lestion, Transcript,

Rule 111. Deviation Tests and Directional Drilling (Cont.)

The Commission, at the request of an offset operator, may require any operator to make a directional survey of any well. Said directional survey and all associated costs shall be at the expense of the requesting party and shall be secured in advance by a \$5,000 indemnity bond posted with and approved by the Commission. The requesting party may designate the well survey company, and said survey shall be witnessed by the Commission.

(b) No well shall be intentionally deviated in a predetermined direction without special permission from the Commission. Permission to deviate toward the vertical to straighten an excessively deviated well hore as defined in (a) above; or to sidetrack junk in the hole in an indeterminate direction or toward the vertical; or to drill a relief well to control a blow-out shall be obtained from the appropriate District Office of the Commission on Commission Form C-102 with copies of said Form C-102 being furnished to all offset operators. Permission to deviate a well in any other manner or for any other reason will be granted only after notice and hearing. Upon completion of any well that was deviated in a predetermined direction, except toward the vertical, a directional survey of the entire well bore must be run and filed with the Commission. In addition, all directional surveys run on any well that was intentionally deviated in any manner for any reason must be filed by the operator with the Commission upon completion of the well. Prior to the assignment of an allowable, operator shall submit a sworn notarized statement to the effect that all directional surveys run on the well have been filed.

CASE 2618:

Application of El Paso Natural Gas Company for a revision of Rule 314. Applicant, in the above-styled cause, seeks the revision of Rule 314 pertaining to the gathering, transporting and sale of drip to provide for the redefinition of drip also to include condensate; to further regulate the transportation of drip, as redefined; and to require the reporting of such transportation on Forms C-110-A and C-110-B.

CASE 2503:

Application of the Oil Conservation Commission, on its own motion, to consider the establishment of minimum gas allowables in the Blanco-Mesaverde, Aztec-Pictured Cliffs, Ballard-Pictured Cliffs, Fulcher Kutz-Pictured Cliffs, South Blanco-Pictured Cliffs, and West Kutz-Pictured Cliffs Gas Pools, San Juan, Rio Arriba and Sandoval Counties, New Mexico.

### DOCKET: REGULAR HEARING - WEDNESDAY - AUGUST 15, 1962

# OIL CONSERVATION COMMISSION - 9 A.M. - MORGAN HALL, STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

### ALLOWABLE:

- (1) Consideration of the oil allowable for September, 1962.
- (2) Consideration of the allowable production of gas for September, 1962, from ten prorated pools in Lea and Eddy Counties, New Mexico, also consideration of the allowable production of gas from nine prorated pools in San Juan, Rio Arriba and Sandoval Counties, New Mexico, for September, 1962.

### CASE 2504:

### (REHEARING)

Application of Consolidated Oil & Gas, Inc. for an amendment of Order No. R-1670-C, changing the allocation formula for the Basin-Dakota Gas Pool, San Juan, Rio Arriba and Sandoval Counties, New Mexico.

### NOTICE

CASE 2504 has been continued by the Commission to the September 13, 1962 regular hearing, at 9 o'clock a.m., Morgan Hall, State Land Office Building, Santa Fe, New Mexico. All parties who entered a formal appearance have been notified of the continuation by certified mail.

### <u>CASE 2561:</u>

### (Continued)

In the matter of the hearing called on the motion of the Oil Conservation Commission to consider revising Rule 111, Deviation Tests and Wnipstocking. The Commission will consider the report and recommended rule of the Industry Committee appointed by the Commission after the May, 1962 hearing. The proposed rule, as stated in the Committee Report, reads in its entirety as follows:

Rule 111. Deviation Tests and Directional Drilling

(a) Any well which is drilled or deepened with Rotary Tools shall be tested at reasonably frequent intervals not to exceed 500 feet or at the next subsequent bit change to determine the deviation from the vertical. A sworn notarized tabulation of all tests run shall be filed with Form C-105, Well Record. When such deviation averages more than five degrees in any 500 foot interval, the Commission may request that a directional survey be run to establish the location of the producing interval(s).

### Docket No. 24-62

- (h) Extend the North Justis-Blinebry Pool to include:

  TOWNSHIP 24 SOUTH, RANGE 37 EAST, NMPM
  Section 35: SW/4
- (1) Extend the North Justis-Ellenburger Pool to include:

  TOWNSHIP 25 SOUTH, RANGE 37 EAST, NMPM
  Section 2: SE/4
- (i) Extend the North Justis-Fusselman Pool to include:

  TOWNSHIP 25 SOUTH, RANGE 37 EAST, NMPM
  Section 2: SE/4
- (k) Extend the North Justis Tubb-Drinkard Pool to include:

  TOWNSHIP 25 SOUTH, RANGE 37 EAST, NMPM
  Section 2: SE/4
  - (1) Extend the Lea-Pennsylvanian Gas Pool to include:

    TOWNSHIP 20 SOUTH, RANGE 34 EAST, NMPM
    Section 11: E/2
    Section 12: All
    - (m) Extend the South Lane-Pennsylvanian Pool to include:

      TOWNSHIP 10 SOUTH, RANGE 33 EAST, NMPM
      Section 35: NW/4
- (n) Extend the Medicine Rock-Devonian Pool to include:

  TOWNSHIP 15 SOUTH, RANGE 30 EAST, NMPM
  Section 23: NW/4
- (o) Extend the Saunders Permo-Pennsylvanian Pool to include:

  TOWNSHIP 14 SOUTH, RANGE 33 EAST, NMPM
  Section 21: SW/4
- (p) Extend the East Saunders Permo-Pennsylvanian Pool to include:

TOWNSHIP 14 SOUTH, RANGE 34 EAST, NMPM Section 17: NW/4

### CASE 2619:

Southeastern New Mexico nomenclature case calling for an order creating new pools and extending certain existing pools in Lea and Roosevelt Counties, New Mexico.

(a) Create a new oil pool for Montoya production, designated as the North Justis-Montoya Pool, and described as:

# TOWNSHIP 25 SOUTH, RANGE 37 EAST, NMPM Section 1: NW/4

Create a new oil pool for Waddell production, designated as the North Justis-Waddell Pool, and described as:

# TOWNSHIP 24 SOUTH, RANGE 37 EAST, NMPM Section 35: SE/4

(c) Extend the Allison-Pennsylvanian Pool to include:

TOWNSHIP 8 SOUTH, RANGE 36 EAST, NMPM Section 25: NW/4

TOWNSHIP 9 SOUTH, RANGE 37 EAST, NMPM Section 4: NW/4 Section 8: SW/4

- (d) Extend the Blinebry Pool to include:

  TOWNSHIP 22 SOUTH, RANGE 37 EAST, NMPM
  Section 5: N/2
- (e) Extend the South Crossroads-Devonian Pool to include:

  TOWNSHIP 10 SOUTH, RANGE 36 EAST, NMPM
  Section 15: W/2
- (f) Extend the Hobbs Pool to include:

  TOWNSHIP 19 SOUTH, RANGE 38 EAST, NMPM
  Section 22: N/2 NW/4
  - (g) Extend the Justis-Blinebry Pool to include:

TOWNSHIP 26 SOUTH, RANGE 37 EAST, NMPM Section 1: NE/4

- (q) Extend the Sawyer-San Andres Gas Pool to include:

  TOWNSHIP 10 SOUTH, RANGE 38 EAST, NMPM
  Section 5: NE/4
- (r) Extend the East Weir-Blinebry Pool to include:

  TOWNSHIP 20 SOUTH, RANGE 37 EAST, NMPM
  Section 12: NW/4

If the owner of said drip is not the producer thereof, each and every operator of such truck or other vehicle shall have in his possession, in addition to the above requirements, a completed copy of Commission Form C-110-B, signed and certified by the producer and the purchaser of said drip, or their agents, in the appropriate Section thereof, showing the name and address of the producer, the name and address of the purchaser, the source of the drip and the expiration date of the authority of the purchaser to transport drip from the producer's system or other facility. Commission Form C-110-B shall be prepared in sufficient number by the purchaser. One copy shall be retained by the producer, one copy by the purchaser, one copy shall be filed by the purchaser with the Commission, and one copy shall be given to each vehicle driver having need thereof.

