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### BEFORE THE OIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO FOR THE PURPOSE OF CONSIDERING:

CASE NO. 2562 ORDER NO. R-2241

THE APPLICATION OF THE OIL COMSERVATION COMMISSION UPON ITS OWN MOTION FOR AN ORDER CREATING AND EXTENDING CERTAIN POOLS IN EDDY, ROOSEVELT AND LEA COUNTIES, NEW MEXICO.

### ORDER OF THE COMMISSION

### BY THE COUNTSSION:

This cause came on for hearing at 9 o'clock a.m. on May 16, 1962, at Hobbs, New Mexico, before the Oil Conservation Commission of New Mexico, hereinafter referred to as the "Commission."

NCW, on this <u>23rd</u> day of May, 1962, the Commission, a quorum being present, having considered the testimony presented and the exhibits received at said hearing, and being fully advised in the premises,

### FINDS:

- (1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.
- (2) That there is need for the creation of a new pool in Roosevelt County, New Mexico for the production of oil from the San Andres formation, said pool to bear the designation CLR-San Andres Pool. Said CLR-San Andres Pool was discovered by Sunray Mid-Continent Oil Company, Nancy Watson No. 1 located in the NW/4, Unit E, of Section 31, Township 8 South, Range 34 East, MRPM. It was completed March 31, 1962. Top of perforations is 4600 feet.
- (3) That there is need for the creation of a new pool in Lea County, New Mexico for the production of oil from the Delaware Formation, said pool to bear the designation North Double X-Delaware Pool. Said North Double X-Delaware Pool was discovered by Curtis Hankamer, Gulf Hanagan Federal No. 1, located in the SE/4, Unit P, of Section 11, Township 24 South, Range 32 East, NMPM. It was completed April 2, 1962. Top of perforations is 4974 feet.

-2-CASE NO. 2562 Order No. R-2241

- (4) That there is need for the creation of a new pool in Lea County, New Mexico, for the production of oil from the Blinebry formation, said pool to bear the designation Oil Center-Blinebry Pool. Said Oil Center-Blinebry Pool was discovered by Continental Oil Company, Meyer B-4 Well No. 19, located in Lots 9, 10, 15 and 16, Unit O, of Section 4, Township 21 South, Range 36 East, HMPM. It was completed February 11, 1962. Top of perforations is 5907 feet.
- (5) That there is need for the creation of a new pool in Lea County, New Mexico for the production of gas from the Morrow formation, said pool to bear the designation Quail Ridge-Morrow Gas Pool. Said Quail Ridge-Morrow Gas Pool was discovered by Bl Paso Natural Gas Company, Mescalero Ridge Unit Well No. 1, located in the W/2, Unit D, of Section 21, Township 19 South, Range 34 East, NMPM. It was completed August 30, 1961. Top of perforations is 13,328 feet.
- (6) That there is need for the creation of a new pool in Loa County, New Mexico for the production of oil from the Permo Pennsylvanian formation, said pool to bear the designation East Saunders-Permo Pennsylvanian Pool. Said East Saunders-Permo Pennsylvanian Pool was discovered by Kern County Land Company, State No. 1, located in the SW/4, Unit K, of Section 17, Township 14 South, Range 34 East, MMPM. It was completed March 22, 1962. Top of perforations is 10,363 feet.
- (7) That there is need for the creation of a new pool in Lea County, New Mexico for the production of oil from the Drinkard formation, said pool to bear the designation Vacuum-Drinkard Pool. Said Vacuum-Drinkard Pool was discovered by Texaco, Inc., State of New Mexico "R" NCT-4 No. 1, located in the N/2 NN/4, Unit C, of Section 7, Township 18 South, Range 35 East, NNPM. It was completed March 1, 1962. Top of perforations is 7997 feet.
- (8) That there is need for certain extensions to the Artesia Pool, the Atoka-Pennsylvanian Gas Pool, the Empire-Abo Pool, the Loco Hills Pool, the Loco Hills-Abo Pool, the Red Lake Pool and the Turkey-Track Pool, all in Eddy County, New Mexico, the Blinebry Gas Pool, the Drinkard Pool, the Jalmat Gas Pool, the Justis-Blinebry Pool, the North Justis-Blinebry Pool, the North Justis-Devonian Pool, the North Justis-McKee Pool, the Justis Tubb-Drinkard Pool, the Leadone Springs Pool, the Maljamar-Abo Pool, the Paddock Pool, the South Paddock Pool, the Pearl-Queen Pool, the Saunders-Permo Pennsylvanian Pool, the South Tonto-Yates Pool, the Tubb Gas Pool, the Vacuum-Abo Pool and the Vacuum-Queen Pool, all in Lea County, New Mexico.

### IT IS THEREFORE ORDERED:

(a) That a new pool in Roosevelt County, New Mexico, classified as an oil pool for San Andres production, is hereby created and designated as the CLR-San Andres Pool, consisting of the following described area!

-3-CASE NO. 2562 Order No. R-2241

# TOWNSHIP 8 SOUTH, RANGE 34 RAST, HMPM Section 31: NW/4

(b) That a new pool in Lea County, New Mexico, classified as an oil pool for Delaware production, is hereby created and designated as the North Double X-Delaware Pool, consisting of the following described area:

### TOWNSHIP 24 SOUTH, RANGE 32 EAST, HMPM Section 11: SE/4

(c) That a new pool in Lea County, New Mexico, classified as an oil pool for Blinebry production, is hereby created and designated as the Oil Center-Blinebry Pool, consisting of the following described area:

### TORISHIP 21 SOUTS, RANGE 36 BAST, MEPH Section 4: Lots 9, 10, 15 & 16

(d) That a new pool in Lea County, New Mexico, classified as a gas pool for Morrow production, is hereby created and designated as the Quail Ridge-Morrow Gas Fool, consisting of the following described area:

## TOWESHIP 19 SOUTH, RANGE 34 EAST, MACH

Section 21: W/2 Section 28: W/2

(e) That a new pool in Lea County, New Mexico, classified as an oil pool for Permo-Pennsylvanian production, is hereby created and designated as the East Saunders-Permo Pennsylvanian Pool, consisting of the following described area:

# TOWNSHIP 14 SOUTH, RANGE 34 RAST, MMPM Section 17: SW/4

(f) That a new pool in Lea County, New Mexico, classified as an oil pool for Drinkard production, is hereby created and designated as the Vacuum-Drinkard Pool, consisting of the following described area:

# TOWNSHIP 18 SOUTH, RANGE 35 EAST, NMPM Section 7: N/2

Section 8: NW/4

(g) That the Artesia Pool in Eddy County, New Mexico, as heretofore classified, defined, and described, is hereby extended to include therein:

-4-CASE NO. 2562 Order No. R-2241

### TOWNSHIP 17 SOUTH, RANGE 28 EAST, MAPN Section 34: MW/4

(h) That the Atoka-Fannsylvanian Gas Fool in Eddy County, New Mexico, as heretofore classified, defined, and described, is hereby extended to include therein:

### TOWERTP 18 SOUTH, RAWGE 26 BAST, WHIPM Section 19: 8/2

(i) That the Blinebry Gas Pool in Lea County, New Mexico, as heretofore classified, defined, and described, is hereby extended to include therein:

# TOWESHIP 21 SOUTH, RANGE 37 EAST, MMPH Section 30: H/2

(j) That the Drinkard Pool in Lea County, New Mexico, as heretofore classified, defined, and described, is hereby extended to include therein:

### TOWESHIP 21 SOUTH, RANGE 37 BAST, NMPM

Section 19: ME/4 SW/4 Section 30: W/2 MW/4

# TOWNSHIP 22 SOUTH, RANGE 38 EAST, HMPM Section 33: W/2 NM/4

(k) That the Empire-Abo Pool in Eddy County, Hew Mexico, as heretofore classified, defined, and described, is hereby extended to include therein:

### TOWNSHIP 18 SOUTH, RANGE 27 EAST, HEPM Section 8: SE/4 ME/4 Section 16: ME/4 SE/4

(1) That the Jalmat Gas Pool in Lea County, New Mexico, as heretofore classified, defined, and described, is hereby extended to include therein:

# TOWNSHIP 23 SOUTH, RANGE 36 EAST, NMPM Section 33: E/2 NW/4

(m) That the Justis-Blinebry Pool in Lea County, New Mexico, as heretofore classified, defined, and described, is hereby extended to include therein:

