

CASE No.

2903

Application,
TRANSCRIPTS,
SMALL Exhibits
ETC.

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

7-3-58

APPLICATION FOR DUAL COMPLETION

Field Name Double A Abo		County Lea		Date Oct 17 1963	
Operator Coastal States Gas Producing Company		Lease Gulf State		Well No. 5 p3	
Location of Well F	Unit F	Section 20	Township 17-S	Range 36-E	

1. Has the New Mexico Oil Conservation Commission heretofore authorized the dual completion of a well in these same pools or in the same zones within one mile of the subject well? YES _____ NO X
2. If answer is yes, identify one such instance: Order No. _____; Operator, Lease, and Well No.:

3. The following facts are submitted:	Upper Zone	Lower Zone
a. Name of reservoir	Abo	Lower Abo
b. Top and Bottom of Pay Section (Perforations)	9007 - 9027'	9214 - 9224'
c. Type of production (Oil or Gas)	Oil	Oil
d. Method of Production (Flowing or Artificial Lift)	Pumping	Pumping

4. The following are attached. (Please mark YES or NO)

- X a. Diagrammatic Sketch of the Dual Completion, showing all casing strings, including size and setting, top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- X b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- X c. Waivers consenting to such dual completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.*
- X d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed, it shall be submitted as provided by Rule 112-A.)

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

Axtec Oil & Gas Company, P. O. Box 847, Hobbs, New Mexico

Sunray D-X Oil Company, P. O. Box 128, Hobbs, New Mexico

Gulf Oil Corporation, P. O. Box 2167, Hobbs, New Mexico

Humble Oil & Refining Company, P. O. Box 2347, Hobbs, New Mexico

Ralph Lowe, P. O. Box 832, Midland, Texas

Sun Oil Company, P. O. Box 998, Roswell, New Mexico

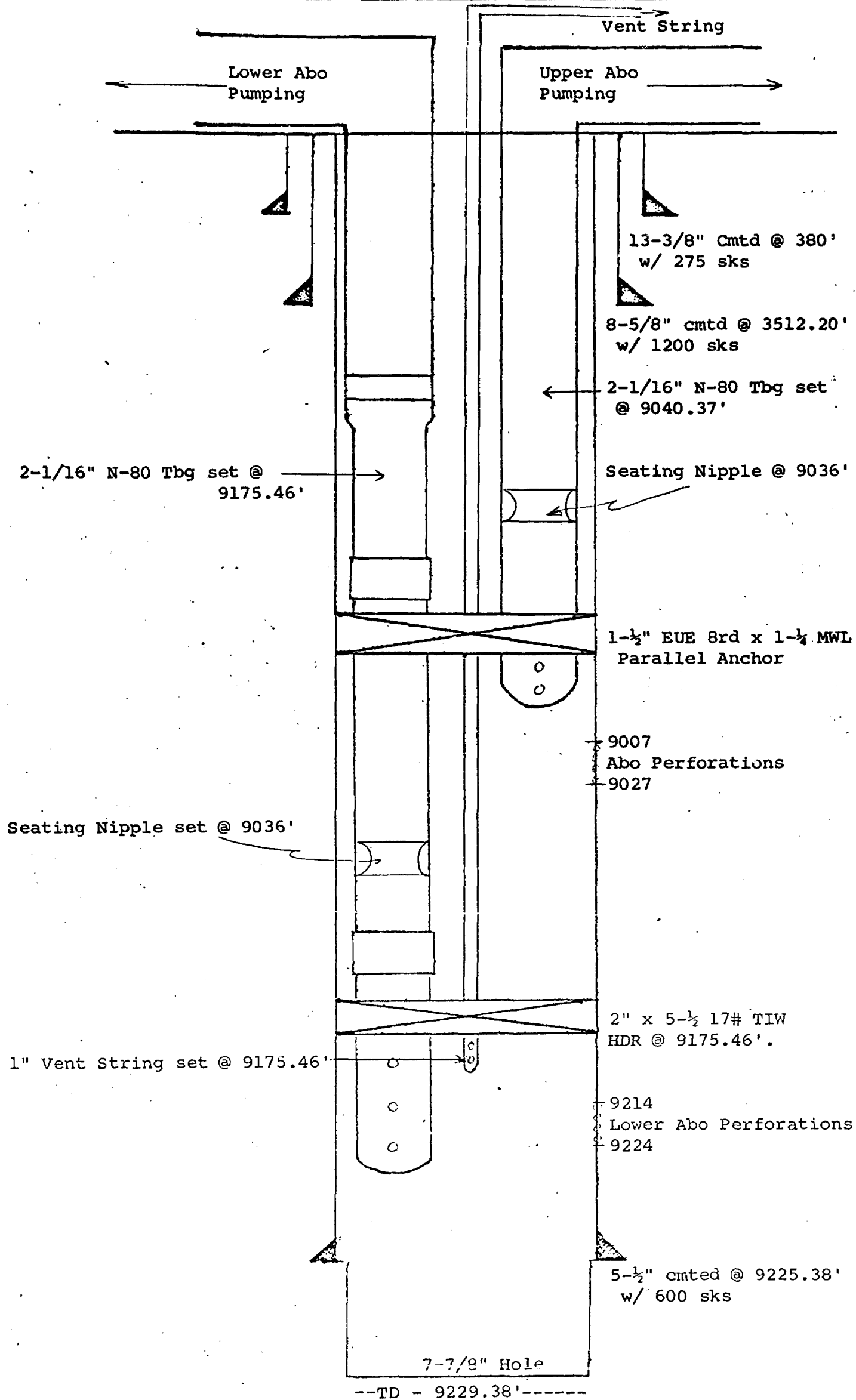
6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES X NO _____. If answer is yes, give date of such notification 8-19-63.

CERTIFICATE: I, the undersigned, state that I am the Production Supt. of the Coastal States Gas Producing Company (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

Perry H. Backman
Signature

- * Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.
- NOTE: If the proposed dual completion will result in an unorthodox well location and/or a non-standard perforation unit in either or both of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

GULF STATE NO. 1
DOUBLE A ABO FIELD, LEA COUNTY, NEW MEXICO



NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

6-2-56

OCT 17 3 43 PM '63

PACKER-SETTING AFFIDAVIT
(Dual Completions)

STATE OF New Mexico)
County of Lea) ss

Ed. L. L. L., being first duly sworn according to law, upon his oath deposes and says:

That he is of lawful age and has full knowledge of the facts herein below set out.

That he is employed by THE TOOL & SUPPLY COMPANY in the capacity of Tool Service Supervisor and as such is its authorized agent.

That on October 4, 1963, he personally supervised the setting of a Coastal States Gas Producing Company (Operator) (Make and Type of Packer)

Coastal States Gas Producing Company Well No. 1, located in Unit (lease) F, Section 20, Township 17, Range 36, NMPM, Lea County, New Mexico.

That said packer was set at a subsurface depth of 9275.46 feet, said depth measurement having been furnished by THE TOOL & SUPPLY COMPANY.

That the purpose of setting this packer was to effect a seal in the annular space between the two strings of pipe where the packer was set so as to prevent the commingling, within the well-bore, of fluids produced from a stratum below the packer with fluids produced from a stratum above the packer. That this packer was properly set and that it did, when set, effectively and absolutely seal off the annular space between the two strings of pipe where it was set in such manner as that it prevented any movement of fluids across the packer.

THE TOOL & SUPPLY COMPANY
(Company)

Ed. L. L. L.
(its Agent)

Subscribed and sworn to before me this the 7th day of October, AD, 1963.

Lynne Myrtice Gordon
Notary Public in and for the County
of Lea

My Commission Expires 7/12/66.

[illegible]

NEW MEXICO OIL CONSERVATION COMMISSION
SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator COASTAL STATES GAS PRODUCING CO.			Lease GULF STATE		Well No. 1
Location of Well	Unit F	Sec 20	Twp 17	Rge 3	County LEA
Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size
Upper Compl	UNDESIGNATED ABO	OIL	SWAB	Tbg.	2"
Lower Compl	UNDESIGNATED ABO	OIL	SWAB	Tbg.	2"

FLOW TEST NO. 1

Both zones shut-in at (hour, date): **10-5-63**

Well opened at (hour, date): **10:00 PM 10-5-63**

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	X	0
Pressure at beginning of test.....	50	0
Stabilized? (Yes or No).....	No	No
Maximum pressure during test.....	75	0
Minimum pressure during test.....	50	0
Pressure at conclusion of test.....	75	0
Pressure change during test (Maximum minus Minimum).....	25 Loss	0
Was pressure change an increase or a decrease?.....	DECREASE	-

Well closed at (hour, date): **4:00 AM 10-6-63**

Oil Production **30.0** bbls; Grav. **39.0**; Gas Production **-** MCF; GOR **-**

During Test: **30.0** bbls; Grav. **39.0**; During Test **-** MCF; GOR **-**

Remarks **PRESSURE BOMB IN LOWER WHILE SWABBING UPPER**

FLOW TEST NO. 2

Well opened at (hour, date): **5:30 AM 10-5-63**

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		X
Pressure at beginning of test.....	50	0
Stabilized? (Yes or No).....	No	No
Maximum pressure during test.....	75	25
Minimum pressure during test.....	50	0
Pressure at conclusion of test.....	50	15
Pressure change during test (Maximum minus Minimum).....	25	25
Was pressure change an increase or a decrease?.....	DECREASE	DECREASE

Well closed at (hour, date): **11:30 AM 10-5-63**

Oil Production **41.0** bbls; Grav. **33.0**; Gas Production **-** MCF; GOR **-**

During Test: **41.0** bbls; Grav. **33.0**; During Test **-** MCF; GOR **-**

Remarks **PRESSURE BOMB IN UPPER WHILE SWABBING LOWER**

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved 1963
New Mexico Oil Conservation Commission

By

Title

Operator **COASTAL STATES GAS PROD. CO.**

By

Title

Date

JOE A. COLEMAN

AGENT



COLEMAN PETROLEUM ENGINEERING COMPANY

PHONE EXPRESS 3-3812

611 GRIMES

P. O. BOX 1028

HOBBS, NEW MEXICO

OCT 17 3 43 PM '63
FIELD: UNDESIGNATED UPPER ABO
LOWER ABO

WELL: GULF STATE AAA NO. 1

CHRONOLOGICAL PRESSURE DATA

DATE	STATUS OF WELL	TIME	ELAPSED TIME		SURFACE PRESSURE		BHP @ (-5275')
			HRS	MIN	UPPER	LOWER	9150' Psig
1963							
10-5	SHUT IN. RUN GRADIENT & ON BOTTOM W/BOMB IN LOWER ABO	10:00 PM	0	30	50	0	1431
	LOWER ABO SHUT IN SWABBING UPPER ABO	11:00	1	00	50	0	1431
	"	12:00 AM	2	00	60	0	1431
	"	1:00 AM	3	00	60	0	1431
10-6	"	2:00	4	00	70	0	1431
	"	3:00	5	00	75	0	1431
	"	4:00	6	00	70	0	1431
	PULLED BOMB & RUN GRADIENT IN UPPER ABO. ON BOTTOM W/BOMB IN UPPER ABO	5:30	0	30	50	0	1080
	SWABBING LOWER ABO	6:30	1	00	60	25	1112
	"	7:30	2	00	75	25	1130
	"	8:30	3	00	50	15	1155
	"	9:30	4	00	60	25	1170
	"	10:30	5	00	60	25	1188
	"	11:30	6	00	50	15	1212
	PULLED BOMB						

