CASE 2860: Application of A. O. WOODER for exection of gas pool, 80-acre species 5 dual completion.

ASS ADD.

Action, Transcript,

Michin, Ethibits, Etc.

### DOCKET: EXAMINER HEARING - WEDNESDAY - AUGUST 21, 1963

9:00 A.M., - OIL CONSERVATION COMMISSION CONFERENCE ROOM, STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

The following cases will be heard before Daniel S. Nutter, Examiner, or Elvis A. Utz, as alternate examiner:

CASE 2355:

(Reopened and continued from August 7, 1963 examiner hearing)
In the matter of Case 2355 being reopened pursuant to the provisions of Order No. R-2051-A, which order extended the temporary 320-acre proration units for the Bluitt-Wolfcamp Gas Pool, Roosevelt County, New Mexico, for a period of one year. All interested parties may appear and show cause why said pool should not be developed on 160-acre proration units.

CASE 2883:

Application of Pan American Petroleum Corporation for an unorthodox location, Lea County, New Mexico. Applicant, in the above-styled cause, seeks authority to drill a Tubb gas, Blinebry oil and Paddock gas triple completion, Fowler Field, at an unorthodox location for the Fowler Blinebry Oil Pool 990 feet from the South and West lines of Section 15, Township 24 South, Range 37 East, Lea County, New Mexico.

CASE 2884:

Application of Continental Oil Company for a pressure maintenance project, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks authority to institute a pressure maintenance project by the injection of water into the Dakota formation through its Table Mesa Well No. 25, located in Unit K, Section 34, Township 28 North, Range 17 West, Table Mesa Pool, San Juan County, New Mexico.

CASE 2885:

Application of John H. Trigg for four unorthodox locations, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks approval of the following four unorthodox oil well locations in his waterflood project, Caprock Queen Pool, Chaves County, New Mexico, all in Section 4, Township 14 South, Range 31 East:

1320 feet from the North line and 2475 feet from the East line;

2764 feet from the North line and 2557 feet from the East line;

1320 feet from the North line and 1320 feet from the East line;

1320 feet from the North line and 1485 feet from the West line.

**CASE 2886:** 

Application of Ambassador Oil Corporation for a capacity waterflood project, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks authority to institute a capacity allowable waterflood project on its Federal "Q" lease comprising the NW/4 of Section 3, Township 17 South, Range 30 East, Eddy County, New Mexico, by the injection of water into the Square Lake Fool through 2 wells located in the NW/4 of said Section 3.

-2-No. 24-63

CASE 2887:

Application of Apache Corporation for the creation of the West Kemmitz Wolfcamp Oil Pool, and for special pool rules, Lea County, New Mexico. Applicant, in the above-styled cause, seeks the creation of a new oil pool for Lower Wolfcamp production in Section 31, Township 16 South, Range 33 East, and the establishment of temporary rules therefor, including provisions for 80-acre spacing and restricted well locations.

CASE 2888:

Application of the British American Oil Producing Company for a unit agreement, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval of the Jalmat Deep Unit Area comprising 10,568.81 acres of State land in Townships 21 and 22 South, Range 35 East, Lea County, New Mexico.

CASE 2889:

Application of A. O. Wooden for the creation of a gas pool, 80-acre spacing therefor, and a dual completion, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks the creation of a Queen gas pool for his Harbold Well No. 16 located in Unit N of Section 26, Township 17 South, Range 27 East, Eddy County, New Mexico. Applicant also seeks the establishment of 80-acre spacing for said pool. Applicant further seeks approval of the dual completion (conventional) of the said Harbold Well No. 16 to produce oil from the Premier Sand of the Grayburg formation, Red Lake Pool, through the tubing, and to produce gas from the Penrose sand of the Queen formation through the casing-tubing annulus.

CASE 2876:

(Continued from August 7, 1963 Examiner Hearing)
Application of Consolidated Oil & Gas, Inc. for an unorthodox location,
Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks
permission to recomplete its Jicarilla No. 4-8 at an unorthodox BlancoMesaverde Pool location 1550 feet from the North line and 890 feet from
the West line of Section 8, Township 26 North, Range 5 West, Rio Arriba
County, New Mexico.