TOWNSHIP 26 SOUTH, RANGE 38 RAST, NMPM Section 6: NW/4

CASE NO. 2562 Order No. R-2241

(n) That the North Justis-Blinebry Pool in Lea County, New Mexico, as heretofore classified, defined, and described, is hereby extended to include therein:

### TOWNSHIP 24 SOUTH, RANGE 37 RAST, MNPH

Section 35: SE/4 Section 36: SW/4

(o) That the North Justis-Devonian Pool in Lea County, New Mexico, as heretofore classified, defined, and described, is hereby extended to include therein:

### TOWNSHIP 24 SOUTH, RANGE 37 EAST, NMPM

Section 35: SE/4 Section 36: SW/4

(p) That the North Justis-McKee Pool in Lea County, New Mexico, as heretofore classified, defined, and described, is hereby extended to include therein:

### TOWNSHIP 25 SOUTH, RANGE 37 EAST, MAPN Section 2: 8E/4

(q) That the Justis Tubb-Drinkard Pool in Lea County, New Mexico, as heretofore classified, defined, and described, is hereby extended to include therein:

### TOWNSHIP 25 SOUTH, RANGE 37 EAST, MAPN Section 35: E/2 ME/4

(r) That the Lea-Bone Springs Pool in Lea County, New Mexico, as heretofore classified, defined, and described, is hereby extended to include therein:

# TOWNSHIP 20 SOUTH, RANGE 34 RAST, HMPM Section 1: SW/4

(s) That the Loco Hills Pool in Eddy County, New Mexico, as heretofore classified, defined, and described, is hereby extended to include therein:

# TOWNSHIP 18 SOUTH, RANGE 29 EAST, NMPM Section 19: W/2 SE/4

(t) That the Loco Hills-Abo Pool in Eddy County, New Mexico, as heretofore classified, defined, and described, is hereby extended to include therein:

# TOWNSHIP 17 SOUTH, RANGE 30 EAST, NMPM Section 21: S/2 NW/4

CASE NO. 2562 Order No. R-2241

(u) That the Maljamar-Abo Pool in Lea County, New Mexico, as heretofore classified, defined, and described, is hereby extended to include therein:

### TOWNSHIP 17 SOUTH, RANGE 32 RAST, MAPE Section 33: E/2 HE/4

(v) That the Paddock Pool in Lea County, New Mexico, as heretofore classified, defined, and described, is hereby extended to include therein:

### TOXESHIP 21 SOUTH, RANGE 37 BAST, MAPM Section 30: W/2 RW/4

(w) That the South Paddock Pool in Lea County, New Mexico, as heretofore classified, defined, and described, is hereby extended to include therein:

### TOWNSHIP 22 SOUTH, RANGE 38 EAST, MAPN Section 29: E/2 SE/4

(x) That the Pearl-Queen Pool in Lea County. New Mexico, as heretofore classified, defined, and described, is hereby extended to include therein:

### TOWESHIP 19 SOUTH, RANGE 35 EAST, MAPS Section 23: W/2 ME/4

Section 31: SE/4

(y) That the Red Lake Pool in Eddy County, New Mexico, as heretofore classified, defined, and described, is hereby extended to include therein:

### TOWNSHIP 17 SOUTH, RANGE 28 EAST, MMPM Section 23: W/2 SE/4 & S/2 MM/4

(z) That the Saunders-Permo Pennsylvanian Pool in Lea County, New Mexico, as heretofore classified, defined, and described, is hereby extended to include therein:

# TOWNSHIP 14 SOUTH, RANGE 33 EAST, MAPM Section 16: NE/4

(aa) That the South Tonto-Yates Pool in Lea County, New Mexico, as heretofore classified, defined, and described, is hereby extended to include therein:

TOWNSHIP 19 SOUTH, RANGE 33 EAST, NMPM Section 30: HW/4

-7-CASE NO. 2562 Order No. R-2241

(bb) That the Tubb Gas Pool in Lea County, New Mexico, as heretofore classified, defined, and described, is hereby extended to include therein:

TOWNSHIP 23 SOUTH, RANGE 38 EAST, HMPM Section 6: N/2 NE/4

(cc) That the Turkey Track Pool in Eddy County, New Mexico, as heretofore classified, defined, and described, is hereby extended to include therein:

TOWNSHIP 18 SOUTH, RANGE 29 EAST, MMPM Section 33: NW/4 NW/4

TOWNSHIP 19 SOUTH, RANGE 29 EAST, NMPM Section 16: ME/4 NE/4

(dd) That the Vacuum-Abo Pool in Lea County, New Mexico, as heretofore classified, defined, and described, is hereby extended to include therein:

TOWNSHIP 18 SOUTH, RANGE 35 EAST, NMPM Section 6: SN/4

TOWNSHIP 17 SOUTH, RANGE 35 EAST, MMPM Section 27: SE/4
Section 34: N/2 NW/4

(ee) That the Vacuum-Queen Pool in Lea County, New Mexico, as heretofore classified, defined, and described, is hereby extended to include therein:

TOWNSHIP 18 SOUTH, RANGE 34 EAST, HMPM Section 6: W/2

### IT IS FURTHER ORDERED:

That the effective date of this order and all creations and extensions included herein shall be June 1, 1962.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

EDWIN L. MECHEM, Chairman

CSUSALKER, Member )

A. L. PORTER, Jr., Member & Secretary

iqg/

No. 15-62

### DOCKET: REGULAR HEARING - WEDNESDAY - MAY 16, 1962

OIL CONSERVATION COMMISSION - 9 A.M., - HIGH SCHOOL AUDITORIUM - 1300 EAST SCHARBAUER, HOBBS, NEW MEXICO

### ALLOWABLE:

- (1) Consideration of the oil allowable for June, 1962.
- (2) Consideration of the allowable production of gas for June, 1962, for ten prorated pools in Lea and Eddy Counties, New Mexico, and also presentation of purchaser's nominations for said pools for the six-month period beginning July, 1962; consideration of the allowable production of gas for nine prorated pools in San Juan, Rio Arriba and Sandoval Counties, New Mexico, for June, 1962.

### CASE 2558:

Application of the Oil Conservation Commission, on its own motion and at the request of El Paso Natural Gas Company, to amend Rule 314.

It is proposed to amend Rule 314 by the addition of paragraph (i) thereto to further regulate the transportation of drip and to require the reporting of such transportation on Form C-110-A.

### CASE 2559:

Application of Gulf Oil Corporation for an amendment of Rule 112-A. Applicant, in the above-styled cause, seeks an amendment of Rule 112-A to delete that portion of said rule which requires that offset operators be notified of the taking of packer-leakage tests. Applicant further proposes that said rule be amended to provide for notification to an offset operator of the taking of such a test where the offset operator has previously requested that such notification be given.

### CASE 2560:

In the matter of the hearing called on the motion of the Oil Conservation Commission to consider the revision of Rules 201 and 1105 to eliminate the requirement that offset operators be notified prior to the commencement of well plugging operations.

### CASE 2561:

In the matter of the hearing called on the motion of the Oil Conservation Commission to consider revising Rule 111, Deviation Tests and Whipstocking. Applicant, in the above-styled cause, seeks an order revising Rule 111 to read in its entirety as follows:

### RULE 111. DEVIATION TESTS AND WHIPSTOCKING

- (a) Any well which is drilled or deepened with rotary tools shall be tested at reasonably frequent intervals to determine the deviation from the vertical and a tabulation thereoff filed with Form C-105, Well Record. When such deviation averages more than five degrees in any 500-foot interval, no oil or gas shall be sold until it has been established that the bottom of the hole is on the proration unit assigned to the well by means of a deviational and directional survey. In lieu of said survey, the operator may, with specific approval of the Commission, establish the location of the bottom of the hole by filing a notarized tabulation of all deviation tests, assuming the deviation from the vertical and the drift to be in a constant and continuous direction to the nearest boundary of the proration unit.
- (b) No well shall be whipstocked and directionally drilled without special permission from the Commission. Permission to whipstock to straighten a crooked hole, to sidetrack junk in the hole, or to control a blow-out may be obtained from the appropriate District Office of the Commission on Commission Form C-102 with copies of said Form C-102 being furnished all offset operators. Permission to whipstock for any other reason will be granted only after notice and hearing. Upon completion of any whipstocked well and prior to producing any oil or gas therefrom, a deviational and directional survey shall be conducted and a report thereof filed with the Commission.