(f) Every gas transporter in the State of New Mexico shall, on or before the first day of November of each year, file with the Commission maps of its entire gas gathering and transportation systems within the State of New Mexico, locating and identifying thereon each drip trap and/or tank in said systems, said maps to be accompanied by a report, on a form prescribed by the Commission, showing the disposition being made of the drip from each of such facilities.

# RULE 314: GATHERING, TRANSPORTING, AND SALE OF DRIP OR CONDENSATE (As proposed by El Paso Natural Gas Company)

- (a) For the purpose of this Rule, condensate is defined as any liquid hydrocarbon which is produced at the wellhead incidental to the production of gas well gas and separated from the gas by conventional separation methods; drip includes condensate, as defined above, or any liquid hydrocarbon incidentally accumulating in a gas gathering or transportation system, or any mixture of such hydrocarbons.
- (b) The waste of drip is hereby prohibited when it is economically feasible to salvage same.
- (c) Transportation and sale of drip is hereby authorized provided the provisions of this Rule are complied with and Commission Form C-110 has been completed and filed in compliance with the provisions of Statewide Rule 1109.
- (d) Every person transporting drip within the State of New Mexico shall file Commission Form C-112 in compliance with the provisions of Statewide Rule 1111.
- (e) The owner during transportation and all persons transporting drip by truck or other vehicle shall make report of such transportation on Commission Form C-110-A. When the owner is also the transporter, the owner shall complete Sections I and II of the Form, furnish one copy to the driver of the vehicle and, when the trip has been completed, file one completed copy with the Commission. When the owner is not the transporter, the owner shall complete Section I of Form C-110-A and deliver the Form to the transporter, who shall complete Section II of Form C-110-A and furnish the driver of the vehicle with one copy and, when the trip has been completed, file one completed copy with the Commission. The driver of the vehicle shall complete Section III of Form C-110-A. The person driving or operating a vehicle transporting drip shall have in his possession a copy of Form C-110-A signed by the owner and transporter, or an authorized agent, in the appropriate Section thereof, showing the name and address of the owner, the source and destination of the drip, the name and address of the owner of the vehicle, type of vehicle, license number of vehicle, name and address of driver of vehicle, quantity of drip transported, and date and time and places loaded.

(Over)

# NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE. NEW MEXICO DRIP TRANSPORTATION REPORT

FORM C-110-A
(As proposed by
El Paso Natural
Gas Company)

(To Be Inserted by Owner o	n Drib)			TICKET NO
SECTION I L. NAME OF OWNER OF I	ORIP		·	
a, PRODUCED BY OWNE (Check one, If b.	IR PU	RCHASED FROM Fopy of Form 110-B		
. ADDRESS OF OWNER_				
. SOURCE OF DRIP	<u> </u>			<u> </u>
. DESTINATION	<u> </u>		<u> </u>	
(Na	me of Person and Phy	sical Place to Whic	h Delivery	Authorized)
hereby certify that on this elow-named transporter to pecified below and that I h			, I have ination the o	e authorized the quantity of drip
	•	Sion	nature of O	wner or Agent
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NAME AND ADDRESS O	A OMNER OF ARHIC	JLB		<del></del>
		<del> </del>	<del></del>	
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FACILITIES TO BE SERVICE UNDERSIGNED ACCEPTS OF SERVICE	VICED  Ip for delivery in acc  F DRIVER  Gauge (Top)  Ft In  Ft In	Gauge (Bottom)  Ft. In.  Ft. In.	oove directi	ons. sporter or Agent
FACILITIES TO BE SERVE UNDERSTORM ACCEPTS OF COMMENTS	VICED  ip for delivery in accordance  F DRIVER   Cauge (Top)  Ft. In.  Ft. In.  Ft. In.	Signate  Gauge (Bottom)  Ft. In.  Ft. In.  Ft. In.	oove directi	ons. sporter or Agent
FACILITIES TO BE SERVICE UNDERSIGNED ACCEPTS OF SERVICE	VICED  ip for delivery in accordance  F DRIVER   Gauge (Top)  Ft. In.  Ft. In.  Ft. In.  Ft. In.  Ft. In.	Gauge (Bottom)  Ft. In.  Ft. In.  Ft. In.  Ft. In.	oove directi	ons. sporter or Agent
FACILITIES TO BE SERVICE UNDERSIGNED ACCEPTS OF SERVICE	VICED  ip for delivery in accordance  F DRIVER   Cauge (Top)  Ft. In.  Ft. In.  Ft. In.	Gauge (Bottom)  Ft. In.  Ft. In.  Ft. In.  Ft. In.  Ft. In.	oove directi	ons. sporter or Agent
FACILITIES TO BE SERVANCE UNDERSIGNED ACCEPTS OF SECTION III NAME AND ADDRESS OF Source	VICED  ip for delivery in accordance  F DRIVER    Gauge (Top)     Ft.	Gauge (Bottom)  Ft. In.  Ft. In.  Ft. In.  Ft. In.  Total	Barrels	sporter or Agent  Date and Hour
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FACILITIES TO BE SERVICE undersigned accepts drugged accepts d	VICED  ip for delivery in accordance  F DRIVER    Gauge (Top)     Ft.	Gauge (Bottom)  Ft. In.  Ft. In.  Ft. In.  Ft. In.  Total	Barrels	sporter or Agent  Date and Hour

# NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

(As proposed by El Paso Natural Gas Company)

# DRIP SALE AND PURCHASE REPORT

1		
	NAME OF PRODUCER	
	ADDRESS OF PRODUCER	
	SOURCE OF DRIP	
	EXPIRATION DATE OF THIS AUTHORIZATION	
	I certify that I have transferred title to the drip fro below-named purchaser and he is hereby authorized sources until the expiration of this authorization.	
7 ) ()		Producer
II		
	NAME OF PURCHASER	
٠	ADDRESS OF PURCHASER	
	I certify that I am the purchaser and owner of the di indicated above and am authorized to remove the sa out in Section I above.	
		Purchaser

# BEFORE THE OIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO FOR THE PURPOSE OF COMSIDERING:

> CASE No. 2619 Order No. R-2306

THE APPLICATION OF THE OIL CONSERVATION COMMISSION UPON ITS OWN MOTION FOR AN ORDER CREATING AND EXTENDING CERTAIN POOLS IN ROOSEVELT AND LEA COUNTIES, NEW MEXICO.

### ORDER OF THE COMMISSION

### BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a.m. on August 15, 1962, at Santa Fe, New Mexico, before the Oil Conservation Commission of New Mexico, hereinafter referred to as the "Commission."

NOW, on this 16th day of August, 1962, the Commission, a quorum being present, having considered the testimony presented and the exhibits received at said hearing, and being fully advised in the premises,

### FIMDS:

- (1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.
- (2) That there is need for the creation of a new pool in Lea County, New Mexico, for the production of oil from the Montoya formation, said pool to bear the designation of North Justis-Montoya Pool. Said North Justis-Montoya Pool was discovered by J. C. Williamson, Westates Federal No. 8, located in the NW/4, Unit E, of Section 1, Township 25 South, Range 37 East, NMPM. It was completed March 3, 1962. The top of perforations is 7070 feet.
- (3) That there is need for the creation of a new pool in Lea County, New Mexico, for the production of oil from the Waddell formation, said pool to bear the designation of North Justis—Waddell Pool. Said North Justis-Waddell Pool was discovered by Texaco Inc., G. L. Erwin (b) NCT-2, No. 3, located in the SE/4, Unit I, of Section 35, Township 24 South, Range 37 East, NMPM. It was completed April 27, 1962. The top of perforations is 8246 feet.

(4) That there is need for certain extensions to the Allison-Pennsylvanian Pool in Roosevelt County, New Mexico, the Allison-Pennsylvanian Pool, the Blinetry Pool, the South Crossroads-Devonian Pool, the Hobbs Pool, the Justis-Blinebry Pool, the North Justis-Blinebry Pool, the North Justis-Blinebry Pool, the North Justis-Fussalman Pool, the North Justis Tubb-Drinkard Pool, the North Justis-Pennsylvanian Pool, the South Lane-Pennsylvanian Pool, the Medicine Rock-Devonian Pool, the Saunders Permo-Pennsylvanian Pool, the East Saunders Permo-Pennsylvanian Pool, the Sawyer-San Andres Gas Pool, and the East Weir-Blinebry Pool, all in Lea County, New Mexico.

