAL LAW REPORTERS
ALBUQUERQUE NEW MEXICO
Phone CHapel 3-6691

BEFORE THE
OIL CONSERVATION COMMISSION
October 22, 1958

-----:
IN THE MATTER OF: :
: :

Application of Zapata Petroleum Corporation for:
permission to commingle production from nine :
non-contiguous state leases. Applicant, in the:
above-styled cause, seeks an order authorizing :Case 1534
it to commingle the production from nine sepa- :
rate state leases in the Vacuum Pool, all in :
Townships 17 and 18 South, Range 35 East, Lea :
County, New Mexico. :
-----:

Mabry Hall
Santa Fe, New Mexico

BEFORE:

Elvis A. Utz, Examiner.

TRANSCRIPT OF HEARING

MR. UTZ: The hearing will come to order.

The next case on the docket will be 1534.

MR. PAYNE: Case 1534, "Application of Zapata Corporation
for permission to commingle production from nine non-contiguous
state leases."

MR. WHITE: L. C. White of Gilbert, White and Gilbert,
Santa Fe, New Mexico, representing the applicant. We will have
to swear in Mr. Jim Wood.

(Witness sworn in).

JAMES I. WOOD

called as a witness, having first been duly sworn, testified as
follows:

DIRECT EXAMINATION

BY MR. WHITE:

Q Mr. Wood, will you state your full name for the record, please?

A James I. Wood.

Q By whom are you employed, Mr. Wood, and in what capacity?

A Zapata Petroleum Corporation, Chief Engineer.

Q Have you previously testified as an expert witness before this Commission as an engineer and have your qualifications been accepted?

A Yes, sir.

Q Are you familiar with the pending application?

A Yes, sir.

MR. WHITE: Is the witness qualified?

MR. UTZ: Yes, sir.

Q (By Mr. White) Mr. Wood, I will ask you to refer to what has been marked as Exhibit A and state what that exhibit shows?

A Sir, it is a plat of a portion of the Vacuum structure, Vacuum field, in Lea County, New Mexico, indicating eleven locations scattered over the entire structure which Zapata has obtained. We propose to drill one well on each of the forty-acre locations; there will be eleven in all. As seen, the locations are widely scattered, a great number of them are not contiguous one with the other, and because of this fact, we would like to set up four tank batteries for the eleven locations. The motivating factor for this, of course,

is to do it as cheaply as possible and provide adequate facilities without duplicating these facilities.

Q Does this plat also show the offset operators to the subject leases?

A Yes, sir.

Q Will you refer to Exhibit B and explain what that exhibit is and also your plan of development upon the subject leases?

A Sir, we have each of these--each of these eleven locations are among the eleven locations--I should say we have nine basic State leases and all these eleven locations are on State land. There are nine basic State leases. At the right, upper right hand corner of Exhibit A we have those nine tracts listed along with the basic lease numbers.

Q Those same basic lease numbers appear on Exhibit A, do they not?

A Yes, sir.

Q All right, continue, please.

A We propose to--regarding leases number one and two, numbers one and two as shown on Exhibit A, we would like to set up one tank battery for those two locations and commingle the production from those two locations into common storage.

Q Where would the location of the tank battery be to serve these two wells?

A It will be, sir, in the northeast of the northeast quarter of Section 28, 17, Township 17 South, Range 35 East, I

believe that is Unit A, sir.

And continuing on, leases we have identified here, three, four and five, that involves four locations. We would like to set up one common tank battery for those four locations. That tank battery would be located in the northwest quarter of the northeast quarter of Section 29, 17 South, 35 East. I believe that's Unit B, as in Baker.

And further, regarding the two locations identified as six and seven, which are separate leases, let's see, I believe we would like to place the tank battery in the northeast quarter of the southeast quarter, Section 26, 17 South, 35 East. And the last three locations are located down near the lower left hand corner of our Exhibit A.

Q Lease numbers eight and nine?

A Yes sir, lease numbers eight and nine. We propose to locate the tank battery in the southeast quarter of the northeast quarter of Section 5, Township 18 South, Range 35 East.

Q Production from these wells is expected to be from what zones?

A Grayburg-San Andres, sir.

Q And what approximate depth?

A Approximately 4800 feet.

Q Will you refer to Exhibit C and state what that is?

A Sir, this is a representative--a diagram that represents the type tank battery we propose to install. It by no means

represents any specific tank battery but is just a general plan of how we plan to do this.

Q That's a typical tank battery that you have installed on other leases?

A Yes, sir.

Q And has this type of equipment and installation been previously approved by this Commission?

A Yes, sir.

MR. WHITE: At this time, I would like to introduce in evidence Exhibit D, which is a consent from the State Land Office on the proposed commingle.

Q (By Mr. White) Mr. Wood, have you received consent from all the offset operators?

A Yes sir, all the direct offset operators, sir.

MR. WHITE: And if the Commission please, we would like to introduce Exhibit E collectively, which are consents from the following: Harper Oil Products, Magnolia Petroleum Corporation, Great Western Drilling Company, Shell Oil Company, Phillips Petroleum Company, Drilling and Exploration Company, Inc., and Humble Oil and Refining Company.

Q (By Mr. White) Mr. Wood, were Exhibits A through C prepared either by you or under your direction?

A Yes sir, they were.

Q Well, will the battery be manually or mechanically operated?

A Manually operated, sir.

Q Will there be a means whereby you can determine the amount of oil in storage at any given time?

A Yes sir, merely by gauging the tank.

Q Is Zapata, the applicant here, the only working interest?

A Yes, sir.

Q How many separate royalty owners are there?

A From my understanding, there's only one, the State of New Mexico.

MR. WHITE: We have no further questions, if the Examiner please.

MR. UTZ: Do you want to offer your exhibits at this time?

MR. WHITE: At this time, we offer all the exhibits.

MR. UTZ: Is there objection to the introduction of Exhibits A through E?

(No response).

MR. UTZ: Without objection, they will be accepted.

Any questions of the witness?

CROSS EXAMINATION

BY MR. PAYNE:

Q None of these wells are dry, are they?

A Only one in the northeast of the northeast quarter of Section 28, sir. We are presently testing it to satisfy ourselves that we have a well.

Q You expect all production to be from the Grayburg-San Andres?

A Yes, sir.

MR. BAYNE: No further questions.

MR. UTZ: Any other questions of the witness?

(No response).

CROSS EXAMINATION

BY MR. UTZ:

Q Mr. Wood, would you care to identify these tank batteries by a number or a letter?

A Sir, the way--of course, we have not set up our lease names as such yet, but regarding the one in Section 28, we are calling it the Phillips State 28 Lease, and as we move from section to section--by the way, all these were obtained from Phillips through farmout arrangements, so they will all be called Phillips State 28 if it is in Section 28, Phillips State 29 if it is in Section 29 and Phillips State 20 if it is in Section 20 and so on.

Q The location of the tank battery, the section in which the tank battery is located, will be the tank battery number --

A Yes, sir.

Q Prefixed by Phillips State?

A Yes, sir.

Q Would you be willing to take production tests periodically as required by the Commission to determine the producing ability of each well?

A Yes, sir. As a matter of company policy, we do test each well once a month. If the Commission would like to have more frequent

tests, we will be happy to get them, sir.

Q I am sure that will be plenty frequent. What is the size of the tanks shown on Exhibit C?

A Sir, Exhibit C was presented merely to set up a general form for indicating the hookup. I believe Exhibit B would indicate a true picture of the storage we propose to install. On Section 28, we propose to install two 210-barrel tanks and the facilities on the following leases, three, four and five, would be two 436's. For leases six and seven, it would be two 210's and for leases eight and nine, two 210's.

MR. UTZ: Any other questions of the witness?

(No response).

MR. UTZ: It not, the witness may be excused.

(Witness excused).

MR. UTZ: Any statements to be made in this case?

(No response).

MR. UTZ: If not, the case will be taken under advisement.

I, JERRY MARTINEZ, Notary Public in and for the County of Bernalillo, State of New Mexico, do hereby certify that the foregoing and attached Transcript of Hearing before the New Mexico Oil Conservation Commission was reported by me in stenotype and reduced to typewritten transcript by me, and that the same is a true and correct record, to the best of my knowledge, skill and ability.

WITNESS my Hand and Seal this 25th day of October, 1958,
in the City of Albuquerque, County of Bernalillo, State of New
Mexico.

Henry H. Martine
Notary Public

My Commission Expires:
January 24, 1962

I do hereby certify that the foregoing is a complete record of the proceedings in the Examiner hearing of Case No. 1539, heard by me on Oct 22, 1958.

Wm. H. H., Examiner
New Mexico Oil Conservation Commission

GILBERT, WHITE AND GILBERT
ATTORNEYS AT LAW
SANTA FE, NEW MEXICO

BEFORE THE OIL CONSERVATION COMMISSION
OF THE STATE OF NEW MEXICO

IN RE MATTER OF THE APPLICATION OF
SAPATA PETROLEUM CORPORATION FOR
PERMISSION TO COMINGLE IN COMMON
STORAGE FLUID HYDROCARBONS PRODUCED
FROM ELEVEN WELLS SITuate ON APPLI-
CANT'S NON-CONTIGUOUS NINE STATE
LEASES SITUATE IN SECTIONS 20, 26, 28
AND 29, TOWNSHIP 17 SOUTH, RANGE 35
EAST, AND IN SECTIONS 4 AND 5, TOWNSHIP 18 SOUTH, RANGE 35 EAST, LEA
COUNTY, NEW MEXICO, AS AN EXCEPTION
TO OCC RULE 309.