### CASE 2562:

Southeastern New Mexico nomenclature case calling for an order creating new pools and extending certain existing pools in Eddy, Lea and Roosevelt Counties, New Mexico.

(a) Create a new oil pool for San Andres production, designated as the CLR-San Andres Pool, and described as:

TOWNSHIP 8 SOUTH, RANGE 34 EAST, NMPM Section 31: NW/4

(b) Create a new oil pool for Delaware production, designated as the North Double X-Delaware Pool and described

TOWNSHIP 24 SOUTH, RANGE 32 EAST, NMPM Section 11: SE/4

(c) Create a new oil pool for Blinebry production, designated as the Oil Center-Blinebry Pool and described as:

TOWNSHIP 21 SOUTH, RANGE 36 EAST, NMPM Section 4: Lots 9, 10, 15 & 16



(d) Create a new gas pool for Morrow production, designated as the Quail Ridge-Morrow Gas Pool, and described as:

TOWNSHIP 19 SOUTH, RANGE 34 EAST, NMPM Section 21: W/2 Section 28: N/2

(e) Create a new oil pool for Permo Pennsylvanian production designated as the East Saunders Permo-Pennsylvanian Pool and described as:

TOWNSHIP 14 SOUTH, RANGE 34 EAST, HMPM Section 17: SW/4

(f) Create a new oil pool for Drinkard production, designated as the Vacuum-Drinkard Pool and described as:

TOWNSHIP 18 SOUTH, RANGE 35 EAST, NMPM Section 7: N/2 NW/4

(g) Extend the Artesia Pool to include therein:

TOWNSHIP 17 SOUTH, RANGE 28 EAST, NMPM Section 34: NW/4

(h) Extend the Atoka-Pennsylvanian Gas Pool to include:

TOWNSHIP 18 SOUTH, RANGE 26 EAST, NMPM Section 19: E/2

(i) Extend the Blinebry Gas Pool to include:

TOWNSHIP 21 SOUTH, RANGE 37 EAST, NMPM Section 30: N/2

(j) Extend the Drinkard Pool to include:

TOWNSHIP 21 SOUTH, RANGE 37 EAST, NMPM Section 19: NE/4 SW/4 Section 30: W/2 NW/4

TOWNSHIP 22 SOUTH, RANGE 38 EAST, NMPM Section 33: W/2 NW/4

(k) Extend the Empire-Abo Pool to include:

TOWNSHIP 18 SOUTH, RANGE 27 EAST, NMPM Section 16: NE/4 SE/4

- (1) Extend the Jalmat Gas Pool to include:

  TOWNSHIP 23 SOUTH, RANGE 36 EAST, NMPM
  Section 33: E/2 NW/4
- (m) Extend the Justis-Blinebry Pool to include:

  TOWNSHIP 26 SOUTH, RANGE 38 EAST, NMPM
  Section 6: NW/4
- (n) Extend the North Justis-Blinebry Pool to include:

  TOWNSHIP 24 SOUTH, RANGE 37 EAST, NMPM
  Section 35: SE/4
  Section 36: SW/4
- (o) Extend the North Justis-Devonian Pool to include:

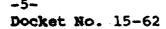
  TOWNSHIP 24 SOUTH, RANGE 37 EAST, NMPM
  Section 35: SE/4
  Section 36: SW/4
- (p) Extend the North Justis-McKee Pool to include:

  TOWNSHIP 25 SOUTH, RANGE 37 EAST, NMPM
  Section 2: SE/4
- (q) Extend the Justis Tubb-Drinkard Pool to include:

  TOWNSHIP 25 SOUTH, RANGE 37 EAST, NMPM
  Section 35: E/2 NE/4
- (r) Extend the Lea-Bone Springs Pool to include:

  TOWNSHIP 20 SOUTH, RANGE 34 EAST, NMPM
  Section 1: SW/4
- (s) Extend the Loco Hills Pool to include:

  TOWNSHIP 18 SOUTH, RANGE 29 EAST, NMPM
  Section 19: W/2 SE/4



- (t) Extend the Loco Hills-Abo Pool to include:

  TOWNSHIP 17 SOUTH, RANGE 30 EAST, NMPM
  Section 21: S/2 NW/4
- (u) Extend the Maljamar-Abo Pool to include:

  TOWNSHIP 17 SOUTH, RANGE 32 BAST, NMPM
  Section 33: N/2 NE/4
- (v) Extend the Paddock Pool to include:

  TOWNSHIP 21 SOUTH, RANGE 37 EAST, NMPM
  Section 30: W/2 NW/4
- (w) Extend the South Paddock Pool to include:

  TOWNSHIP 22 SOUTH, RANGE 38 EAST, NMPM
  Section 29: E/2 SE/4
- (x) Extend the Pearl-Queen Pool to include:

  TOWNSHIP 19 SOUTH, RANGE 35 EAST, NMPM
  Section 23: W/2 NE/4
  Section 31: SE/4
- (y) Extend the Red Lake Pool to include:

  TOWNSHIP 17 SOUTH, RANGE 28 EAST, NMPM
  Section 23: W/2 SE/4
- (z) Extend the Saunders-Permo Pennsylvanian Pool to include:

  TOWNSHIP 14 SOUTH, RANGE 33 EAST, NMPM
  Section 16: NE/4
- (aa) Extend the South Tonto-Yates Pool to include:

  TOWNSHIP 19 SOUTH, RANGE 33 EAST, NMPM
  Section 30: NW/4
- (bb) Extend the Tubb Gas Pool to include:

  TOWNSHIP 23 SOUTH, RANGE 38 EAST, NMPM
  Section 6: N/2 NE/4

(cc) Extend the Turkey Track Pool to include:

TOWNSHIP 18 SOUTH, RANGE 29 EAST, NOPM Section 33: NW/4 NW/4

(dd) Extend the Vacuum-Abo Pool to include:

TOWNSHIP 18 SOUTH, RANGE 35 EAST, HAPM Section 6: SW/4

(ee) Extend the Vacuum-Queen Pool to include:

TOWNSHIP 18 SOUTH, PANGE 34 EAST, MAPK Section 6: W/2

Morthwestern New Mexico nomenclature case calling for an order creating new pools and extending ceftain existing CARE 2563: pools in RicaArribecand San Juan Counties, New Mexico.

(a) Create a new oil pool for Gallup production, designated as the Lybrook-Gallup Oil Pool and described as:

# TOWNSHIP 23 HORTH, RANGE 7 WEST, MON

Section 2: 8/2

Section 4: SW/4

Section 9: N/2 and SE/4

Section 10: All

Section 11: All

Section 14: N/2 NE/4

Section 15: N/2 MM/4

(b) Create a new pool glassified as an oil pool for Gallup production, designated as the Mess-Gallup Cil Sool and described as:

# TOWNSHIP 32 HORTH, RANGE 18 WEST, MAPH

W/2 8E/4 Section 14:

NE/4 Section 23:

Section 24: W/2

Section 25: NW/4 ME/4 and ME/4 MW/4

(c) Extend the Tapacito-Pictured Cliffs Pool, to include:

# TOWNSHIP 26 NORTH, RANGE 3 WEST, HMPH

Section 6: SW/4

Section 74 NW/4

TOWNSHIP 27 NORTH, RANGE 5 WEST

Section 5: NW/4
Section 6: NE/4

(d) Extend the Puerto Chiquito-Gallup Oil Pool to include:

TOWNSHIP 26 NORTH, RANGE 1 BAST, NMPM Section 5: NW/4
Section 6: SE/4 NE/4

In the matter of the application of the Oil Conservation Commission of New Mexico upon its own motion for an order for the creation of new pools, and the extension of certain existing pools, in Eddy, Lea and Roosevelt Counties, New Mexico, and giving notice to all persons and parties interested in the subject matter thereof to appear and show cause why such creations and extensions should not be made.

a) CREATE a new pool in Roosevelt County, New Mexico, classified as an oil pool for Sam Andres production, designated as the CLR-Sam Andres Pool, and described as:

### / TOWNSHIP 8 SOUTH, RANGE 34 EAST, NHPM SECTION 31: NW/4

b) CREATE a new pool in Lea County, New Mexico, classified as an oil pool for Delaware production, designated as the North Double X-Delaware Pool, and described as:

# TOWNSHIP 24 SOUTH, RANGE 32 EAST, NMPM SECTION 11: SE/4

c) CREATE a new pool in Lea County, New Mexico, classified as an oil pool for Blinebry production, designated as the Oil Center-Blinebry Pool, and described as:

# TOWNSHIP 21 SOUTH, RANGE 36 EAST, NMPM SECTION 4: Lots 9, 10, 15 & 16

d) CREATE a new pool in Lea County, New Mexico, classified as a gas pool for Morrow production, designated as the Quail Ridge-Morrow Gas Pool, and described as:

# TOWNSHIP 19 SOUTH, RANGE 34 EAST, NMPM SECTION 21: W/2 SECTION 28: N/2

e) CREATE a new pool in Lea County, New Mexico, classified as an oil pool for Permo Pennsylvanian production, designated as the East Saunders \*Permo Pennsylvanian Pool, and described as:

# TOWNSHIP 14 SOUTH, RANGE 34 EAST, NMPM SECTION 17: SW/4

f) CREATE a new pool in Lea County, New Mexico, classified as an oil pool for Drinkard production, designated as the Vacuum-Drinkard Pool, and described as:

# TOWNSHIP 18 SOUTH, RANGE 35 EAST, NMPM SECTION 7: N/2 NW/4

g) EXTEND the Artesia Pool in Eddy County, New Mexico, to include therein:

-2- May, 1962 Nomenclature

TOWNSHIP 17 SOUTH, RANGE 28 EAST, NMPM SECTION 34: NW/4

h) EXTEND the Atoka-Pennsylvanian Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 18 SOUTH, RANGE 26 EAST, NAPH SECTION 19: E/2

i) EXTEND the Blinebry Gas Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 21 SOUTH, RANGE 37 EAST, NMPH SECTION 30: N/2

j) EXTEND the Drinkard Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 21 SOUTH, RANGE 37 EAST, NAPM SECTION 19: NE/4 SW/4 SECTION 30: W/2 NW/4

TOWNSHIP 22 SOUTH, RANGE 38 EAST, NAPM SECTION 33: W/2 NW/4

k) EXTEND the Empire-Abo Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 18 SOUTH, RANGE 27 EAST, NMPM SECTION 16: NE/4 SE/4

1) EXTEND the Jalmat Gas Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 23 SOUTH, RANGE 36 EAST, NMPM SECTION 33: E/2 NW/4

m) EXTEND the Justis-Blinebry Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 26 SOUTH, RANGE 38 EAST, NAMPH SECTION 6: NW/4

n) EXTEND the North Justis-Blinebry Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 24 SOUTH, RANGE 37 EAST, NMPM SECTION 35: SE/4 SECTION 36: SW/4

o) EXTEND the North Justis-Devonian Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 24 SOUTH, RANGE 37 EAST, NMPM SECTION 35: SE/4
SECTION 36: SW/4

-3- May, 1962 Nomenclature

p) EXTEND the North Justis-McKee Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 25 SOUTH, RANGE 37 EAST, NAPH SECTION 2: SE/4

q) EXTEND the Justis Tubb/Drinkard Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 25 SOUTH, RANGE 37 EAST, NAPM SECTION 35: E/2 NE/4

r) EXTEND the Lea-Rone Springs Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 20 SOUTH, RANGE 34 EAST, MMPM SECTION 1: SW/4

s) EXTEND the Loco Hills Poel in Eddy County, New Mexico, to include therein:

TOWNSHIP 18 SOUTH, RANGE 29 EAST, NAPH SECTION 19: W/2 SE/4

t) EXTEND the Loco Hills-Abo Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 17 SOUTH, RANGE 30 EAST, NMPN SECTION 21: S/2 NW/4

u) EXTEND the Maljamar-Abo Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 17 SOUTH, RANGE 32 EAST, NMPM SECTION 33: N/2 NE/4

v) EXTEND the Paddock Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 21 SOUTH, RANGE 37 EAST, NAPM SECTION 30: W/2 NW/4

w) EXTEND the South Paddock Pool in Lea County, New Mexico, to include therein:

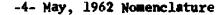
TOWNSHIP 22 SOUTH, RANGE 38 EAST, NMPM SECTION 29: E/2 SE/4

x) EXTEND the Pearl-Queen Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 19 SOUTH, RANGE 35 EAST, NMPM SECTION 23: W/2 NE/4 SECTION 31: SE/4

y) EXTEND the Red Lake Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 17 SOUTH, RANGE 28 EAST, NMPM SECTION 23: W/2 SE/4



z) EXTEND the Saunders-Permo Pennsylvanian Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 14 SOUTH, RANGE 33 EAST, MAPM SECTION 16: NE/4

aa) EXTEND the South Tonto-Yates Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 19 SOUTH, RANGE 33 EAST, NMPM SECTION 30: NW/4

bb) EXTEND the Tubb Pool in Let County, New Mexico, to include therein:

TOWNSHIP 23 SOUTH, RANGE 38 FAST, KMPM SECTION 6: N/2 NE/4

cc) EXTEND the Turkey Track Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 18 SOUTH, RANGE 29 EAST, NMPM SECTION 33: NW/4 NW/4

dd) EXTEND the Vacuum-Abo Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 18 SOUTH, RANGE 35 EAST, NMPM SECTION 6: SW/4

ee) EXTEND the Vacuum-Queen Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 18 SOUTH, RANGE 34 EAST, NMPM SECTION 6: W/2

BEFORE THE OIL CONSERVATION COMMISSION High School Auditorium 1300 East Scharbauer Hobbs, New Mexico

May 16, 1962

### REGULAR HEARING

IN THE MATTER OF:

Southeastern New Mexico nomenclature case calling for an order creating new pools and extending certain existing pools in Eddy, Lea and Roosevelt Counties, New Mexico.

CASE NO. 2562

BEFORE: Edwin L. Mechem, Governor

av S. "Johnny" Walker, Land Commissioner
A. L. "Pete" Porter, Secretary-Director of Commission

### TRANSCRIPT OF HEARING

MR. PORTER: Next case is 2562.

MR. MORRIS: Southeastern New Mexico nomenclature case.

JOHN B. RUNYAN,

called as a witness, having been first duly sworn, was examined and testified as follows:

### DIRECT EXAMINATION

### BY MR. MORRIS:

State your name and position, please.

John W. Runyan, geologist for the Oil Conservation Commission.



Q Mr. Runyan, are you prepared to recommend to the Commission today that it create certain new pools and extend other existing pools in Eddy, Lea and Roosevelt Counties, New Mexico?

A Yes, sir.

Q And has this been prepared and designated as Exhibit No.

1 in this case, which reflects your recommendations?

A Yes, sir.

(Exhibit No. 1 marked for identification.)

Q Now, referring to Exhibit No. 1 in this case, Paragraph
(a) of this exhibit, what is your recommendation with respect to
the creation of a new oil pool designated CLR-San Andres?

A I recommend that the pool, that the creation of the pool be dismissed for further study.

Q Referring to Paragraph (b) of the Exhibit, what is your recommendation concerning the creation of a new oil pool for North Double X-Delaware?

A I recommend a new oil pool be created, designated as the North Double X-Delaware in the language as shown in Paragraph (b) in Exhibit 1: Discovery well: Curtis Hankamer-Gulf Hanagan Federal No. 1 in Unit P of Section 11-24-32. Completed in Delaware April 2, 1962. Top of perforations 4974 feet.

Referring to Paragraph (c) of your exhibit, what is the recommendation concerning the creating of new oil pool for Blinebry production?



BUQUEROUE, N. M.

Referring to Paragraph (d) of Exhibit No. 1, what is you recommendation on creating a new pool for Quail Ridge-Morrow?

A I recommend a new gas pool be created and designated as the Quail Ridge-Morrow gas pool, vertical limits to be the Morrow formation and the horizontal limits as shown in Paragraph (d), of Exhibit 1. Discovery Well was El Paso Natural Gas Company Mescalero Ridge Unit Well No. 1 in Unit D of Section 21-19-34. Completed in Morrow August 30, 1961. Top of perforation 13,328 feet.

