

CASE 2640: Application of GENERAL
AMER. for a waterflood project.
(Keeley "C" Well No. 25)

3-1-1-1-1-1

2640

Section, Transcript,
Exhibits, Etc.

EXHIBIT 3

General American Oil Company of Texas
Keely C No. 25

660' from South line and 1980' from East line of Section 25, Township
17 South, Range 29 East, N.M.P.M., Eddy County, New Mexico.

Present Status: T.D. 3428', P.B. 3270'. 8 5/8" at 514' with 50 sacks.
7" at 3170' with 125 sacks.

Geologic Tops: Elevation - 3582'
Top Salt - 465' (Drlr.)
Base Salt - 920' (Drlr.)
Top Queen - 2098' (Smpls.)
Top Grayburg - 2458' (Smpls.)
Top San Andres - 2929' (Smpls.)

Proposed Conversion Program: We propose to clean out to P.B. depth 3270',
run internally plastic-coated tubing, with hookwall packer
and hydraulic anchor on bottom, to approximately 3130' fill
annulus with crude oil containing corrosion inhibitor and
commence injection into Grayburg Zone of San Andres. Water
for injection will be furnished from General American Water-
flood plant approximately 1 mile southeast of Keely C No. 25.
Injection volumes are expected to be from 500 to 1000 barrels
per day.

BEFORE THE OIL CONSERVATION COMMISSION
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
COMMISSION OF NEW MEXICO FOR
THE PURPOSE OF CONSIDERING:

CASE NO. 2640
Order No. R-2324

APPLICATION OF GENERAL AMERICAN OIL
COMPANY OF TEXAS FOR APPROVAL OF A
WATERFLOOD PROJECT, EDDY COUNTY,
NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a.m. on September 11, 1962, at Santa Fe, New Mexico, before Elvis A. Utz, Examiner duly appointed by the Oil Conservation Commission of New Mexico, hereinafter referred to as the "Commission," in accordance with Rule 1214 of the Commission Rules and Regulations.

NOW, on this 3rd day of October, 1962, the Commission, a quorum being present, having considered the application, the evidence adduced, and the recommendations of the Examiner, Elvis A. Utz, and being fully advised in the premises,

FINDS:

- (1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.
- (2) That the applicant, General American Oil Company of Texas, is the operator of Section 25, Township 17 South, Range 29 East, NMPM, Eddy County, New Mexico.
- (3) That the applicant requests approval of a pilot waterflood project in the Grayburg zone of the San Andres formation, Grayburg-Jackson Pool, Eddy County, New Mexico, by the injection of water into its Keely "C" Well No. 25, located in Unit O, Section 25, Township 17 South, Range 29 East, NMPM, Eddy County, New Mexico.
- (4) That the wells in the proposed project area are in an advanced stage of depletion and should be classified as "stripper" wells.
- (5) That approval of the subject application should increase ultimate recovery of oil which otherwise might not be recovered, and will neither cause waste nor impair correlative rights; provided, however, that unless agreed to by all parties, the transfer

-2-

CASE No. 2640
Order No. R-2324

of allowables across lease lines where royalty ownership is diverse should not be authorized.

IT IS THEREFORE ORDERED:

(1) That the applicant, General American Oil Company of Texas, is hereby authorized to institute a pilot waterflood project in the Grayburg-Jackson Pool by the injection of water into the Grayburg zone of the San Andres formation through its Keely "C" Well No. 25, located in Unit O, Section 25, Township 17 South, Range 29 East, NMPM, Eddy County, New Mexico.

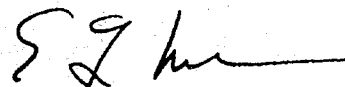
(2) That the waterflood project shall be governed by Rule 701 including the allowable provisions thereof.

PROVIDED HOWEVER, That unless otherwise agreed to by all parties and evidence thereof furnished the Commission, the transfer of allowables within the project area of this waterflood shall be authorized only insofar as the transfer is made between wells having common royalty ownership.