Case No. 1534

APPLICATION

TO: The Oil Conservation Commission of the State of New Mexico:

Comes now Sapata Petroleum Corporation and makes application for an
Order granting an exception to OCC Rule 309 permitting Applicant to comingle
in common storage fluid hydrocarbons to be produced from eleven of its wells
in the Vacuum Pool and in support of said Application respectfully shows:

1. Petitioner is the common owner and operator of the following State
Leases situate in Lea County, New Mexico, viz:

<u>Identification</u>	<u>Description</u>	<u>Lease Number</u>
1	NE $\frac{1}{4}$ Sec 28 T.17 S. R.35 E.	B-2224
2	NE $\frac{1}{4}$ Sec 28 T.17 S. R.35 E.	B-2498
3	NE $\frac{1}{4}$ Sec 20 T.17 S. R.35 E.	B-2388
4	NE $\frac{1}{4}$ Sec 29 T.17 S. R.35 E.	B-2073
5	NE $\frac{1}{4}$ Sec 29 T.17 S. R.35 E.	B-1501
6	NE $\frac{1}{4}$ Sec 26 T.17 S. R.35 E.	B-1608
7	NE $\frac{1}{4}$ Sec 26 T.17 S. R.35 E.	B-2073
8	SE $\frac{1}{4}$ Sec 5 T.18 S. R.35 E.	B-2073
9	SW $\frac{1}{4}$ Sec 4 T.18 S. R.35 E.	B-2131

Flat showing the location of the subject Leases and the names of the off-set
operators is attached hereto as EXHIBIT A and to which reference is hereby

made.

2. That the plan of development contemplates the drilling of a well upon each of the following locations:

NE $\frac{1}{4}$ SE $\frac{1}{4}$, Sec 28, T.17 S. R.35 E., State Lease No. B-2224

SE $\frac{1}{4}$ SW $\frac{1}{4}$, Sec 28, T.17 S. R.35 E., State Lease No. B-2498

SW $\frac{1}{4}$ SE $\frac{1}{4}$, Sec 20, T.17 S. R.35 E., State Lease No. B-2388

NE $\frac{1}{4}$ SW $\frac{1}{4}$, Sec 20, T.17 S. R.35 E., State Lease No. B-2388

SW $\frac{1}{4}$ SW $\frac{1}{4}$, Sec 29, T.17 S. R.35 E., State Lease No. B-2073

NE $\frac{1}{4}$ SW $\frac{1}{4}$, Sec 29, T.17 S. R.35 E., State Lease No. B-1501

NE $\frac{1}{4}$ SE $\frac{1}{4}$, Sec 26, T.17 S. R.35 E., State Lease No. B-1608

NE $\frac{1}{4}$ SW $\frac{1}{4}$, Sec 26, T.17 S. R.35 E., State Lease No. B-2073

SW $\frac{1}{4}$ SW $\frac{1}{4}$, Sec 5, T.18 S. R.35 E., State Lease No. B-2073

NE $\frac{1}{4}$ SW $\frac{1}{4}$, Sec 5, T.18 S. R.35 E., State Lease No. B-2073

SW $\frac{1}{4}$ SW $\frac{1}{4}$, Sec 4, T.18 S. R.35 E., State Lease No. B-2131

That production from said wells is expected to be obtained from the same zone at the approximate depth of 4800 feet. That said development will be undertaken and accomplished by the Applicant as operator thereof.

3. That in order to provide adequate lease storage for the production that is anticipated from these locations without duplicating facilities for individual wells, the Petitioner proposes to commingle the production from the separate Leases into common tank batteries as more fully detailed on EXHIBIT B attached hereto and to which reference is hereby made.


4. That because of the common interest in and the ownership of the wells upon the basic Leases and the economic savings that can be obtained from such common tanks an Order granting an exception to OCC Rule 309 will be proper in the premises; that Applicant stands ready, willing and agreeable to provide and install such equipment as the Commission may deem necessary to accurately determine the production from each of the aforesaid wells at reasonable times and intervals.

GILBERT, WHITE AND GILBERT
ATTORNEYS AT LAW
SANTA FE, NEW MEXICO

1 WHEREFORE, applicant prays that this matter be set down for hearing
2 before the Commission or one of its examiners, that due and proper notice be
3 given in accordance with law and that an Order issue upon such terms and con-
4 ditions as may be just and reasonable in the premises.

5
6 ZAPATA PETROLEUM CORPORATION

7 By GILBERT, WHITE AND GILBERT

8
9 By 
10 One of its Attorneys
11 P. O. Box 787
12 Santa Fe, New Mexico
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OIL CONSERVATION COMMISSION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

May 29, 1968

Cities Service Oil Company

P. O. Box 69

Hobbs, New Mexico 88240

Attention: Mr. R. Y. Wilder

Administrative Order PC-349

Gentlemen:

Reference is made to your application dated May 17, 1968, for administrative approval of an exception to Rule 303 (a) of the Commission Rules and Regulations to permit the commingling of Corbin-Queen and Maljamar Grayburg-San Andres production on your Wyatt A Lease which comprises the S/2 S/2 of Sections 33 and 34, Township 17 South, Range 33 East and all of Section 5, Township 18 South, Range 33 East, Lea County, New Mexico, allocating the production on the basis of periodic well tests. It is our understanding that the production from both pools on said lease is of marginal nature.

By the authority vested in me under the provisions of Rule 303 (b) of the Commission Rules and Regulations, you are hereby authorized to commingle the production from the aforesaid pools on said lease in the above-described manner, provided however, that the installation shall be operated in accordance with the provisions of the Commission "Manual for the Installation and Operation of Commingling Facilities," and provided further, that you shall notify the Commission at such time as any well in either of the aforesaid pools is capable of top allowable production.

Commission Order No. R-1279, dated November 5, 1958, which authorized the commingling of production from the Wyatt Nos. 1, 2, 3, and 6 Wells on this lease is hereby put in abeyance.

Very truly yours,

A. L. PORTER, Jr.
Secretary-Director

ALP/DSH/ear

cc: Oil Conservation Commission (with enclosure) - Hobbs
Oil & Gas Engineering Committee - Hobbs
United States Geological Survey - Roswell



CITIES SERVICE OIL COMPANY

Box 69
Hobbs, New Mexico 88240
Telephone: 505 EX 3-2177

May 17, 1968

New Mexico Oil Conservation Commission
P. O. Box 2088
Santa Fe, New Mexico

Gentlemen:

Cities Service Oil Company proposes to commingle the oil production of Wyatt #4 with the production from Wyatt A #1, 2, 3 and 4.

Wells #1, 2 and 6 are producing from the Corbin Queen Pool and wells #3 and 4 and producing from the Maljamar Grayburg-San Andres Pool. New Mexico Oil Commission Order R-1279 authorizes commingling of wells #1, 2 and 6 with #3. Cities Service Oil Company requests that either the above order be amended to include well #4 or a new order be issued to include all the wells for commingling.

Wyatt A wells #1, 2, 3, 4 and 6 are marginal wells which are currently producing 17 BOPD. It is proposed that allocation of production be done by well tests. The ownership in the wells is the same in both zones and attached are the approvals of the royalty owners, the crude oil transporter and the gas purchaser. Also attached is the following data: 60 day average production, gravity of oil, value of oil, combined gravity of oil and combined value of oil.

Very truly yours,

CITIES SERVICE OIL COMPANY

E. Y. Wilder
District Superintendent

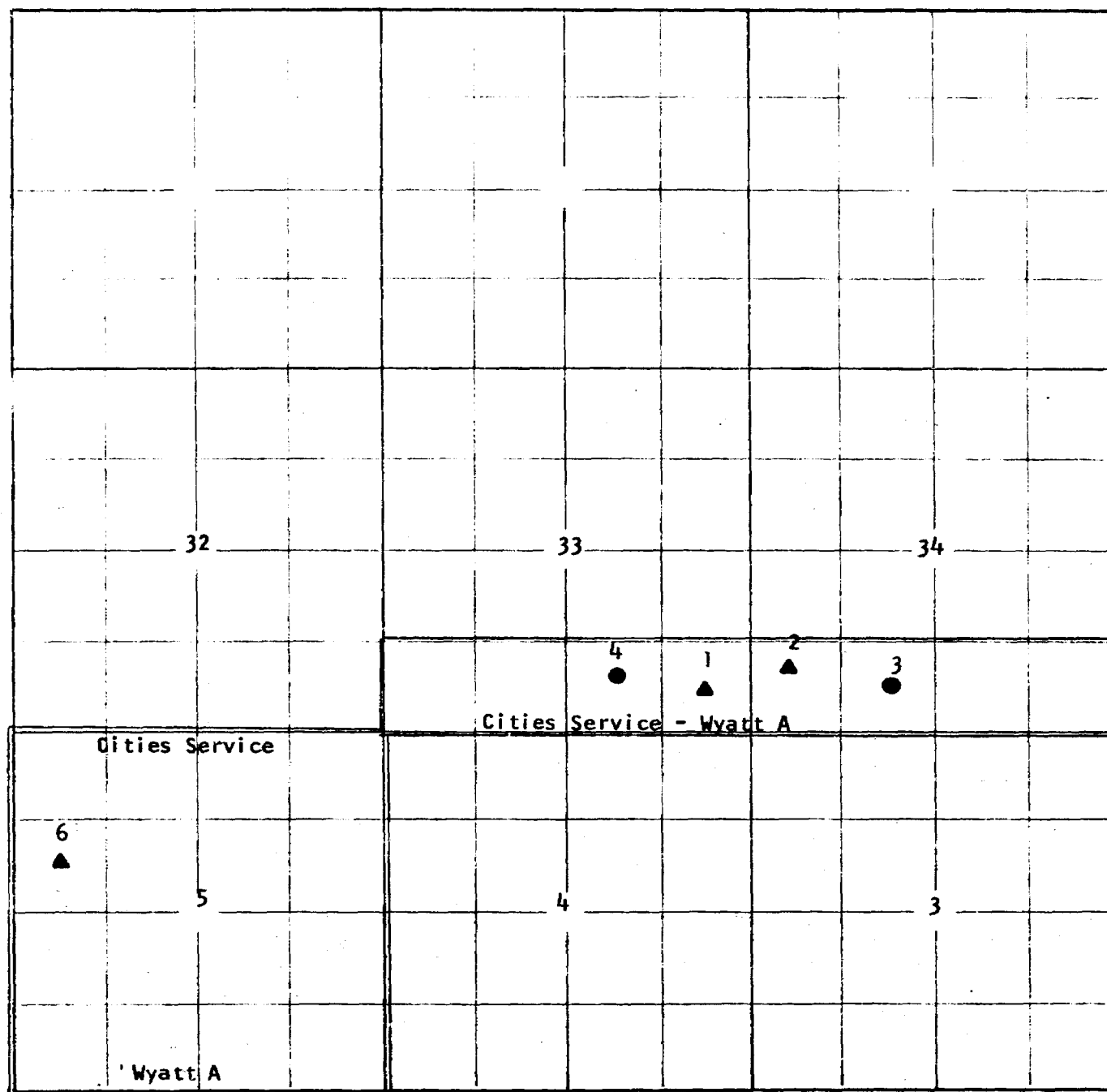
EYW/JS/sjb

<u>Well</u>	<u>60 Day Avg. Production</u>	<u>Gravity of Oil</u>	<u>Value of Oil</u>	<u>Gravity of Combined Oil</u>	<u>Value of Combined Oil</u>
1,2,6 & 3	14	35.5	2.90)		
4	3	34.6	2.88)	35.3	2.90

918 ROSS MARTIN CO
TULSA T. OKLAHOMA
NINE-SECTION PLAT

SCALE 1 IN. = 2200 FT.