SIGNED Joe A. Coleman



COLEMAN PETROLEUM ENGINEERING COMPANY

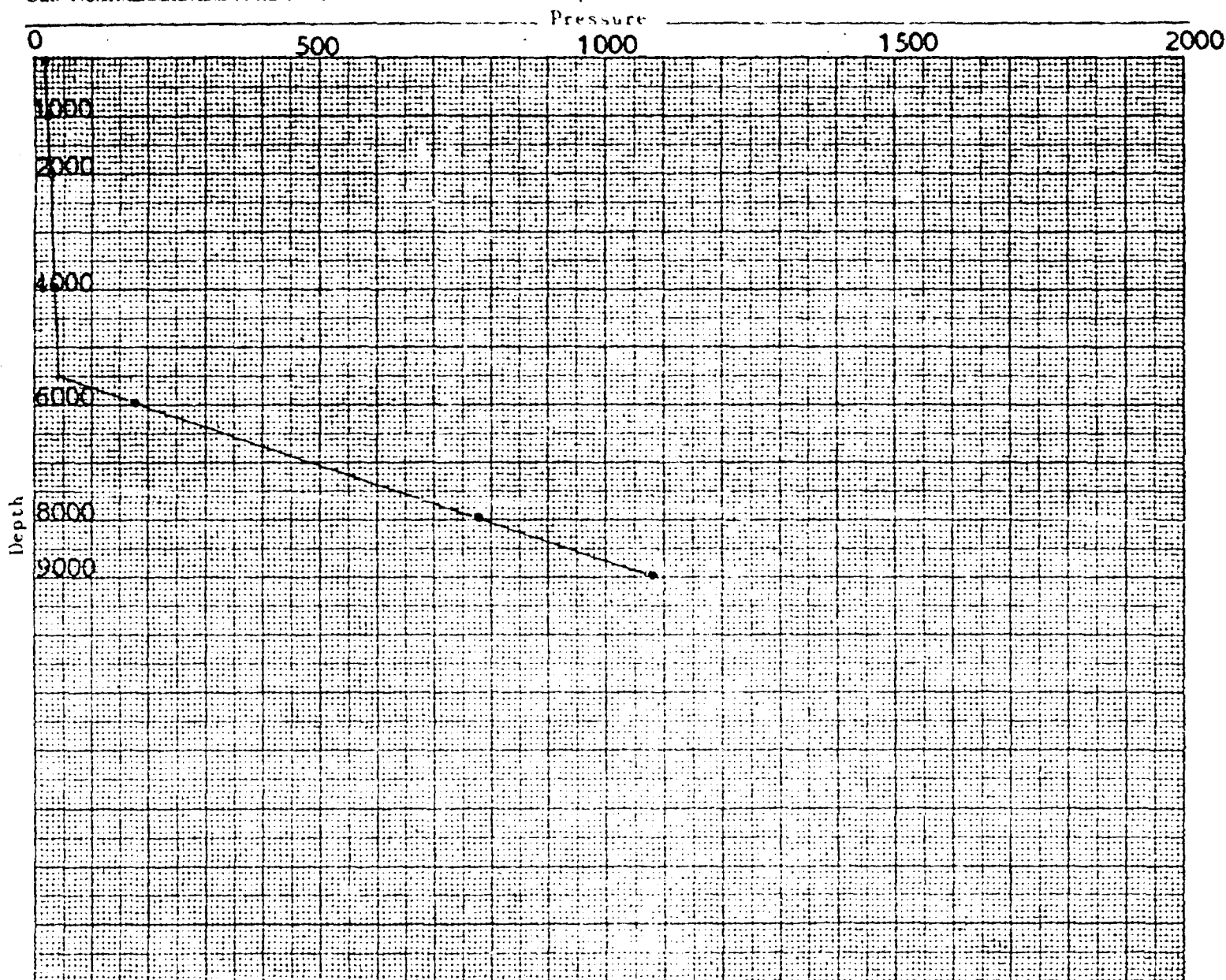
PHONE EXPRESS 3-3813

OCT 17 3 43 PM '63
GRIMES
BOX 1825
HOBBS, NEW MEXICO

BOTTOM HOLE PRESSURE RECORD

OPERATOR COASTAL STATES GAS PROD. CO.
FIELD UNDESIGNATED FORMATION UPPER ABO
LEASE GULF STATE "AAA" WELL NO. 1
COUNTY LEA STATE NEW MEXICO
DATE 10-6-63 TIME 5:00 AM
Status SHUT IN Test depth 9000'
Time S. 11.5 HRS Last test date INITIAL
Tub Pres. 16# BHP last test -
Gas Pres. DUAL BHP change -
Elev. 3875' GL Fluid top 5542'
Datum (-5125) Water top NONE
Temp. @ 1200F Run by STINSON
Cal. No. A4090N Chart No. 1

Depth	Pressure	Gradient
0	16	
1000	20	.004
2000	24	.004
4000	34	.005
6000	179	.076
8000	779	.300
9000 (-5125)	1080	.301





COLEMAN PETROLEUM ENGINEERING COMPANY

PHONE EXPRESS 3-3813

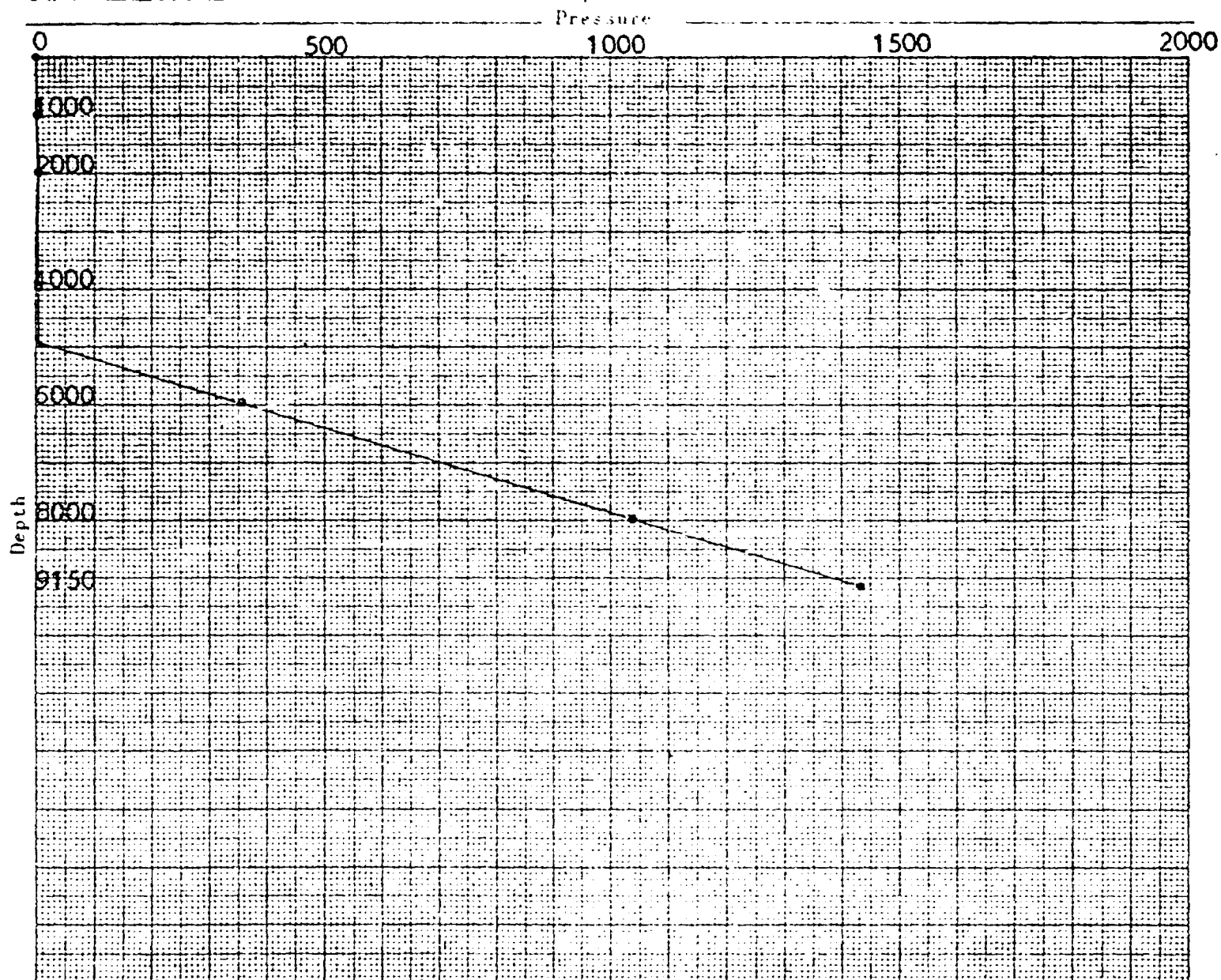
611 GRIMES

OCT 17 1963
P. O. BOX 1821
ALBUQUERQUE, NEW MEXICO

BOTTOM HOLE PRESSURE RECORD

OPERATOR COASTAL STATES GAS PROD. CO.
FIELD UNDESIGNATED FORMATION LOWER ABO
LEASE GULF STATE "AAA" WELL No. 1
COUNTY LEA STATE NEW MEXICO
DATE 10-5-63 TIME 9:30 PM
Status SHUT IN Test depth 9150'
Time S. 1.30 MIN Last test date INITIAL
Tub Pres. 0# BHP last test -
Gas Pres. PKR BHP change -
Elev. 3875' GL Fluid top 4965'
Datum (-5275) Water top NONE
Temp. @ 140°F Run by CATES
Cal. No. A2410N Chart No. 1

Depth	Pressure	Gradient
0	0	
1000	0	-
2000	0	-
4000	3	.002
6000	358	.178
8000	1039	.341
9150 (-5275)	1431	.314



COASTAL STATES GAS PRODUCING COMPANY

NORTH TEXAS DIVISION
610 CITIZENS NATIONAL BANK BUILDING
ABILENE, TEXAS

August 19, 1963

New Mexico Oil Conservation
Commission
Post Office Box 2045
Hobbs, New Mexico

Gentlemen:

Sunray D-X Oil Company has been notified that Coastal States Gas Producing Company has applied for dual allowable for their #1 Gulf State located 1980' FNL and 2310' FWL, Section 20, T-17S, R 36E, Lea County, New Mexico.

It is our understanding that this well is completed in the Abo formation, perforations at 9007-9027', and the lower Leonard formation perforations at 9214-9224'.

You are respectfully advised that Sunray D-X Oil Company hereby waives notice and hearing on the application for dual allowable.

Very truly yours,

SUNRAY D-X OIL COMPANY

By E. J. Pierce

jy

Gulf Oil Corporation

ROSWELL PRODUCTION DISTRICT

W. B. Hopkins
DISTRICT MANAGER
M. I. Taylor
DISTRICT PRODUCTION
MANAGER
F. O. Mortlock
DISTRICT EXPLORATION
MANAGER
H. A. Rankin
DISTRICT SERVICES MANAGER

August 27, 1963

P. O. Drawer 1938
Roswell, New Mexico

Coastal States Gas Producing Company
610 Citizens National Bank Building
Abilene, Texas

Attention: Mr. Jack R. Birchum

Gentlemen:

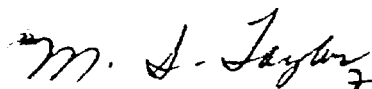
Your letter of August 19, 1963 to our Hobbs, New Mexico office requesting that Gulf execute a waiver for dual allowable for your Gulf-State No. 1 has been referred to this office for reply.

Please be advised that we are unable to execute this waiver for the following reasons:

- (1) Request is for a dual allowable and not a dual completion.
- (2) Application for and diagram of the proposed completion did not accompany the request.
- (3) The Abo and Lower Drinkard are synonymous in age and it is our opinion the Commission will set for hearing your request for a dual allowable.

For your information, if this matter is set for hearing, we will take no action to support or oppose your request.

Yours very truly,



M. I. Taylor

JHH:dch



P. O. BOX 385

PHONE OR 4-5191

COASTAL STATES GAS PRODUCING COMPANY

NORTH TEXAS DIVISION
610 CITIZENS NATIONAL BANK BUILDING
ABILENE, TEXAS

August 19, 1963

New Mexico Oil Conservation
Commission
Post Office Box 2045
Hobbs, New Mexico

Gentlemen:

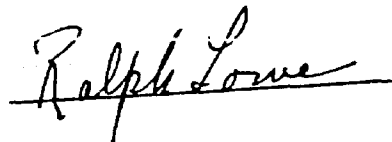
I, Ralph Lowe, an individual, have been notified that Coastal States Gas Producing Company has applied for dual allowable for their #1 Gulf State located 1980' FNL and 2310' FWL, Section 20, T-17S, R-36E, Lea County, New Mexico.

It is our understanding that this well is completed in the Abo formation, perforations at 9007-9027', and the lower Leonard formation perforations at 9214-9224'.

You are respectfully advised that I, Ralph Lowe, hereby waive notice and hearing on the application for dual allowable.

Very truly yours,

RALPH LOWE, AN INDIVIDUAL



jy

COASTAL STATES GAS PRODUCING COMPANY

NORTH TEXAS DIVISION
610 CITIZENS NATIONAL BANK BUILDING
ABILENE, TEXAS

August 19, 1963

New Mexico Oil Conservation
Commission
Post Office Box 2045
Hobbs, New Mexico

Gentlemen:

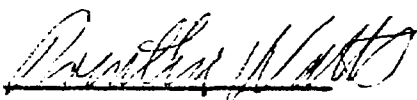
Aztec Oil and Gas Company has been notified that Coastal States Gas Producing Company has applied for dual allowable for their #1 Gulf State located 1980' FNL and 2310' FWL, Section 20, T-17S, R-36E, Lea County, New Mexico.

It is our understanding that this well is completed in the Abo formation, perforations at 9007'-9027', and the lower Leonard formation perforations at 9214'-9224'.

You are respectfully advised that Aztec Oil & Gas Company hereby waives notice and hearing on the application for dual allowable.

Very truly yours,

AZTEC OIL & GAS COMPANY

By 

jy

Memo

From
JOE D. RAMEY
SUPERVISOR & PRORATION
MANAGER

To Don Nutter!
Coastal States
wanted you to look
at these. This deal
is set for hearing.

JDR

Tell Don Nutter

MAIN OFFICE 000

UPPER DOUBLE A ABO 1363 NOV 19 AM 7:59

*Aztec.....St. VA #1	H-20-17-36	Comp. 9/1/61	Perf. 9177-97.
Coastal States... Gulf St. #1	F -20-17-36	Comp. 8/6/63	Perf. 9007-27.

LOWER DOUBLE A ABO

Aztec.....Atlantic St. #1	E-21-17-36	Comp. 8/24/62	Perf. 9362-9400.
Coastal States...Gulf State #1	F-20-17-36	Comp. 8/6/63	Perf. 9214-27.
*Sunray.....N.M. St. X #1	B-20-17-36	Comp. 12/22/60	Perf. 9002-62.
Sunray.....N.M. St. X #2	G-20-17-36	Comp. 10/31/61	Perf. 9220-32.