(3) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION



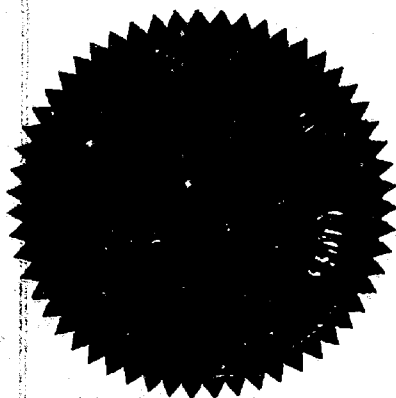
EDWIN L. MECHEM, Chairman



E. S. WALKER, Member



A. L. PORTER, Jr., Member & Secretary



esr/

JACK M. CAMPBELL
JOHN F. RUSSELL

LAW OFFICES OF
CAMPBELL & RUSSELL
SUITE 1010 SECURITY NATIONAL BANK BUILDING
P. O. DRAWER 640
ROSWELL, NEW MEXICO

TELEPHONE 622-4641
AREA CODE 505

August 31, 1962

Oil Conservation Commission
P. O. Box 871
Santa Fe, New Mexico

RE: Case No. 2640

Gentlemen:

We transmit herewith in triplicate the application of General American Oil Company of Texas for a pilot waterflood project.

Very truly yours,

CAMPBELL & RUSSELL

John F. Russell
John F. Russell

JFR:sah

Encl.

cc: State Engineer

Docket No. 26-62

Examiner Hearing September 11, 1962

CASE 2630: Application of Gulf Oil Corporation for a triple completion, Lea County, New Mexico. Applicant, in the above-styled cause, seeks permission to complete its Graham State (NCT-I) Well No. 1, located in Unit M of Section 19, Township 21 South, Range 37 East, Lea County, New Mexico, as a triple completion (conventional) in the Paddock, Blinebry and Drinkard Oil Pools with the production of oil from all three zones to be through parallel strings of tubing.

CASE 2631: Application of Moran Oil Producing and Drilling Corporation for a triple completion, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order authorizing the triple completion (conventional) of its Owen Well No. 1, located in Unit E, Section 14, Township 21 South, Range 37 East, Lea County, New Mexico, in such a manner as to produce Blinebry oil, Tubb gas, and Drinkard oil through parallel strings of tubing.

CASE 2632: Application of Humble Oil & Refining Company for an order establishing special rules and regulations for the Four Lakes-Pennsylvanian Pool, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order establishing special rules and regulations for the Four Lakes-Pennsylvanian Pool, Lea County, New Mexico, to include provisions for 80-acre oil proration units therein.

CASE 2633: Application of General American Oil Company of Texas for expansion of a waterflood project, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks expansion of its waterflood project in the Loco Hills Pool by the conversion to water injection of its Beeson F Well No. 10, located in Unit B of Section 31, Township 17 South, Range 30 East, Eddy County, New Mexico.

CASE 2634: Application of Ambassador Oil Corporation for approval of a unit agreement and waterflood project, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks permission to institute a waterflood project in the Grayburg-Jackson Pool, with the initial injection of water to be through six wells located in Sections 22, 23, and 26, Township 17 South, Range 30 East, Eddy County, New Mexico, said project to be governed by Rule 701. Applicant further seeks approval of the Grayburg-Jackson Unit Agreement embracing 1600 acres, more or less, of federal and State lands in Township 17 South, Range 30 East, Eddy County, New Mexico.

DOCKET: EXAMINER HEARING - TUESDAY - SEPTEMBER 11, 1962

9 A.M. - OIL CONSERVATION COMMISSION CONFERENCE ROOM
STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

The following cases will be heard before Elvis A. Utz, Examiner, or Daniel S. Nutter, alternate examiner:

CASE 2612 (Continued)

Application of Texaco Inc. for a tubing exception, Lea County, New Mexico. Applicant, in the above-styled cause, seeks permission to produce its C. C. Fristoe (b) NCT-2 Well No. 6, located in Unit H of Section 35, Township 25 South, Range 37 East, Lea County, New Mexico, North Justis-Devonian Pool, through a string of 1 1/2-inch OD tubing run with a packer inside of a 2 7/8-inch OD casing.

CASE 2626: Application of La Plata Gathering System, Inc., for a dual completion at an unorthodox gas well location, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks approval of a Basin Dakota-Blanco Mesaverde dual completion at an unorthodox location 1680 feet from the South line and 734 feet from the East line of Section 19, Township 32 North, Range 5 West, Rio Arriba County, New Mexico.

CASE 2627: Application of La Plata Gathering System, Inc., for an unorthodox gas well location, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks approval of an unorthodox Blanco Mesaverde well location 1,790 feet from the North line and 790 feet from the East line of Section 24, Township 32 North, Range 6 West, Rio Arriba County, New Mexico.