Referring to Paragraph (e), what is your recommendation concerning the creation of a new pool for Permo-Pennsylvanian?

I recommend a new oil pool be created and designated as East Saunders Permo-Pennsylvanian, vertical limits to be the Permo-Pennsylvanian formation and horizontal limits as shown in Exhibit (e) of Exhibit 1. Discovery Well: Kern County Land Company-State No. 1 in Unit K of Section 17-14-34. Completed in Permo-Pennsylvanian March 22, 1962. Top of perforations 10,363

# DEARNLEY-MEIER REPORTING SERVICE, Inc.

Q What is your recommendation concerning creation of a new oil pool for Vacuum-Drinkard?

A I recommend a new pool for Drinkard production, designated as the Vacuum-Drinkard Pool, vertical limits to be the Vacuum and horizontal as shown in Paragraph (f), in Exhibit 1: Discovery Well: Texaco, Inc. State of New Mexico "R" NCT-4 No. 1 in Unit C of Section 7-18-35. Completed in Drinkard March 1, 1962. Top of perforations 7997 feet as shown in Paragraph (f).

Q Mr. Runyan, Paragraph (g) through (z) of your Exhibit
No. 1 are all recommendations for the extension of certain existing pools, is that correct?

A That is correct.

Q And your recommendation is that these be extended as shown on your Exhibit No. 1?

A Yes, sir, with certain paragraphs having an additional acreage.

Q But those paragraphs in that additional acreage is a part of your Exhibit No. 1, is that correct?

A That is correct.

MR. MORRIS: If the Commission please, we offer Exhibit No. 1 in the Southern New Mexico Nomenclature Case and recommend the pools be created and extended as shown on that exhibit, and that concludes the direct examination of Mr. Runyan.

MR. PORTER: No objection, the exhibits will be admitted to the record.

BUDUEROUE, N. M. HONE 243.6691

(Whereupon New Mexico Oil Conservation Commission's Exhibit No. 1 was admitted in evidence.)

MR. PORTER: Mr. Runyan, you may be excused.

Nothing further to be added in this case, the Commission will take it under advisement.

\* \* \* \*

DEARNLEY-MEIER REPORTING SERVICE, Inc.

LOUGUEROUE, N. M

DEARNLEY-MEIER REPORTING SERVICE, Inc.

STATE OF NEW MEXICO )
COUNTY OF BERNALILLO)

I, JAMES MALONEY, NOTARY PUBLIC in and for the County of Bernalillo, State of New Mexico, do hereby certify that the foregoing and attached transcript of proceedings was reported by me in stenotype and that the same was reduced to typewritten transcript under my personal supervision and contains a true and correct record of said proceedings, to the best of my knowledge, skill and ability.

NOTARY PUELIC

My Commission Expires:

april 12, 1966

ACBUQUEROUE, A. P. PHONE 243:6691

CASE 2562: (i) EXTENSION OF AN FRISTING GAS POOL

Tourship 21 South Range 37 East	NMPM	
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31 32 33 34 34	35	36
URPOSE: One (1) completed gas well capable of	producing	
EXACO, ING. IV. M. Henderson No. 6 in Unit C of	Section 30-	21-37. Complet
n Blinebry October 18, 1961. Top of Perforati	ons 55391	
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roposed estension colored in green: SECTION 3	U: N/Z	
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CASE 2562: (1) EXTENSION OF AN EXISTING OIL POOL (CONTINUED ON NEXT PAGE)

County LEA		Pool	DRINKARD		
Tounship	21 South	Range		NMPM 37	East
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31	32	33	34-	15	36
		33	34	35,	30 7

PHRPOSE: Three (3) oil wells completed and capable of reducing

PAN AMERICAN PETROLEUM CORPORATION-State CK No. 2 in Unit K of Section 19-21-37.

Completed in Drinkard March 1, 1962. Top of Perforations 6649'

TEXACO, INC.,-V. M. Henderson No. 8 in Unit E of Section 30-21-37. Completed in Drinkard March 15, 1962. Top of Perforations 6618'

Pool boundary colored in red:

Proposed extensions colored in green: SECTION 19: NE/4 SW/4

SECTION 30: W/2 NW/4

CASE 2562: (j) EXTENSION OF AN EXISTING OIL POOL (Continued)

County LEA Pool DRINKARD Tounship 22 South Range 38 East 8 -10 --16 15 22 20 -21-23-24--30 -29 27-25 28 -31 33-36

PURPOSE: As stated on page 1 of this exhibit

TEXACO, Inc. MA. H. Blinebry NCT-1 No. 15 in Unit D of Section 33-22-38.

Completed in Drinkard March 5, 1962. Top of Perforations 6908'

Pool boundary colored in red.

Proposed extension colored in green. SECTION 33: W/2 NW/4

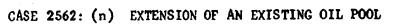
CASE 2562: (k) EXTENSION OF AN EXISTING OIL POOL

Tounship 188 Range 278 NMPM  6	County Eddy		Pool	Empire	Abo	
Purpose: Two completed oil well capable of producing.  Pan American Pet. Corp. St. CE No. 2 in Unit I of Section  36-18-27. Completed in Abo March 1, 1962.  Top of perforations 6046.  ADDITION: Humble Oil & Refining Co., ABCD Unit No. 3P in Unit H of Section 8-18-27. Completed in Abo January 17, 1962  Top of perforations 5260.  Paol houndary colored in red.  Proposed extensions colored in green: Section 16 NE/4 SE/4	Tounship 1	8 <u>s</u>	Range_	27E	NMPM	
Purpose: Two completed oil well capable of producing.  Pan American Pet. Corp. St. CE No. 2 in Unit I of Section  36-18-27. Completed in Abo March 1, 1962.  Top of perforations 6046.  ADDITION: Humble Oil & Refining Co., ABCD Unit No. 3P in Unit H of Section 8-18-27. Completed in Abo January 17, 1962  Top of perforations 5260.  Paol houndary colored in red.  Proposed extensions colored in green: Section 16 NE/4 SE/4						
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ADDITION: Section 8 SE/4 NE/4	Proposed exte	nsions c	olored in	green: S	Section 16	NE/4 SE/4
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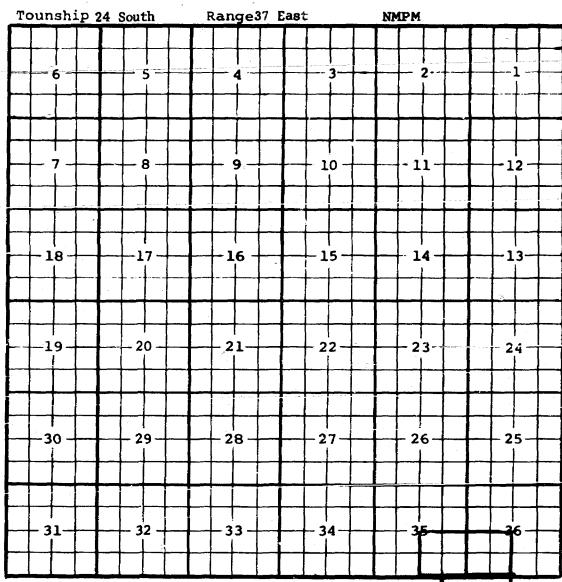
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County LEA POOL NORTH JUSTIS-BLINEBRY



PURPOSE: Two (2) completed oil wells capable of producing

TEXACO, INC.,-G. L. Erwin "b" NCT-2 No. 2 in Unit J of Section 35-24-37.

Completed in Blinebry March 1, 1962.

TEXACO, INC.,-G. L. Erwin (b) NCT-2 No. 4 in Unit 0 of Section 35-24-37.

Completed in Blinebry April 20, 1962.