# A. D. FRYMAN Geological and Engineering Service 220 MECARPER BUILDING ARTESIA, NEW MEXICO

August 1, 1963

Cax 2889

Mr. Dan Nutter Chief Engineer New Mexico Oil Conservation Commission Santa Fe, New Mexico

Dear Sir:

We would like to apply for a non-standard gas unit and the creation of a new gas pool. The location of the unit is the  $SE_{\pi}^{\frac{1}{2}}$   $SW_{\pi}^{\frac{1}{2}}$ ,  $SW_{\pi}$ 

At the present time the subject lease is producing oil from the Premier Sand of the Grayburg formation. The gas zone is in the Penrose Sand of the Lower Queen formation. We would like to produce the oil through 2" tubing and the gas through the annulus or between the tubing and casing. The oil and gas zones are separated by a Guiberson tension packer set at approximately 1200 feet. This gas zone is open in the Harbold # 16 only.

The Premier Sand oil zone is producing through perforations 1566-74 and 1586-98. The Penrose sand zone is perforated from 1101-11. The gas was tested by Phillips and Pan American and tested for 375 MCF on 24 hour absolute open flow test.

We are requesting an eighty acre spacing for this new gas pool if this meets your approval. As this is not to much gas I do not think it will

DOCKET MAILED

Date 9-9-632

# A. D. FRYMAN Geological and Engineering Service 220 MECCARPER BUILDING ARTESIA, NEW MEXICO

August 1, 1963 (17)

62 m CAX 2889

Mr. Dan Nutter Chief Engineer New Mexico Oil Conservation Commission Santa Fe, New Mexico

Dear Sir:

We would like to apply for a non-standard gas unit and the creation of a new gas pool. The location of the unit is the SE<sup>1</sup>/<sub>4</sub> SW<sup>1</sup>/<sub>4</sub>, SW<sup>1</sup>/<sub>4</sub> SE<sup>1</sup>/<sub>4</sub>, Section 26, Township 17 South, Range 27 East.

At the present time the subject lease is producing oil from the Premier Sand of the Grayburg formation. The gas zone is in the Penrose Sand of the Lower Queen formation. We would like to produce the oil through 2" tubing and the gas through the annulus or between the tubing and casing. The oil and gas zones are separated by a Guiberson tension packer set at approximately 1200 feet. This gas zone is open in the Harbold # 16 only.

The Premier Sand oil zone is producing through perforations 1566-74 and 1586-98. The Penrose sand zone is perforated from 1101-11. The gas was tested by Phillips and Pan American and tested for 375 MCF on 24 hour absolute open flow test.

We are requesting an eighty acre spacing for this new gas pool if this meets your approval. As this is not to much gas I do not think it will

DOCKET MAILED

Date 8-9-632

hurt the reservoir on this spacing. To my knowledge there are no other wells producing from this zone in the area and should not create any problems for offset production.

I have attached a plat showing the locations of he gas unit and wells and schematic drawing of the Harbold # 16 as to its completion. We certainly appreciate your indulgence in this matter.

Sincerely yours,

by a. D. Dry man

P. S. Would like to have this on August 21 hearing.

### GOVERNOR LACK M. CAMPBELL CHAIRMAN

# State of Natu Musico Bil Conserbation Commission

LAND COMMISSIONER
E. S. JENKKY WALKER
MEMBER



STATE BEGLOSIST
A. L. PORTER, JR.
SEGRETARY - DIRECTOR

September 27, 1963

Mr.	Jeson	Kel.	Lab	in
Kellı	thin a	k Pos	K	
Post	offic	ce Bo	X	1713
Santa	Pe,	New	Ma	xico

Re:	Case No	2889	
	Order No	R-2573	,
	Applicant:	:	
	A. O. WOO	DEN	
	<del></del>		

Dear Sire

Enclosed herewith are two copies of the above-referenced Commission order recently entered in the subject case.

A. L. PORTER, Jr. Becretary-Director

Very truly yours,

LL/				
Carbon copy	of order	also sen	t to:	
Hobbs OCC _	X			
Artesia OCC	×			
Astec OCC _				
OTHER Hr	A. D. P.	ryman		
220	Carper	Building,	Artesia,	New Mexico

### BEFORE THE OIL COMBERVATION COMMISSION OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING CALLED BY THE OIL COMBERVATION CONMISSION OF NEW MEXICO FOR THE PURPOSE OF COMBIDERING:

> CASE No. 2889 Order No. R-2573 MOMENCLATURE

APPLICATION OF A. O. WOODEN FOR THE CREATION OF A GAS POOL, 80-ACRE SPACING THEREFOR, AND A DUAL COMPLETION, EDDY COUNTY, NEW MEXICO.