CASE 2628: Application of Marathon Oil Company for an unorthodox gas well location, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval of an unorthodox gas well location in the Atoka-Pennsylvanian Gas Pool at a point 990 feet from the North line and 990 feet from the East line of Section 30, Township 18 South, Range 26 East, Eddy County, New Mexico.

CASE 2629: Application of S. P. Yates Drilling Company for approval of a unit agreement, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval of the Pecos River Deep Unit Agreement comprising 17,257.82 acres, more or less, of State, Federal and Fee lands in Township 19 South, Ranges 26 and 27 East, and Township 20 South, Range 26 East, Eddy County, New Mexico.

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Docket No. 26-62

Examiner Hearing September 11, 1962

CASE 2635: Application of L. R. French, Jr. for an order creating a new pool and establishing temporary rules or extension of the South Lane Pennsylvanian Pool, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order creating a new pool for Pennsylvanian production; the discovery well for said pool is the Gulf-State Well No. 1, located in Unit A of Section 18, Township 11 South, Range 34 East, Lea County, New Mexico, completed in the Bough "C" zone of the Pennsylvanian formation. Applicant further seeks establishment of special rules and regulations governing said pool, including 80-acre proration units. As an alternative, applicant seeks extension of the South Lane Pennsylvanian Pool to include said Gulf-State Well No. 1.

CASE 2639: Application of General American Oil Company of Texas for a waterflood project, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval of a pilot waterflood project in the Upper San Andres formation, Grayburg-Jackson Pool, Eddy County, New Mexico, by the injection of water into its Keeley "B" Well No. 13, located in Unit H, Section 26, Township 17 South, Range 29 East.

CASE 2640: Application of General American Oil Company of Texas for a waterflood project, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval of a pilot waterflood project in the Grayburg zone of the San Andres formation, Grayburg-Jackson Pool, Eddy County, New Mexico, by the injection of water into its Keeley "C" Well No. 25, located in Unit O, Section 25, Township 17 South, Range 29 East.

CASE 2641: Application of Continental Oil Company for a non-standard gas proration unit, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval of a non-standard 80-acre gas proration unit, Blinbry Gas Pool, Lea County, New Mexico, said unit to comprise the NW/4 NW/4 and SE/4 NW/4 of Section 10, Township 21 South, Range 37 East, and be dedicated to applicant's State 10 Well No. 1, located in the NW/4 NW/4 of said Section 10.

ir/

Case 2639

Heard 9-11-62

Rec. 9-24-62

Grant Gen. Inv. request for
a pilot H₂O flood in the Hugbury
Jackson Oil Pool.

approve their Keeley "B" #13 H-26
175-29 E. as the only injection well.

Use usual Pilot H₂O flood order.

Shaw G. H.

Case 2640

Heard 9-11-62

Rec. 9-24-62

Grant Gen. Airo. as pilot water floods
in the Grayburg - Jackson pool.

Appraise Sherr - Keely "C" #25.
O + 25-175-296. as a pilot injection
well.

Use usual pilot thro flood
order.

Sherriff

DRAFT

JMD/esr
September 25, 1962

BEFORE THE OIL CONSERVATION COMMISSION
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
COMMISSION OF NEW MEXICO FOR
THE PURPOSE OF CONSIDERING:

CASE No. 2640

Order No. R- 2324

APPLICATION OF GENERAL AMERICAN OIL
COMPANY OF TEXAS FOR APPROVAL OF A
WATERFLOOD PROJECT, EDDY COUNTY,
NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a.m. on
September 11, 1962, at Santa Fe, New Mexico, before Elvis A. Utz,
Examiner duly appointed by the Oil Conservation Commission of New
Mexico, hereinafter referred to as the "Commission," in accordance
with Rule 1214 of the Commission Rules and Regulations.

NOW, on this 12th day of September, 1962, the Commission,
a quorum being present, having considered the application, the
evidence adduced, and the recommendations of the Examiner,
Elvis A. Utz, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by
law, the Commission has jurisdiction of this cause and the subject
matter thereof.

(2) That the applicant, General American Oil Company of
Texas, is the operator of Section 25, Township 17 South, Range
29 East, NMPM, Eddy County, New Mexico.