TOWNSHIP 17 & 18S RANGE 33E COUNTY Lea STATE New Mexico



▲ Grayburg-San Andres Well

● Queen Sand Well



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
Drawer 1857
Roswell, New Mexico 88201

April 30, 1968

Cities Service Oil Company
P. O. Box 69
Hobbs, New Mexico 88240

Attention: Mr. E. Y Wilder
Gentlemen:

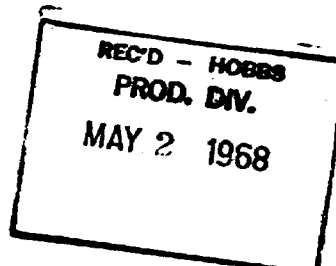
Your letter of April 24 requests approval to commingle Queen production from well No. 4 with presently commingled Queen and Grayburg-San Andres production from wells Nos. 1, 2, 3, and 6, lease Las Cruces 062391.

The method of commingling described is hereby approved.

You are requested to notify our Hobbs office when the installation is completed so that a field inspection of the system can be made.

Sincerely yours,

Carl C. Traywick
CARL C. TRAYWICK
Acting Oil & Gas Supervisor



REC'D - HOSBS
PROD. DIV.

MAY 9 1968

NEW MEXICO OIL CONSERVATION COMMISSION
June 1, 1968
Albuquerque, New Mexico

April 25, 1968

Re: Joint List Agreement

Complaint

Cities Service Oil Company proposes to commingle the oil production of Wyatt A #4 with the production from Wyatt A #1, 2, 3 and 6.

Wells #1, 2 and 6 are producing from the Corbin Queen Pool and wells #3 and 4 are producing from the Haljamar Grayburg-San Andres Pool. New Mexico Oil Commission Order R-1279 authorizes commingling of wells 1, 2 and 6 with well #3.

Wyatt A wells #1, 2, 3 and 6 are producing 14 BOPD and the Wyatt A well #4 is producing 3 BOPD. By commingling the production from the above wells, lower operating and maintenance costs will occur, which will extend the life of the wells and will be advantageous to all participating parties. The production will be allocated by well tests.

New Mexico Oil Conservation Commission Rule 309-B(4) requires notification of our intent to commingle to all parties with an interest in the lease. It further states that if no objection is received to the proposal within a period of 20 days, the Commission will grant administrative approval.

If you have no objection to granting approval of the application for commingling of production, we would appreciate your signing one copy of this letter and returning it at your earliest convenience. A self-addressed envelope is enclosed.

Very truly yours,

CITIES SERVICE OIL COMPANY



E. Y. Wilder
District Superintendent

ETW/SS/sjb

APPROVAL:

COMPANY PHILLIPS PETROLEUM COMPANY

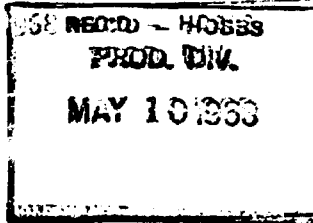
BY O. P. Nicola, Jr.

O. P. Nicola, Jr., Director of Proration

TITLE _____

DATE May 7, 1968

April 25,



Re: [unclear] Attached

Continued

Cities Service Oil Company proposes to commingle the oil production of
Wyatt A #4 with the production from Wyatt A #1, 2, 3 and 6.

Wells #1, 2 and 6 are producing from the Corbin Queen Pool and wells
#3 and 4 are producing from the Haljamar Grayburg-San Andres Pool.
New Mexico Oil Commission Order R-1279 authorizes commingling of wells
1, 2 and 6 with well #3.

Wyatt A wells #1, 2, 3 and 6 are producing 14 BOPD and the Wyatt A
well #4 is producing 3 BOPD. By commingling the production from the
above wells, lower operating and maintenance costs will occur, which
will extend the life of the wells and will be advantageous to all
participating parties. The production will be allocated by well tests.

New Mexico Oil Conservation Commission Rule 309-9(4) requires notification
of our intent to commingle to all parties with an interest in the lease.
It further states that if no objection is received to the proposal within
a period of 20 days, the Commission will grant administrative approval.

If you have no objection to granting approval of the application for
commingling of production, we would appreciate your signing one copy of
this letter and returning it at your earliest convenience. A self-
addressed envelope is enclosed.

Very truly yours,

CITIES SERVICE OIL COMPANY

E. Y. Wilder
E. Y. Wilder
District Superintendent

EYM/js/sjb

APPROVAL:

COMPANY Texas-New Mexico Pipe Line Co.

BY [Signature]

TITLE Division Manager

DATE May 7, 1968

Is note on the list of parties advised concerning your proposal that Texas-New
Pipe Line Co. is shown as the oil purchaser. We are the transporter. Sinclair
Refining Co., Crude Oil Purchasing Dept. c/o Mr. J.G. Hall, Box 521, Tulsa, Okla.
74102. is the purchaser.

RECEIVED	
LOVING DIV. OFFICE	
APR 26 1968	
PLEASE NOTE	FILE NO.
VI. [unclear]	4-26
C. [unclear]	
M. G. [unclear]	
W. P. E. [unclear]	
F. [unclear]	

J. B. Harrell, Jr.

CITIES SERVICE OIL COMPANY

P. O. Box 69
Hobbs, New Mexico

April 25, 1968

REC'D - HOSES
PROD. DIV.

APR 30 1968

Mailing List Attached

Gentlemen:

Cities Service Oil Company proposes to commingle the oil production of Wyatt A #4 with the production from Wyatt A #1, 2, 3 and 6.

Wells #1, 2 and 6 are producing from the Corbin Queen Pool and wells #3 and 4 are producing from the Maljamar Grayburg-San Andres Pool. New Mexico Oil Commission Order R-1279 authorizes commingling of wells 1, 2 and 6 with well #3.

Wyatt A wells #1, 2, 3 and 6 are producing 14 BOPD and the Wyatt A well #4 is producing 3 BOPD. By commingling the production from the above wells, lower operating and maintenance costs will occur, which will extend the life of the wells and will be advantageous to all participating parties. The production will be allocated by well tests.

New Mexico Oil Conservation Commission Rule 309-8(4) requires notification of our intent to commingle to all parties with an interest in the lease. It further states that if no objection is received to the proposal within a period of 20 days, the Commission will grant administrative approval.

If you have no objection to granting approval of the application for commingling of production, we would appreciate your signing one copy of this letter and returning it at your earliest convenience. A self-addressed envelope is enclosed.

Very truly yours,

CITIES SERVICE OIL COMPANY



E. Y. Wilder
District Superintendent

EYW/JS/sjb

APPROVAL:

COMPANY

BY

TITLE

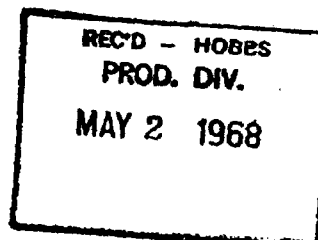
DATE

4-29-68

James P. Dunigan

2000 N. 1st St. S.W.
P.O. Box 69
Hobbs, New Mexico

April 25, 1968



Mailing List Attached

Gentlemen:

Cities Service Oil Company proposes to commingle the oil production of Wyatt A #4 with the production from Wyatt A #1, 2, 3 and 6.

Wells #1, 2 and 6 are producing from the Corbin Queen Pool and wells #3 and 4 are producing from the Haljamar Grayburg-San Andres Pool. New Mexico Oil Commission Order R-1279 authorizes commingling of wells 1, 2 and 6 with well #3.

Wyatt A wells #1, 2, 3 and 6 are producing 14 BOPD and the Wyatt A well #4 is producing 3 BOPD. By commingling the production from the above wells, lower operating and maintenance costs will occur, which will extend the life of the wells and will be advantageous to all participating parties. The production will be allocated by well tests.

New Mexico Oil Conservation Commission Rule 309-B(4) requires notification of our intent to commingle to all parties with an interest in the lease. It further states that if no objection is received to the proposal within a period of 20 days, the Commission will grant administrative approval.

If you have no objection to granting approval of the application for commingling of production, we would appreciate your signing one copy of this letter and returning it at your earliest convenience. A self-addressed envelope is enclosed.

Very truly yours,

CITIES SERVICE OIL COMPANY

E. Y. Wilder
District Superintendent

EYW/JS/sjb

APPROVAL:

COMPANY James P. Dunigan
BY J. H. H. H. H.
TITLE Agent
DATE 5-1-68

CITIES SERVICE OIL COMPANY
P. O. Box 69
Albuquerque, New Mexico

April 25, 1968

Mailng List Attached

Gentlemen:

1. Cities Service Oil Company proposes to commingle the oil production of Wyatt A #4 with the production from Wyatt A #1, 2, 3 and 6.

Wells #1, 2 and 6 are producing from the Corbin Queen Pool and wells #3 and 4 are producing from the Maljamar Grayburg-San Andres Pool. New Mexico Oil Commission Order R-1279 authorizes commingling of wells 1, 2 and 6 with well #3.


Wyatt A wells #1, 2, 3 and 6 are producing 14 BOPD and the Wyatt A well #4 is producing 3 BOPD. By commingling the production from the above wells, lower operating and maintenance costs will occur, which will extend the life of the wells and will be advantageous to all participating parties. The production will be allocated by well tests.