### ORDER OF THE CONGISSION

### BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a.m. on August 21, 1963, at Santa Fe, Hew Mexico, before Daniel S. Mutter, Examiner duly appointed by the Oil Conservation Commission of New Mexico, hareinafter referred to as the "Commission," in accordance with Rule 1214 of the Commission Rules and Regulations.

MOW, on this 27th day of September, 1963, the Commission, a quorum being present, having considered the application, the evidence adduced, and the recommendations of the Examiner, Daniel S. Nutter, and being fully advised in the premises,

## FINDS:

- (1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.
- (2) That the applicant, A. C. Wooden, is the owner and operator of the Harbold Well No. 16, located in Unit N of Section 26, Township 17 South, Range 27 East, NMPM, Eddy County, New Mexico, which well has been dually completed to produce gas from the Penrose sand of the Queen formation through the tubing-casing annulus and to produce oil from the Premier sand of the Grayburg formation, Red Lake Pool, through 2-inch tubing, with separation of zones by a packer set at approximately 1200 feet.
- (3) That the applicant seeks approval of said well as a dual completion; applicant further seeks the designation of the Queen formation in this area as a separate common source of gas supply and the creation of an 80-acre non-standard gas unit comprising the SE/4 SW/4 and SW/4 SE/4 of Section 26, Township 17 South, Range 27 East, NMPM, Eddy County, New Mexico, to be dedicated to said Harbold Well No. 16.

-2-CASE No. 2889 Order No. R-2573

- (4) That the mechanics of the dual completion are feasible and in accord with good conservation practices.
- (5) That a new gas pool for Queen production should be created comprising the E/2 SW/4 and W/2 SE/4 of Section 26, Township 17 South, Range 27 East, MMPM, Eddy County, New Mexico.
- (6) That said pool should be developed on 160-acre spacing units, provided, however, that special rules for said gas peol should be promulgated permitting the administrative approval of units other than the standard 160-acre unit by the Secretary-Director.
- (7) That a non-standard gas unit comprising the SE/4 SW/4 and SW/4 SE/4 of Section 26, Township 17 Scuth, Range 27 Hast, HMPM, Eddy County, New Mexico, should be approved and dedicated to applicant's Harbold Well No. 16, located in the SE/4 SW/4 of said Section 26.
- (8) That approval of the subject application will prevent waste and protect correlative rights.

### IT IS THEREFORE ORDERED:

(1) That a new pool in Eddy County, New Mexico, classified as a gas pool for Queen production, is hereby created and designated the Red Lake-Queen Gas Pool, consisting of the following-described area:

# TOWNSHIP 17 SOUTH, RANGE 27 EAST, NMPM Section 26: B/2 SW/4 and W/2 SE/4

(2) That Special Rules and Regulations for the Red Lake-Queen Gas Pool are heraby promulgated as follows:

# SPECIAL RULES AND REGULATIONS FOR THE RED LAKE-QUEEN GAS POOL

RULE 1. The Secretary-Director of the Commission may grant administrative approval of a non-standard gas unit to be dedicated to a well completed in the Red Lake-Queen Gas Pool or in the Queen formation within one mile of the Red Lake-Queen Gas Pool and not nearer to or within the boundaries of another designated Queen pool, provided said non-standard gas unit consists of less than 160 contiguous surface acres and lies wholly within a single governmental quarter section. To obtain such approval, applicant shall furnish evidence that all operators owning acreage in the quarter section in which the non-standard unit is located have been notified of his intent to form such non-standard unit. The

-3-CASE No. 2889 Order No. R-2573

Secretary-Director may approve the application if no objection to the proposed unit is received within 30 days after the Secretary-Director receives the application. He may approve the application immediately upon receipt of waivers from all operators owning acreage in the quarter section in which the non-standard unit is located.

RULE 2. The General Rules and Regulations of the New Mexico Oil Conservation Commission shall in all other respects govern the Red Lake-Queen Gas Pool.

## IT IS FURTHER ORDERED:

- (1) That the applicant is hereby authorized to complete his Barbold Well No. 16, located in the SE/4 SW/4 of Section 26, Township 17 South, Range 27 East, MMPM, Eddy County, New Mexico, as a dual completion (conventional) to produce gas from the Red Lake-Queen Gas Pool through perforations 1101 to 1111 feet through the tubing-casing annulus, and to produce oil from the Premier sand of the Grayburg formation, Red Lake Pool, through perforations 1566 to 1598 feet through 2-inch tubing, with separation of the sones by a packer set at approximately 1200 feet.
- (2) That an 80-acre non-standard gas unit in the Red Lake-Queen Gas Pool is hereby created, comprising the SE/4 SW/4 and SW/4 SE/4 of Section 26, Township 17 South, Range 27 East, MMPM, Eddy County, New Mexico. Said unit shall be dedicated to applicant's Harbold Well No. 16, located in the SE/4 SW/4 of said Section 26.
- (3) That jurisdiction of this cause is ratained for the entry of such further orders as the Commission may deem necessary.