* Discovery wells.

The Double A Abo at present is
the lower Abo by Sunray N.M. St. X #1
as discovery well.

The Coastal States will be
Double A Abo + undesignated upper Abo.

JXR

DRAFT

JMD/esr

BEFORE THE OIL CONSERVATION COMMISSION
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
COMMISSION OF NEW MEXICO FOR
THE PURPOSE OF CONSIDERING:

CASE No. 2903

Order No. R- 2613

APPLICATION OF COASTAL STATES GAS
PRODUCING COMPANY FOR A DUAL COM-
PLETION, LEA COUNTY, NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a.m. on October 30, 1963, at Santa Fe, New Mexico, before Daniel S. Nutter, Examiner duly appointed by the Oil Conservation Commission of New Mexico, hereinafter referred to as the "Commission," in accordance with Rule 1214 of the Commission Rules and Regulations.

NOW, on this November day of November, 1963, the Commission, a quorum being present, having considered the application, the evidence adduced, and the recommendations of the Examiner, Daniel S. Nutter, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.

(2) That the applicant, Coastal States Gas Producing Company, seeks authority to complete its Gulf State Well No. 1, located in Unit F of Section 20, Township 17 South, Range 36 East, NMPM, Lea County, New Mexico, as a dual completion (conventional) to produce *from an undersaturated Upper Abo oil pool and*
~~oil from the Doublet Lake~~

DRAFT

JMD/esr

BEFORE THE OIL CONSERVATION COMMISSION
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
COMMISSION OF NEW MEXICO FOR
THE PURPOSE OF CONSIDERING:

CASE No. 2903

Order No. R- 2613

APPLICATION OF COASTAL STATES GAS
PRODUCING COMPANY FOR A DUAL COM-
PLETION, LEA COUNTY, NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a.m. on
October 30, 1963, at Santa Fe, New Mexico, before Daniel S. Nutter,
Examiner duly appointed by the Oil Conservation Commission of New
Mexico, hereinafter referred to as the "Commission," in accordance
with Rule 1214 of the Commission Rules and Regulations.

NOW, on this December day of November, 1963, the Commission,
a quorum being present, having considered the application, the
evidence adduced, and the recommendations of the Examiner,
Daniel S. Nutter, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by
law, the Commission has jurisdiction of this cause and the subject
matter thereof.

(2) That the applicant, Coastal States Gas Producing Company,
seeks authority to complete its Gulf State Well No. 1, located in
Unit F of Section 20, Township 17 South, Range 36 East, NMPM, Lea
County, New Mexico, as a dual completion (conventional) to produce
from an undersignated Upper Abo oil pool and
oil from the Double-A Abo Pool ~~and an undersignated lower Abo pool~~
through parallel strings of $2\frac{1}{16}$ -inch tubing, with separation
of zones by a packer set at approximately 9175 feet.

(3) That although both productive zones
are in the Abo formation, the ^{Available} ~~present~~ information
concerning reservoir characteristics establishes
that each zone constitutes a separate
common source of supply.

4 (X) That the mechanics of the proposed dual completion are
feasible and in accord with good conservation practices.

5 (4) That approval of the subject application will prevent
waste and protect correlation rights.

IT IS THEREFORE ORDERED:

(1) That the applicant, Coastal States Gas Producing Company, is hereby authorized to complete its Gulf State Well No. 1, located in Unit F of Section 20, Township 17 South, Range 36 East, NMPM, Lea County, New Mexico, as a dual completion (conventional) *from an undesignated upper Abo oil pool and* to produce oil, ~~from the Double-A Abo Pool and an undesignated lower Leonard pool~~ through parallel strings of *2 1/16*-inch tubing, with separation of zones by a packer set at approximately *9176* feet.

PROVIDED HOWEVER, That the applicant shall complete, operate, and produce said well in accordance with the provisions of Rule 112-A of the Commission Rules and Regulations insofar as said rule is not inconsistent with this order.

PROVIDED FURTHER, That the applicant shall take packer-leakage tests upon completion and annually thereafter during the Gas-Oil Ratio Test Period for the *Double-A Abo Pool*.

(2) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

J. M. HERVEY 1874-1953
HIRAM M. DOW
CLARENCE E. HINKLE
W. E. BONDURANT, JR.
GEORGE W. HUNKER, JR.
HOWARD C. BRATTON
S. B. CHRISTY, IV
LEWIS C. COX, JR.
PAUL W. EATON, JR.
CONRAD E. COFFIELD
HAROLD L. HENSLEY, JR.
MICHAEL R. WALLER

LAW OFFICES
HERVEY, DOW & HINKLE
HINKLE BUILDING
ROSWELL, NEW MEXICO

TELEPHONE 622-6510
AREA CODE 505
POST OFFICE BOX 10

September 6, 1963

New Mexico Oil Conservation Commission
P.O. Box 871
Santa Fe, New Mexico

Gentlemen:

Coastal States Gas Producing Company herewith applies for permission to dual complete its Gulf State No. 1 well located 1980 feet from the north line, and 2310 feet from the west line of Section 20, T. 17 S, R. 36 E, N.M.P.M., Lea County, New Mexico, for production of oil from the Double A Abo Pool and from an undesignated formation, considered to be the Lower Leonard Formation. The dual completion is a conventional oil-oil dual completion, but the two formations have not been dually completed before in this area. It is requested that the above matter be set for hearing at the September 25 Examiner Hearing.

To the best of applicant's knowledge, interested parties are Gulf Oil Corporation, Humble Oil & Refining Co., Sunray, Sun Oil Company, Ralph Lowe and Aztec Oil & Gas Co. I am sure that you have the addresses of all of them.

DOCKET MAILED

Date 9-27-63

Very truly yours,

HERVEY, DOW & HINKLE

Howard C. Bratton

HCB:jw

CC: Mr. Jack Birchum
Coastal States Gas Producing Company
Abilene, Texas

Coastal States Gas Producing Company
325 J. P. White Building
Roswell, New Mexico

DOCKET MAILED

Date 9-13-63

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Date 11/3/63

CASE

2903

Hearing Date 9am 10/30/63
DSN @ SF

My recommendations for an order in the above numbered cases are as follows:

Enter an order approving the
and completion of Coastal
States gas Prod Co Gulf State
Well No 1, loc in Unit F of 20-
17S-36E, Lea Co, to produce
oil from an undesignated
Upper Abo oil pool and from the
Double A Abo Pool, three parallel
strings of 2 1/2 tubing, separation
of the zones achieved by means of
packer set at approximately 9175.
Upper Abo perms 9007 to 9027.
Lower Abo (Double A) perms 9214
to 9224. Find that though both
zones are in the Abo formation, there is
substantial difference in the characteristics
of the crudes and the reservoir and the evidence
indicates that each of the pools constitutes a separate
common source of supply. Van Miller
Require packer leakage tests
annually during the Double A Abo
GOR test period

BEFORE THE OIL CONSERVATION COMMISSION
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
COMMISSION OF NEW MEXICO FOR
THE PURPOSE OF CONSIDERING:

CASE No. 2903
Order No. R-2613

APPLICATION OF COASTAL STATES GAS
PRODUCING COMPANY FOR A DUAL COM-
PLETION, LEA COUNTY, NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a.m. on October 30, 1963, at Santa Fe, New Mexico, before Daniel S. Nutter, Examiner duly appointed by the Oil Conservation Commission of New Mexico, hereinafter referred to as the "Commission," in accordance with Rule 1214 of the Commission Rules and Regulations.

NOW, on this 10th day of December, 1963, the Commission, a quorum being present, having considered the application, the evidence adduced, and the recommendations of the Examiner, Daniel S. Nutter, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.

(2) That the applicant, Coastal States Gas Producing Company, seeks authority to complete its Gulf State Well No. 1, located in Unit F of Section 20, Township 17 South, Range 36 East, NMPM, Lea County, New Mexico, as a dual completion (conventional) to produce oil from an undesignated Upper Abo oil pool and from the Double-A Abo Pool through parallel strings of 2 1/16-inch tubing, with separation of zones by a packer set at approximately 9175 feet.

(3) That although both productive zones are in the Abo formation, the available information concerning reservoir characteristics establishes that each zone constitutes a separate common source of supply.

(4) That the mechanics of the proposed dual completion are feasible and in accord with good conservation practices.

(5) That approval of the subject application will prevent waste and protect correlative rights.

-2-

CASE No. 2903
Order No. R-2613

IT IS THEREFORE ORDERED:

(1) That the applicant, Coastal States Gas Producing Company, is hereby authorized to complete its Gulf State Well No. 1, located in Unit F of Section 20, Township 17 South, Range 36 East, NMPM, Lea County, New Mexico, as a dual completion (conventional) to produce oil from an undesignated Upper Abo oil pool and from the Double-A Abo Pool through parallel strings of 2 1/16-inch tubing, with separation of zones by a packer set at approximately 9175 feet.

PROVIDED HOWEVER, That the applicant shall complete, operate, and produce said well in accordance with the provisions of Rule 112-A of the Commission Rules and Regulations insofar as said rule is not inconsistent with this order.

PROVIDED FURTHER, That the applicant shall take packer-leakage tests upon completion and annually thereafter during the Gas-Oil Ratio Test Period for the Double-A Abo Pool.

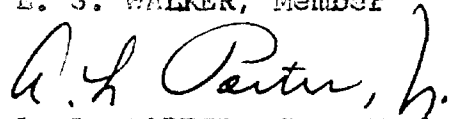
(2) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

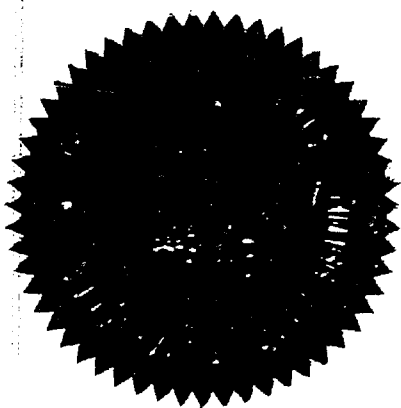
DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION


JACK M. CAMPBELL, Chairman


E. S. WALKER, Member


A. L. PORTER, Jr., Member & Secretary



esr/

State of New Mexico
Oil Conservation Commission



STATE GEOLOGIST
A. L. PORTER, JR.
SECRETARY - DIRECTOR

OTHER _____

BEFORE THE
NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico
October 9, 1963

EXAMINER HEARING

IN THE MATTER OF:

Application of Coastal States Gas Pro-
ducing Company for a dual completion, Lea
County, New Mexico.

Case No. 2903

BEFORE: MR. ELVIS A. UTZ, EXAMINER

TRANSCRIPT OF HEARING

DEARNLEY-MEIER REPORTING SERVICE, Inc.

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DEARNLEY, MEIER, WILKINS and CROWNOVER

General Court Reporting Service

Suite 1120 Simms Building Albuquerque, New Mexico Phone 243-6691

BEFORE THE
OIL CONSERVATION COMMISSION
Santa Fe, New Mexico
October 9, 1963

EXAMINER HEARING

IN THE MATTER OF:

Application of Coastal States Gas
Producing Company for a dual com-
pletion, Lea County, New Mexico.

CASE NO. 2903

BEFORE: MR. ELVIS A. UTZ, EXAMINER

TRANSCRIPT OF HEARING

MR. UTZ: Case 2903.

MR. DURRETT: Application of Coastal States Gas Pro-
ducing Company for a dual completion, Lea County, New Mexico.

MR. BRATTON: Howard Bratton on behalf of the applicant.
We request the case be continued to the October 30th docket.
Seems to be a little trouble in connection with the completion of
the well, and they would like to request a continuance to October
30th.

MR. UTZ: Case 2903 will also be continued to October
30th.

* * * * *



DEARNLEY, MEIER, WILKINS and CROWNOVER

General Court Reporting Service

Suite 1120 Simms Building Albuquerque, New Mexico Phone 243-6691

STATE OF NEW MEXICO X

COUNTY OF BERNALILLO X

I, ROY D. WILKINS, Notary Public in and for the County of Bernalillo, State of New Mexico, do hereby certify that the foregoing and attached Transcript of Hearing before the New Mexico Oil Conservation Commission was reported by me, and that the same is a true and correct record of the said proceedings, to the best of my knowledge, skill and ability.

WITNESS my Hand and Seal of Office, this 4th day of December, 1963.

Roy D. Wilkins
NOTARY PUBLIC

My Commission Expires:
September 6, 1967.

I do hereby certify that the foregoing is a complete record of the proceedings in the Examiner hearing of Case No. 2803, heard by me on *Oct 9*, 1963.
Thos. C. [Signature], Examiner
New Mexico Oil Conservation Commission



Docket No. 30-63

Docket No. 31-63

DOCKET: EXAMINER HEARINGS OCTOBER 18, 1963, AND OCTOBER 30, 1963

BOTH HEARINGS 9:00 A.M. OIL CONSERVATION COMMISSION CONFERENCE
ROOM, STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

Examiner: Daniel S. Nutter; Alternate Examiner: Elvis A. Utz

DOCKET NO. 30-63 - OCTOBER 18, 1963:

CASE 2910: (Continued from the October 9, 1963, examiner hearing)

Application of Big (6) Drilling Company for extension of an existing oil pool and special pool rules, Lea County, New Mexico. Applicant, in the above-styled cause, seeks the extension of the Scharb Bone Spring Oil Pool to comprise the W/2 of Section 5, all of Section 6, and the N/2 of Section 7, Township 19 South, Range 35 East, Lea County, New Mexico, and for special rules therefor, including 80-acre spacing and proration units to comprise any two contiguous 40-acre tracts, and for fixed well locations.