New Mexico Oil Conservation Commission Rule 309-B(4) requires notification of our intent to commingle to all parties with an interest in the lease. It further states that if no objection is received to the proposal within a period of 20 days, the Commission will grant administrative approval.

If you have no objection to granting approval of the application for commingling of production, we would appreciate your signing one copy of this letter and returning it at your earliest convenience. A self-addressed envelope is enclosed.

Very truly yours,

CITIES SERVICE OIL COMPANY



E. Y. Wilder
District Superintendent

EYW/JS/sjb

APPROVAL:

COMPANY Eulysa Brice Dávalos

BY _____

TITLE _____

DATE April 27, 1968

CITIES SERVICE OIL COMPANY
P.O. Box 69
Albuquerque, New Mexico

April 25, 1968

REC'D - HOBBS
PROD. DIV.

MAY 6 1968

Mailing List Attached

Gentlemen:

Cities Service Oil Company proposes to commingle the oil production of Wyatt A #4 with the production from Wyatt A #1, 2, 3 and 6.

Wells #1, 2 and 6 are producing from the Corbin Queen Pool and wells #3 and 4 are producing from the Haljamar Grayburg-San Andres Pool. New Mexico Oil Commission Order R-1279 authorizes commingling of wells 1, 2 and 6 with well #3.

Wyatt A wells #1, 2, 3 and 6 are producing 14 BOPD and the Wyatt A well #4 is producing 3 BOPD. By commingling the production from the above wells, lower operating and maintenance costs will occur, which will extend the life of the wells and will be advantageous to all participating parties. The production will be allocated by well tests.

New Mexico Oil Conservation Commission Rule 309-B(4) requires notification of our intent to commingle to all parties with an interest in the lease. It further states that if no objection is received to the proposal within a period of 20 days, the Commission will grant administrative approval.

If you have no objection to granting approval of the application for commingling of production, we would appreciate your signing one copy of this letter and returning it at your earliest convenience. A self-addressed envelope is enclosed.

Very truly yours,

CITIES SERVICE OIL COMPANY



E. Y. Wilder
District Superintendent

EYW/JS/sjb

APPROVAL:

COMPANY

BY Maggie Lutter-Carlson

TITLE

DATE May 4, 1968

Nan S. Gullahorn

NEW MEXICO OIL COMMISSION
200 North 6th
Albuquerque, New Mexico

April 25, 1968

REC'D - HOBBS
PROD. DIV.

MAY 7 1968

Enclosure List Attached

Gentlemen:

Cities Service Oil Company proposes to commingle the oil production of Wyatt A #4 with the production from Wyatt A #1, 2, 3 and 6.

Wells #1, 2 and 6 are producing from the Corbin Queen Pool and wells #3 and 4 are producing from the Maljamar Grayburg-San Andres Pool. New Mexico Oil Commission Order R-1279 authorizes commingling of wells 1, 2 and 6 with well #3.

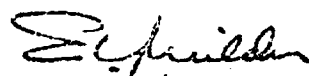
Wyatt A wells #1, 2, 3 and 6 are producing 14 BOPD and the Wyatt A well #4 is producing 3 BOPD. By commingling the production from the above wells, lower operating and maintenance costs will occur, which will extend the life of the wells and will be advantageous to all participating parties. The production will be allocated by well tests.

New Mexico Oil Conservation Commission Rule 309-B(4) requires notification of our intent to commingle to all parties with an interest in the lease. It further states that if no objection is received to the proposal within a period of 20 days, the Commission will grant administrative approval.

If you have no objection to granting approval of the application for commingling of production, we would appreciate your signing one copy of this letter and returning it at your earliest convenience. A self-addressed envelope is enclosed.

Very truly yours,

CITIES SERVICE OIL COMPANY



E. Y. Wilder
District Superintendent

EYW/JS/sjb

APPROVAL:

COMPANY

Nan S. Gullahorn,

BY

Exec. Est. W S Gullahorn

TITLE

DATE

May 6, 1968

CITIES SERVICE OIL COMPANY
P. O. Box 69
Rosita, New Mexico

April 25, 1968

Mailng List Attached

Gentlemen:

Cities Service Oil Company proposes to commingle the oil production of Wyatt A #4 with the production from Wyatt A #1, 2, 3 and 6.

Wells #1, 2 and 6 are producing from the Corbin Queen Pool and wells #3 and 4 are producing from the Maljamar Grayburg-San Andres Pool. New Mexico Oil Commission Order R-1279 authorizes commingling of wells 1, 2 and 6 with well #3.

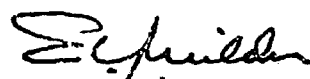
Wyatt A wells #1, 2, 3 and 6 are producing 14 BOPD and the Wyatt A well #4 is producing 3 BOPD. By commingling the production from the above wells, lower operating and maintenance costs will occur, which will extend the life of the wells and will be advantageous to all participating parties. The production will be allocated by well tests.

New Mexico Oil Conservation Commission Rule 309-B(4) requires notification of our intent to commingle to all parties with an interest in the lease. It further states that if no objection is received to the proposal within a period of 20 days, the Commission will grant administrative approval.

If you have no objection to granting approval of the application for commingling of production, we would appreciate your signing one copy of this letter and returning it at your earliest convenience. A self-addressed envelope is enclosed.

Very truly yours,

CITIES SERVICE OIL COMPANY



E. Y. Wilder
District Superintendent

EW/JS/sjb

APPROVAL:

~~COMPANY~~ Ensign Bruce Duvallby

~~TYPE~~

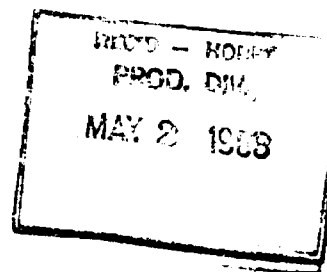
DATE

April 27, 1968

Gropco, Inc.

CITIES SERVICE OIL COMPANY
P. O. Box 89
Albuquerque, New Mexico

April 25, 1968



Building List Attached

Comments:

Cities Service Oil Company proposes to commingle the oil production of Wyatt A #4 with the production from Wyatt A #1, 2, 3 and 6.

Wells #1, 2 and 6 are producing from the Corbin Queen Pool and wells #3 and 4 are producing from the Maljamar Grayburg-San Andres Pool. New Mexico Oil Commission Order R-1279 authorizes commingling of wells 1, 2 and 6 with well #3.

Wyatt A wells #1, 2, 3 and 6 are producing 14 BOPD and the Wyatt A well #4 is producing 3 BOPD. By commingling the production from the above wells, lower operating and maintenance costs will occur, which will extend the life of the wells and will be advantageous to all participating parties. The production will be allocated by well tests.

New Mexico Oil Conservation Commission Rule 309-B(4) requires notification of our intent to commingle to all parties with an interest in the lease. It further states that if no objection is received to the proposal within a period of 20 days, the Commission will grant administrative approval.

If you have no objection to granting approval of the application for commingling of production, we would appreciate your signing one copy of this letter and returning it at your earliest convenience. A self-addressed envelope is enclosed.

Very truly yours,

CITIES SERVICE OIL COMPANY

E. Y. Wilder
District Superintendent

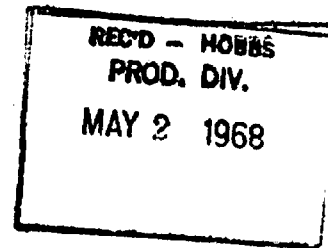
EYW/JS/sjd

APPROVAL:

COMPANY Gropco, Inc.
BY J. H. Hume, Jr.
TITLE Vice-President
DATE 5-1-68

NEW MEXICO OIL CONSERVATION
COMMISSION
P.O. Box 69
Santa Fe, New Mexico

April 25, 1968



Nothing List Attached

Enclosures

Cities Service Oil Company proposes to commingle the oil production of Wyatt A #4 with the production from Wyatt A #1, 2, 3 and 6.

Wells #1, 2 and 6 are producing from the Corbin Queen Pool and wells #3 and 4 are producing from the Haljumar Grayburg-San Andres Pool. New Mexico Oil Commission Order R-1279 authorizes commingling of wells 1, 2 and 6 with well #3.

Wyatt A wells #1, 2, 3 and 6 are producing 14 BOPD and the Wyatt A well #4 is producing 3 BOPD. By commingling the production from the above wells, lower operating and maintenance costs will occur, which will extend the life of the wells and will be advantageous to all participating parties. The production will be allocated by well tests.

New Mexico Oil Conservation Commission Rule 309-8(4) requires notification of our intent to commingle to all parties with an interest in the lease. It further states that if no objection is received to the proposal within a period of 20 days, the Commission will grant administrative approval.

If you have no objection to granting approval of the application for commingling of production, we would appreciate your signing one copy of this letter and returning it at your earliest convenience. A self-addressed envelope is enclosed.

Very truly yours,

CITIES SERVICE OIL COMPANY

A handwritten signature in cursive script, appearing to read "E. Y. Wilder".

E. Y. Wilder
District Superintendent

EYW/JS/sjb

APPROVAL:

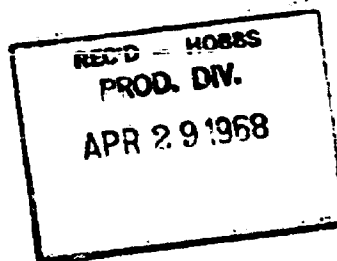
COMPANY James M. Donahy, Jr.

BY _____

TITLE _____

DATE _____

City of New Mexico
P. O. Box 55
Santa Fe, New Mexico
April 25, 1968



Nothing is Attached
Continued

Cities Service Oil Company proposes to commingle the oil production of Wyatt A #1 with the production from Wyatt A #1, 2, 3 and 6.

Wells #1, 2 and 6 are producing from the Corbin Queen Pool and wells #3 and 4 are producing from the Maljamar Grayburg-San Andres Pool. New Mexico Oil Commission Order R-1279 authorizes commingling of wells 1, 2 and 6 with well #3.

Wyatt A wells #1, 2, 3 and 6 are producing 14 BOPD and the Wyatt A well #4 is producing 3 BOPD. By commingling the production from the above wells, lower operating and maintenance costs will occur, which will extend the life of the wells and will be advantageous to all participating parties. The production will be allocated by well tests.