### IT IS THEREFORE ORDERED:

(a) That a new pool in Lea County, New Mexico, classified as an oil pool for Montoya production, is hereby created and designated as the North Justis-Montoya Pool, consisting of the following-described area:

# TOWNSHIP 25 SOUTH, RANGE 37 EAST, NMPM Section 1: NW/4

(b) That a new pool in Lea County, New Mexico, classified as an oil pool for Waddell production, is hereby created and designated as the North Justis-Waddell Pool, consisting of the following-described area:

# TOWNSHIP 24 SOUTH, RANGE 37 EAST, NMPM Section 35: SE/A

(c) That the Allison-Pennsylvanian Pool in Roosevelt and Lea Counties, New Maxico, as heretofore classified, defined, and described, is hereby extended to include therein:

TOWNSHIP 8 SOUTH, RANGE 36 EAST, NMPM Section 25: NW/4

TOWNSHIP 9 SOUTH, RANGE 37 EAST, NMPM Section 4: NW/4 Section 8: SW/4

(d) That the Blinebry Pool in Lea County, New Mexico, as heretofore classified, defined, and described, is hereby extended to include therein:

# TOWNSHIP 22 SOUTH, RANGE 37 EAST, NMPM Section 5: N/2

(e) That the South Crossroads-Devonian Pool in Lea County, New Mexico, as heretofore classified, defined, and described, is hereby extended to include therein:

TOWNSHIP 10 SOUTH, RANGE 36 EAST, NMPM Section 15: W/2

-3-CASE No. 2619 Order No. R-2306

(f) That the Hobbs Pool in Lea County, New Mexico, as heretofore classified, defined, and described, is hereby extended to include therein:

# TOWNSHIP 19 SOUTH, RANGE 38 EAST, NMPM Section 22: N/2 NW/4

(g) That the Justis-Blinebry Pool in Lea County, New Mexico, as heretofore classified, defined, and described, is hereby extended to include therein:

TOWNSHIP 26 SOUTH, RANGE 37 EAST, NMPM Section 1: NE/4

(h) That the North Justis-Blinebry Pool in Lea County, New Mexico, as heretofore classified, defined, and described, is hereby extended to include therein:

TOWNSHIP 24 SOUTH, RANGE 37 EAST, NMPM Section 35: SW/4

TOWNSHIP 25 SOUTH, RANGE 37 EAST, NMPM Section 2: NW/4 NE/4

(1) That the North Justis-Ellenburger Pool in Lea County, New Mexico, as heretofore classified, defined, and described, is hereby extended to include therein:

TOWESHIP 25 SOUTH, RANGE 37 EAST, NMPM Section 2: SE/4

(j) That the North Justis-Fusselman Pool in Lea County, New Mexico, as heretofore classified, defined, and described, is hereby extended to include therein:

TOWNSHIP 24 SOUTH, RANGE 37 EAST, NMPM Section 35: NE/4

TOWNSHIP 25 SOUTH, RANGE 37 BAST, NMPM Section 2: SE/4

(k) That the North Justis Tubb-Drinkard Pool in Lea County, New Mexico, as heretofore classified, defined, and described, is hereby extended to include therein:

TOWNSHIP 24 SOUTH, RANGE 37 EAST, NMPM Section 35: NE/4

TOWESHIP 25 SOUTH, RANGE 37 EAST, NMPM Section 2: SE/4

CASE No. 2619 Order No. R-2306

(1) That the Lea-Pennsylvanian Gas Pool in Lea County, New Mexico, as heretofore classified, defined, and described, is hereby extended to include therein:

# TOWNSHIP 20 SOUTH, RANGE 34 BAST, NMPM

Section 11: E/2 Section 12: All Section 13: NE/4

(m) That the South Lane-Pennsylvanian Pool in Lea County, New Mexico, as heretofore classified, defined, and described, is hereby extended to include therein:

# TOWNSHIP 10 SOUTH, RANGE 33 EAST, EMPM Section 35: NW/4

(n) That the Medicine Rock-Devonian Pool in Lea County, New Mexico, as heretofore classified, defined, and described, is hereby extended to include therein:

# TOWNSHIP 15 SOUTH, RANGE 38 EAST, NMPM Section 23: NW/4

(o) That the Saunders Permo-Pennsylvanian Pool in Lea County, New Mexico, as heretofore classified, defined, and described, is hereby extended to include therein:

# TOWNSHIP 14 SOUTH, RANGE 33 EAST, NMPM Section 21: SW/4

(p) That the East Saunders Permo-Pennsylvanian Pool in Lea County, New Mexico, as heretofore classified, defined, and described, is hereby extended to include therein:

# TOWNSHIP 14 SOUTH, RANGE 34 RAST, NMPM Section 17: NW/4

(q) That the Sawyer-San Andres Gas Pool in Lea County, New Mexico, as heretofore classified, defined, and described, is here-by extended to include therein:

# TOWNSHIP 10 SOUTH, RANGE 38 BAST, NAPM Section 5: NE/4

(r) That the East Weir-Blinebry Pool in Lea County, New Mexico, as heretofore classified, defined, and described, is hereby extended to include therein:

TOWNSHIP 20 SOUTH, RANGE 37 EAST, NMPM Section 12: NW/4

-5-CASE No. 2619 Order No. R-2306

### IT IS FURTHER ORDERED:

That the effective date of this order and all creations and extensions included herein shall be September 1, 1962.

DOME at Santa Fe, New Mexico, on the day and year herein-above designated.

STATE OF NEW MEXICO OIL CONSERVATION COMMISSION

EDWIN L. MECHEM, Chairman

Esmalher

E. S. WALKER, Member

a. J. Parter, Jr.

A. L. PORTER, Jr., Member & Secretary

DEARNLEY-MEIER REPORTING SERVICE, Inc.

NAMES OF STREET OF STREET, STR

FARBINGTON, N. M. PHONE 325-1182

BEFORE THE
OIL CONSERVATION COMMISSION
Santa Fe, New Mexico
August 15, 1962

IN THE MATTER OF:

Southeastern New Mexico nomenclature case calling for an order creating new pools and extending certain existing pools in Lea and Roosevelt Counties, New Mexico.

Case 2619

BEFORE: Honorable Edwin L. Mechem Mr. A. L. "Pete" Porter

Mr. E. S. "Johnny" Walker

# TRANSCRIPT OF HEARING

MR. PORTER: Case 2619.

MR. PAYNE: Southbastern New Mexico nomenclature case calling for an order creating new pools and extending certain existing pools in Lea and Roosevelt Counties, New Mexico.

(Witness sworn.)

## DAN NUTTER

called as a witness, having been first duly sworn, testified as follows:

Q State your name and position, please.

A Dan Nutter, Chief Engineer for the Oil Conservation Commission.



UGUERQUE, N. M.

# DIRECT EXAMINATION

## BY MR. PAYNE:

- Q Have you made a study concerning the necessity of creating new pools and extending certain existing pools in Lea and Roosevelt Counties, New Mexico?
  - A Yes, I have.
- Q What is your recommendation for creation of the North Justis-Montoya Pool?
- A I recommend that the North Justis-Montoya Pool be created comprising the Northwest Quarter of Section 1, Township 25 South, Range 37 East. The discovery well was the J. C. Williamson, Westates Federal No. 8 in Unit F of said Section 1. It was completed in the Montoya March the 3rd, 1962. The top of the perforations is 7,070 feet.
- Q What are your recommendations concerning the creation of the North Justis-Waddell Pool?
- A I recommend this North Justis-Waddell Pool be created comprising the Southeast Quarter of Section 35, Township 24
  South, Range 37 East. This pool was discovered by Texaco, Inc.,
  G. L. Erwin (b) NCT-2 No. 3 in Unit I of Section 35. It was completed in the Waddell April 27, 1962, and the top of the perforations is 8,246 feet.
  - What are your recommendations concerning the extension



SANTA FI.. PHONE 983

ALBUOUEROUE, N. M. PHONE 243.6691 A I recommend that it be extended in accordance with this exhibit, which is the same as the docket.

Q Paragraph (c)?

A Paragraph (c).

Q What is your recommendation concerning the extension of the Blinebry Pool?