DOCKET NO. 31-63 - OCTOBER 30, 1963:

CASE 2678: (Reopened and continued from the October 9, 1963, examiner hearing)

In the matter of Case No. 2678 being reopened pursuant to provisions of Order No. R-2359, which order established temporary 160-acre proration units for the East Saunders Permo-Pennsylvanian Pool, Lea County, New Mexico, for a period of one year. All interested parties may appear and show cause why said pool should not be developed on 40-acre proration units.

CASE 2903: (Continued from the October 9, 1963, examiner hearing)

Application of Coastal States Gas Producing Company for a dual completion, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval of the dual completion (conventional) of its Gulf State Well No. 1, located in Unit F of Section 20, Township 17 South, Range 36 East, Lea County, New Mexico, to produce oil from the Double-A Abo Pool and an undesignated Lower Leonard pool through parallel strings of tubing.

CASE 2921:

Application of Robert G. Hanagan for a non-standard gas proration unit, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval of a non-standard gas proration unit comprising the S/2 SW/4 of Section 1 and the N/2 NW/4 of Section 12, Township 12 South, Range 34 East, Four Lakes-Devonian Gas Pool, Lea County, New Mexico, to be dedicated to a well to be drilled 660 feet from the South and West lines of said Section 1.

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Docket No. 30-63

Docket No. 31-63

CASE 2922:

Application of Consolidated Oil & Gas, Inc. for an unorthodox location and a dual completion. Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks approval of the dual completion (conventional) of its Jicarilla No. C-1-11 to produce gas from the Blanco Mesaverde and Basin Dakota Gas Pools. Said well is at an unorthodox Blanco Mesaverde Pool location 890 feet from the South line and 990 feet from the East line of Section 11, Township 26 North Range 4 West, Rio Arriba County, New Mexico.

CASE 2923:

Application of Cities Service Oil Company for a special gas-lift gas allocation, Lea County, New Mexico. Applicant, in the above-styled cause, seeks authority to produce Blinebry gas from its State "S" Well No. 1 located in Unit E of Section 15, Township 21 South, Range 37 East, Lea County, New Mexico, and to utilize said gas for Hare Pool gas-lift operations on its State "S" Well No. 4 located in said Unit E. Gas produced from said State "S" Well No. 1 would be metered and charged to the Blinebry Oil Pool casinghead gas production from applicant's State "S" Well No. 6 also located in the said Unit E.

CASE 2924:

Application of Socony Mobil Oil Company for a dual completion and for a tubing exception. Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval of the dual completion (conventional) of its State Bridges No. 58-DD in Unit M of Section 24, Township 17 South, Range 34 East, Lea County, New Mexico, to produce oil from the Vacuum Glorieta and Vacuum Blinebry Oil Pools through parallel strings of tubing. Applicant further seeks an exception to Commission Rule 107(d)4 to produce the Glorieta formation through the casing-tubing annulus from perforations at approximately 6000 feet up to 2 3/8-inch tubing landed in a dual packer at approximately 4020 feet.

CASE 2925:

Application of Sunray DX Oil Company for the creation of a Strawn Gas Pool and for Special Temporary Pool Rules, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks the creation of a new Strawn Gas Pool for its New Mexico State "AH" Well No. 1, located in Unit K of Section 30, Township 18 South, Range 23 East, Eddy County, New Mexico, and the establishment of temporary pool rules therefor, including a provision for 640-acre proration units and for fixed well locations.

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Docket No. 30-63

Docket No. 31-63

CASE 2926:

Application of Sinclair Oil & Gas Company for an exception to Order No. R-1670, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order permitting its Barber Gas Unit Well No. 1, located in Unit E of Section 8, Township 20 South, Range 37 East, Eumont Gas Pool, Lea County, New Mexico, to produce 600 MCF of gas per month in exception to the shut-in provisions of Rule 15(A) of Order No. R-1670, Southeast New Mexico Gas Pool Rules, said gas to be utilized in the oil well gas-lift system on applicant's B. J. Barber Lease.

CASE 2927:

Application of Skelly Oil Company for gas commingling, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks an exception to Rule 21(A) of Order No. R-1670, Northwest New Mexico Gas Pool Rules, to permit the commingling of gas produced from its Jicarilla "C" Wells Nos. 3, 7, 4, 8 and 6, located in Units M and P of Section 21, Unit A of Section 28 and Units E and J of Section 27 respectively, Township 25 North, Range 5 West, South Blanco-Pictured Cliffs Pool, Rio Arriba County, New Mexico, allocating said gas to the individual wells on the basis of periodic testing. Applicant further proposes to meter said commingled gas and to commingle it with commingled casinghead gas produced from seven Otero-Gallup oil wells on its Jicarilla "C" lease.

CASE 2928:

Application of Texaco Inc. for a triple completion, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval of the triple completion (combination) of its State of New Mexico "O" NCT-1 Well No. 14, located in Unit J of Section 36, Township 17 South, Range 34 East, Lea County, New Mexico, to produce oil from the Vacuum-Wolfcamp and North Vacuum-Abo Pools through parallel strings of 2-7/8 inch casing and to produce oil from the Vacuum-Blaine Pool through 1-1/2 inch tubing run inside 3-1/2 inch casing, all casing strings to be cemented in a common well bore.

CASE 2929:

Application of Texaco Inc. for salt water disposal, Lea County, New Mexico. Applicant, in the above-styled cause, seeks authority to dispose of produced salt water in the Basal San Andres formation through its State of New Mexico "O" NCT-1 Well No. 12 located in Unit J of Section 36, Township 17 South, Range 34 East, Vacuum Field, Lea County, New Mexico.

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Docket No. 30-63

Docket No. 31-63

CASE 2930:

Application of William G. Ross for a unit agreement, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval of the South Wilson Deep Unit Area comprising 3,920 acres, more or less, of State and Fee lands in Township 21 South, Range 34 East, Lea County, New Mexico.

State of New Mexico
Oil Conservation Commission

ir/

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ALBUQUERQUE, N. M.
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MAIN OFFICE 900

BEFORE THE
NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

1963 NOV 3 AM 3 October 30, 1963

EXAMINER HEARING

IN THE MATTER OF: (Continued from the
October 9, 1963, examiner hearing)
Application of Coastal States Gas
Producing Company for a dual completion,
Lea County, New Mexico. Applicant, in the
above-styled cause, seeks approval of the
dual completion (conventional) of its Gulf
State Well No. 1, located in Unit F of
Section 20, Township 17 South, Range 36
East, Lea County, New Mexico, to produce
oil from the Double-A Abo Pool and an
undesignated Lower Leonard pool through
parallel strings of tubing.

Case No. 2903

BEFORE: Daniel S. Nutter, Examiner

TRANSCRIPT OF HEARING



MR. NUTTER: Call the next case, 2903.

MR. DURRETT: Application of Coastal States Gas
Producing Company for a dual completion, Lea County, New Mexico.

MR. BRATTON: Howard Bratton on behalf of the Applicant.
We have two witnesses.

(Witnesses sworn.)

CARROLL STATON

called as a witness, having been first duly sworn, was examined
and testified as follows:

DIRECT EXAMINATION

BY MR. BRATTON:

Q Will you state your name and by whom you are employed
and in what capacity?

A I am Carroll Staton, employed by Coastal States Gas
Producing Company as a geologist.

Q Have you previously testified before this Commission
as an expert witness?

A Yes.

Q Are you familiar with the area and matters under consi-
deration in this application?

A Yes, sir.

Q Is Coastal States asking in this application for the
definition of two pools and permission to dual complete in these
two separate pools?

A Yes, sir.



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MR. BRATTON: Are the witness' qualifications acceptable?

MR. NUTTER: Yes, sir, they are.

Q (By Mr. Bratton) Refer to your Exhibit No. 1 in the folio, if you will, please.

A This is a plat of Township 17 South, Range 36 East, a reproduction of a map prepared by the Commission geologist in Hobbs, Mr. John Runyan, locating the Double-A Abo Pool with respect to the Abo reef trend.

Coastal States location is designated by red and a red arrow in the Southeast Quarter of the Northwest Quarter of Section 20 of this township.

Q It's in this well that we're asking for the definition of an Upper Abo and Lower Abo Pool and permission to dually complete in those two pools, is that correct?

A Yes, sir, that is correct.

Q Turn then to your Exhibit No. 2 if you would, please. Would you explain what that is and what it reflects?

A Merely a structural map prepared using a Bone Spring marker, using the well control in the area and logs that are available from commercial sources, showing that Coastal States No. 1 Gulf State is located structurally low to two wells in the area and high to one; just a relationship among the wells in the area.

Q Does that indicate also the line of the cross section, which is the next exhibit?



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A Yes, sir, it does.

Q Let's turn then to your next exhibit. Reflected in the lower left is the line of the cross section, which is actually a zigzag line through the four wells that are completed in this area, is that correct?

A No, sir; from the Gulf well, which is a dry hole, to the Sunray LX to our No. 1 Gulf State to the Sunray 2X.

Q Your dry hole is your first log on the cross section, is that correct?

A Yes, sir, it is.

Q Then explain what the cross section reflects, please.

A The cross section is a cross section made from logs available commercially, showing structural relationship between the Gulf well which is dry, the Sunray LX, our Coastal States well, and the Sunray 2X. The Bone Spring marker that this area was contoured on is shown in red; perforations in the LX are shown; the two zones that Coastal States has perforated are shown in our well, and the zone perforated in the Sunray 2X is shown in red.

Q Now referring to your well, you show perforations from what intervals?

A From 9,007 to 27; from 9,210 to 25.

Q These are the two separate reservoirs that you are talking about in this area?

A Yes, sir. These are the reservoirs that we will refer



to in further testimony.

Q Refer then to your next three exhibits in order, which are, first, a sonic log, a laterlog, and a microlaterlog, and explain what those show to you as a geologist, Mr. Staton, as to these two pools.

A This set of logs was run to our total depth by Schlumberger Well Surveying Corporation. The sweep of logs from the sonic through the microlaterlog tend to show us the porosity, the fluids that we have in our well bore.

Q What does your sonic log show you?

A In the reservoirs that we are discussing, if you'll refer to the 5-inch log from 9,002, approximately, to 32, approximately, our gamma ray would indicate that the lithology in this zone is a clean dolomite section similar in character to a clean dolomite section at 9210. Between these zones our lithology is a silty dirty carbonaceous section that exhibits no porosity, and as our fluid logs would indicate, no fluids.

Q Is that what your laterlog and your microlaterlog show?

A Yes, it is.

Q Would you refer to those and the intervals that show that?

A On our laterlog and microlatero-surveys between 9,090 to 9,190, there is a zone of infinitely resistive material that would indicate to me that there is no fluid over this 100 plus



feet of interval.

Q Is there anything else you care to testify to in connection with these logs?

A No, sir.

Q From your analysis of this information, is it your conclusion that these are two separate reservoirs separated by an impermeable section?

A Yes, sir.

Q Is there anything further you care to state in connection with any of your exhibits, Mr. Staton?

A No, sir.

Q Were these Exhibits 1 through 4 prepared by you or under your supervision?

A Yes, sir, they were.

MR. BRATTON: We have nothing further from Mr. Staton at this time.

MR. NUTTER: Are there any questions of Mr. Staton?

CROSS EXAMINATION

BY MR. NUTTER:

Q Mr. Staton, did you actually get any logging in the lower section, the 9214 to 9224?

A Yes, sir, we have complete sweeps there. As you will notice, the gamma ray curve does not begin until 9209. This is because the tool just will not measure any closer to the bottom of the hole.

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Q What was the actual total depth at the time these logs were run?

A 9229.

Q 9229. Have you studied the other wells that are completed in this area and determined which of these two pays they are completed in?

A It's significant to me that Sunray has a producing section in the 1-X at approximately 9,000 feet.

Q Is that the equivalent of your upper pay here?

A I wouldn't state that it is. I do not know that.

Q Would it be an equivalent of the lower pay?

A I just make the comment that the lower pay in the 2-X is below 9200 feet.

Q Now the Sunray's 2-X, is that the well that's on your cross section?

A Both wells are on the cross section.

Q We have first the Gulf dry hole.

A Gulf and then the 1-X.

MR. PORTER: Is it possible that it wouldn't be equivalent to either one?

A There is that possibility. We're dealing in an area where lateral facies changes are very rapid. As you will notice, the Gulf well is our north offset. They were incapable of producing from this well from either a 9,000-foot reservoir or a 9200-foot reservoir.



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Q Well, now, on your cross section the first well is the Gulf dry hole; the second well is the Sunray 1-X.

A Yes, sir.

Q On this cross section at approximately, well, just below 9,000 we have some red interval marked there. Is that the interval that this Sunray well is perforated?

A Yes, sir, it is.

Q What is the actual perforated interval of the Sunray well?