New Mexico Oil Conservation Commission Rule 309-B(4) requires notification of our intent to commingle to all parties with an interest in the lease. It further states that if no objection is received to the proposal within a period of 20 days, the Commission will grant administrative approval.

If you have no objection to granting approval of the application for commingling of production, we would appreciate your signing one copy of this letter and returning it at your earliest convenience. A self-addressed envelope is enclosed.

Very truly yours,

CITIES SERVICE OIL COMPANY

E. Y. Wilder

E. Y. Wilder
District Superintendent

EW/JS/sjb

APPROVAL: *Charles B. Hawley*

COMPANY _____

BY _____

TITLE _____

DATE _____

NEW MEXICO OIL CONSERVATION
COMMISSION
SANTA FE, NEW MEXICO
MAY 14, 1958

REC'D - HOBBS
PROD. DIV.
MAY 14 1958

Willingness to commingle

Cities Service Oil Company proposes to commingle the oil production of
Wyatt A #1 with the production from Wyatt A #1, 2, 3 and 6.

Wells #1, 2 and 6 are producing from the Corbin Queen Pool and wells
#3 and 4 are producing from the Maljamar Grayburg-San Andres Pool.
New Mexico Oil Conservation Order R-1279 authorizes commingling of wells
1, 2 and 6 with well #3.

Wyatt A wells #1, 2, 3 and 6 are producing 14 BOPD and the Wyatt A
well #4 is producing 3 BOPD. By commingling the production from the
above wells, lower operating and maintenance costs will occur, which
will extend the life of the wells and will be advantageous to all
participating parties. The production will be allocated by well tests.

New Mexico Oil Conservation Commission Rule 305-B(4) requires notification
of our intent to commingle to all parties with an interest in the lease.
It further states that if no objection is received to the proposal within
a period of 20 days, the Commission will grant administrative approval.

If you have no objection to granting approval of the application for
commingling of production, we would appreciate your signing one copy of
this letter and returning it at your earliest convenience. A self-
addressed envelope is enclosed.

Very truly yours,

CITIES SERVICE OIL COMPANY

E. Y. Wilder

E. Y. Wilder
District Superintendent

EWI/JS/sjb

APPROVAL:

COMPANY

BY

TITLE

DATE

Mary Elizabeth Wyatt Beck
5/13/68

CITIES SERVICE OIL COMPANY
P. O. Box 69
Albuquerque, New Mexico

April 25, 1968

REC'D - HOBBS
PROD. DIV.
MAY 9 1968

Well Log Attached

Comments:

Cities Service Oil Company proposes to commingle the oil production of Wyatt A #4 with the production from Wyatt A #1, 2, 3 and 6.

Wells #1, 2 and 6 are producing from the Corbin Queen Pool and wells #3 and 4 are producing from the Holjamar Grayburg-San Andres Pool. New Mexico Oil Commission Order R-1279 authorizes commingling of wells 1, 2 and 6 with well #3.


Wyatt A wells #1, 2, 3 and 6 are producing 14 BOPD and the Wyatt A well #4 is producing 3 BOPD. By commingling the production from the above wells, lower operating and maintenance costs will occur, which will extend the life of the wells and will be advantageous to all participating parties. The production will be allocated by well tests.

New Mexico Oil Conservation Commission Rule 309-8(4) requires notification of our intent to commingle to all parties with an interest in the lease. It further states that if no objection is received to the proposal within a period of 20 days, the Commission will grant administrative approval.

If you have no objection to granting approval of the application for commingling of production, we would appreciate your signing one copy of this letter and returning it at your earliest convenience. A self-addressed envelope is enclosed.

Very truly yours,

CITIES SERVICE OIL COMPANY



E. V. Wilder
District Superintendent

EYM/JS/sjb

APPROVAL

COMPANY

BY

TITLE

DATE

Elip Bonnen
P.O. Box 346
Albuquerque, New Mexico 88701
May 8, 1968

CITIES SERVICE OIL COMPANY

P. O. Box 69
Hobbs, New Mexico

April 25, 1968

REC'D - HOBBS
PROD. DIV.
MAY 8 1968

Mailing List Attached

Gentlemen:

Cities Service Oil Company proposes to commingle the oil production of Wyatt A #4 with the production from Wyatt A #1, 2, 3 and 6.

Wells #1, 2 and 6 are producing from the Corbin Queen Pool and wells #3 and 4 are producing from the Maljamar Grayburg-San Andres Pool. New Mexico Oil Commission Order R-1279 authorizes commingling of wells 1, 2 and 6 with well #3.

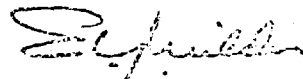
Wyatt A wells #1, 2, 3 and 6 are producing 14 BOPD and the Wyatt A well #4 is producing 3 BOPD. By commingling the production from the above wells, lower operating and maintenance costs will occur, which will extend the life of the wells and will be advantageous to all participating parties. The production will be allocated by well tests.

New Mexico Oil Conservation Commission Rule 309-B(4) requires notification of our intent to commingle to all parties with an interest in the lease. It further states that if no objection is received to the proposal within a period of 20 days, the Commission will grant administrative approval.

If you have no objection to granting approval of the application for commingling of production, we would appreciate your signing one copy of this letter and returning it at your earliest convenience. A self-addressed envelope is enclosed.

Very truly yours,

CITIES SERVICE OIL COMPANY



E. V. Wilder
District Superintendent

EYW/js/sjb

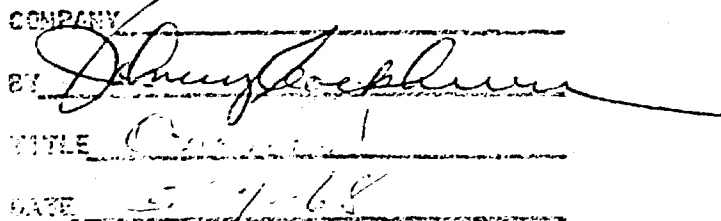
APPROVAL:

COMPANY

BY

TITLE

DATE



5/7/68

Bubba Spears

CITIES SERVICE OIL COMPANY
P. O. Box 69
Hobbs, New Mexico

April 25, 1968

REC'D - NEW MEX
PROD. DIV.

APR 20 1968

Mail List Attached

Gentlemen:

Cities Service Oil Company proposes to commingle the oil production of Wyatt A #4 with the production from Wyatt A #1, 2, 3 and 6.

Wells #1, 2 and 6 are producing from the Corbin Queen Pool and wells #3 and 4 are producing from the Maljamar Grayburg-San Andres Pool. New Mexico Oil Commission Order R-1279 authorizes commingling of wells 1, 2 and 6 with well #3.

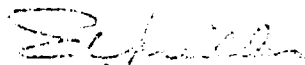
Wyatt A wells #1, 2, 3 and 6 are producing 14 BOPD and the Wyatt A well #4 is producing 3 BOPD. By commingling the production from the above wells, lower operating and maintenance costs will occur, which will extend the life of the wells and will be advantageous to all participating parties. The production will be allocated by well tests.

New Mexico Oil Conservation Commission Rule 302-3(h) requires notification of our intent to commingle to all parties with an interest in the lease. It further states that if no objection is received to the proposal within a period of 20 days, the Commission will grant administrative approval.

If you have no objection to granting approval of the application for commingling of production, we would appreciate your signing one copy of this letter and returning it at your earliest convenience. A self-addressed envelope is enclosed.

Very truly yours,

CITIES SERVICE OIL COMPANY



E. F. Wilder
District Superintendent

ETW/JS/sjb

APPROVAL:

COMPANY

BY

TITLE

DATE

4-29-68

OIL CONSERVATION COMMISSION
P. O. BOX 871
SANTA FE, NEW MEXICO

November 11, 1958

C
O
P
Y

Mr. L. C. White
Gilbert, White & Gilbert
P.O. Box 787
Santa Fe, New Mexico

Dear Mr. White:

On behalf of your client, Zapata Petroleum Corporation, we enclose two copies of Order R-1275 issued November 5, 1958, by the Oil Conservation Commission in Case 1534, which was heard on October 22nd at Santa Fe before an examiner.

Very truly yours,

A. L. Porter, Jr.
Secretary - Director

bp
Encls.

**BEFORE THE OIL CONSERVATION COMMISSION
OF THE STATE OF NEW MEXICO**

**IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
COMMISSION OF NEW MEXICO FOR
THE PURPOSE OF CONSIDERING:**

**CASE NO. 1534
Order No. R-1275**

**APPLICATION OF ZAPATA PETROLEUM
CORPORATION FOR PERMISSION TO
COMINGLE THE PRODUCTION FROM
NON-CONTIGUOUS STATE LEASES IN THE
VACUUM POOL, LEA COUNTY, NEW MEXICO.**

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a.m. on October 22, 1958, at Santa Fe, New Mexico, before Elvis A. Utz, Examiner duly appointed by the Oil Conservation Commission of New Mexico, herein-after referred to as the "Commission," in accordance with Rule 1214 of the Commission Rules and Regulations.

NOW, on this 5th day of November, 1958, the Commission, a quorum being present, having considered the application, the evidence adduced and the recommendations of the Examiner, Elvis A. Utz, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.

(2) That the applicant, Zapata Petroleum Corporation, is the owner of certain State leases in Townships 17 and 18 South, Range 35 East, NMPN, Lea County, New Mexico.

(3) That the applicant proposes to commingle the Vacuum Pool production from said leases in the following manner:

- A. Production from the SE/4 NW/4 and NE/4 NE/4 of Section 28, T-17-S, R-35-E, NMPN, to be commingled in tank battery No. 28, located in the NE/4 NE/4 of said Section 28;
- B. Production from the N/2 SE/4 of Section 29, and the NW/4 NE/4 and NE/4 NW/4 of Section 29, T-17-S,

-2-

Case No. 1534

Order No. R-1275

R-35-E, NMPM, to be commingled in tank battery No. 29 located in NW/4 NE/4 of said Section 29;

C. Production from the NE/4 SE/4 and SE/4 SE/4 of Section 26, T-17-S, R-35-E, NMPM, to be commingled in tank battery No. 26 located in the NE/4 SE/4 of said Section 26;

D. Production from the SW/4 NW/4 of Section 4 and the S/2 NE/4 of Section 5, T-18-S, R-35-E, NMPM, to be commingled in tank battery No. 5 located in the SE/4 NE/4 of said Section 5.