Pool boundary colored in red.			
Proposed extensions colored in green.	SECTION 35:	SE/4	
	SECTION 36:	SW/4	
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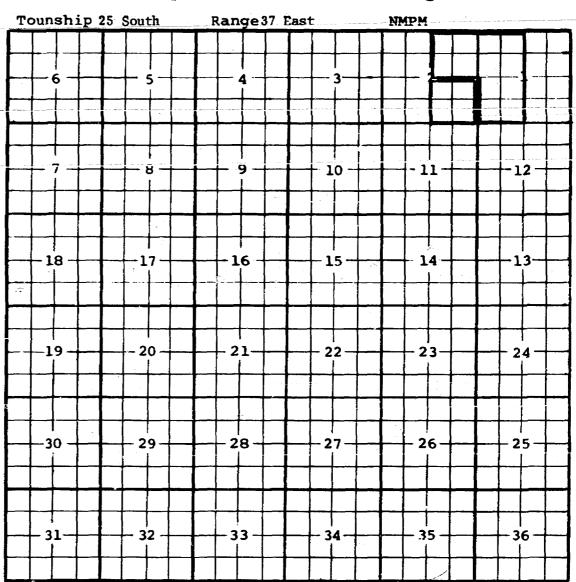
CASE 2562: (o) EXTENSION OF AN EXISTING OIL POOL

County LEA Pool NORTH JUSTIS-devonia Tounship 24 South Range 37 East NMPM 10 -11 18 16 15 14. 13. 22 24 -30 28 26-29 27 25 32 33 34-PHRPOSE: Two (2) completed oil wells capable of producing TEXACO, INC.,-G. L. Erwin (b) NCT-2 Well No. 2 in Unit J of Section 35-24-37. Completed in Devonian March 16, 1962. Top of Perforations 7022' TEXACO, INC.,-G. L. Erwin (b) NCT-2 Well No. 3 in Unit I of Section 35-24-37. Completed in Devonian April 20, 1962. Top of Perforations 6900' Pool boundary colored in red. Proposed extensions colored in green: SECTION 35: SE/4 SECTION 36:

AA. (-) EVENUATON OF AN ENTERTING OF DOOR

CASE 2562: (p) EXTENSION OF AN EXISTING OIL POOL

County LEA POOL NORTH JUSTIS-MCKEE



PURPOSE: One (1) completed oil well capable of producing.

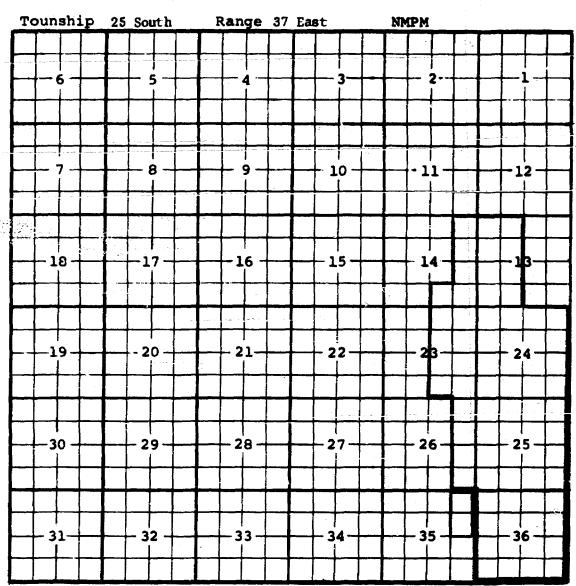
HUMBLE OIL & REFINING COMPANY-New Mexico State "BM" No. 1 in Unit I of

Section 2-25-37. Completed in McKee February 25, 1962. Top of perforations 8074'

Pool boundaries colored in red.										
Proposed	extensions	colored	in green.	Section	2:	SE/4				
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CASE 2562: (q) EXTENSION OF AN EXISTING OIL POOL

County LEA Pool JUSTIS TUBB-DRINKARD



PURPOSE: (1) One completed oil well capable of producing.

CACTUS DRILLING COMPANY-Federal 35 No. 1 in Unit A of Section 35-25-37.

Completed in Tubb March 28, 1962. Top of Perforations 5831'

Pool boundary colored in red.

Proposed extension colored in green. SECTION 35: E/2 NE/4

CASE 2562: (r) EXTENSION OF AN EXISTING OIL POOL

CountyLEA		Pool	LEA-BONE ST	PRINGS	
Tounship 20	South	Range	34 East	NMPM	
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MIRPOSE: One (	1) comple	ted oil we	ell capable o	f producing.	
TEXACO, INC.,-		7 .			n 1-20-34.
Completed in Bo	i i				
				····	
Pool boundary o	clored in	red.			
Proposed extens	sion color	ed in gree	en. SECTION	1: SW/4	
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CASE 2562: (8) EXTENSION OF AN EXISTING OIL POOL

County	Eddy	Pool	Loco	Hills	
Tounship	185	Range	29E	NMPM	
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31-	32	33	34	35	36
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	9-18-29. C		in Grayburg	g 3-10-62.	
	Harvey E.		avis No. 14	1 in Unit	T of
	9-18-29. C				
	rforations				
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opobod (		COTOLEG II	. Areen: 2	section 19	n/4 SE/4
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CASE 2562: (t) EXTENSION OF AN EXISTING OIL POOL Loco Hill: bo County Eddy Pool Range **NMPM** 18 17 -16 15 14 13 -19 22-23-24 30 28 26 25 32 33 31-34 -35 36 Purpose: One completed oil well capable of producing. Graridge Corp. Berry "A" Fed. No. 4 unit F of Section 21-17-30. Completed in Abo March 8, 1962. Top of perforations 6854. Pool boundary colored in red. Proposed extensions colored in green: Section 21 S/2 NW/4

CASE 2562: (u) EXTENSIONS OF AN EXISTING OIL POOL

County	LEA 🕦	Pool	MALJAMAR-A	BO 🥵			, -
Tounship	17 South	Range	32 East	NMPM			_
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31	32	33	34-	35	++	36	
PURPOSE: One	(1) Complete	d oil wel	l capable o	f producing	{		
PAN AMERICAN I						of Section	on 33-17-32
Completed in A	Abo February	24, 1962.	Toprof Per	rforations	8214'		-
Pool boundary							•
Proposed exter	sions colore	d in gree	n. SECTION	33: N/2 N	IE/4		•
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CASE 2562: (v) EXTENSION OF AN EXISTING OIL POOL

County I	FA	Pool	PADDOCK		
Tounship	21 South	Range	37 East	NMPM	
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roposed ext	ension colore	ed in green	. SECTION 3	0: W/2 NW/4	
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CASE 2562: (w) EXTENSION OF AN EXISTING OIL POOL

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Tounship	22 South	Range	38 East	NMPM	
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PURPOSE: One	(1) complete	ed oil we	11 canable of	producing	
CULF OIL CORPOR					29-22-38.
Completed in Pa					
Pool boundary o	colored in	red.			
Proposed extens	sions color	ed in gre	en. SECTION 2	29: E/2 SE/4	
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CASE 2562: (x) EXTENSION OF AN EXISTING OIL POOL

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CASE 2562: (y) EXTENSION OF AN EXISTING OIL POOL

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Tounship	17	Range	28	NMPM	#
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			rlg. Co.	Hondo Fed.	No. 1 in IIn
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	rforations				
Pool hour	dary colore	od in rod			
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CASE 2562: (z) EXTENSION OF AN EXISTING OIL POOL

County	LEA	Pool	SAUNDERS-PER	O PER YLVANIA	<u>IN</u>
Tounship	14 South	Range	33 East	NMPM	
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IRPOSE: On	e (1) comple	ted oil well	capable of	producing.	
				1 in Unit A of	Section 16-1
ompleted in	Wolfcamp Fe	bruary 21, 1	.962. Top of	Perforations 9	9021
	y colored in		ATA TT A 1 . 1		
roposed ext	ensions colo	red in green	. SECTION 1	6: NE/4	
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CASE 2562: (aa) EXTENSION OF AN EXISTING OIL POOL

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CASE 2562: (bb) EXTENSION OF AN EXISTING GAS, POOL

County	LEA	Pool	TUBB GAS		
Tounship	23 South	Range	38 East	NMPM	
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RPOSE · O	me (1) com	leted oil w	ell capable o	f producing.	
IF OIL CO	RPORATION-	I. V. Pike No	o. 1 in Unit 1	B of Section 6.	-23-38. Comple
Tubb Mar	ch 15, 1962	2. Top of Po	erforations 60	061'	
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oposed ex	tensions co	olored in gr	een. Sturiun	6: N/2 NE/4	
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CASE 2562: (cc) EXTENSION OF AN EXISTING OIL POOL (CONTINUED ON NEXT PAGE) County Eddy Turkey Track Pool 185 Tounship Range NMPM 10 - 11 18 -16 15 14 -19 **28** 30 29 26 25