A Below 9,000; I do not have those at my fingertip, but they have perforated to 9,060.

Q 9060 is their deepest perforation?

A Yes, it would appear as such.

Q Now, the next well on the cross section is the subject well of this hearing?

A Yes.

Q And at 9214 we have the lower set of perforations in the subject well?

A Yes, sir.

Q That would be the equivalent of the perforations in the Sunray well on the two logs, would it not?

A I wouldn't correlate them across. I would say that I have a reservoir at 9200 and the 2-X of Sunray's has a reservoir at 9200. I have a reservoir at 9,000 and Sunray has a reservoir at 9,000.



Q Where is their reservoir -- well, Sunray is running a couple of hundred feet higher than you, aren't they, or a hundred or so?

A As you will notice again on the Abo reef trend map prepared by Mr. Runyan, that he has correlated the upper zone in the 1-X with the zone, the reservoir in the 2-X. Referring again to the first illustration, you will notice there is a rapid structural loss there between the Sunray 1 and the Sunray 2. It is significant to me that the Sunray 1 is producing from below 9,000 feet and the 1-X, we are producing from below 9,000 feet. The Sunray 2-X is producing from below 9200 and we are capable of producing below 9200, strictly on vertical depths.

Q What's the next well on the cross section? That's Sunray --

A 2-X.

Q -- 2-X?

A Our east offset.

Q We have one perforated interval there approximately 9220, is it, to 30?

A Yes, sir, approximately.

Q What does that correlate to as far as either of these other wells is concerned?

A This is below 9200 feet. I wouldn't correlate the zone.

Q In other words, you haven't correlated any of these zones in any of these wells to any zone in any of the other wells?



A Not a direct correlation, no.

Q The only thing you have correlated is the Bone Spring marker from one well to the other?

A Yes, sir.

MR. NUTTER: Are there any other questions of Mr. Staton? He may be excused.

(Witness excused.)

* * * * *

PERRY BARHAM

called as a witness, having been first duly sworn on oath, was examined and testified as follows:

DIRECT EXAMINATION

BY MR. BRATTON:

Q Will you state your name, by whom you are employed and in what capacity?

A My name is Perry Barham. I am production superintendent for Coastal States Gas Producing Company.

Q Are you familiar with the matters under consideration in this hearing and the subject area?

A Yes, sir.

Q Have you previously testified before this Commission as an expert witness?

A Yes, sir.

MR. BRATTON: Are the witness' qualifications acceptable?

MR. NUTTER: Yes, sir, they are.



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Q Referring to the next exhibit, Mr. Barham, which is the well summary of the Gulf State No. 1, the subject well, is that exactly what it indicates, a summary of all of the drilling of this well?

A Yes, sir, chronological.

Q On what page do we get to the completion of these two formations?

A On page 3, that is the start.

Q That's at where now?

A August 1st.

Q August 1st. What does that indicate, Mr. Barham?

A The first sign, first indication of oil, and we run a drill stem test on it.

Q Is that the formation that we designate as the Upper Abo?

A Yes, that is correct.

Q Then over on page 4 on August 6, is that when you came into the Lower Abo and ran a drill stem test on it?

A Right, that is correct.

Q The results of those tests are indicated?

A Yes, sir, that is correct.

Q Is there anything else significant about the rest of the drilling report?

A Our completion procedure on the lower zone on August 13th.



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Q What was that?

A 13th and 14th. It was perforated and acidized and potentialled, the lower zone, for 194 barrels of oil per day and no water, flowing after acidizing.

Q Now turn to your next exhibits, Mr. Barham; one of them is your request for allowable which is on file with this Commission, is that correct?

A That is correct.

Q And the next one is the application for dual completion which is on file with this Commission?

A That's correct.

Q Showing the intervals requested for the dual completion, the two formations?

A Yes.

Q Turn to your next exhibit; is that your Form C-103 showing where you ran your packer leakage test?

A Correct.

Q We'll get into that later in the exhibits.

A Yes.

Q Your next exhibit, Mr. Barham, is that merely a repeat of the ownership map of the area?

A That is correct.

Q Which will correlate with the letters later in the folder showing that all offset operators have indicated they have no opposition to this application?



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A That's right.

Q Is your next exhibit merely your deviation survey that you filed with the Commission?

A That's true.

Q Turn to your next exhibit, Mr. Barham, which is the schematic diagram of the installation in this well. Would you go through that and explain what it is and what it reflects?

A It is a dual, standard dual completion with a packer set at 9175 above perforations 9214 to 9224, over the Lower Abo perforations with a one-inch vent string coming to the surface for pumping purposes only. We have seating nipple set at 9036 on the lower section, and we have 2-1/16 N-80 of dual string, of 2-1/16 N-80 tubing, one is set at 9175 and the other is set at 9040.

We have surface water protected with 13-3/8ths at 380, protective string of 8-5/8ths set at 3512 and 5-1/2 set at 9225.

Q Is there anything unusual about this method of dual completion or the installation of it?

A No, sir, it's standard.

Q In your opinion, is it satisfactory to prevent any communication between the two formations?

A Yes, sir.

Q Is there anything else you care to say about the installation?

A No, sir.



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Q Turn to your next exhibit. Is that merely your packer setting affidavit?

A That is true.

Q Turn to your next two exhibits which are the, I believe the bottom hole pressure records on the Upper Abo and the Lower Abo?

A Yes, sir.

Q Would you go through those and explain what they are and what they reflect?

A These are the packer leakage test, bottom hole pressure producing pressures of the two pools. On the first one you'll have to look at the next set of data which goes with this, which is the chronological pressure data sheet. The first one, the first graph is with the bottom in the Upper Abo, upper section, swabbing the lower section, run in and we had a bottom hole pressure of 1431, no change in it while we were swabbing the lower section at a datum of minus 5275.

The upper section with the bomb in the lower section and swabbing in the upper section, we had a 1080 bottom hole pressure at a minus 5125.

Q This is reflected, all this data is reflected on your packer leakage test which follows the two graphs, is that correct?

A That is correct.

Q And this is your tests which were witnessed by Mr. Ramey?

A Right.



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Q Turn then to your next exhibit, Mr. Barham. Is that just a recapitulation of the same?

A Yes, chronologically proving that there is no communication in the -- no apparent communication in the two pools, with the upper zone having been shut in at 1431 and swabbed for six hours on the lower section. We had no change in our bottom hole pressure in the lower zone.

We swapped the bomb and put it in the lower section and started swabbing the lower section. We got a continuous buildup in the lower section while lowering the fluid level in the upper section.

Q Which indicates to you that they are two separate reservoirs with no communication?

A Yes.

Q Turning to your fluid in the two pools, what are the gravities of those two fluids?

A Well, in the upper section, the gravity is 36 degrees at 60 degrees Fahrenheit; in the lower section it's 33 gravity at 60 degrees Fahrenheit.

Q Do you have with you samples of those two fluids?

A Yes, this is the lower section, this is the upper section, taken this last week.

MR. BRATTON: For the Commission's archives, we would like to submit these two fluids.

Q (By Mr. Bratton) What's the difference in the fluids



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Besides the gravity?

A Well, one of them is a dark brown in the lower section; in the upper section it is a light brown. The lower section has some H₂S present in it and the upper section is sweet gas.

Q In other words, the lower section is a sour crude and the upper section is a sweet crude?

A Right.

Q Is this further proof to you that these two reservoirs cannot be in communication?

A True.

MR. NUTTER: Which was the sweet and which was the sour again?

A The lower section, the dark one is the sour crude and the lighter oil is the sweet crude. The one on the right is the upper section and the one on the left, my left, is the lower section.

MR. BRATTON: If the Commission desires, we'll take back the fluid from the lower section so that the sulphur won't permeate the whole Commission.

Q (By Mr. Bratton) Your last exhibits, Mr. Barham, are letters from all of the offset operators indicating that they have no objection?

A That is true.

Q Mr. Barham, from the pressure tests which have been run and from the difference in crudes, what is your conclusion as to



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whether or not these are two separate reservoirs?

A They are definitely two; I think they are definitely two separate reservoirs.

Q The method of completion in the well, dual completion in the well, is that in your opinion satisfactory to prevent any communication between the two reservoirs?

A Yes.

Q In your opinion will the granting of this application be necessary in order to prevent waste and protect the correlative rights of Coastal States?

A Yes.

Q These last set of exhibits that you have just testified about, were they prepared by you or under your supervision?

A Under my supervision.

MR. BRATTON: We would offer in evidence all of applicant's exhibits and we have no further questions at this time.

MR. NUTTER: We will accept the book and the logs, Mr. Bratton.

(Whereupon, Applicant's Exhibit No. 1 admitted in evidence.)

MR. BRATTON: Yes, sir.

MR. NUTTER: Does anyone have any questions of Mr. Barham?

CROSS EXAMINATION



BY MR. NUTTER:

Q What are these zones presently capable of producing?

A 2-1/16 inch tubing with 1/4 inch pump, pump 75 barrels a day. The upper zone will produce 156 barrels a day with the equipment I have in the hole.

Q Is that top allowable for the upper zone?

A Yes, sir. 151 barrels has been granted on the lower zone and it's 151 barrels on the upper zone.

Q But the lower zone is marginal as far as the allowable is concerned?

A Yes, sir.

MR. NUTTER: Any other questions of the witness?

A I'm not too sure that that lower zone is marginal as far as the Abo is concerned; it is marginal with the equipment that I have in the hole.

Q (By Mr. Nutter) I see. One thing else, what is the top of the cement on the various casing strings?

A The surface was circulated and I do not have a copy of the top of the cement on the intermediate nor on the long string, but it is on file, the cement bond log is on file with the Commission in Hobbs.

Q Could you, when you get back to your office, check your records and find out what the top of the cement is, particularly on the production string, and let us know, please?

A Yes, sir, I sure can.



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MR. PORTER: You ran a bonding survey on the well?

A Yes, sir.

MR. NUTTER: Does anyone else have any questions of Mr. Barham? He may be excused.

(Witness excused.)

MR. NUTTER: Do you have anything further, Mr. Bratton?

MR. BRATTON: No, sir, except to take back two of my exhibits.

MR. NUTTER: Does anyone have anything they wish to offer in Case 2903? We'll take the case under advisement and call a fifteen-minute recess.

(Whereupon, a short recess was taken.)

* * * *



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STATE OF NEW MEXICO)
COUNTY OF BERNALILLO) ss

I, ADA DEARNLEY, Notary Public in and for the County of Bernalillo, State of New Mexico, do hereby certify that the foregoing and attached Transcript of Hearing before the New Mexico Oil Conservation Commission was reported by me, and that the same is a true and correct record of the said proceedings to the best of my knowledge, skill and ability.

WITNESS my Hand and Seal this 6th day of November, 1963.

Ada Dearnley
NOTARY PUBLIC

My Commission Expires:
June 19, 1967.

I do hereby certify that the foregoing is a complete record of the proceedings in the Examiner hearing of Case No. 2903 heard by me on 11/30 1963.

[Signature], Examiner
New Mexico Oil Conservation Commission



BEFORE THE
NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico
September 25, 1963

EXAMINER HEARING

IN THE MATTER OF:

Application of Coastal States Gas
Producing Company for a dual completion,
Lea County, New Mexico, seeking approval
of the dual completion (conventional)
of its Gulf State Well No. 1, located
in Unit F of Section 20, TS 17 South,
Range 36 East, Lea County, New Mexico,
to produce oil from the Double-A Abo Pool
and an undesignated lower Leonard pool
through parallel strings of tubing.

Case No. 2903

BEFORE: MR. DANIEL S. NUTTER, EXAMINER

TRANSCRIPT OF HEARING

DEARNLEY-MEIER REPORTING SERVICE, Inc.

FARMINGTON, N. M.
PHONE 325-1182

SANTA FE, N. M.
PHONE 963-3971

ALBUQUERQUE, N. M.
PHONE 243 6691

BEFORE THE
NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico
September 25, 1963.

EXAMINER HEARING

IN THE MATTER OF:

Application of Coastal State Gas Producing
Co. for a dual completion, Lea County, New
Mexico, seeking approval of the dual com-
pletion (conventional) of its Gulf State Well
No. 1, located in Unit F of Section 20, TS
17 South, Range 36 East, Lea County, New
Mexico, to produce oil from the Double-A
Abo Pool and an undesignated Lower Leonard
pool through parallel strings of tubing.

CASE NO.
2903

BEFORE: DANIEL S. NUTTER, Examiner for the Commission.

TRANSCRIPT OF HEARING

MR. NUTTER: Call Case 2903.

MR. DURRETT: Application of Coastal States Gas Pro-
ducing Company for a dual completion, Lea County, New Mexico.

MR. CHRISTY: Sim B. Christy of Hervey, Dow & Hinkle,
Roswell, New Mexico, and we represent the applicant in this case.
We request that it be continued until the next Examiner Hearing
approximately October 9th.

MR. NUTTER: Is there an objection to the continuance of

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2903 to October 9th? The case will be continued to the Examiner
Hearing October 9th, 9 a. m., same place.