(4) That the working interest ownership as well as the royalty interest is common throughout.

(5) That the Commissioner of Public Lands of the State of New Mexico has approved the proposed commingling of production from said State leases.

(6) That the applicant proposes to allocate the production to each of the wells on the basis of periodic well tests.

(7) That approval of the subject application will not cause waste nor impair correlative rights.

IT IS THEREFORE ORDERED:

(1) That the applicant be and the same is hereby authorized to commingle the Vacuum Pool production from said leases in the following manner:

A. Production from the SE/4 NW/4 and NE/4 NE/4 of Section 20, T-17-S, R-35-E, NMPM, to be commingled in tank battery No. 20, located in the NE/4 NE/4 of said Section 20;

B. Production from the N/2 SE/4 of Section 20, and the NW/4 NE/4 and NE/4 NW/4 of Section 20, T-17-S, R-35-E, NMPM, to be commingled in tank battery No. 20 located in NW/4 NE/4 of said Section 20;

C. Production from the NE/4 SE/4 and SE/4 SE/4 of Section 26, T-17-S,

-2-

Case No. 1534
Order No. E-1275

E-33-E, NHPN, to be commingled in
tank battery No. 26 located in the
NE/4 SE/4 of said Section 26;

D. Production from the SW/4 NW/4 of
Section 4 and the S/2 NE/4 of Section
6, T-18-S, E-35-E, NHPN, to be com-
mingled in tank battery No. 8 located
in the SE/4 NE/4 of said Section 6.

(2) That the applicant shall allocate the production to
each well on the basis of monthly well tests, the reports of which
shall be made available to the Commission upon request.

DONE at Santa Fe, New Mexico, on the day and year herein-
above designated.

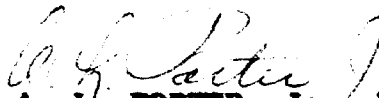
STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION



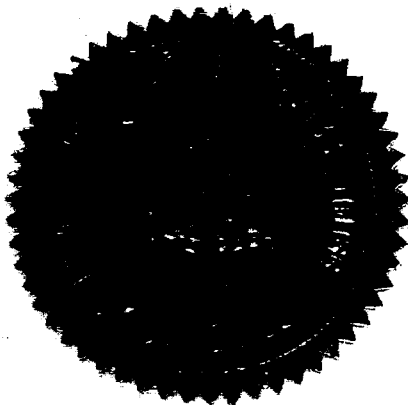
EDWIN L. MECHEM, Chairman



MURRAY E. MORGAN, Member



A. L. PORTER, Jr., Member & Secretary



OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Date 10-29-58

HEARING DATE 10-22-58

CASE NO. 1534

My recommendations for an order in the above numbered case(s) are as follows:

1. Approve Zapata Pet. Corp's application to commingle oil from the Warner-Grayburg San Andres Pool as follows:

(a) Phillips State - 28 Battery - NENE 28-17S-35E.
NENE - sec. 28 - 17S-35E
SENE - " " " " " "

(b) Phillips State - 29 Battery located NWNE 29-17S-35E.
N/2 SE sec. 20 17S-35E.
NWNE - sec. 29 - 17S-35E.
NENE " " " " " "

(c) Phillips State - 26 Battery - NESE 26-17S-35E.
E/2 SE/4 - 26 - 17S-35E.

(d) Phillips State - 5 Battery - SENE 5-18S-35E.
SWNW 4-18S-35E.
S/2 NE 5-18S-35E.

2. Provisions shall be made to test well periodically to determine their ability to produce.

Staff Member

Charles H. [Signature]

DOCKET: EXAMINER HEARING OCTOBER 22, 1958

Oil Conservation Commission 9 a.m. Mabry Hall, State Capitol, Santa Fe

The following cases will be heard before Elvis A. Utz, Examiner:

- CASE 962: Application of Humble Oil & Refining Company for the amendment of a unit agreement. Applicant, in the above-styled cause, seeks an order amending the South Four Lakes Unit Agreement approved by Order R-710 to enlarge the unit area to include the N/2 SW/4 of Section 1, Township 12 South, Range 34 East, Lea County, New Mexico.
- CASE 1527: Application of Tennessee Gas Transmission Company for permission to commingle the oil produced from two separate oil pools. Applicant, in the above-styled cause, seeks an order authorizing it to commingle the oil produced from its State A. A. Kennitz "B" Well No. 5, located in the SW/4 NW/4 of Section 25, Township 16 South, Range 33 East, Lea County, New Mexico, from the Kennitz-Wolfcamp Pool and an undesignated Pennsylvanian (Cisco) pool. Applicant proposes to separately meter the production from each zone prior to commingling.
- CASE 1528: Application of Tennessee Gas Transmission Company to commingle the production from two separate oil pools from three of its state leases. Applicant, in the above-styled cause, seeks an order authorizing it to commingle the oil produced from the Kennitz-Wolfcamp and Kennitz-Cisco Pools from the wells on its State "B", State "C" and State "D" Leases located in Sections 21 and 28, Township 16 South, Range 34 East, Lea County, New Mexico.
- CASE 1529: Application of Kersey & Company for permission to commingle production from two separate oil pools. Applicant, in the above-styled cause, seeks an order authorizing it to commingle the production from the Grayburg-Jackson Pool and the Fren Pool from two wells located on the SE/4 SW/4 of Section 16, Township 17 South, Range 31 East, Eddy County, New Mexico. Applicant does not propose to meter the production from each pool.
- CASE 1530: Application of Rice Engineering & Operating, Inc. for an order authorizing a salt water disposal well. Applicant, in the above-styled cause, seeks an order authorizing the disposal of produced salt water through its E-M-E SWD Well No. A-32 to be located 1320 feet from the North and East lines of Section 32, Township 21 South, Range 36 East, Lea County, New Mexico. Applicant proposes to inject the produced salt water into the San Andres formation in the interval from 4250 feet to 4600 feet.

CASE 1531: Application of Rice Engineering & Operating, Inc. for an order authorizing a salt water disposal well. Applicant, in the above-styled cause, seeks an order authorizing the disposal of produced salt water through Amerada Petroleum Corporation's Adkins Well No. 2, located 990 feet from the South line and 330 feet from the West line of Section 5, Township 20 South, Range 37 East, Lea County, New Mexico. Applicant proposes to inject the produced salt water into the San Andres formation in the interval from 4490 feet to 4950 feet.

CASE 1532: Application of Sunray Mid-Continent Oil Company for an order authorizing a salt water disposal well. Applicant, in the above-styled cause, seeks an order authorizing the disposal of produced salt water through its Hobbs "G" Well No. 1, located 1980 feet from the North and West lines of Section 36, Township 9 South, Range 33 East, Lea County, New Mexico. Applicant proposes to inject the produced salt water through the well bore into the Pennsylvanian formation in the interval from 9834 feet to 9865 feet.

CASE 1533: Application of El Paso Natural Gas Products Company for a dual completion. Applicant, in the above-styled cause, seeks an order authorizing it to dually complete its Frontier No. 1-B Well, located 890 feet from the South line and 890 feet from the East line of Section 9, Township 27 North, Range 11 West, San Juan County, New Mexico, in such a manner as to permit the production of oil from an undesignated Gallup oil pool and the production of gas from an undesignated Dakota gas pool through parallel strings of tubing.

CASE 1534: Application of Zapata Petroleum Corporation for permission to commingle production from nine non-contiguous state leases. Applicant, in the above-styled cause, seeks an order authorizing it to commingle the production from nine separate state leases in the Vacuum Pool, all in Townships 17 and 18 South, Range 35 East, Lea County, New Mexico.

CASE 1535: Application of Carper Drilling Company for permission to commingle the oil produced from two separate oil pools. Applicant, in the above-styled cause, seeks an order authorizing it to commingle the production from three wells completed in the Corbin Pool and one well completed in the Maljamar Pool, all on its Wyatt lease in Sections 33 and 34, Township 17 South, Range 33 East, and Section 5, Township 18 South, Range 33 East, Lea County, New Mexico, and to ascertain the production from each well by means of periodic tests.

CASE 1536: Application of Shell Oil Company for permission to commingle the oil produced from four separate leases. Applicant, in the above-styled cause, seeks an order authorizing it to commingle the production from four separate state leases in Sections 8 and 9, Township 16 South, Range 34 East, Hume-Queen Pool, Lea County, New Mexico.

CASE 1537: Application of Pure Oil Company for a dual completion. Applicant, in the above-styled cause, seeks an order authorizing it to dually complete its South Vacuum Unit No. 2-35 Well, located 1980 feet from the South line and 860 feet from the East line of Section 35, Township 18 South, Range 35 East, Lea County, New Mexico, in such a manner as to permit the production of oil from the South Vacuum-Devonian Pool and gas from an undesignated McKee gas pool through parallel strings of tubing.

CASE 1538: Application of Aztec Oil & Gas Company for the assignment of minimum allowables to certain gas wells in the Fulcher Kutz-Pictured Cliffs Gas Pool, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order assigning minimum allowables to the following described gas wells in the Fulcher Kutz-Pictured Cliffs Gas Pool in order to prevent premature abandonment of said wells:

Coxsena No. 3 and No. 4 Wells, both in Section 20, Township 29 North, Range 11 West;
Hart No. 1 Well, Section 11, Township 29 North, Range 12 West;
Holder No. 1 Well, Section 29, Township 30 North, Range 12 West;
Cernell No. 3 and No. 4 Wells, both in Section 12, Township 29 North, Range 12 West;

all in San Juan County, New Mexico.

CASE 1539: Application of T. J. Sivley for an exception to the casing requirements for the potash-oil area in Eddy and Lea Counties, New Mexico. Applicant, in the above-styled cause, seeks an order authorizing an exception to the casing requirements for the potash-oil area as set forth in Order R-111-A for its Federal-Silver No. 1, an exploratory well to be located 1980 feet from the South and East lines of Section 28, Township 20 South, Range 34 East, Lea County, New Mexico. Applicant proposes to drill with cable tools to the Yates formation. The casing program of applicant is as follows:

13-3/8" Casing in top of red bed at approximately 70 feet.