John H.	Frigg, Fed. Wilson No. 1-33 in Unit D of Section	מנ
33-18-29	Completed in Queen March 12, 1962.	
Top of pe	erforations 1966.	
Pool bour	ndary colored in red.	
Proposed	extensions colored in green Section 33 NW/4 NV	1/4

CASE 2562: (cc) EXTENSION OF AN EXISTING OIL POOL (CONTINUED) County Eddy turkey ack Pool 195 29Ē Tounship Range NMPM 10 -12 - 18 17 16 14 13~ 20 -21-- 22 -30 - 29 -28 -- 26 27 25 31-32 33 35 Purpose: As stated on page one of this exhibit. ADDITION: Western Oil Fields, Inc., Continental State No. 4 in Unit A of Section 16-19-29. Completed in: Queen February 17, 1951. Depth of casing shoe 2081. Pool boundary colored in red. Proposed extension colored in green ADDITION: Section 16 NE/4 NE/4

CASE 2562: (dd) EXTENSION OF AN EXISTING OIL POOL (CONTINUED ON NEXT PAGE)

County L	EA	Pool	VACUUM-ABO		
Township	18 South	Range	35 East	NMPM	
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31	32	33	34-	35	36
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PHRPOSE Th	ree (3 ) com	leted oil	wells capable	of produci	19.
	and the second second		2 No. 8 in Uni		for a second second
Completed in	Abo March 13	1962.	Top of Perfora	tions 86761	
Pool boundar			oromrov. (	CU /A	
Proposed ext	ensions color	ed in gre	en. SECTION 6	: SW/4	
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CASE 2562: (dd) EXTENSION OF AN EXISTING OIL POOL (CONTINUED)

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ITION	<u>soco</u>	NY MO	BIL C	IL (	COMPA	NY-St	ate	ηΜιι	No.	. 1	1 i	n Un	it C	of	Sect	ion :	34-1	<u>7-35.</u>
	Comp	leted	in A	lbo 1	<u>ipril</u>	23,	<u> 1962</u>	2	Тор	of	Pe	rfor	ation	ns 8	352'			
ITION	SHEI	L OIL	COME	ANY.	-Stat	e V N	o. 3	3 in	Uni	i ţ	Ро	f Se	ction	27	-17-	35.	Com	plete
	ir A	ibo Ap	ril 1	4,	1962.	Тор	of	Per	for	<u>sti</u>	ons	876	<u>5'</u>					
	Pool	boun	dary	col	ored	in re	d.											
	Prop	osed	exter	sio	ns co	lored	in	gre	en.							4: 1		
										A	DDI	TION	Si	CTI	ON 2	7: 3	SE/4	
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CASE 2562: (ee) EXTENSION OF AN EXISTING OIL POOL

mpleted in Queen March 5, 1962. Top of Perforations 4166'	County L	EA )	Pool	VACUUM-Q	JEEN CO	
7 - 8 9 10 - 11 - 12 - 18 - 17 - 16 15 - 14 - 13 - 19 - 20 21 22 23 - 24 - 25 - 25 - 25 - 25 - 25 - 25 - 25	ounship	18 South	Range	34 East	NEPM	
7 - 8 9 10 - 11 - 12 - 18 - 17 - 16 15 - 14 - 13 - 19 - 20 21 22 23 - 24 - 25 - 25 - 25 - 25 - 25 - 25 - 25						
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18 17 16 15 14 13 13 19 19 19 19 19 19 19 19 19 19 19 19 19		. Z <sub>3</sub>			3)	
16 17 16 15 14 13 14 13 19 19 19 19 19 19 19 19 19 19 19 19 19						
19 20 21 22 23 24  19 20 21 22 23 24  30 29 28 27 26 25  31 32 33 34 35 36  ROSE: Three (3) completed oil wells capable of producing.  AMERICAN PETROLEUM CORPORATION-State "CL" No. 1 in Unit L of Section apleted in Queen March 5, 1962. Top of Perforations 4166'  AMERICAN PETROLEUM CORPORATION-State "CL" No. 2 in Unit M of Section apleted in Queen April 12, 1962. Top of Perforations 420'  ILLIPS PETROLEUM CORPORATION-Lea No. 7 in Unit E of Section 6-18-34.  Appleted in Queen April 15, 1962. Top of Perforations 4110'  10 boundary colored in red.						
PROSE: Three (3) completed oil wells capable of producing.  AMERICAN PETROLEUM CORPORATION-State "CL" No. 1 in Unit L of Section apleted in Queen March 5, 1962. Top of Perforations 4166'  AMERICAN PETROLEUM CORPORATION-State "CL" No. 2 in Unit M of Section apleted in Queen April 12, 1962. Top of Perforations 4220'  ALLIPS PETROLEUM CORPORATION-Lea No. 7 in Unit E of Section 6-18-34.  Appleted in Queen April 15, 1962. Top of Perforations 4110'  Del boundary colored in red.				10		12
PROSE: Three (3) completed oil wells capable of producing.  AMERICAN PETROLEUM CORPORATION-State "CL" No. 1 in Unit L of Section apleted in Queen March 5, 1962. Top of Perforations 4166'  AMERICAN PETROLEUM CORPORATION-State "CL" No. 2 in Unit M of Section appleted in Queen April 12, 1962. Top of Perforations 4220'  ALLIPS PETROLEUM CORPORATION-Lea No. 7 in Unit E of Section 6-18-34.  Appleted in Queen April 15, 1962. Top of Perforations 4110'  Del boundary colored in red.						
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PROSE: Three (3) completed oil wells capable of producing.  AMERICAN PETROLEUM CORPORATION-State "CL" No. 1 in Unit L of Section apleted in Queen March 5, 1962. Top of Perforations 4166'  AMERICAN PETROLEUM CORPORATION-State "CL" No. 2 in Unit M of Section appleted in Queen April 12, 1962. Top of Perforations 4220'  ALLIPS PETROLEUM CORPORATION-Lea No. 7 in Unit E of Section 6-18-34.  Appleted in Queen April 15, 1962. Top of Perforations 4110'  Del boundary colored in red.	18	17	16	15 -	14	13
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28 27 26 25  30 29 28 27 26 25  31 32 33 34 35 36  POSE: Three (3) completed oil wells capable of producing.  AMERICAN PETROLEUM CORPORATION-State "CL" No. 1 in Unit L of Section pleted in Queen March 5, 1962. Top of Perforations 4166'  AMERICAN PETROLEUM CORPORATION-State "CL" No. 2 in Unit M of Section pleted in Queen April 12, 1962. Top of Perforations 4220'  LLIPS PETROLEUM CORPORATION-Lea No. 7 in Unit E of Section 6-18-34.  upleted in Queen April 15, 1962. Top of Perforations 4110'  1 boundary colored in red.						
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30 29 28 27 26 25  31 32 33 34 35 36  RPOSE: Three (3) completed oil wells capable of producing.  AMERICAN PETROLEUM CORPORATION-State "CL" No. 1 in Unit L of Section apleted in Queen March 5, 1962. Top of Perforations 4166'  AMERICAN PETROLEUM CORPORATION-State "CL" No. 2 in Unit M of Section apleted in Queen April 12, 1962. Top of Perforations 4220'  ALLIPS PETROLEUM CORPORATION-Lea No. 7 in Unit E of Section 6-18-34.  Appleted in Queen April 15, 1962. Top of Perforations 4110'  All boundary colored in red.	1-1-1-		-	<del></del>	1 1	
30 29 28 27 26 25  31 32 33 34 35 36  PPOSE: Three (3) completed oil wells capable of producing.  AMERICAN PETROLEUM CORPORATION-State "CL" No. 1 in Unit L of Section apleted in Queen March 5, 1962. Top of Perforations 4166'  AMERICAN PETROLEUM CORPORATION-State "CL" No. 2 in Unit M of Section apleted in Queen April 12, 1962. Top of Perforations 4220'  LLIPS PETROLEUM CORPORATION-Lea No. 7 in Unit E of Section 6-18-34.  Appleted in Queen April 15, 1962. Top of Perforations 4110'  All boundary colored in red.						
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RPOSE: Three (3) completed oil wells capable of producing.  AMERICAN PETROLEUM CORPORATION-State "CL" No. 1 in Unit L of Section apleted in Queen March 5, 1962. Top of Perforations 4166'  NAMERICAN PETROLEUM CORPORATION-State "CL" No. 2 in Unit M of Section apleted in Queen April 12, 1962. Top of Perforations 4220'  KLLIPS PETROLEUM CORPORATION-Lea No. 7 in Unit E of Section 6-18-34.  Appleted in Queen April 15, 1962. Top of Perforations 4110'  Appleted in Queen April 15, 1962. Top of Perforations 4110'  Appleted in Queen April 15, 1962. Top of Perforations 4110'	<b>1</b> 30	29	28	27	26	
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RPOSE: Three (3) completed oil wells capable of producing.  N AMERICAN PETROLEUM CORPORATION-State "CL" No. 1 in Unit L of Section apleted in Queen March 5, 1962. Top of Perforations 4166'  N AMERICAN PETROLEUM CORPORATION-State "CL" No. 2 in Unit M of Section apleted in Queen April 12, 1962. Top of Perforations 4220'  LLIPS PETROLEUM CORPORATION-Lea No. 7 in Unit E of Section 6-18-34.  Appleted in Queen April 15, 1962. Top of Perforations 4110'  Ol boundary colored in red.						
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AMERICAN PETROLEUM CORPORATION-State "CL" No. 1 in Unit L of Section apleted in Queen March 5, 1962. Top of Perforations 4166'  N AMERICAN PETROLEUM CORPORATION-State "CL" No. 2 in Unit M of Section appleted in Queen April 12, 1962. Top of Perforations 4220'  LLIPS PETROLEUM CORPORATION-Lea No. 7 in Unit E of Section 6-18-34.  Appleted in Queen April 15, 1962. Top of Perforations 4110'  ol boundary colored in red.				╉╌┼╌┼╌┼╌	1	
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CASE 2562: (a) CREATION OF AN OIL POOL County ROOSEVELT POOL CLR-SAN ANDRES Range 34 East Tounship 8 South NMPM 10 11 12 18 -16 -15 --17 20 --30 29 28 27 26-25 - 32 -33 -36 PURPOSE: One (1) completed oil well capable of producing Discovery Well: SUNRAY MID-CONTINENT CIL COMPANY-Nancy Watson No. 1 in Unit E of Section 31-8-34. Completed in San Andres March 31, 1962. Top of Perforations 4600' Proposed pool boundary colored in green: SECTION 31: NW/4