A I recommend it be extended in accordance with the exhibit, which is the same as the docket.

Q What are your recommendations concerning the extension of the South Crossroads-Devonian Pool?

A That it be extended in accordance with the exhibit, which is the same as the docket.

Q What are your recommendations concerning the extension of the Hobbs Pool?

A That it be extended in accordance with the exhibit, which is the same as the docket.

Q What are your recommendations concerning the extension of the Justis-Blinebry Pool?

A That it be extended in accordance with the exhibit, which is the same as the docket.

Q What is your recommendation concerning the extension of the North Justis-Blinebry Pool?

A I recommend that it be extended in accordance with the



SANTA FE. N. PHONE 983.

LAUGUEROUE, N. M

# DEARNLEY-MEIER REPORTING SERVICE, Inc.

docket and also that the Morthwest Quarter of the Northeast Quarter of Section 2, Township 25 South, Range 37 East be added.

Q What are your recommendations concerning the extension of the North Justis-Ellenburger Pool?

A That it be extended in accordance with the exhibit and the docket.

Q What are your recommendations of the extension of the North Justis-Fusselman Pool?

A That it be extended in accordance with the docket and also that the Northeast Quarter of Section 35, Township 24 South, Range 37 East be added.

Q What are your recommendations concerning the extension of the North Justis Tubb-Drinkard Pool?

A That it be extended in accordance with the docket and the exhibit, and also that the Northeast Quarter of Section 35, Township 24 South, Range 37 South be added.

What are your recommendations concerning the extension of the Lea-Pennsylvanian Gas Pool?

A That it be extended in accordance with the docket and the exhibit, and also that the Northeast Quarter of Section 13, Township 20 South be added.

Q What are your recommendations concerning the extension of the South Lane-Pennsylvanian Pool?

VICE, Inc.

SANTA FE. N. M. PHONE 983.397

HONE 243.6691

# DEARNLEY-MEIER REPORTING SERVICE, Inc. SANTA FE. N. M. PHONE 243-5691

That it be extended in accordance with the docket and the exhibit.

What are your recommendations concerning the extension of the Medicine Rock-Devonian Pool?

That it be extended in accordance with the docket and the exhibit.

What are your recommendations concerning the extension of the Saunders Permo-Pennsylvanian Pool?

That it be extended in accordance with the docket and the exhibit.

What are your recommendations concerning the extension Q of the East Saunders Permo-Pennsylvanian Pool?

Same thing.

What are your recommendations concerning the extension of the Sawyer-San Andres Gas Pool?

The same.

What are your recommendations concerning the extension of the East Weir-Blinebry Pool?

I recommend that it be extended as depicted on the docket, which is in accordance with the exhibit.

MR. PAYNE: I move the introduction of Exhibit 1.

MR. PORTER: The exhibit will be entered into the record. Any questions of the witness? The witness may be



excused.

(Witness excused.)

MR. PORTER: If there is nothing further to be offered in the case we will take the case under advisement and the hearing is adjourned.

STATE OF NEW MEXICO SS COUNTY OF BERNALILLO )

I, ADA DEARNLEY, Court Reporter, do hereby certify that the foregoing and attached transcript of proceedings before the New Mexico Cil Conservation Commission at Santa Fe, New Mexico, is a true and correct record to the best of my knowledge, skill and ability.

IN WITNESS WHEREOF I have affixed my hand and notarial seal this 15th day of September, 1962.

My commission expires: June 19, 1963.



Postel By a. Rel

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In the matter of the applications of the Oil Conservation Commission of New Mexico upon its own motion for an order for the creation of new pools and extensions of certain existing pools in Lea and Roosevelt Counties, New Mexico, and giving notice to all persons and parties interested in the subject matter thereof to appear and show cause why such creations and extensions should not be made.

a) CREATE a new pool in Lea County, New Mexico, classified as an oil pool for Montoya production, designated as the North Justis-Montoya Pool, and described as:

TOWNSHIP 25 SOUTH, RANGE 37 EAST, NMPM SECTION 1: NW/4

b) CREATE a new pool in Lea County, New Mexico, classified as an oil pool for Waddell production, designated as the North Justis-Waddell Pool, and described as;

TOWNSHIP 24 SOUTH, RANGE 37 EAST, NMPM SECTION 35: SE/4

c) EXTEND the Allison-Pennsylvanian Pool in Roosevelt and Lea Counties, New Mexico, to include therein:

TOWNSHIP 8 SOUTH, RANGE 36 EAST, NMPM SECTION 25: NW/4

TOWNSHIP 9 SOUTH, RANGE 37 EAST, NMPM SECTION 4: NW/4 SECTION 8: SW/4

d) EXTEND the Blinebry Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 22 SOUTH, RANGE 37 EAST, NMPM SECTION 5: N/2

e) EXTEND the South Crossroads-Devonian Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 10 SOUTH, RANGE 36 EAST, NMPM SECTION 15: W/2

f) EXTEND the Hobbs-Sun Andres Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 19 SOUTH, RANGE 38 EAST, NMPM SECTION 22: N/2 NW/4

g) EXTEND the Justis-Blinebry Pool in Lea County, New Mexico, to include therein:

VIOWNSHIP 26 SOUTH, RANGE 37 EAST, NMPM SECTION 1: NE/4

h) EXTEND the North Justis-Elinebry Pool in Lea County, New Mexico, to

-2- August 1962, Nomenclature

include therein:

TOWNSHIP 24 SOUTH, RANGE 37 EAST, NMPM SECTION 35: SW/4

i) EXTEND the North Justis-Ellenburger Pool in Lea County, New Mexico to include therein:

TOWNSHIP 25 SOUTH, RANGE 37 EAST, NMPM SECTION 2: SE/4

j) EXTEND the North Justis-Fusselman Pool in Lea County, New Mexico, to include therein:

√TOWNSHIP 25 SOUTH, RANGE 37 EAST, NMPM SECTION 2: SE/4

k) EXTEND the North Justis Tubb-Drinkard Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 25 SOUTH, RANGE 37 EAST, NMPM SECTION 2: SE/4

1) EXTEND the Lea-Pennsylvanian Gas Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 20 SOUTH, KANGE 34 EAST, NMPM SECTION 11: E/2 SECTION 12: All

m) EXTEND the South Lane-Pennsylvanian Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 10 SOUTH, RANGE 33 EAST, NMPM SECTION 35: NW/4

n) EXTEND the Medicine Rock-Devonian Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 15 SOUTH, RANGE 38 EAST, NMPM SECTION 23: NW/4

o) EXTEND the Saunders Permo-Pennsylvanian Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 14 SOUTH, RANGE 33 EAST, NMPM SECTION 21: SW/4

p) EXTEND the East Saunders Permo-Pennsylvanian Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 14 SOUTH, RANGE 34 EAST, NMPM SECTION 17: NW/4

q) EXTEND the Sawyer-San Andres Gas Pool in Lea County, New Mexico, to include therein:

√TOWNSHIP 10 SOUTH, RANGE 38 EAST, NMPM SECTION 5: NE/4

r) EXTEND THE East Weir-Blinebry Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 20 SOUTH, RANGE 37 EAST, NMPM SECTION 12: NW/4

OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

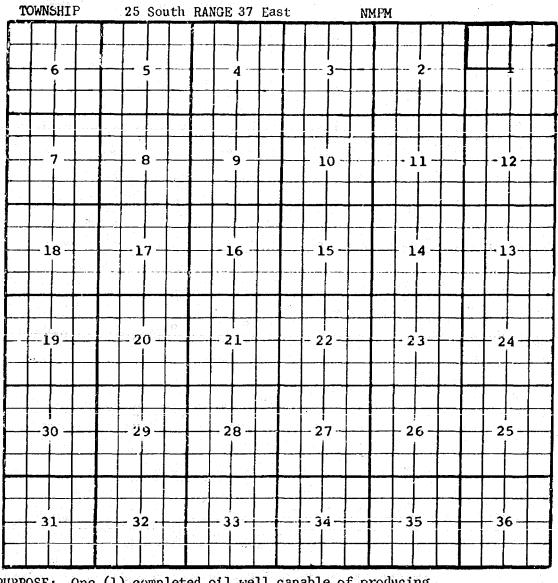
NEW POOLS

W 10 26/9	
a) (t is recommended that a new oil pool be created and designated as	the
NORTH JUSTIS-MONTOYA Pool.	
Vertical limits to be the <u>Montoya</u> formation and the horizo	ntal
limits should be as ###### shown in Paragraph (a) Exhibit I	
Discovery well was J. C. Williamson, Westates Federal No. 8	
located in Unit E Section 1 Township 25 Range 37 and was completed on	
March 3, 1962. 描述指用编辑编辑编辑编辑编辑编辑编辑编辑编辑编辑编辑编辑编辑编辑编辑编辑编辑编辑编辑	
perforations is at 7070 feet.	
b) It is recommended that a new oil pool be created and designated as	the
NORTH JUSTIS-WADDELL Pool.	
Vertical limits to be the WADDELL formation and the horizon	ntal
limits should be as for shown in Paragraph (b) Exhibit I	
Discovery well was G. L. Erwin (b) NCT-2 No. 3	·
located in Unit I Section 35 Township 24 Range 37 and was completed on	
April 27, 1962 w#\$#\$#\$#\$#\$#\$#\$#\$#\$#\$#\$#\$#\$#\$#\$#\$#\$#\$#\$	of
perforations is at 8246 feet.	
It is recommended that a newpool be created and designated as the	ie
Pool.	
Vertical limits to be theformation and the horizonta	1
limits should be as follows:	
Discovery well was	
located in UnitSectionTownshipRangeand was completed on	
with an initial potential of BOPD/MCFGPD. Top	of
nerforations is at	

LEA

COUNTY

POOL NORTH JUSTIS-MONTOYA



PURPOSE: One (1) completed oil well capable of producing.

DISCOVERY WELL: J. C. WILLIAMSON-Westates Federal No. 8 in Unit E of
Section 1-T25S-R37E. Completed in Montoya March 3, 1962. Top of
Perforations 7070'

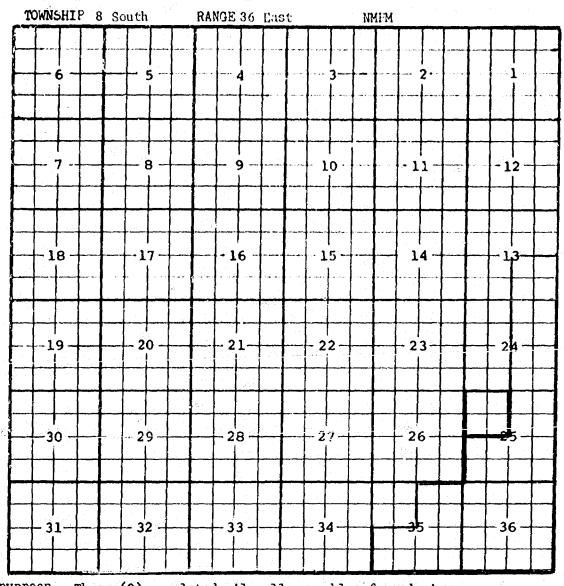
Proposed	_boo⊤	Doundar	y color	ed in green.	SECTION	T: NW/4	<b></b>
		1	- 5		14		
						s)	
						**	

CASE 2619: (b) CREATION OF AN OIL POOL POOL NORTH JUSTIS-WADDELL TOWNSHIP 24 South RANGE 10 -- 11 -12 - 18 - 15 --13--17 -16 14 -23--19 20 22 21-24 -30 -- 29 - 28 -- 27 - 26 -25 36 | 31-- 32 33 -34-

Section	35-24	- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1				19.	n Unit I of of Perforation
82461							
						* * *	
Proposed	pool	boundary	colored	in green.	SECTION	35: SE/4	
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	**************************************	<del></del>	<del></del>	\$1 ×			•

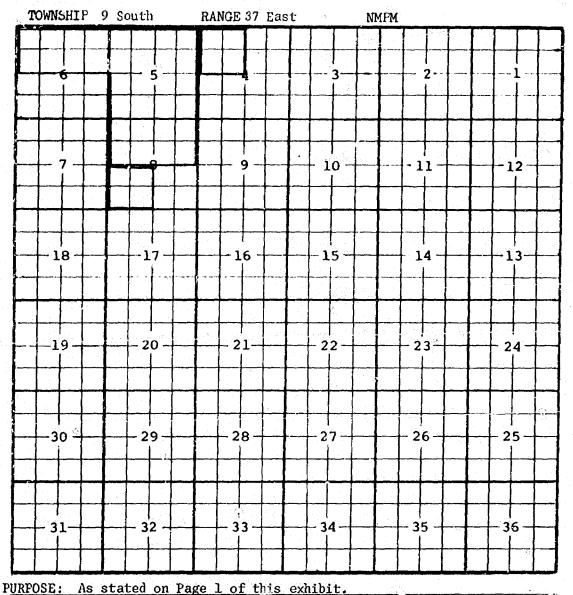
CASE 2619: (c) EXTENSION OF AN EXISTING OIL POOL(CONTINUED ON NEXT PAGE)

COUNTY ROOSEVELT POOL ALLISON-PENNSYLVANIAN



PURPOS	SE: In	ree (3	) comp.	<u>leted oi</u>	T MeT	<u>ts capa</u>	sute of	produ	cing.		
GREAT	WESTER	N DRIL	LING CO	MPANY-T	<u>erril</u>	1 No. 1	in Ur	it F c	€ Sect	ion 25	-8-36
Comple	eted in	Penns	vlvanis	n June	12, 1	96 <b>2.</b> I	lo qo	Perfor	ations	9659	4.1 14.41.4
g€						, V.		s) jul	7		
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Pool b	oundar	y colo	red in	red.							
Propos	ed ext	ension	colore	d in gr	een.	SECTIO	N 25:	NW/4			
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	12.1										
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POOL ALLISON-PENNSYLVANIAN



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RODMAN NOEL OIL CO	RPORATION-E	rennand E	ederal No.	l in Unit	D of Section	4-9-37.
Completed in Penns ARNOLD H. BRUNER-F		18	, <del>-</del>	,	the second second	
Completed in Penns	yłvanian (B	ough C) J	uly 1, 1962	. Top of	Perforations	<u>9</u> 717 <b>'</b>
Pool boundary colo	red in red.					
Proposed extension	s colored i	n green.	SECTION 4:	NW/4		
	<u> </u>		SECTION 8:	SW/4		
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CASE 2619: (d) EXTENSION OF AN EXISTING OIL POOL COUNTY FOOL BLINEBRY TOWNSHIP 22 South RANGE 37 East NMPM 10 -11--18 - 15 --16 -14

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32

19

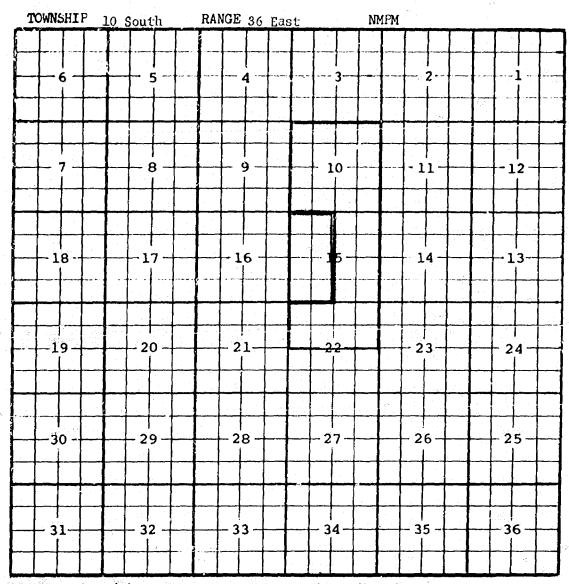
-30

31 -33-PURPOSF: One (1) completed oil well capable of producing. GULF OIL CORPORATION-Lee Stebbins NCT-A No. 3 in Unit F of Section 5-22-37. Completed in Blinebry June 1, 1962. Top of Perforations 5705' Pool boundary colored in red. Proposed extension colored in green. SEXTION 5: N/2

27

34-

POOL SOUTH CROSSROADS-DEVONIAN



PURPOSE: One (1) completed oil well capable of producing.