DOME at Santa Fe, New Mexico, on the day and year hereinabove designated.

> STATE OF NEW MEXICO OIL CONSERVATION COMMISSION

IACK M. CAMPBELL, Chairman

Ens. WALKER, Member

A. L. PORTER, Jr., Member & Secretary

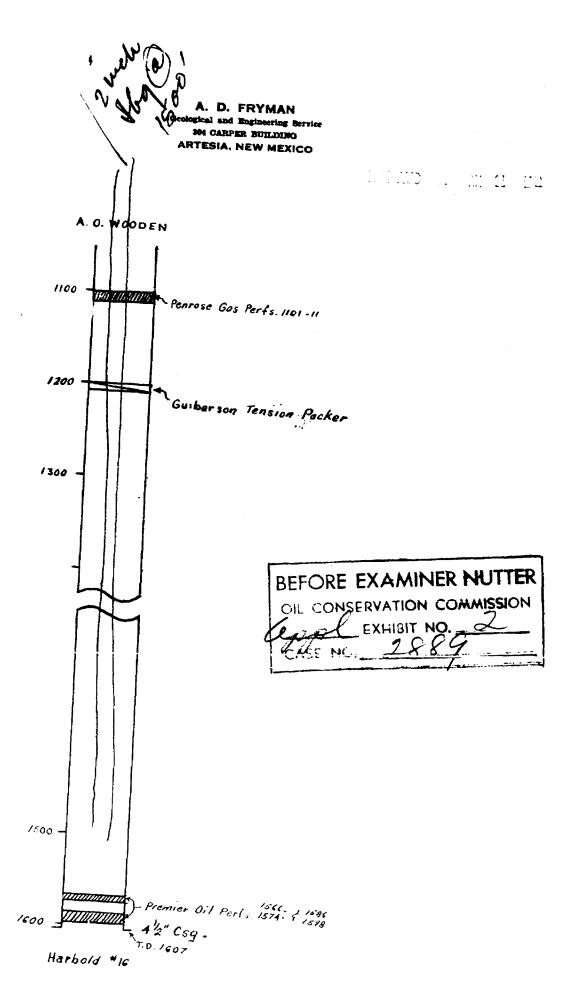
AST.

NUMBER OF COPIE	SHECEIVED	 
	TRIBUTION	
SANTA FI		
FILE		
U.S. 6.5		
LAND OFFICE		
	OIL	
TRAMSPORTER	848	 
	:1	

# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-128 Revised 5/1/57

			SECTION A	<del></del>	
perator	· · · · · · · · · · · · · · · · · · ·		Lease	Harbold & Trigg	Vell No. 16 & 1
A. O. W	Section	Township 178	Range	County	10 41
0 & 7	26	178	27E		Eddy
ctual Footage Lo	cation of Well:  feet from the	line and	1	feet from the	line
round Level Elev		ormation	Pool		Dedicated Acreage:
	Gbr. &	Queen	Red L	ake	80 Acres
another. (65-3	3-29 (e) NMSA 19 question one is '	35 Comp.)	of all the owner of Consolidation and their respec	s been consolidated by	ber for bimself or for bimself and communitization agreement or other-
		SECTION B	<del></del>		CERTIFICATION
OHL CO	SERVATION BY BY BY	COMMISSION NO.			I hereby certify that the information in SECTION A above is true and complete to the best of my knowledge and belief.  Name Position  Company A. O. Wooden
		26			Date 3/1/63
	1				I hereby certify that the well location shown on the plat in SECTION B was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowled
	(00)	50158 4.000	1280		and belief.
		5015 8 4.C.064 bold *14 1rig. A. O. Meeden			



Car 2889

# FAMILIE 325-1162 DEARNLEY-MEIER REPORTING SERVICE,

SANTA PE, N. M.