* * * * *



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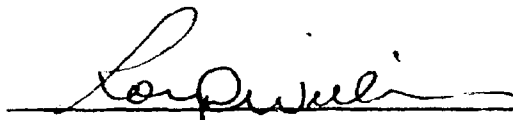
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STATE OF NEW MEXICO X


COUNTY OF BERNALILLO X

I, ROY D. WILKINS, Notary Public in and for the County of Bernalillo, State of New Mexico, do hereby certify that the foregoing and attached Transcript of Hearing before the New Mexico Oil Conservation Commission was reported by me, and that the same is a true and correct record of the said proceedings, to the best of my knowledge, skill, and ability.

WITNESS My Hand and Seal of office, this 12th day of October, 1963.


NOTARY PUBLIC

My Commission Expires:
September 6, 1967

I do hereby certify that the foregoing is a complete record of the proceedings in the Examiner hearing of Case No. 2903, heard by me on 9/25, 1963.

Examiner
New Mexico Oil Conservation Commission



COASTAL STATES GAS PRODUCING COMPANY

NORTH TEXAS DIVISION
610 CITIZENS NATIONAL BANK BUILDING
ABILENE, TEXAS

August 19, 1963

New Mexico Oil Conservation
Commission
Post Office Box 2045
Hobbs, New Mexico

Gentlemen:

Aztec Oil and Gas Company has been notified that Coastal States Gas Producing Company has applied for dual allowable for their #1 Gulf State located 1980' FNL and 2310' FWL, Section 20, T-17S, R-36E, Lea County, New Mexico.

It is our understanding that this well is completed in the Abo formation, perforations at 9007'-9027', and the lower Leonard formation perforations at 9214'-9224'.

You are respectfully advised that Aztec Oil & Gas Company hereby waives notice and hearing on the application for dual allowable.

Very truly yours,

AZTEC OIL & GAS COMPANY

By *Barthelme W. W. W.*

jy

DOCKET MAILED

Date 10-18-63

EXHIBITS FOR CASE NO. 2903
COASTAL STATES GAS PRODUCING COMPANY
DOUBLE "A" ABO FIELD
LEA COUNTY, NEW MEXICO

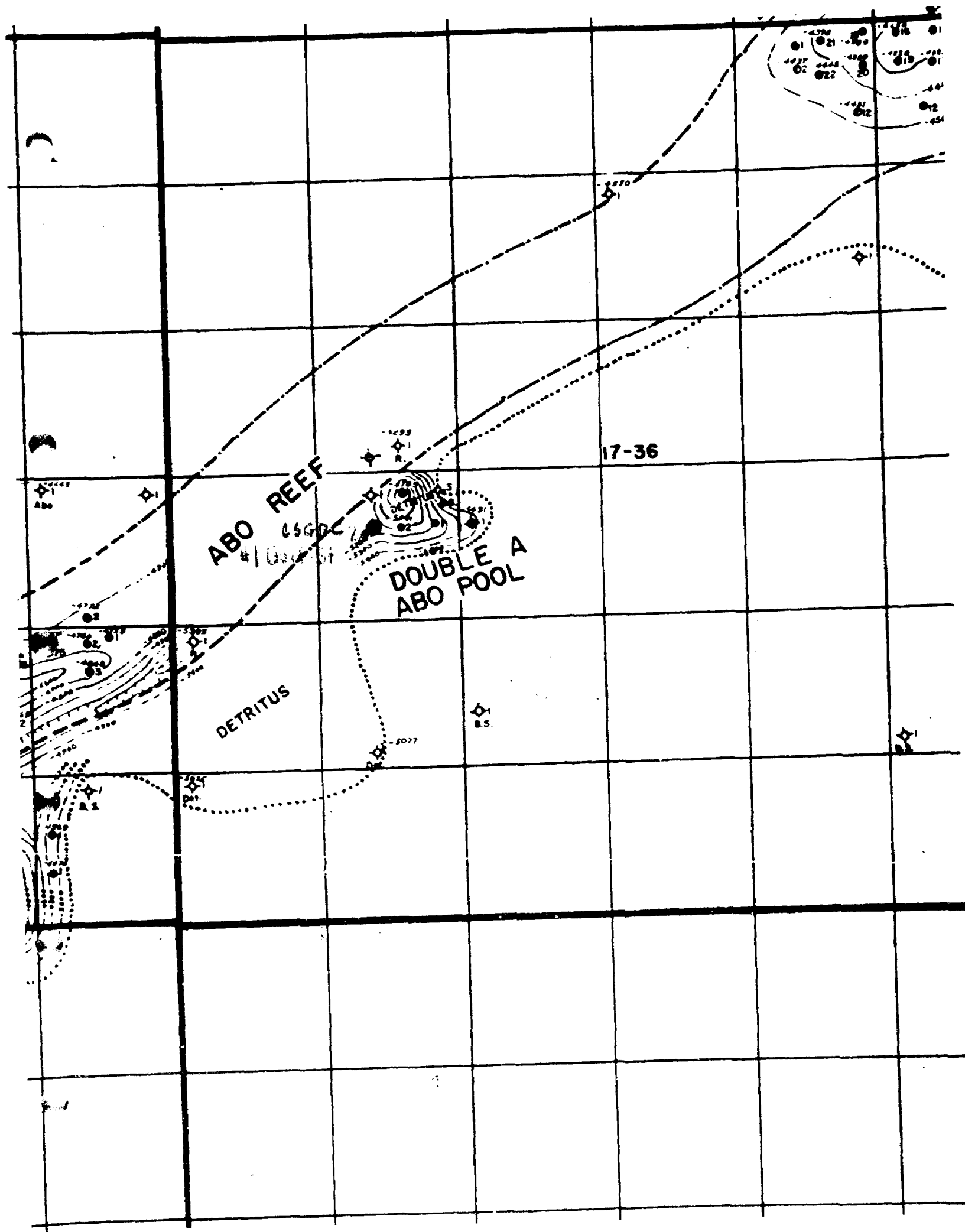
EXHIBITS FOR CASE NO. 2903

COASTAL STATES GAS PRODUCING COMPANY'S APPLICATION
FOR DUAL COMPLETION OF ITS
GULF STATE WELL NO. 1
UNIT F, SECTION 20, TOWNSHIP 17 SOUTH - RANGE 36 EAST
TO PRODUCE OIL FROM
THE ABO DOLOMITE
AND
THE LOWER ABO DOLOMITE
THROUGH
PARALLEL STRINGS OF TUBING



1

2









10

1

GULF STATE NO. 1 - WELL SUMMARY

SPUD DATE: 5:00 p.m. 6/13/63.

June 14: TD - 380'. Ran 12 jts (380') 13-3/8", 8rd, H-40, 48#, Csg set @ 380'. Circulated hole one hour. Ran 275 sks Lone Star Reg cement with 4% gel and 2% CaCl. P-D @ 6:20 this a.m. Cmt did not circulate. Prep to load hole with pea gravel.

June 15: TD - 380'. WOC - 24 hours. Going in hole now to drill ahead.

June 16: TD - 1724', drlg in redbed. Dev 1/2° @ 884'. Dev 3/4° @ 1530'.

June 17: TD - 2528', making trip for new bit. Formation - anhy and salt. Dev 1/2° @ 1988'.

June 18: TD - 3260', drlg in anhy. MW - 10.2, Vis - 32, Dev 3/4° @ 2778'.

June 19: TD - 3500', drlg in dolo and anhy. MW - 10.2, Vis - 32, Dev 1-3/4° @ 3320'. T/Yates plus 710'. Structural position is flat with 1-X well.

June 20: TD - 3530', Ran 110 jts (3512.20') 32 & 24#, J-55, 8rd Csg set @ 3526'. Cemented with 475 sks cement plus 750 sks Diamix A, 10.8% gel. P-D @ 12:45 a.m. Circulated out 190 sks cement.

June 21: TD - 3635', drlg in dolo. Drlg w/ water. Nippled up, tested csg to 1000# - o.k. Drlg on bottom @ 11:45 p.m. 6/20/63.

June 22: TD - 4109', drlg in dolomite, drlg w/water. Everything working O.K.

June 23: TD - 4400', drlg. Dev 1-3/4° @ 4000'.

June 24: TD - 4740', drlg in dolo. Dev 3/4° @ 4560'. Drlg w/water.

June 25: TD - 4950', drlg in dolomite. Drlg w/ water. Dev 1-1/2° @ 4834'.

June 26: TD - 5285', drlg in dolo. Drlg w/ water. Dev 1-1/2° @ 5050'.

June 27: TD - 5408'. Dev 1-1/2° @ 5366'. Drill pipe stuck 53' off bottom. Prep to spot oil.

June 28: TD - 5408'. Dropped drill collars in hole. Spent 24 hours fishing. Recovered all but 4 drill collars. Mixing mud - prep to wash over drill collars. (Cause: Hole in drill pipe 1st jt above collar. Failed to locate on 1st trip. Attempted to make connection - pipe stuck. Spotted 75 bbls oil - failed to get oil around bit. Twisted pipe off on top of collars while attempting to back up.)

June 29: TD - 5450', fishing. Top of fish - 5408'. MW - 9.2, Vis - 35, WL - 9.8, filter cake - just a film. Washed over drill collar and the graft rubber stabalizer was about 35' above the bit. Pulled out of hole to try to knock it off.

June 30: TD - 5450', top of fish - 5408'. Fishing for bit, reamer and one collar. Washed over to 5400', and failed to jar loose. MW - 9.2 Vis - 48, WL - 2. Going in w/ Cutright Shoe to wash over.

1963

July 1: TD - 4350', still fishing. Top of fish - 5408'.

July 2: Corrected TD - 5408'. Washing over reamer.

July 3: TD - 5408', fishing job complete. Recovered all fish - cleaned out hole, looks good. Changing drill pipe out, will resume drlg around noon.

July 4: TD - 5532', drlg in dolomite. MW - 8.0, Vis - 35.

July 5: TD - 5820', drlg in dolomite. Dev 1° @ 5535'.

July 6: TD - 6270', drlg in dolo. Drlg with water. Dev 1° @ 5862'.

July 7: TD - 6500', drlg in dolo. Drlg with water. Dev 1-1/4° @ 6310'.

July 8: TD - 6741', making trip for bit. Formation - dolo and sand. Drlg w/water. Dev 1° @ 6552'.

July 9: TD - 6927'. Twisted off drill pipe lost 36 collars and 22 jts drill pipe. Prep to run free point indicator.

July 10: TD - 6927'. Recovered all fish. Will resume drlg this a.m.

July 11: TD - 7293'. Making trip for bit.

July 12: TD - 7517', making trip for new bit. Drlg w/water.

July 13: TD - 7681', tripping for bit. Drlg in dolo and sd. Dev 3° @ 7670'. MW - 8.6, Vis - 33, drlg with brine and water.

July 14: TD - 7860', drlg in dolo and chert. Drlg w/water. Dev 3° @ 7730'.

July 15: TD - 8140', drlg in dolo and chert. Drlg w/water.

July 16: TD - 8161', drlg with water. Dev 2° @ 8161'. Drill pipe stuck @ 3 stands and a single off bottom.

July 17: TD - 8161'. Fishing. Backed off and left 27 drill collars and 1 jt drill pipe in hole. Pulled out of hole, prep to condition w/ mud.

July 18: TD - 8161', tripping for bit. Ran in w/ overshot and jars - Jarred fish loose and recovered all of fish. Now going in hole to drill ahead. MW - 9.2, Vis - 34, WL - 40.

July 19: TD - 8262, making trip for bit in dolo and chert. MW - 9.5, Vis - 35, WL - 50, 2/32 cake.

July 20: TD - 8316'. Making trip in dolo. MW - 9.5, Vis - 35, WL - 20. Dev 3/4° @ 8262'.

July 21: TD - 8373', drlg in dolo. MW - 9.5, Vis - 36, WL - 35, 2/32 cake.

July 22: TD - 8445', making trip in dolo. MW - 9.5, Vis - 36, Dev 2-3/4° @ 8440'.

GULF STATE NO. 1 - WELL SUMMARY

1963.

July 23:

TD - 8533', drlg in dolo. MW - 9.4, Vis - 34, WL - 44.

July 24:

TD - 8607', making trip in dolo and chert. MW - 9.3, Vis - 36,
WL - 12, 2/32 cake. Dev 2-3/4" @ 8600'.

July 25:

TD - 8690', making trip in dolo, lime and chert. MW - 9.2, Vis - 34,
WL - 16, Filter cake - 2/32. Dev 3" @ 8680'.

July 26:

TD - 8790', Drlg in dolo, lime and chert. MW - 9.2, Vis - 37,
WL - 16, 2/32 cake.

July 27:

TD - 8841', making trip, MW - 9.2, Vis - 36, WL - 27, 2/32
filter cake. Dev 3-1/3" @ 8810'.

July 28:

TD - 8877', Making trip in dolo, lime and chert. MW - 9.2, Vis -
34, WL - 27, 2/32 filter cake. Dev 3" @ 8877'.

July 29:

TD - 8914', drlg in dolo and chert. MW - 9.2, Vis - 35, WL - 15,
2/32 cake.

July 30:

TD - 8943', drlg in dolo, lime and chert. MW - 9.3, Vis - 34,
WL - 23, 2/32 cake. Dev 3" @ 8914'.

July 31:

Now taking Drill Stem Test #1 - 8986 - 9006' Abo, GTS - 14",
Flowing to pit.