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ounship	24 South	Range	32 East	NMPM	
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Section 11-24-32. Completed in Delaware April 2, 1962. Top of perforations 4974!

rroposea_	DOO!	Doungary	colored	<u>_1n</u> _	green:	SECTION	سلطف	<u>SE/4</u>	 
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CASE 2562: (c) CREATION OF AN OIL POOL

County LEA	Pool OIL	CENTER-BLI	NEBRY 🚱	
Tounship2l South	Range	36 East	NMPM	
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31 32	33	34	35	-36
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PURPOSE: One (1) oil wel	l completed	and capable	e of producing.	

Discovery Well: CONTINENTAL OIL COMPANY-Meyer B-4 No. 19 in Unit O of Section 4,-21-36. Completed in Blinebry February 11, 1962. Top of Perforations 5907'

Proposed pool boundary colored in green: SECTION 4: Lots 9, 10, 15 & 16

CASE 2562: (d) CREATION OF A GAS POOL

County LFA		Pool Qu	AIL RIDGE-MO	RROW		
Tounship 19 8	South _	Range 34	East	NMPM		
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31	- 32	33	34	35	36	
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PURPOSE: Two (2	) comple	ted gas wel	ls capable of	f producing.	- Caradanan dan Pelangan	
Discovery Well-E					t Well No. 1	
in Unit D of Sec	tion 21-1	9-34 Comp.	leted in Mor	row August 30,	1961. Top	
of Perforations	13,328'		·			
EL PASO NATERAL	GAS COMPAI	Wy-Mescaler	o Ridge Unit	Well No. 2 in	Unit B of	
Section 28-19-34	. Comple	ted in Morro	ow January 7	, 1962. Top o	f Perforation	s 13,132
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Proposed pool bo	undary co.	lored in gro				
			SECTION	N 28: N/2		
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CASE 2562: (e) CREATION OF AN OIL POOL

POOL EAST SAUNDERS-PER PENNSYLVANIAN County TFA Tounsing 14 South Range 34 East NMPM 10 - 15 -16 18 20 -19 -22-21-29 28 30 27 25 32 -33 35 -

PURPOSE: One (1) completed oil well capable of producing

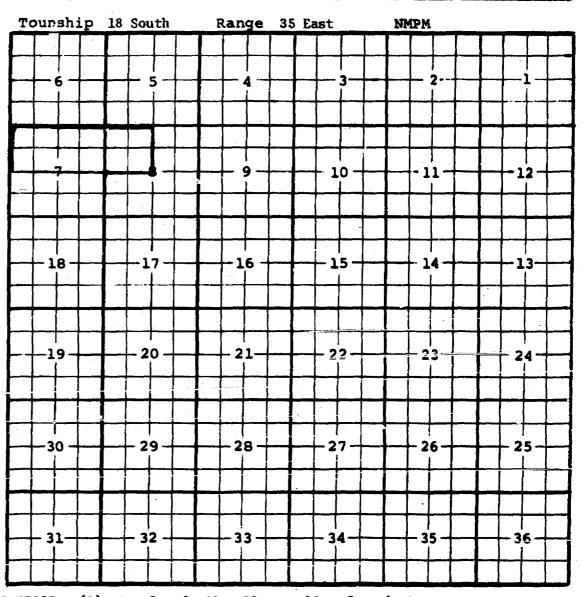
Discovery well-KERN COUNTY LAND COMPANY-State No. 1 in Unit K of Section 17-14-34.

Completed in Permo-Pennsylvanian March 22, 1962. Top of perforations 10,363

Proposed pool	boundary	colored i	n green:	SECTION 1	7: SI	W/4
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CASE 2562: (f) CREATION OF AN OIL POOL

County LEA	:	Pool VACUUM-DRINKARD
COUNTY DEA	_	POOT AUCOUNT DIVINGUE



PURPOSE: (3) Completed oil wells capable of producing.

Discovery well-Texaco, Inc.-State of New Mexico "R" NCT-4 No. 1 in Unit C.

of Section 7-18-35. Completed in Drinkard March 1, 1962. Top of perforations 7997;

ADDITION----TEXACO, Inc.-State of New Mexico "R" NCT-4 No. 2 in Unit D of Section 7-18-35.

Completed in Drinkard April 1, 1962. Top of Perforations 7840;

ADDITION----SKELLY OIL COMPANY-Hobbs "N" No. 1 in Unit D of Section 8-18935. Completed in Drinkard January 1, 1961. Top of Performations 8450;

Proposed pool boundary colored in green; SECTION 7: N/2 NW/4

ADDITION-----SECTION 7: S/2 NW/4 & NE/4
ADDITION-----SECTION 8: NW/4

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CASE 2562: (g) EXTENSION OF AN EXISTING OIL POOL

County	Eddy	Pool		Ar	
Tounship	<u>175</u>	Range	28 E	NMPM	
6	5	4 + 1	3-	2-1-1	
		4 3			
7	8	9	10	-11	
			10	11	-12
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31-	32	33	34	35	- 36
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				of producing "C", No. 2 i	
Top of per			ced in Pre	emier March 2	1, 1962
TOP OF PE	LIOIUCIONS	2030.			
		<del></del>			
Pool bound	dary colore	ed in red.	1		
			green. Sec	ction 34 NW/4	
			<u> </u>		



CASE 2562: (h) EXTENSION OF AN EXISTING GAS POOL

County	Eddy	Pool	At	roka - Annsylvanian Gas Poo.
Tounship	18s	Range	26E	NMPM
6	5 -	4-1-1	3	2-1-1-1-1-
	-			
7	8 -	- - -	10	11 - 12 -
18	17-	16	15	1013
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19	20 -	21	22	24
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30	29	28	27	25
31	32 <b>-</b>	33	34	35 - 36 -
				e of producing. No. 1 in Unit P of
				vanian February 15,
1962. Top	of per	forations 899	2	
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		ored in red.		••
Proposed e	xtensio	n colored in	green. Se	ection 19 E/2.
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