BEFORE THE NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

#### HEARING EXAMINER

IN THE MATTER OF: Application of A. O. Wooden of the creation of a gas pool, 80-acre spacing therefor, and a dual completion, Eddy County, New Mexico. Applicant, in the abovestyled cause, seeks the creation of a Queen gas pool for his Harbold Well No. 16 located in Unit N of Section 26, Township 17 South, Range 27 East, Eddy County, New Mexico. Applicant also seeks the establishment of 80-acre spacing for said pool. Applicant further seeks approval of the dual completion (conventional) of the said Harbold Well No. 16 to produce oil from the Premier Sand of the Grayburg formation, Red Lake Pool, through the tubing, and to produce gas from the Penrose sand of the Queen formation through the casing-tubing annulus.

Case No. 2889

BEFORE: Daniel S. Nutter, Examiner.

TRANSCRIPT OF HEARING

August 21, 1963.



FARMINGTON, N. M. PHONE 325.1182

MR. NUTTER: We'll call Case 2889.

MR. PAYNE: Application of A. O. Wooden for the creation of a gas pool, 80-acre spacing therefor, and a dual completion, Eddy County, New Mexico.

MR. KELLAHIN: Jason Kellahin, Kellahin & Fox appearing for the Applicant. We have one witness I would like to have sworn, please.

(Witness sworn.)

(Whereupon, Applicant's Exhibits 1 & 2 were marked for identification.)

# A. C. FRYMAN

called as a witness, having been first duly sworn, testified as follows:

# DIRECT EXAMINATION

# BY MR. KELLAHIN:

- Would you state your name, please? Q
- A. D. Fryman. A
- By whom are you employed and in what position? Q
- I am acting as agent in capacity for A. O. Wooden. A
- Q Are you a consulting engineer?
- Yes, sir, petroleum consultant. A
- Q Petroleum consultant?
- A Yes.



FARMINGTON, N. M. PHONE 325-1182

Q As such you are appearing in behalf of A. O. Wooden in this case?

A Yes.

Q Were you employed by him for that purpose?

A Yes.

Q Have you ever testified before the Oil Conservation Commission of New Mexico?

A No, sir.

Q. Would you, for the benefit of the Examiner, outline briefly your education and experience as a petroleum engineer?

A Well, I graduated from the Mississippi State College, which is now Mississippi State University I understand, with a B. S. in petroleum geology. And since that time I worked for Lane Wells Company as an engineer, and then I worked with Vilos B. Sheldon, who is a consulting geologist in Artesia, and also Mr. Harvey Yates, and since that time I have been a petroleum consultant on my own.

Q Has most of your experience been in Eddy County and vicinity?

A That's right.

Q How long have you been working down there as a consultant?

A Since June of 156.



FARMINGTON, N. M. PHONE 325-1182 Q In connection with your work are you familiar with the Queen Gas Pool in the vicinity of the well that's the subject of this hearing?

A To my knowledge there is no Queen Gas Pool in this.

Did I misunderstand the question?

Q The case is advertised as the creation of a Queen Gas
Pool for Harbold Well No.16, that's the pool I had reference to.

- A Yes, I am sorry.
- Q You are familiar with this area, are you?
- A Yes, sir.
- Q Generally what type of reservoir is this?
- A This is a sand reservoir.
- Q Does it have good or average permeability or porosity, or do you know?

A I do not know about the permeability, but the porosity is about 12 to 15%, according to core analysis and logs.

Q Referring to what has been marked as Exhibit No. 1, would you state what that is and discuss the information shown on that?

A This is a plat showing Mr. Wooden's acreage. On this the Harbold No. 16, which is the Southeast Quarter of the Southwest Quarter, excuse me, is the well that is perfcrated in the lower Queen, which produces the gas. It also produces from



FARMINGTON, N. M. PHONE 325-1182

Q In connection with your work are you familiar with the Queen Gas Pool in the vicinity of the well that's the subject of this hearing?

A To my knowledge there is no Queen Gas Pool in this.

Did I misunderstand the question?

- Q The case is advertised as the creation of a Queen Gas
  Pool for Harbold Well No.16, that's the pool I had reference to.
  - A Yes, I am sorry.
  - Q You are familiar with this area, are you?
  - A Yes, sir.
  - Q Generally what type of reservoir is this?
  - A This is a sand reservoir.
- Q Does it have good or average permeability or porosity, or do you know?
- A I do not know about the permeability, but the porosity is about 12 to 15%, according to core analysis and logs.
- Q Referring to what has been marked as Exhibit No. 1, would you state what that is and discuss the information shown on that?
- A This is a plat showing Mr. Wooden's acreage. On this the Harbold No. 16, which is the Southeast Quarter of the Southwest Quarter, excuse me, is the well that is perforated in the lower Queen, which produces the gas. It also produces from



the lower Grayburg-Premier sand as an oil well. The well in the Southwest of the Southeast is a Premier sand well, oil well.