(3) That the applicant requests approval of a ^{waterflood}
project in the ~~Grayburg zone of the~~ ^{Grayburg zone of the} San Andres formation,
Grayburg-Jackson Pool, Eddy County, New Mexico, by the injection
of water into its Keelley "C" Well No. 25, located in Unit O, Sec-
tion 25, Township 17 South, Range 29 East, NMPM, Eddy County,
New Mexico.

(4) That the wells in the proposed project area are in an
advanced stage of depletion and should be classified as "stripper"
wells.

(5) That approval of the subject application should increase
ultimate recovery of oil which otherwise might not be recovered, and

will neither cause waste nor impair correlative rights; provided, however, that unless agreed to by all parties, the transfer of allowables across lease lines where royalty ownership is diverse should not be authorized.

IT IS THEREFORE ORDERED:

(1) That the applicant, General American Oil Company of Texas, is hereby authorized to institute a pilot waterflood project in the Grayburg-Jackson Pool by the injection of water into the Grayburg zone of the San Andres formation through its Keely "C" Well No. 25, located in Unit O, Section 25, Township 17 South, Range 29 East, NMPM, Eddy County, New Mexico.

(2) That the waterflood project shall be governed by Rule 701 including the allowable provisions thereof.

PROVIDED HOWEVER, That unless otherwise agreed to by all parties and evidence thereof furnished the Commission, the transfer of allowables within the project area of this waterflood shall be authorized only insofar as the transfer is made between wells having common royalty ownership.

(3) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

Case 2640

West's Courts of Tex

W B your Son Audler Jr

W B Jackson

25 175 29 E 34dy

Keey "e" 25 "O" 25 17 29 E

OIL CONSERVATION COMMISSION

P. O. BOX 871

SANTA FE, NEW MEXICO

December 4, 1962

C
O
P
Y

Mr. John F. Russell
Campbell & Russell
Attorneys at Law
P. O. Drawer 640
Roswell, New Mexico

Gentlemen:

Reference is made to Commission Order No. R-2324, recently entered in Case No. 2640, approving the Grayburg San Andres Waterflood Project in the Grayburg-Jackson Pool.

According to our calculations, when all of the authorized injection wells have been placed on active injection, the maximum allowable which this project will be eligible to receive under the provisions of Rule 701-E-3 is 322 barrels per day.

Please report any error in this calculated maximum allowable immediately, both to the Santa Fe office of the Commission and the appropriate district proration office.

In order that the allowable assigned to the project may be kept current, and in order that the operator may fully benefit from the allowable provisions of Rule 701, it behooves him to promptly notify both of the aforementioned Commission offices by letter of any change in the status of wells in the project area, i.e., when active injection commences, when additional injection or producing wells are drilled, when additional wells

OIL CONSERVATION COMMISSION

P. O. BOX 871

SANTA FE, NEW MEXICO

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are acquired through purchase or unitization, when wells have received a response to water injection, etc.

Your cooperation in keeping the Commission so informed as to the status of the project and the wells therein will be appreciated.

Very truly yours,

A. L. PORTER, Jr.
Secretary-Director

ALP/11

cc: Oil Conservation Commission
Artesia, New Mexico

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BEFORE THE OIL CONSERVATION COMMISSION

STATE OF NEW MEXICO

IN THE MATTER OF THE APPLICATION OF GENERAL)
AMERICAN OIL COMPANY OF TEXAS FOR AN ORDER)
AUTHORIZING THE INJECTION OF WATER INTO THE)
GRAYBURG ZONE OF THE SAN ANDRES FORMATION FOR)
THE PURPOSE OF SECONDARY RECOVERY IN SECTION)
25, TOWNSHIP 17 SOUTH, RANGE 29 EAST, IN THE)
GRAYBURG-JACKSON POOL, EDDY COUNTY, NEW MEXICO.)

Case Number 2640

APPLICATION

COMES NOW General American Oil Company of Texas by its
attorneys, Campbell & Russell and states:

1. It is the owner of the working interest to the
Grayburg Zone of the San Andres Formation underlying all of Section
25, Township 17 South, Range 29 East, in the Grayburg-Jackson Pool,
Eddy County, New Mexico.

2. It proposes to commence the injection of water in
its Keely C Number 25 located in Unit 0 of Section 25, Township 17
South, Range 29 East, which well is identified on Exhibit 1 attached
hereto, said Exhibit being a plat also showing the location of all
other wells within a radius of two miles from said proposed injection
well and the lessees within said two mile radius.