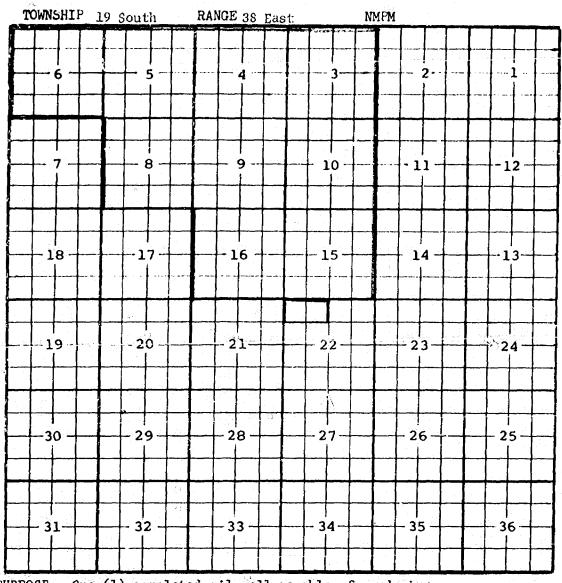
TEXAS PACIFIC COAL & OIL COMPANY-State "AC" No. 1 in Unit N of Section 15-10-36.

Completed in Devonian June 1, 1962. Top of Perforations 0000. Depth of Casing Shoe 12,253'

Pool boundary colored in red.

Proposed extension colored in green. SECTION 15: W/2

POOL HOBBS



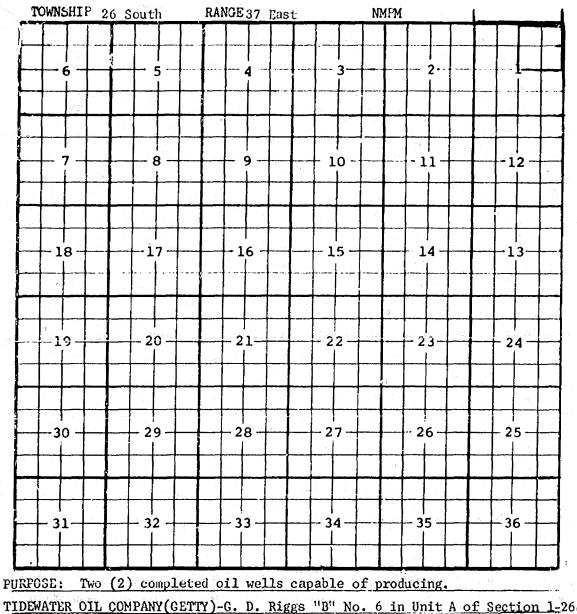
PURPOSE: One (1) completed oil well capable of producing.

UNITED STATES SMELTING, REFINING & MINING COMPANY-Bordages No. 1 in Unit C of Section 22-19-38. Completed in San Andres June 1, 1962. Top of Perforations 4167'

Proposed	extension	colored	in green.	SECTION	22:	N/2 NW/4	- 1 - 1	
	31							<del></del> -
	41				-			
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								is.
	<del></del>						·	

COUNTY T.EA

POOL JUSTIS-BLINEBRY



PURPOSE: Two (2) completed oil wells capable of producing.

TIDEWATER OIL COMPANY(GETTY)-G. D. Riggs "B" No. 6 in Unit A of Section 1-26-37.

Completed in Blinebry June 6, 1962. Top of Perforations 5100'

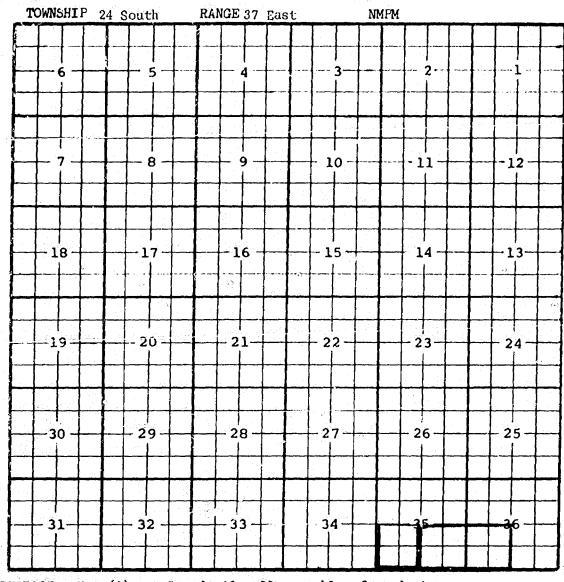
TIDEWATER OIL COMPANY(GETTY)-G. D. Riggs "B" No. 7 in Unit H of Section 1-26-37.

Completed in Blinebry August 1, 1962. Top of Perforations 5148'

Proposed extension colored in green: SECTION 1: NE/4

4.

POOL NORTH JUSTIS-BLINEBRY



PURPOSE: Two (2) completed oil wells capable of producing.

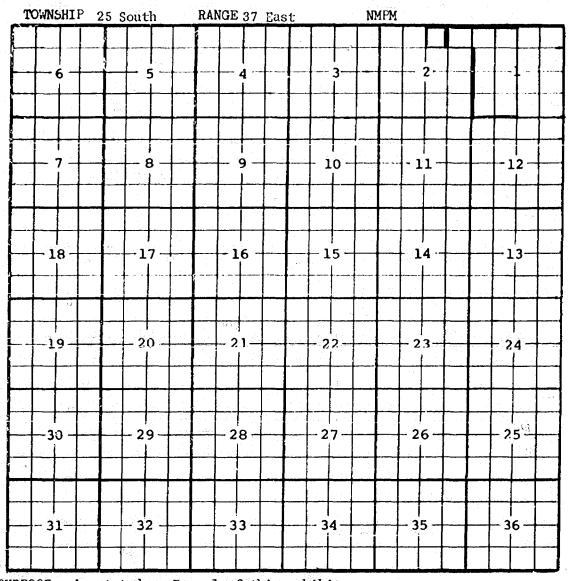
TEXACO, INC.,-G. L. Erwin (a) No. 1 in Unit N of Section 35-24-37.

Completed in Blinebry April 7, 1962. Top of Perforations 5628'

Pool boundary colored in red.

Proposed extension colored in green: SECTION 35: SW/4

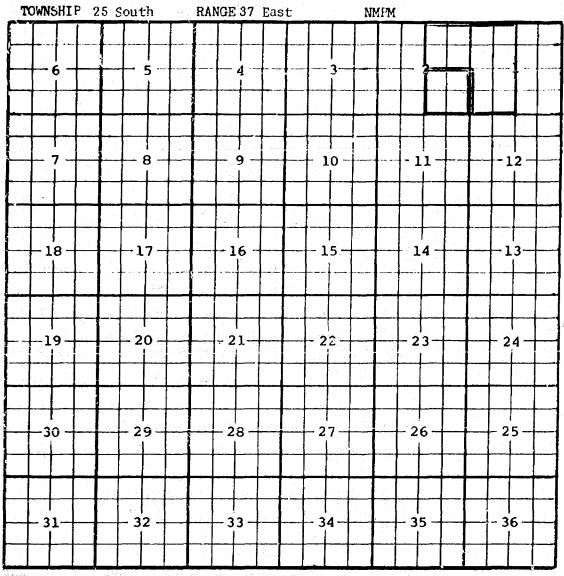
POOL NORTH JUSTIS-BLINEBRY



PURPOSE: As stated on Page 1 of this exhibit

ADDITION	<u>shell</u> 01	L COMPANY	-State J	M No.	1 in	Unit I	of Se	ction	2-25-	37. (	Completed
(3)	in Blinet	ry July 9	, 1962.	Top	of Per	forati	ions 55	061			<u> </u>
		a de la companya de l	\$				AN				
	Pool boun	dary colo	red in r	ed.							
	Proposed	extension	colored	in g	reen.	ADDI	CION	SECTIO	N 2:	NW/4	NE/4
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POOL NORTH JUSTIS-ELLENBURGER



PURPOSE: One (1) completed cil well capable of producing.

HUMBLE OIL & REFINING COMPANY-New Mexico State "BM No. 2 in Unit" f Section 2-25-37. Completed in Ellenburger May 26, 1962. Top of Porforations 8451.