- Has the well been completed?
- Yes.
- Q Referring to what has been marked as Exhibit No. 2, would you discuss the information shown on that exhibit?
- This shows the completion of the Harbold No. 16 well. There is  $4-\frac{1}{2}$  casing set all the way through the Grayburg, which is total depth of the well is 1607 feet, and we have perforated in the Grayburg, or from 1566 to 1574 and 1586 to 1598 and this produces oil. Then we have a Giberson packer set at approximately 1200 feet.

MR. NUTTER: What kind of packer was that?

Giberson tension packer. The Penrose sand is perforated from 1101 to 1111. This gas is tested both by Phillips and Pan American, and on absolute open flow it tested approximately 350,000 cubic feet of gas per day.

- Do you have a market for the gas?
- Yes, sir, Pan American Petroleum. A
- Is it presently connected? Q
- Not at the present time. It was connected, but not connected at the present time.
  - But it will be connected upon approval of this appli-



cation.

- How are the two sones produced in this well? Q
- The oil zone of the Premier sand is produced through tubing, and the gas is produced through the tubing-casing annulus
- Does the type of completion you have used, in your opinion effectively separate the two producing horizons?
  - Absolutely.
- Are all of the other zones involved in this area, if any, protected by this completion?
  - Absolutely.
- There would be no commingling between zones, is that correct?
  - That's correct. A
- Is this a type of dual completion that has heretofore been approved by the Commission?
  - I believe so.
- With reference to the acreage dedication, Mr. Fryman, Q what do you propose?
- 80-acre spacing. No more gas than the zone will make, I don't believe it is necessary to raise the spacing or have larger spacing.
- You understand that the present statewide rules would provide for 160-acre spacing for gas?



- A Yes, sir.
- You want that reduced to 80 acres in this instance, is Q that correct?
  - Yes. A
- In your opinion will the well effectively and economically drain the 80 acres that you propose to dedicate to it?
  - Yes.
- As to the oil zone, what do you propose to do, dedi-Q cate 40 acres to it, is that right?
  - Yes, under the present field rules. A
  - There would be no change there? Q
  - No, sir. A
- Q Do you have a market for the oil or is it being trucked or piped out, or what?
  - At the present time it's being trucked.
- Is this a new field insofar as the Queen Gas Pool is concerned?
  - A Yes, sir.
- Do you ask for a pool to be created for the purposes Q of allocation of an allowable to this well?
  - A Yes.
- What do you propose that that pool would consist of, Q would it be the same as the unit?



DEARNLEY-MEIER REPORTING SERVICE, SANTA FE, N. M. PHONE 983-3971

That is right. A

Were Exhibits 1 and 2 prepared by you or under your Q supervision?

Yes, sir. A

MR. KELLAHIN: At this time I would like to offer in evidence Exhibits 1 and 2.

MR. NUTTER: Applicant's Exhibits 1 and 2 will be admitted in evidence.

(Whereupon, Applicant's Exhibits 1 and 2 were offered and admitted in evidence.)

MR. KELLAHIN: I have no further questions of the witness.

MR. NUTTER: Any questions of Mr. Fryman?

# CROSS EXAMINATION

# BY MR. NUTTER:

You stated that this well was connected but isn't at Q the present time and that Pan American is the purchaser. Is this gas going to the gasoline plant in the Empire-Abo Pool?

Yes. A

Is this a sweet gas? Q

Yes, sir. A

What is the gas-liquid ratio here, Mr. Fryman? Q

Mr. Nutter, I am real sorry but I just can't remember A



what it was.

- Does it make liquid?
- Very, very little. You might as well say it is practically a dry gas.
  - Do you have a gas-liquid ratio? Q
  - Yes.
  - Has it been determined?
  - Yes.
- Would you furnish that to us as soon as you get back to your office?
  - I surely will.
- There has been some sentiment by various persons in this Red Lake area?
  - Yes, sir.
  - To combine the Queen sand with the Grayburg?
  - That's what I understand.
  - And form one pool. What is your opinion regarding this?
- I think, myself, it's a real good idea because I just don't believe no more than the wells produce, I don't see any, I can't see any reason for not combining them.
- Well, you are seeking the creation of a separate Q pool here, however?
  - I understand that this is what we have to do this A



DEARNLEY-MEIER REPORTING SERVICE, Inc. SANTA FE, N. M. PHONE 983-3971

morning. I would really rather it would be commingled and considered as one pool. I must be contradicting myself, but the operator wants to produce the gas so bad because the oil is, he doesn't make too much oil and he really wants to sell that gas, so he wants to get it on the market.