Aug. 1:

Drill Stem Test No. 1: 8986 - 9006'
T. C. - 30", T. O. - 3 hours, T. C. - 45".
GTS - 15". No fluid to surface. Reversed out 27 bbls clean oil,
Recovered 90' very heavy oil and Gas cut Mud.
IMW - 4441#, ISIP - 3497#, IFP - 90#, FFP - 240#, FSIP - 3015#, Rldg.
FMW - 4396. Bottom Hole Temp - 181° F.

Aug. 2:

TD - 9093', drlg in dolo and lime. MW - 9.3, Vis - 36, WL - 10,
2/32 cake. Dev 3-3/4" @ 9070'. Abo Reef Pay - 9001 to 9034' (33').
Avg. 6" per ft drlg time through Pay. Preparing to drlg to 9232'.
(Low proven Perfs in Area).

Aug. 3:

TD - 9131', drlg. MW - 9.2, Vis - 38, WL - 13, filter cake 2/32.
Dev 3-3/4" @ 9070'.

Aug. 4:

TD - 9131', drlg in dolo and lime. MW - 9.2, Vis - 37, WL - 12,
2/32 filter cake.

Aug. 5:

Now completing Drill Stem Test #2. DST from 9200 to 9220. Gas to
surface in 10 mins. Oil 2 hours and 45 mins. Steill testing. MW -
9.2, Vis - 36, WL - 10, 2/32 filter cake. Dev 3-3/4" @ 9190'. Well
shut in for pressures.

Aug. 6:

TD - 9233', logging. Went back in and drilled 13' of new hole, Pulled
out at 12:30 a.m. this morning.
Drill stem Test #2 - 9200 to 9220'. Tool opened 3 mins w/ strong blow
air to surface. Shut-in 30 mins - opened 3 hours w/ a good blow Gas

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- Aug. 6: (Continued) immediately shut in 45 mins.
 FSIP - Gas to surface in 10 mins
 Oil to surface in 165 mins.
 Reversed out 40 b.o. and no water.
 IMW - 4460#, ISIP (30) - 3488#, IFP - 451#, FFP - 1341#, FSIP (45) - 3146# building, FMW - 4444#, Bottom hole temp - 191° F. Crude 37° Gravity dark, H₂S - slight.
- Aug. 7: TD - 9233'. Circulating. Waiting on 5- $\frac{1}{2}$ " Csg.
- Aug. 8: WOC. TD - 9233'. Ran and cmt 285 jts (9225.38') 5- $\frac{1}{2}$ " OD, 17 & 15.5#, J-55 & N-80, New smls casing set @ 9232.78'. Cmtd w/ 600 Cubic ft of 1-1 Diamix. P-D @ 10:41 p.m. WOC - 4 hours. Cut off csg and nipped up. Waiting on 2- $\frac{3}{8}$ " Tbg.
- Aug. 9: Moving drlg rig off location.
- Aug. 10: Tore down set out of way. Prep to move in completion unit.
- Aug. 11: Moved in. Drlg out cmt.
- Aug. 12: TD - 9229'. Ran Gamma Ray Neutron C.L.L. Now running cmt bond logs. Prep to perf 9214 to 9224' w/2 jet shots per ft.
- Aug. 13: PBTD - 9229'. Ran cement Bond logs, showed good cmt to 8100'. Perf 9214 - 9224' w/ 2 jet shots per foot. Ran and landed 299 jts 2" EUE, 8rd smls Tbg @ 9218'. with Pkr @ 9154'. Swabbed 33 b.l.w. per 4 hours. Acidized perfs w/500 gals Mud Acid. Formation broke down at 5050 to 4500 and acidized @ 4500# @ 0.8 BPM. ISIP - 4000#, 30 Mins - 900#. Prep to swabb.
- Aug. 14: Allowable on Zone (9214 - 9224) 141 BOPD.
 Total load - 6 bbls Acid (Mud Acid) water
 36 bbls flush (fresh) water
 42 bbls water
 Swabbed and flowed 42 bbls of water (load) in 4 hours; then flowed 33 b.o. in 4 hours on 22/64" choke. FTP - 180# (7-8 b/hr) as of 2:00 p.m. 8/13/63 Testing. Flowed 136 b.o. in 17 hours on 24/64" choke, FTP - 75#-100#. Cut 5/10% BS&W. GOR 1115-1. POTENTIALLED -- 192 b.o. per day no water. (212 MCF/day)
- Aug. 15: Flowed 88 b.o. no water in 10 hours. On 20/64" choke, FTP - 100#. Killed well with 50 bbls lease oil. Pulled out with tbg. Ran and set Baker Retrievable Bridge Plug @ 9090'. Started in hole w/ dump bailer to dump sand on top of plug. Bailer btm failed and released sand, bridging csg @ 8545'. Pulled out w/ bailer. Now running sand pump to clean out sand bridge.
- Aug. 16: Ran in w/ bit and washed out Bridge @ 8545'. Ran 9090' Plug O.K. Pulled out of bore w/ bit. "Go Services" dumped 2 sks 20/40 sd on plug and perforated. 9007-9027' w/1 jet shot per foot. Ran and landed Baker Full

1963

- Aug. 16: (Continued) Bore cmt @ 8947' w/ end of tbg @ 9016'. Swabbed tbg dry. Dowell acidized perf w/1000 gals Mud Acid. Spotted acid over perfs. FBD @ 3700#, acidized 3650 @ 2.1 BPM. ISIP - 3000#. 10" SIP - 2000#. Job complete @ 2:30 p.m. Swabbed 33 b.w./3hours. FL @ 4500'. Recovering 100% Acid Water. Rec 33 bbls of 65 bbls load water.
- Aug. 17: Swabbed 63 bbls load water in 6 hours; then swabbed 33 bbls oil, no water in 6 hours. Dowell Acidized perfs w/6000 gals FLAX-2 Acid and flushed w/35 bbls water. Pumped acid into formation @ 5200# @ 4.4 BPM. ISIP - 3500#; 10 Min SIP - 2900#; one hour - 1750#. Swabbed 88 bbls water @ 2000'.
- Aug. 18: Swabbed 15 bbls acid water and 108 bbls new oil in 18 hours. FL - 6000'. Put on 20/64" choke for 6 hours. Well flowed 3 bbls oil in 1 hour and died.
- Aug. 19: Well made 33 b.o. and 15 bbls acid water in 12 hours. Attempt to run tracer survey. Unable to get through Seating Nipple w/ tool. Prep to pull tbg and re-run tracer this a.m. Have 106 bbls out of 144 bbls aci water recovered..
- Aug. 20: Prep to drlg out cement. Ran tracer Survey from fluid level to btm leaving well Bore @ 9007 to 9010. and going up to outside of Csg to 8960 to 8970. Squeezed perfs w/ 150 sks Flac cmt. Pumped into formation at 800#. FSP - 500#.
- Aug. 21: Prep to re-perforate. Drilled out cmt to 9070'. Tested Squeeze job 2500#. Pulled out of hole with tbg and bit.
- Aug. 22: Swabbing
Acidized perfs with 500 gals Mud Acid. Formation broke down @ 4500# @ 2.2BPM. ISIP - 3800#, 15" SIP - 2700#. Swabbed 88 bbls fluid in 11 hours FL @ 8500'. Swabbing at the rate of 1 BPH with good show of gas. Acidized perfs with 2500 gals FLAX-2 @ 4900 to 4500 @ 4.6 BPM. ISIP - 3500#, 15" SIP - 2650. Total load - 60 bbls acid and 40 bbls flush oil.
- Aug. 23: Swabbed 66.24 bbls fluid in 24 hours. Cutting 15 to 25% Acid water. Swabbed total 140 bbls fluid, being 100 b.w. and 40 b.o. Grav - 35.2° @ 80° F. Chlorides - 93,000, CaCl - 26,000, Magnesium - 8500. Swabbing this a.m.
- Aug. 24: Swabbing acid water with FL @ 300'. Swabbed 10 b.o. and 3 b.w. in 9 hours Dowell acidized w/1000 gals Reg 15% HCL w/ M-38 and using 40 perf sealer balls @ 5900 - 6200 @ 6.2 BPM. ISIP - 3600#, 15" SIP - 3000#. Job Complete @ 500p.m. Swabbed 35 b.o. and 104 bbls acid water in 12 hours. FL @ 3000'. Total load 240 bbls acid and 35 bbls flush oil.
- Aug. 25: Swabbing. Swabbed 97 b.n.o. and 30 bbls acid water. FL @ 5500'. Total rec 69 bbls acid water and 197 bbls oil.

Aug. 26: Swabbed 145 bbls fluid/24 hours. Being 104 b.n.o. and 41 bbls acid water. FL @ 3000'. Cutting 5% to 6% water and BS. Gas strong enough that it takes 5 to 10' to each run before they can get back in the hole. Have rec'd total of 301 bbls new oil and 110 bbls acid water out of 240 bbls acid water.

Aug. 27: Swabbed 33 bbls oil and 8 bbls water in 12 hours. Shut well in for 12 hours. TP - 400#. FL @ 4000'.

Aug. 28: Swab testing.

Aug. 29: Laid down tbg. This a.m. waiting on shipment of pipe to dual well.

Aug. 30: Well shut down. Waiting on materials.

Sept. 1: Running in dual string.

Sept. 2: Swabbed tbg. Brown HS-2 Dual Pkr Set @ 9117', Dual Anchor Set @ 8917' Prep to run Pkr Leakage Test.

Sept. 3: Swabbed 114 bbls fluid being 68.4 bbls oil and 45.6 bblw in 24 hours Water - load. Flowed 7 bbls fluid in 2 hours - cutting 20% water.

Sept. 4: Swabbed 63.3 bbls oil and 18.3 bbls water in 20 hours. Cutting 0 to 5% water. FL @ 5000'. Lower Zone Flowed 13 bbls oil in 4 hours. Upper Zone - Started Swabbing.

Sept. 5: Upper Zone - Swabbed 54 bbls fluid, cutting 40% water in 7 hours. FL @ 5000' and steady.
Lower Zone - flowed 6½ bbls oil in 7 hours.
Rigged up and loaded annulus and circulated with clean lease oil. Swabbed lower zone to 7000' and steady. Acidized lower zone with 250 gals FLAX-2 as follows:
Loaded Tbg with 18 bbls of acid and hit pressure. Pumped 10 bbls acid at 1.7 BPM @ 1300#. Pumping acid at the rate of 3 BPM @ 3900# to 2500#. Completed Acid job @ 4.0 to 3.2 BPM @ 2700 to 3200#. Flushed with 28 bbls lease oil @ 3.2 BPM @ 3200 to 4200#. ISIP - 2500#, 20 min SIP - 0#. Then after job complete; csg pressure and tbg pressure equalized @ 2500#. Indicating Pkr slipped and pumped up to hole. Started swabbing unable to get below 3000'. Prep to check Pkr.

Sept. 6: Pulled out of hole with both strings of Tbg. Left Pkr in hole @ 9117' Now going in hole with overshot.

Sept. 7: Ran ove not recovered Btm half of pump bbl and 1 - 1½" Collar which was split. Re-ran overshot rec'd all of fish. Laying down working string. Now going in hole with Dual Assembly.

Sept. 8: Ran and landed TIW Tension Pkr on 291 jts 2-1/16" Tbg set @ 9149' with dual Tbg anchor @ 8951' on 251 jts of 2-1/16" Tbg. Swabbed 71 bbls fluid in 12 hours, 3% water. FL @ 7500' on lower zone. Now swabbing lower Tbg.

Sept. 9: Swabbed 95 bbls fluid in 22 hours. Cutting 5% water (15% BS for the pas 8 hours) Good gas in fluid.
Swabbed a total of 123 bbls oil and 40 bbls water.

Sept. 10: Lower Zone - Swabbed 35 bbls fluid in 11 hours; cutting 1% water and 4% BS. Shut in 12 hours. TP - 375#. Upper Zone - Swabbed 87 bbls fluid in 12 hours; cutting 5% water and 10% BS.

Sept. 11: Lower Zone: Well made 39 bbls fluid in 12 hours, 8% BS, 4% water. FL @ 7500'. Upper Zone: Well made 11 bbls fluid in 1 hour, 2% water, FL @ 4500 - 7000'.

Sept. 12: Lower zone: Re-acidized w/ 2500 gals XW-26 @ 0 - 400# @ 0.7 BPM. ISIP - 0#. Swabbed 30 bbls loadoil and 21 bbls acid water in 9 hours. Upper Zone: Shut in.

Sept. 13: Lower Zone: Swabbed 73 bbls fluid in 24 hours. FL @ 7500'. Cutting 5% water. Upper zone: Shut in.

Sept. 14: Lower zone: Swabbed 68 bbls oil & 12 bbls water with 1% BS in 24 hours FL @ 6500'. Upper zone: Shut in.

Sept. 15: Lower Zone: Swabbed 75 bbls oil & 4 bbls water in 24 hours. Cutting 2% BS. Upper Zone: Shut in.

Sept. 16: Lower Zone: Swabbed 75 bbls fluid. FL @ 5600'. Clear Acid water in 9 hours. Acidized perfs 9214 - 9224' w/ 10,000 gals FLAX - 2 w/ W-26 and flushed w/38 bbls lease oil. Total Load 294 bbls. 60 bbls oil and 234 bbls acid. 2600 - 3000# @ 2.2 BPM. ISIP - 2950#, 15 min SIP - 1900#. J.C. @ 7:33.