3. It attaches hereto as Exhibit 2 a copy of the well
log of the proposed injection well.

4. It attaches hereto as Exhibit 3 a record of the casing
program of the proposed injection well.

5. It proposes to flood the Grayburg Zone of the San Andres Formation at depths ranging from 3,170 feet to 3,270 feet from the surface at a minimum rate of 500 barrels of water per day and a maximum rate of 1000 barrels of water per day. The water used will be purchased from Caprock Water Company.

WHEREFORE, Applicant requests that the Commission set this matter down for hearing before its examiner, publish notice as required by law, and after hearing, issue its order authorizing the injection of water as aforesaid.

Respectfully submitted,

GENERAL AMERICAN OIL COMPANY OF TEXAS

BY: John D. Russell
Campbell & Russell
P. O. Box 640
Roswell, New Mexico

Its attorneys

BEFORE THE
OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

September 11, 1962

EXAMINER HEARING

IN THE MATTER OF:

Application of General American Oil
Company of Texas for a waterflood
project, Eddy County, New Mexico.
Applicant, in the above-styled cause,
seeks approval of a pilot waterflood
project in the Grayburg zone of the
San Andres formation, Grayburg-
Jackson Pool, Eddy County, New Mexico,
by the injection of water into its
Keeley "C" Well No. 25, located in
Unit O, Section 25, Township 17
South, Range 29 East.

CASE NO. 2640

BEFORE:

Elvis A. Utz, Examiner

DEARNLEY-MEIER REPORTING SERVICE, Inc.

FARMINGTON, N. M.
PHONE 325-1182

ALBUQUERQUE, N. M.
PHONE 243-6691



TRANSCRIPT OF HEARING

MR. UTZ: Case Number 2640.

MR. DURRETT: Application of General American Oil Company of Texas for a waterflood project, Eddy County, New Mexico.

MR. RUSSELL: John F. Russell, of Campbell & Russell, Roswell, New Mexico, appearing on behalf of the Applicant. We have one witness who has previously been sworn on the two preceding cases. We have one witness and may the record show he was sworn in Case 2633?

MR. UTZ: The record will so show.

(Whereupon Applicant's Exhibit No. 1 was marked for identification.)

RAYMOND MILLER

called as a witness herein, having been first duly sworn on oath, was examined and testified as follows:

DIRECT EXAMINATION

BY MR. RUSSELL:

Q Will you state your name, address, your occupation and your position with your employer?

A Raymond Miller, Artesia, New Mexico, General American Oil Company of Texas. I am the New Mexico District Engineer.

Q And you have previously qualified to testify before the Commission?

A I have.

Q Are you familiar with the Application filed in Case Num-

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ALBUQUERQUE, N. M.
PHONE 243-6691

FARMINGTON, N. M.
PHONE 325-1182



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FARMINGTON, N. M.
PHONE 325-1182

ALBUQUERQUE, N. M.
PHONE 243-6691

ber 2640?

A I am.

Q Will you briefly explain what you seek by this Application?

A This goes back to the inter vivos one and it is in the nature of one well injectivity test. It's in a different formation than the other type formations, but a different zone in the San Andres.

Q I will refer you to Exhibit No. 1 and ask you to identify that and explain what it shows?

A It is initially the same plat used in the previous case. It shows the location of the proposed injection well, shows the location of all wells within a two-mile radius in the formation or formations from which they are producing or have produced.

Q Will you give the location of the proposed injection well?

A It's the Keeley "C" Well No. 25 and it is located 660 from the south line and 1980 from the east line of Section 25, Township 17 South, Range 29 East.

Q What area is covered by this Application?

A We are asking that it cover Section 25, all of Section 25, I believe.

Q That is Township 17 South, Range 29 East?

A Yes, sir.

(Whereupon Applicant's Exhibit No.



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FARMINGTON, N. M.
PHONE 325.1182

ALBUQUERQUE, N. M.
PHONE 243.6691

2 was marked for identification.)

Q I refer you now to Exhibit No.2 and ask you what that is?

A That is a log of the well as originally filed upon completion with the USGS. It shows the casing proposal in the well and the formations encountered during drilling; the second sheet is a record, it's a supplementary log as to where the well was drilled, the depth, the original total depth was 3,285 to 3,482 and subsequently plugged back to 3,370.

Q This acreage is not within a federal unit, is it?