10-3/4" Casing as cave string to about 700 feet.

8-5/8" Casing, this being the water shutoff string to approximately 1250', but in any event below water.

5-1/2" Casing to be set at a point selected by operator above pay zone expected to be encountered at 3625', but in no event to exceed a depth greater than 600 feet below the base of salt.

That the applicant should be permitted to pull all casing except the 5-1/2" production string in the event that commercial oil or gas is found.

CASE 1540: Application of E. P. Campbell for an exception to [REDACTED] of the Commission Rules and Regulations. Applicant, in the above-styled cause, seeks an order granting an exception to Rule 505 of the Commission Rules and Regulations and assigning an allowable proportional factor of 1.33 for the oil pool in the Abo formation discovered by applicant's Cockerham No. 1 Well, NE/4 NE/4 Section 34, Township 18 South, Range 26 East, Eddy County, New Mexico, even though the depth of the casing shoe is 4205 feet. The top of the Abo pay is at approximately 5280 feet in the above-described well.

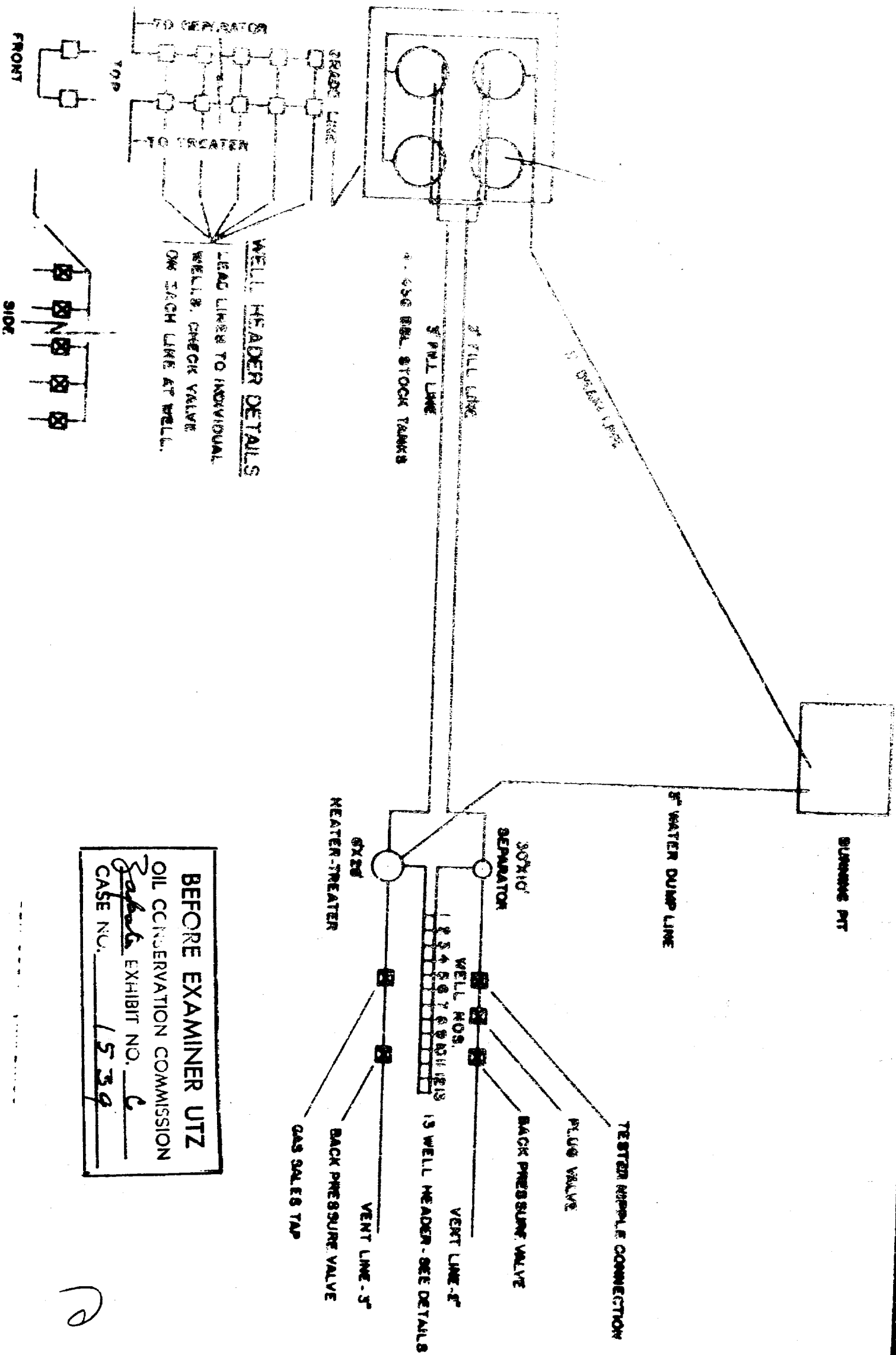
CONTINUED CASE

CASE 1516: Application of El Paso Natural Gas Company for two non-standard gas proration units and for the approval of one unorthodox gas well location. Applicant, in the above-styled cause, seeks an order establishing a 120-acre non-standard gas proration unit in the Jalmat Gas Pool consisting of the N/2 SW/4 and the SW/4 SW/4 of Section 4, Township 25 South, Range 37 East, said unit to be dedicated to the applicant's Wells Federal No. 3 Well located 1980 feet from the South and West lines of said Section 4. Applicant further seeks the establishment of a 200-acre non-standard gas proration unit in the Jalmat Gas Pool consisting of the SE/4 SW/4 of Section 4 and the NW/4 of Section 9, Township 25 South, Range 37 East, Lea County, New Mexico, said unit to be dedicated to the applicant's Wells Federal No. 11 Well located 430 feet from the South line and 2317 feet from the West line of said Section 4. Applicant further seeks approval of the unorthodox gas well location of the said Wells Federal No. 11 Well.

TABLE No. 1

Production From Lease No.	No. Wells Producing	Tank Battery Equipment	Location of Tank Battery	State Lease
1 & 2 Phillips Lt. 28	2	2-210 Gal. Tanks 1-30" x 10' Separator (Test) 1-3" x 20" Header-Drum	NE/4, SE/4, Sec 28 Twp 17-N, Rge 35-E	D-2224, D-2428
3, 4, & 5 Phillips Lt. 29	4	2-435 Gal. Tanks 1-30" x 10' Separator (Test)	NE/4, SE/4, Sec 29 Twp 17-N, Rge 35-E	D-2328, D-2573, D-1522
6 & 7 Phillips Lt. 26	2	2-210 Gal. Tanks 1-30" x 10' Separator (Test) 1-3" x 20" Header-Drum	NE/4, SE/4, Sec 26 Twp 17-N, Rge 35-E	D-1628, D-2573
8 & 9 Phillips Lt. 5	3	2-210 Gal. Tanks 1-30" x 10' Separator (Test) 1-3" x 20" Header-Drum	SE/4, NE/4, Sec 5 Twp 18-N, Rge 35-E	D-2573, D-2122

BEFORE EXAMINER UTZ	
OIL CONSERVATION COMMISSION	
<i>Zapata</i>	EXH. NO. <u>B</u>
CASE NO.	<u>1534</u>



BEFORE EXAMINER UTZ
OIL CONSERVATION COMMISSION
EXHIBIT NO. 6
CASE NO. 1539

10

STATE LAND OFFICE

Santa Fe, New Mexico

Refer Reply to:
Oil & Gas Royalty Div.



MURRAY E. MORGAN
COMMISSIONER OF PUBLIC LANDS

October 20, 1958

BEFORE EXAMINER UTZ
OIL CONSERVATION COMMISSION
<i>J. P. [Signature]</i> EXHIBIT NO. <i>11</i>
CASE NO. <i>1534</i>

Gilbert, White & Gilbert
P. O. Box 787
Santa Fe, New Mexico

Gentlemen:

Permission is hereby granted to commingle production on the following leases:

State Leases B-2220, B-2098, located in the NE/4, NE/4 of Section 28, Township 17-S, Range 35-E

State Leases B-2388, B-2073, B-1501, located in the NW/4, NE/4, Section 29, Township 17-S, Range 35-E

Leases B-1608, B-2073, located in the NE/4, SE/4, Section 26, Township 17-S, Range 35-E *SE/4*

Leases B-2073, B-2131, located in the SE/4, NE/4, Section 5, Township 18-S, Range 35-E.

All the acreage described above is credited to one beneficiary institution, that being Common Schools.

When reporting production on our Production and Royalty Statements Form SLO-111B, please use all leases involved so that they may be properly credited.

Very truly yours,

MURRAY E. MORGAN
Commissioner of Public Lands
By:

Ted Bilberry

Ted Bilberry, Supervisor
Oil & Gas Division

TE:ML:mb

cc: Oil Conservation Commission

CLASS OF SERVICE
This is a fast message
unless its deferred char-
acter is indicated by the
proper symbol.

WESTERN UNION TELEGRAM

W. P. MARSHALL, President

The filing time shown in the date line on domestic telegrams is STANDARD TIME at point of origin. Time of delivery is shown in the date line on international telegrams.