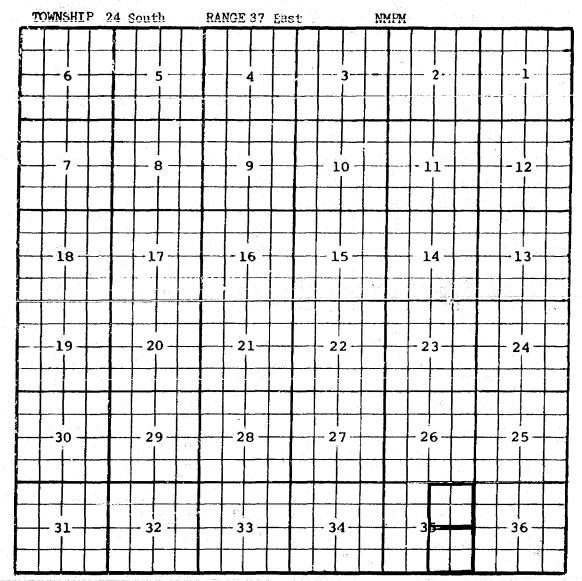
Pool boundary colored in red.

Proposed extension colored in green. SECTION 2: SE/4

-

POOL NORTH JUSTIS-FUSSEIMAN TOWNSHIP RANGE 37 East 10 - 11 12 17 -16 - 15 -14 --13-18 -19 20 21 22 23 24 - 26 -30 29 28 27-25 32 33 34 35 31-36 PURPOSE: Two (2) completed oil wells capable producing. HUMBLE OIL & REFINING COMPANY-New Mexico State BM No. 3 in Unit P of Section 2-25-37. Completed in Fusselman June 23, 1962. Top of Perforations 7174! Pool boundary colored in red. Proposed extension colored in green. SECTION 2: SE/4

POOL NORTH JUSTIS-FUSSELMAN

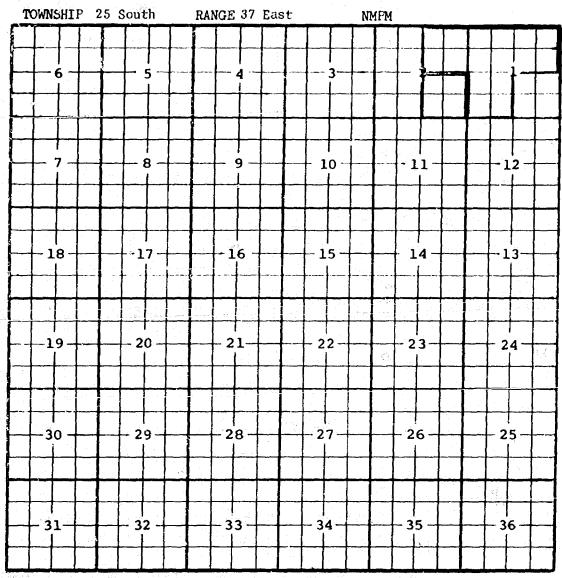


PURPOSE: As stated on Page 1 of this exhibit

ADDITION	TEXACO, INC	CC. C	. Fristoe	"B" NCT-2	No. 6 in	. Unit H	of Section	35-24-37.
	Completed :	in Fusse	elman July	1, 1962.	Top of 1	erforati	ons 71441	

Pool	bou	ndary	colo	red i	n re	ed.			<u>.</u>				<u>)</u>	
Prop	osed	exte	nsion	colo	red	in	green.	ADDI	CION	S	CTION	35:	NE/4	
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7														

POOL NORTH JUSTIS TUBB-DRINKARD



PURPOSE: Two (2) completed oil well capable of producing.

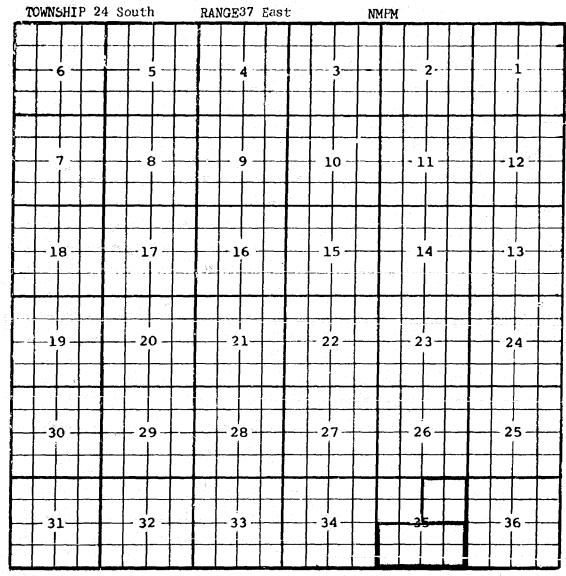
HUMBLE OIL & REFINING COMPANY-New Mexico State BM No. 2 in Unit I of

Section 2-25-37. Completed in Drinkard May 7, 1962. Top of perforations 6055

Pool boundary colored in red.

Proposed extension colored in green. SECTION 2: SE/4

POOL NORTH JUSTIS TUBB-DRINKARD

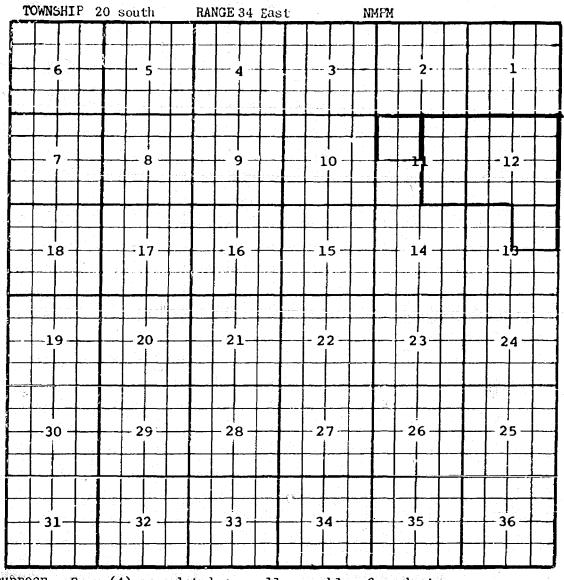


	Comp]	eted in	Drinka	rd June 16	5, 1962.	Depth to	Casing Sh	oe 7244 <u>1</u>	<u> </u>
	Pool	boundar	y color	ed in red.	<u> </u>				
	Propo	sed ext	ension o	colored in	ı green.	ADDITION	SECTI	ON 35: N	E/4
	-			·				<u> </u>	
200				19					
							<del></del>		
			<u> </u>						

LEA

ADDITION----

POOL LEA-PENNSYLVANIAN GAS



PURPOSE: Four (4) completed gas wells capable of producing.

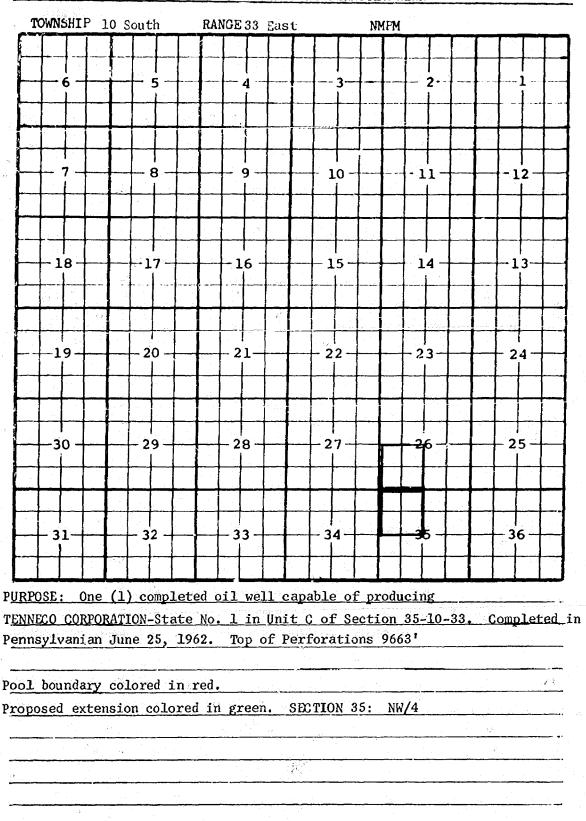
THE OHIO OIL COMPANY-Lea Unit No. 6 in Unit J of Section 11-20-34. Completed in Bend (Pennsylvanian) October 31, 1961. Top of Perforations 12,834'