A It's within the limits of the Grayburg Cooperative and the unit agreement which is, insofar as it pertains to the Grayburg-Jackson zones, not completely unitized. It's a cooperative.

(Whereupon Applicant's Exhibit No. 3 was marked for identification.)

Q I will refer you to Exhibit No. 3 and ask you if you will identify it?

A It's a status sheet showing the location of the well and present status, the casing program, geologic tops and proposed conversion program. It is an outline plat of our casing program and it shows clean out to plug back depth 3,270 internal plasticated coating a prime book well packer and a hydrolic chlorinator. The depth is 3,130 and commences injection into the Grayburg zones and the San Andres.

Q What is the source of the water for this project?

A We're going to deliver pressurized water from the



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waterflood plant in Loco Hills, that location is approximately one mile southwest of this well.

Q Where do you acquire the water?

A From the Caprock water tank.

Q That is fresh water, is it not?

A It is.

Q What zones and formations and in what depths do you propose to flood?

A We will flood the Grayburg of the San Andres from 3,170 to 3,270. We will use seven inch casing and it will be set at 3,170.

Q Do you have a record of the production of these wells in Section 25?

A These are the wells on the pro-ration unit W4 under the previous order 802 issued by the Commission which consists of portions of Section 25 and also 80 acres in 24. They are all within the one pro-ration unit.

Q What is the average production?

A 2.8.

Q The top producing well?

A It runs about 6 barrels a day and --

Q And drops to what?

A Some are making less than a barrel per day. The average was ten barrels last month.



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FARMINGTON, N. M.
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Q Before that, what is the lowest?

A They are all low.

Q Were Exhibits 1, 2 and 3 prepared by you or under your supervision?

A They were.

Q MR. RUSSELL: We will offer them at this time.

MR. UTZ: Without objection, they will be entered into the record.

(Whereupon Applicant's Exhibits No. 1, 2, and 3 were admitted in evidence.)

Q (By Mr. Russell) In your opinion, would the granting of this agreement prevent waste and protect correlative rights?

A It will.

Q As I understand it, Mr. Miller, Case Number 2640 is very similar to 2639 in that it intends to determine the feasibility of the flood as the first step, is that correct?

A Yes, sir.

Q And if it proves feasible, you will make application for a regular pilot project?

A We will, yes, sir.

Q Do you feel that the one year would give you sufficient time to determine the feasibility of this project?

A I believe it would.

Q You would like to be permitted to apply for an extension, however?



A That is correct.

Q MR. RUSSELL: That is our case, Mr. Examiner.

MR. UTZ: Are there other questions of the witness? The witness may be excused. Are there any other statements?

MR. RUSSELL: In connection with Case 2639 and 2640, as the witness has testified to that, they have asked for this one well a real injectivity test to determine the feasibility of a project. When it has been determined, we would like to come back in and ask for a pilot project which I believe under the application of the rules would probably, could be handled by an administrative procedure. And as indicated, the time we feel would be one year in which to determine the feasibility and agree to that time as satisfactory one way or the other, at that point, we suggest that we be permitted to apply for an extension until the feasibility can be determined.

MR. UTZ: Are there any other statements? We will take the case under advisement.

* * *

DEARNLEY-MEIER REPORTING SERVICE, Inc.

ALBUQUERQUE, N. M.
PHONE 243-6691

FARMINGTON, N. M.
PHONE 325-1182



STATE OF NEW MEXICO)
) ss.
 COUNTY OF BERNALILLO)

I, Michael Rice, Notary Public in and for the County of Bernalillo, State of New Mexico, do hereby certify that the foregoing and attached Transcript of Proceedings before the New Mexico Oil Conservation Commission was reported by me in Stenotype and reduced to typewritten transcript under my personal supervision, and that the same is a true and correct record to the best of my knowledge, skill and ability.

WITNESS my Hand and Seal this, the 11th day of October 1962, in the City of Albuquerque, County of Bernalillo, State of New Mexico.

Michael Rice
 Notary Public

My Commission Expires:

May 11, 1966

I do hereby certify that the foregoing is a complete record of the proceedings in the Examiner hearing of Case No. 2649 heard by me on 9-11- 1962.

James L. [Signature], Examiner
 New Mexico Oil Conservation Commission

DEARNLEY-MEIER REPORTING SERVICE, Inc.

FARMINGTON, N. M.
 PHONE 325-1162

ALBUQUERQUE, N. M.
 PHONE 243-6691