ASYNC
DL=Day Letter
NL=Night Letter
1201
I.T.=International
T.T.=Teletype

BEFORE EXAMINER UIZ

OIL CONSERVATION COMMISSION

EXHIBIT NO. 153
CASE NO. 153

LA189 SSF316

L RWA142 NL PD=ROSWELL NMEX 20=

MR JIM I WOOD, ZAPATA PETR CORP=

GILBERT WHITE AND GILBERT BISHOP BLDG SANTA FE NMEX=

ATTN MR L W WHITE GENTLEMEN: THIS TELEGRAM IS TO VERIFY
OUR APPROVAL OF YOUR PROPOSAL TO COMINGLE THE PRODUCTION
FROM SEVERAL LEASES INTO COMMON STORAGE IN THE CACUUM
FIELD, LEA COUNTY, NEW MEXICO. SIGNED AGREEMENT TO
FOLLOW IMMEDIATELY=

HARPER OIL PROPERTIES DELORIS TAYLOR OFFICE MANAGER=

THE COMPANY WILL APPRECIATE SUGGESTIONS FROM ITS PATRONS CONCERNING ITS SERVICE



Magnolia Petroleum Company

A Second Mobil Company

Producing Division

P. O. BOX 900 • DALLAS 21, TEXAS

October 17, 1958

File: H-263

A. E. CHESTER
VICE-PRESIDENT AND MANAGER
M. V. C. BRADLEY
ASSISTANT MANAGER
D. V. CARTER
CHIEF PETROLEUM ENGINEER
C. H. HUDSON
ASSISTANT CHIEF PETROLEUM ENGINEER

New Mexico Oil Conservation Commission
P. O. Box 871
Santa Fe, New Mexico

Subject: Waiver of Objections to Commingling in
Common Storage, Production from Several
Non-Contiguous State Leases -
Vacuum Field Area, Lea County, New Mexico

Gentlemen:

Zapata Petroleum Corporation has notified Magnolia Petroleum Company of its plans to commingle produced hydrocarbons from 11 wells situated on 11 non-contiguous state leases in Sections 20, 26, 28 and 29, T17S, R35E and in Sections 4 and 5, T18S, R35E, Lea County, New Mexico.

This procedure will be in exception to Oil Conservation Commission Rule No. 309. Magnolia Petroleum Company, as an operator in this field area, hereby waives all objections, and notice and hearing, to this proposed commingling from several non-contiguous leases.

Yours very truly,

MAGNOLIA PETROLEUM COMPANY

D. V. Carter
D. V. Carter

OJF:BW


BEFORE THE OIL CONSERVATION COMMISSION
OF THE STATE OF NEW MEXICO

IN RE MATTER OF THE APPLICATION OF
ZAPATA PETROLEUM CORPORATION FOR
PERMISSION TO COMINGLE IN COMMON
STORAGE FLUID HYDROCARBONS PRODUCED
FROM ELEVEN WELLS SITUATE ON APPLICANT'S
NON-CONTIGUOUS ELEVEN STATE LEASES
SITUATE IN SECTIONS 20, 26, 28 and 29,
TOWNSHIP 17 SOUTH, RANGE 35 EAST, AND IN
SECTIONS 4 and 5, TOWNSHIP 18 SOUTH, RANGE
35 EAST, LEA COUNTY, NEW MEXICO, AS AN
EXCEPTION TO OCC RULE 309.

CONSENT TO ORDER GRANTING APPLICATION

TO: The Oil Conservation Commission of the State of New Mexico:

Comes now the undersigned, one of the off-set operators and an interested party in the above proceeding, acknowledges the receipt of a copy of the Application and consents that the Commission issue its Order as prayed for by the Applicant.



O. H. Crews
General Production Superintendent
Great Western Drilling Company



SHELL OIL COMPANY

P. O. Box 845
Roswell, New Mexico

October 10, 1958

Subject: Request for an Exception to O.C.C.
Rule 309

Zapata Petroleum Corporation
P. O. Box 3195
Midland, Texas

Gentlemen:

We have no objection to your proposal for the use of common tankage in the Vacuum Field as outlined in your application to the Oil Conservation Commission. We are returning the signed consent form.

Very truly yours,

P. A. Dennie
Division Production Manager

Attachment

BEFORE THE OIL CONSERVATION COMMISSION
OF THE STATE OF NEW MEXICO

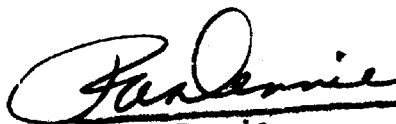
IN RE MATTER OF THE APPLICATION OF
SANTA FE OIL COMPANY FOR
RENEWAL OF ORDER IN ORDER
SANTA FE OIL COMPANY REQUESTED
SANTA FE OIL COMPANY ON APPLICANT'S
NEW OIL COMPANY SANTA FE OIL
SANTA FE OIL COMPANY 24, 25 and 26,
TOWNSHIP 17 SOUTH, RANGE 35 EAST, AND IN
SECTIONS 4 and 5, TOWNSHIP 18 SOUTH, RANGE
35 EAST, LRA COUNTY, NEW MEXICO, AS AN
ORDER TO OIL WELL 309.

Case No. _____

COMMIT TO ORDER GRANTING APPLICATION

TO: The Oil Conservation Commission of the State of New Mexico:

Comes now the undersigned, one of the off-set operators and an inter-
ested party in the above proceeding, acknowledges the receipt of a copy of
the Application and consents that the Commission issue its Order as prayed
for by the Applicant.



P. A. Dennie
Division Production Manager
SHELL OIL COMPANY

GILBERT, WHITE AND GILBERT
ATTORNEYS AT LAW
SANTA FE, NEW MEXICO

PHILLIPS PETROLEUM COMPANY

BARTLESVILLE, OKLAHOMA

PRODUCTION DEPARTMENT

L. E. FITZJARRALD
MANAGER

October 10, 1958

EARL GRIFFIN
GENERAL SUPERINTENDENT
JACK TARNER
TECHNICAL ADVISER TO MGR
H. S. KELLY
CHIEF ENGINEER

In re: Application of Zapata Petroleum Corporation for
Exception to Rule 309 of the New Mexico Oil
Conservation Commission

Zapata Petroleum Corporation
Box 3195
Midland, Texas

Attention Mr. James I. Wood

Gentlemen:

We wish to acknowledge receipt of your letter of September 30, 1958 addressed to our Hobbs, New Mexico Office concerning your application to commingle in common storage the oil produced from certain of your leases located in Township 17 South, Range 35 East, Lea County, New Mexico.

This is to advise that we have no objection to the approval of this application by the New Mexico Oil Conservation Commission, and we are therefore returning the consent agreement which has been signed on behalf of Phillips Petroleum Company.

Yours very truly,

O. P. Nicola, Jr.

O. P. Nicola, Jr.

OPN:JRB:HD

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BEFORE THE OIL CONSERVATION COMMISSION
OF THE STATE OF NEW MEXICO

IN RE MATTER OF THE APPLICATION OF
SABOSA INDUSTRIES CORPORATION FOR
PERMISSION TO CONDUCE IN OIL
STORAGE FIELD OPERATIONS INCURRED
FROM ALONG WELLS SURROUNDING ON APPLICANT'S
NON-CONVENTIONAL OILFIELD STATE LEASES
LOCATED IN SECTIONS 20, 26, 28 and 29,
TOWNSHIP 17 SOUTH, RANGE 35 EAST, AND IN
SECTIONS 4 and 5, TOWNSHIP 18 SOUTH, RANGE
35 EAST, LEA COUNTY, NEW MEXICO, AS AN
EXEMPTION TO OGC RULE 309.

Case No. _____

CONSENT TO ORDER GRANTING APPLICATION

TO: The Oil Conservation Commission of the State of New Mexico:

Consent now the undersigned, one of the off-set operators and an inter-
ested party in the above proceeding, acknowledges the receipt of a copy of
the Application and consents that the Commission issue its Order as prayed
for by the Applicant.

PHILLIPS PETROLEUM COMPANY

Date, October 10, 1958

By

O. P. Nicola, Jr.

O. P. Nicola, Jr.
Its Director of Proration
Production Department

GILBERT, WHITE AND GILBERT
ATTORNEYS AT LAW
SANTA FE, NEW MEXICO

GILBERT, WHITE AND GILBERT
ATTORNEYS AT LAW
SANTA FE, NEW MEXICO

BEFORE THE OIL CONSERVATION COMMISSION
OF THE STATE OF NEW MEXICO

IN RE MANNER OF THE APPLICATION OF
MADRID PETROLEUM CORPORATION FOR
PERMISSION TO CONDUCE IN CERTAIN
MADRID FIELD OPERATIONS PROVIDED
FROM MADRID WELLS SURFACE ON MADRID'S
NEW-CONCESSIONS MADRID SURFACE LEASES
LOCATED IN SECTIONS 20, 21, 22 and 23,
TOWNSHIP 17 NORTH, RANGE 25 EAST, AND IN
SECTIONS 4 and 5, TOWNSHIP 18 NORTH, RANGE
25 EAST, LUNA COUNTY, NEW MEXICO, AS AN
EXCEPTION TO OCS WELL 309.

Case No. _____

CONSENT TO OCS WELL 309 APPLICATION

TO: The Oil Conservation Commission of the State of New Mexico:

Come now the undersigned, one of the off-set operators and an inter-
ested party in the above proceeding, acknowledges the receipt of a copy of
the Application and consents that the Commission issue its Order as prayed
for by the Applicant.

DRILLING & EXPLORATION COMPANY, INC.

J. C. Webb
Its Division Prod. Superintendent

Houston, Texas
October 15, 1958

BEFORE THE OIL CONSERVATION COMMISSION
OF THE STATE OF NEW MEXICO

Case No. _____

IN RE MATTER OF THE APPLICATION OF
SANTA FE OIL CORPORATION FOR
EXEMPTION TO COME IN CONSON-
ANCE WITH ELEVATED ELEVATIONS PROPOSED
FROM ELEVEN WELLS SITUATE ON APPLICANT'S
NON-CONVEYANCE ELEVATION STATE LEASERS
SITUATE IN SECTIONS 20, 26, 28 and 29,
TOWNSHIP 17 SOUTH, RANGE 35 EAST, AND IN
SECTIONS 4 and 5, TOWNSHIP 18 SOUTH, RANGE
35 EAST, LEA COUNTY, NEW MEXICO, AS AN
EXEMPTION TO OCC RULE 309.

CONSENT TO ORDER GRANTING APPLICATION

TO: The Oil Conservation Commission of the State of New Mexico:

Comes now the undersigned, one of the off-set operators and an inter-
ested party in the above proceeding, acknowledges the receipt of a copy of
the Application and consents that the Commission issue its Order as prayed
for by the Applicant.

HUMBLE OIL & REFINING COMPANY

[Signature]

GILBERT, WHITE AND GILBERT
ATTORNEYS AT LAW
SANTA FE, NEW MEXICO