- How does the Queen sand occur in the area, is it a Q blanket sand?
  - Yes, sir.
  - Is the porosity a blanket porosity or does it just

come in and out? Undoubtedly it is a stratigraphic trap and it must come in and out. As you know, the north of the Red Lake Pool we have the Vandergriff Keys that produces gas there, and as we come down in places it will produce oil and to the south of us it produces oil. So undoubtedly it is permeability and porosity

- What is the nearest Queen production to this particular blocks. Q well here?
- I think there was one recently completed about two A miles south.
  - Is that an oil well or gas well? Q
  - That's an oil well. A
  - It's an oil well?



ALBUQUERQUE, N. M. PHONE 243.6691

A Yes, sir.

MR. PORTER: Is this Vandergriff Keys a Queen Gas

Yes, sir.

Pool?

- (By Mr. Nutter) How far away is the Vandergriff Keys? Q
- Approximately eight to ten miles.
- This is east to the Vandergriff Keys?
- This is south, a little bit west.
- South and west? Q
- Yes.

MR. PORTER: You don't think there's any possibility of the two being connected?

- I don't believe so.
- (By Mr. Nutter) Do you have any estimates of the re-Q serves of gas that this well is in connection with?
  - No, sir, I sure don't at the present time.
  - What's the pressure here?
  - I believe it's about 300 psi, I believe.
  - What's the thickness of the pay, the Queen? Q
  - A Approximately ten or twelve feet.

MR. NUTTER: Are there any further questions of Mr.

Fryman? He may be excused.

(Witness excused.)



SANTA FE, N. M. PHONE 983-3971

MR. NUTTER: Do you have anything further, Mr. Kellahin

MR. KELLAHIN: That's all I have, Mr. Nutter.

MR. NUTTER: Does anyone have anything they wish to offer in Case 2889? We'll take the case under advisement.

STATE OF NEW MEXICO COUNTY OF BERNALILLO)

I, ADA DEARNLEY, Court Reporter, do hereby certify that the foregoing and attached transcript of proceedings before the New Mexico Oil Conservation Commission at Santa Fe, New Mexico, is a true and correct record to the best of my knowledge, skill and

IN WITNESS WHEREOF I have affixed my hand and notarial seal ability. this 13th day of September, 1963.

Notary Public-Court Reporter

My commission expires: June 19, 1967.

> I do hereby certify that the foregoing in a complete record of the proceeding the Examina hearing 12 heard by we 2. Examines

New Moxico Oil Conservation Commission



ALBUQUERGUE, N. M. PHONE 243.6691

MR. NUTTER: Do you have anything further, Mr. Kellahing

MR. KELLAHIN: That's all I have, Mr. Nutter.

MR. NUTTER: Does anyone have anything they wish to offer in Case 2889? We'll take the case under advisement.

STATE OF NEW MEXICO )

I, ADA DEARNLEY, Court Reporter, do hereby certify that the COUNTY OF BERNALILLO) foregoing and attached transcript of proceedings before the New Mexico Oil Conservation Commission at Santa Fe, New Mexico, is a true and correct record to the best of my knowledge, skill and ability.

IN WITNESS WHEREOF I have affixed my hand and notarial seal this 13th day of September, 1963.

Public-Court Reporter

My commission expires: June 19, 1967.

> T do hereby certify that the foregoing in a complete record of the processial the Examiner hearing of Co assalasz.

New Moxico Oil Conservation Commission



### DRAFT

DSN/esr

Sept. 24, 1963

BEFORE THE OIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMMISSION OF NEW MEXICO FOR THE PURPOSE OF CONSIDERING:

CASE No. 2889

Order No. R-

APPLICATION OF A. O. WOODEN FOR THE CREATION OF A GAS POOL, 80-ACRE SPACING THEREFOR, AND A DUAL COMPLETION, EDDY COUNTY, NEW MEXICO.

Ch

ORDER OF THE COMMISSION

## BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a.m. on August 21 , 1963, at Santa Fe, New Mexico, before Daniel S Nutter, Examiner duly appointed by the Oil Conservation Commission of New Mexico, hereinafter referred to as the "Commission," in accordance with Rule 1214 of the Commission Rules and Regulations.