THE OHIO OIL COMPANY-Lea Unit No. 7 in Unit N of Section 12-20-34. Completed in Bend (Pennsylvanian) December 18, 1961. Top of Perforations 12,892 THE ONIO OIL COMPANY-Lea Unit No. 8 in Unit B of Section 12-20-34. Completed in

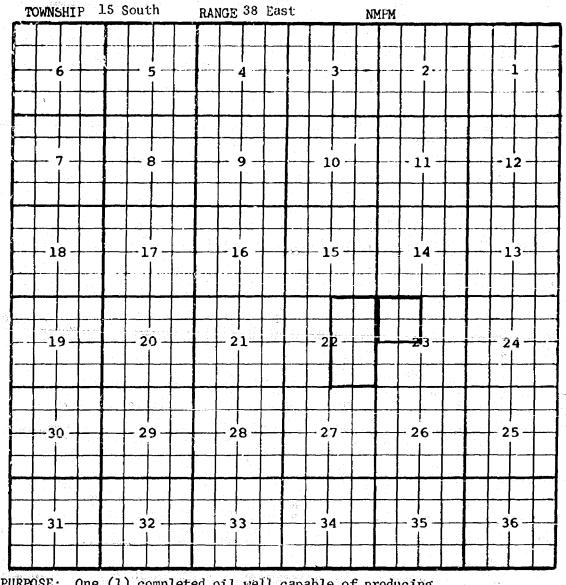
Bend (Pennsylvanian) April 19, 1962. Top of Perforations 13,005'
-THE OHIO OIL COMPANY-Lea Unit No. 9 in Unit B of Section 13-20-34.

Bend (Pennsylvanian) June 22, 1962. Top of Perforations 12,850'
Pool boundary colored in red Completed in

root boundary cotored in red		· · · · · · · · · · · · · · · · · · ·
Proposed extensions colored in green.	SECTION 11: E/2	
ADDITION	SECTION 12: All -SECTION 13: NE/4	Ms - L



POOL MEDICINE ROCK-DEVONIAN



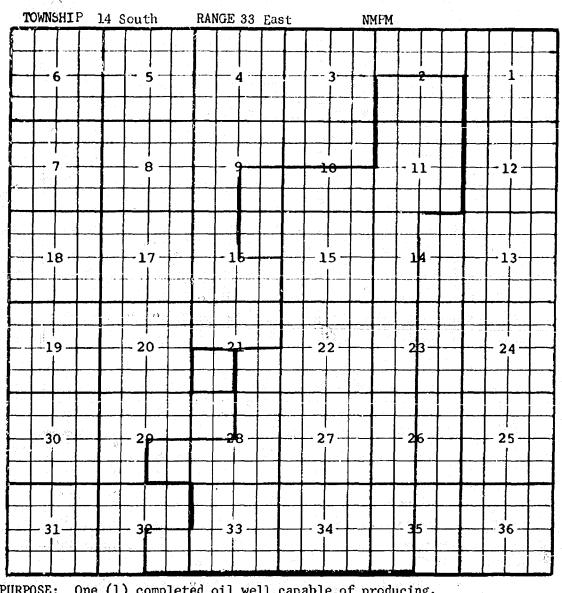
PURPOSE: One (1) completed oil well capable of producing.

JAKE L. HAMON-Clara Roberts No. 1 in Unit E of Section 23-15-38. Completed in Devonian May 31, 1962. Top of Perforations 12,784 feet.

Pool boundary colored in red.

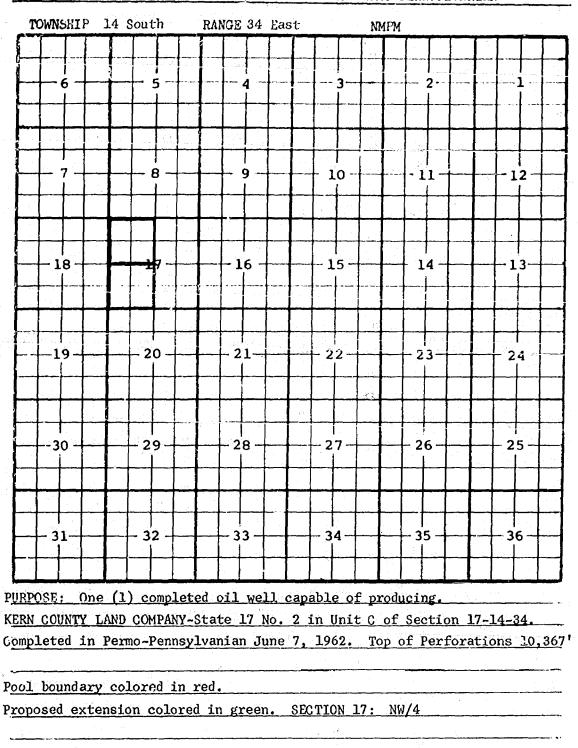
Proposed extension colored in green. SECTION 23: NW/4

POOL SAUNDERS PERMO-PENNSYLVANIAN

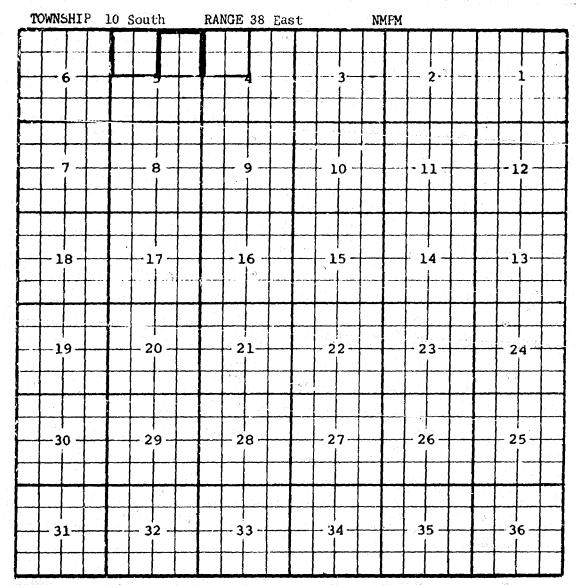


COSDEN PETROLEUM CORPORATION-State E No. 1 in Unit M of Section 21-14-33										
Completed in Pennsylvanian May 14, 1962. Top of Perforations 9925'										
Pool boundary Proposed exte				green.	SECTION	21:	SW/4			
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POOL EAST SAUNDERS PERMO-PENNSYLVANIAN



POOL SAWYER-SAN ANDRES GAS

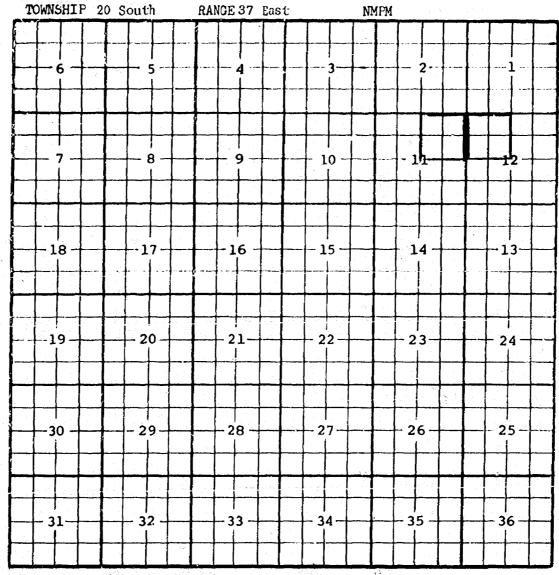


PURPOSE: One (1) completed gas well capable of producing.

SOUTHWESTERN HYDROCARBON COMPANY-Sinclair Federal No. 2 in Unit B of Section 5-10-38. Completed in San Andres August 24, 1960. Top of Perforations 4932'

rop	osea	exte	nstor	COT	orea	in green.	SECTIO	N_i.		·			 
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POOL EAST WEIR-BLINEBRY



PURPOSE: One (1) completed oil well capable of producing.

TEXACO, INC.,-C. H. Weir "A" No. 8 in Unit P of Section 12-20-37. Completed in Blinebry June 2, 1962. Top of Perforations 5763'

Pool boundary colored in red.

Proposed extension colored in green. SECTION 12: NW/4