NOW, on this\_ day of September, 1963, the Commission, a quorum being present, having considered the application, the evidence adduced, and the recommendations of the Examiner. Daniel S. Nutter , and being fully advised in the premises,

### FINDS:

- (1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.
- (2) That the applicant, A. O. Wooden, is the owner and operator of the Harbold Well No. 16, located in Unit N of Section 26, Township 17 South, Range 27 East, NMPM, Eddy County, New Mexico, which well has been dually completed to produce gas from the Penrose sand of the Queen formation through the tubing-casing annulus and to produce oil from the Premier sand of the Grayburg formation, Red Lake Pool, through 2-inch tubing, /separation of the zones by a packer set at approximately 1200 feet.
- (3) That the applicant seeks approval of said well as a dual completion; applicant further seeks the designation of the Queen formation in this area as a separate common source of gas supply and the creation of an 80-acre non-standard gas unit comprising

the SE/4 SW/4 and SW/4 SE/4 of Section 26, Township 17 South, Range 27 East, NMPM, Eddy County, New Mexico, to be dedicated to said Harbold Well No. 16.

- (4) That the mechanics of the dual completion are feasible and in accord with good conservation practices.
- (5) That a new gas pool for Queen production should be created comprising the E/2 SW/4 and W/2 SE/4 of Section 26, Township 17 South, Range 27 East, NMPM, Eddy County, New Mexico.
- (6) That said pool should be developed on 160-acre spacing units, provided, however, that special rules for said gas pool should be promulgated permitting the administrative approval of units other than the standard 160-acre unit by the Secretary-Director.
- (7) That a non-standard gas unit comprising the SE/4 SW/4 and SW/4 SE/4 of Section 26, Township 17 South, Range 27 East, NMPM, Eddy County, New Mexico, should be approved and dedicated to applicant's Harbold Well No. 16, located in the SE/4 SW/4 of said Section 26.
- (8) That approval of the subject application will prevent waste and protect correlative rights.

# IT IS THEREFORE ORDERED:

(1) That a new pool in Eddy County, New Mexico, classified as a gas pool for Queen production, is hereby created and designated the Red Lake-Queen Gas Pool, consisting of the following-described area:

# TOWNSHIP 17 SOUTH, RANGE 27 EAST, NMPM Section 26: E/2 SW/4 and W/2 SE/4

(2) That Special Rules and Regulations for the Red Lake Queen Gas Pool are hereby promulgated as follows:

## SPECIAL RULES AND REGULATIONS FOR THE RED LAKE QUEEN GAS POOL

RULE 1. The Secretary-Director of the Commission may grant administrative approval to any non-standard gas unit to be dedicated to a well completed in the Red Lake-Queen Gas Pool or in the Queen formation within one mile of the Red Lake Queen Gas Pool and not

nearer to or within the boundaries of another designated Queen pool, provided said non-standard gas unit consists of less than 160 contiguous surface acres and lies wholly within a single governmental quarter section. To obtain such approval, applicant shall furnish evidence that all operators owning acreage in the quarter section in which the non-standard unit is located have been notified of his intent to form such non-standard unit. The Secretary-Director may approve the application if no objection to the proposed unit is received within 30 days after the Secretary-Director receives the application. He may approve the application immediately upon receipt of waivers from all operators owning acreage in the quarter section in which the non-standard unit is located.

- RULE 2. The General Rules and Regulations of the New Mexico
  Oil Conservation Commission shall in all other respects govern the
  Red Lake Queen Gas Pool.
- (1)(2) That the applicant is hereby authorized to complete his Harbold Well No. 16, located in the SE/4 SW/4 of Section 26, Township 17 South, Range 27 East, NMPM, Eddy County, New Mexico, as a dual completion (conventional) to produce gas from the Red Lake Queen Gas Pool through perforations 1101 to 1111 feet through the tubing-casing annulus, and to produce oil from the Premier sand of the Grayburg formation, Red Lake Pool, through perforations 1566 to 1598 feet through 2-inch tubing, separation of the zones by a packer set at approximately 1200 feet.
- (2)(A) That an 80-acre non-standard gas unit in the Red Lake Queen Gas Pool is hereby created, said unit to comprise the SE/4 SW/4 and SW/4 SE/4 of Section 26, Township 17 South, Range 27 East, NMPM, Eddy County, New Mexico. Said unit shall be dedicated to applicant's Harbold Well No. 16, located in the SE/4 SW/4 of said Section 26.
- (3) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.