Sept. 17: Lower Zone: Swabbed 81 bbls oil in 24 hours. FL @ 7000'. Very little gas. Upper Zone: Shut in.

Sept. 18: Swabbed 99 bbls fluid in 24 hours - being 40 bbls water and 59 bbls oil FL @ 6500'. Rec 229 of 294 total load. (160 Baw and 69 bbls oil)

Sept. 19: Shut in 8 hours - 800# in 8 hours. Bled down in 20 mins. FL @ 4500'. Made 55 bbls in 16 hours. 5% water. Lower zone. Upper zone: Swabbed 60 bbls in 8 hours - no water - FL @ 5000'.

Sept. 20: Swabbed 39 bbls oil in 12 hours - Lower Zone. Rigged up. Now prep to cut Bull Plug off btm tbg and re-perf 9210 - 9228'

Sept. 21: Swabbed 10 bbls oil in 5 hours. Pulled out of hole w/ dual pkr assembly. Re-perforated 9210 - 14 and 9224 - 28 w/ 4 jet shots per foot. Ran and landed Baker Full Bore Cntr @ 9100'. Prep to swab.

Sept. 22: Lower Zone: Swabbed 144 bbls in 24 hours. FL @ 6000'. Good gas blow cutting 0 - 8% water and 0 - 4% BS. Upper zone - Shut in.

Sept. 23: Swabbed 47 bbls fluid in 12 hours. Spotted 12 bbls of former Frac Plug 72 bbls acid and 35 bbls flush oil. Pressured up to 1950#. Acid hit broke. Inj rate 4.5 BPM @ 1900#. Shut down instantly on Vacuum. Ran swab found FL @ 6000'. Swabbed 16 bbls in 4 hours. Re-spotted Plug w/12 bbls Former Frac Plug, 48 bbls acid and 36 bbls flush @ 2.8 BPM @ 4400#. ISIP - 3600#. 15 Min SIP - 200#. Swabbed 19 bbls in 2 hours FL @ 5000'. Total load to rec. 120 bbls acid water
24 bbls Former Frac Plug
71 bbls flush oil
215 Total load to recover.

Sept. 24: Swabbed 174 bbls fluid in 24 hours. Max water cut - 60%. FL @ 6000' steady good gas.

Sept. 25: Swabbed 168 bbls fluid in 24 hours. 4% water. FL @ 2500' in hole. Good blow of gas but not enough to flow.

Sept. 26: Swabbed 36 bbls oil in 24 hours. FL @ 2500'. Down for repairs - threw Diesel Engine out of Unit.

Sept. 27: Made 116 bbls in 16 hours. FL scattered from 3000' to TD.

Sept. 28: Swabbed 167 bbls fluid in 24 hours - FL @ 6500'. Fair gas - cutting 4% water. Setting pumping unit this a.m.

Sept. 29: Made 139 bbls oil plus 3.2 bbls water in 24 hours.

Sept. 30: Swabbing. 154 bbls oil in 24 hours. Cutting 2% water - FL @ 7500'

Oct. 1: Swabbed 149 bbls oil in 24 hours. FL @ 7700' w/ scattered Pockets to 4700'.

Oct. 2: Oct. 2 - Pipe on Loc @ 3:00 p.m. Prep to start out of hole @ 8:00 p.m. tonight. Swabbed 142 bbls in 24 hours - Cutting 2% water. 2000' of fluid.

Oct. 3: Well made 161 bbls oil in 2% Water in 24 hours.

Oct. 4: Layed down Tbg and Pkr. Now running Dual Assembly this a.m.

Oct. 5: Going in hole w/ dual assembly. Shut down overnight. Will complete running assembly and will run Pkr leakage test tonight.

Oct. 6: Ran and landed

2 string of 2-1/16" Tbg and 1 string of 1" Ven Tbg
 SN @ 9174' Landed Lower string @ 9175.46'
 SN @ 9036' Upper string @ 9040.37'
 Vent string @ 9175.46'

Ran Packer Leakage tests on lower string. O.K. Prep to run test on Upper zone.

Oct. 7: Prep to start Enginethis a.m. to pump lower zone.
 finished running packer leakage test on Upper zone.
 Ran 208 - 5/8", 156 - 3/4", 1 - 10' and 1 - 6'
 Sub. 1 1/2 x 1 1/4 x 24' w/ sand cup.

Oct. 8: In 12 hours pumped 39 bbls oil. 10 - 120" SPM.

COPIES OF FORM C-104 RECEIVED

DISTRIBUTION	
SANTA FE	
FILE	
USED	
LAND OFFICE	
TRANSPORTER	
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Abilene, Texas

10-16-63

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Coastal States Gas Producing Co-Gulf State, Well No. 1, in NE 1/4 NW

(Company or Operator)

(Lease)

F 2, Sec. 2, T. -17-S, R. -36-E, NMPM, Double "A" Abo

Van Leer

Lea

County Date Spudded 6-13-63

Date Drilling Completed 8-6-63

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 3875' GL Total Depth 9233' PBD 9229

Top Oil/Gas Pay 9007 Name of Prod. Form. Abo

PRODUCING INTERVAL -

Perforations 9007 - 9027'

Open Hole None Depth Casing Shoe 9232 Depth Tubing 9040

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Choke Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 166 bbls. oil, 0 bbls water in 24 hrs, 0 min. Choke Size Pump

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 500 Gals MCA & 10,000 Gals FLAX-2

Casing Press. -0- Tubing Press. -0- Date first new oil run to tanks August 26, 1963

Oil Transporter Texas-New Mexico Pipeline Company

Gas Transporter

Remarks: Well completed as an oil well.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: 19

COASTAL STATES GAS PRODUCING COMPANY
(Company or Operator)

OIL CONSERVATION COMMISSION

By: (Signature)

By:

Title Production Superintendent

Send Communications regarding well to:

Title

Name Coastal States Gas Producing Co.

Address P. O. Box 385, Abilene, Texas

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

7-3-58

APPLICATION FOR DUAL COMPLETION

Field Name Double A Abo		County Lea	Date 10-1-63
Operator Coastal States Gas Producing Company		Lease Gulf State	Well No. 1
Location of Well F	Section 20	Township 17-S	Range 36-E

1. Has the New Mexico Oil Conservation Commission heretofore authorized the dual completion of a well in these same pools or in the same zones within one mile of the subject well? YES _____ NO X
2. If answer is yes, identify one such instance: Order No. _____; Operator, Lease, and Well No.:

3. The following facts are submitted:	Upper Zone	Lower Zone
a. Name of reservoir	Abo	Lower Abo
b. Top and Bottom of Pay Section (Perforations)	9007 - 9027'	9214 - 9224'
c. Type of production (Oil or Gas)	Oil	Oil
d. Method of Production (Flowing or Artificial Lift)	Pumping	Pumping

4. The following are attached. (Please mark YES or NO)

- X a. Diagrammatic Sketch of the Dual Completion, showing all casing strings, including size and setting, top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- X b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- X c. Waivers consenting to such dual completion from each offset operator; or in lieu thereof, evidence that said offset operators have been furnished copies of the application.*
- X d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed, it shall be submitted as provided by Rule 112-A.)

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

Axtec Oil & Gas Company, P. O. Box 847, Hobbs, New Mexico

Sunray D-X Oil Company, P. O. Box 128, Hobbs, New Mexico

Gulf Oil Corporation, P. O. Box 2167, Hobbs, New Mexico

Humble Oil & Refining Company, P. O. Box 2347, Hobbs, New Mexico

Ralph Lowe, P. O. Box 832, Midland, Texas

Sun Oil Company, P. O. Box 998, Roswell, New Mexico

6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES X NO ____ . If answer is yes, give date of such notification **8-19-63**

CERTIFICATE: I, the undersigned, state that I am the Production Supt. of the Coastal States Gas Producing Company (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

Signature

* Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed dual completion will result in an unorthodox well location and/or a non-standard proration unit in either or both of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

NEW MEXICO OIL CONSERVATION COMMISSION		FORM C-103 (Rev 3-55)	
MISCELLANEOUS REPORTS ON WELLS			
(Submit to appropriate District Office as per Commission Rule 1106)			
<div style="border: 1px solid black; padding: 2px;"> <small>NUMBER OF COPIES RECEIVED</small> <small>DISTRIBUTION</small> <small>DATE</small> <small>FILE</small> <small>U.S.S.</small> <small>LAND OFFICE</small> <small>TRANSPORTER</small> <small>OPERATION OFFICE</small> <small>OPERATOR</small> </div>			
Name of Company Coastal States Gas Producing Company		Address P. O. Box 385, Abilene, Texas	
Lease Gulf State	Well No. 1	Unit Letter F	Section 20
		Township 17-S	Range 36-E
Date Work Performed 10/6-7-/63	Pool Double A Abo		County Lea
THIS IS A REPORT OF: (Check appropriate block)			
<input type="checkbox"/> Beginning Drilling Operations		<input type="checkbox"/> Casing Test and Cement Job	
<input type="checkbox"/> Plugging		<input checked="" type="checkbox"/> Other (Explain):	
<input type="checkbox"/> Remedial Work		Final Completion	
Detailed account of work done, nature and quantity of materials used, and results obtained.			
<p>October 6, 1963: Ran and landed</p> <p style="margin-left: 40px;">2 string of 2-1/16" Tbg and 1 string 1" Tbg</p> <p style="margin-left: 40px;">SN @ 9174' Landed Lower string @ 9175.46'.</p> <p style="margin-left: 40px;">SN @ 9036' Upper string @ 9040.37'.</p> <p style="margin-left: 40px;">Vent string @ 9175.36'.</p> <p style="margin-left: 40px;">Ran Packer Leakage tests on lower string.</p> <p>October 7, 1963: Ran Packer Leakage tests on upper string.</p>			
Witnessed by M. C. Gandy		Position Consultant	
		Company Coastal States Gas Producing Company	
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY			
ORIGINAL WELL DATA			
D F Elev.	TD	PBTD	Producing Interval
Tubing Diameter		Tubing Depth	Completion Date
Tubing Diameter		Oil String Diameter	Oil String Depth
Perforated Interval(s)			
Open Hole Interval		Producing Formation(s)	
RESULTS OF WORKOVER			
Test	Date of Test	Oil Production BPD	Gas Production MCFPD
Before Workover			
After Workover			
		Water Production BPD	GOR Cubic feet/Bbl
		Gas Well Potential MCFPD	
OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by		Name	
Title		Position	
		Production Superintendent	
Date		Company	
		Coastal States Gas Producing Company	

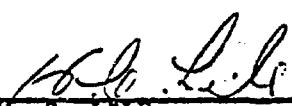
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Maximum cumulative horizontal deflection calculated from deviation survey readings.

COMPANY: Coastal States Gas Producing Company
 WELL NAME: Gulf State #1
 LEGAL DESCRIPTION: 1980 FNL & 2310 FWL, Sec. 20, T-17S, R-36E, Lea County, New Mexico

DEPTH	DEGREES	HORIZONTAL DEFLECTION	CUMMULATIVE HORIZONTAL DEFLECTION
FT.		FT.	FT.
59	1/4		
360	1/2	0.257	0.257
884	1/4	2.628	2.885
1530	1/2	2.285	5.170
1988	1/2	5.640	10.810
2778	3/4	3.998	14.808
3320	1-3/4	7.181	21.989
3525	2-1/4	16.552	38.541
4000	1-3/4	8.048	46.589
4560	3/4	14.506	61.095
4834	1-1/2	5.090	66.185
5050	1-1/2	7.173	73.358
5366	1-1/2	5.655	79.013
5575	1	8.273	87.286
5862	1	3.647	90.933
6310	1-1/4	5.008	95.941
6552	1	9.771	105.712
6741	1-1/2	4.223	109.935
7500	3	4.948	114.883
7670	3	39.726	154.609
7730	3	8.898	163.507
8161	2	3.140	166.647
8262	2-3/4	1.504	168.151
8370	2-1/2	4.846	172.997
8440	2-3/4	4.711	177.708
8533	2-1/2	3.359	181.067
8600	2-3/4	4.057	185.124
8680	3	3.215	188.339
8810	3-1/4	4.187	192.526
8877	3	7.371	199.897
8914	3	3.507	203.404
9000	3-3/4	1.937	205.341
9070	3-3/4	5.625	210.966
9190	3-3/4	4.579	215.545
		7.849	223.394

The above deviation surveys are accurate and true to the best of my knowledge,

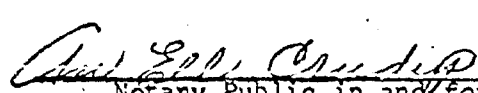

H. C. LILE
Drilling Supt.

STATE OF TEXAS)
COUNTY OF ECTOR)

BEFORE ME, the undersigned, a Notary Public in and for said county and State on this day personally appeared H. C. Lile, known to me to be the person whose name is subscribed to the foregoing instrument as Drilling Supt. for Loffland Brothers Company, a corporation, and acknowledged to me that he executed the same for the purpose and consideration therein expressed, in the capacity stated, and as the act and deed of said corporation.

GIVEN under my hand and seal of office this 3rd day of September, A.D., 1963.

My Commission Expires: 6-1-65


Notary Public in and for
Ector County, Texas



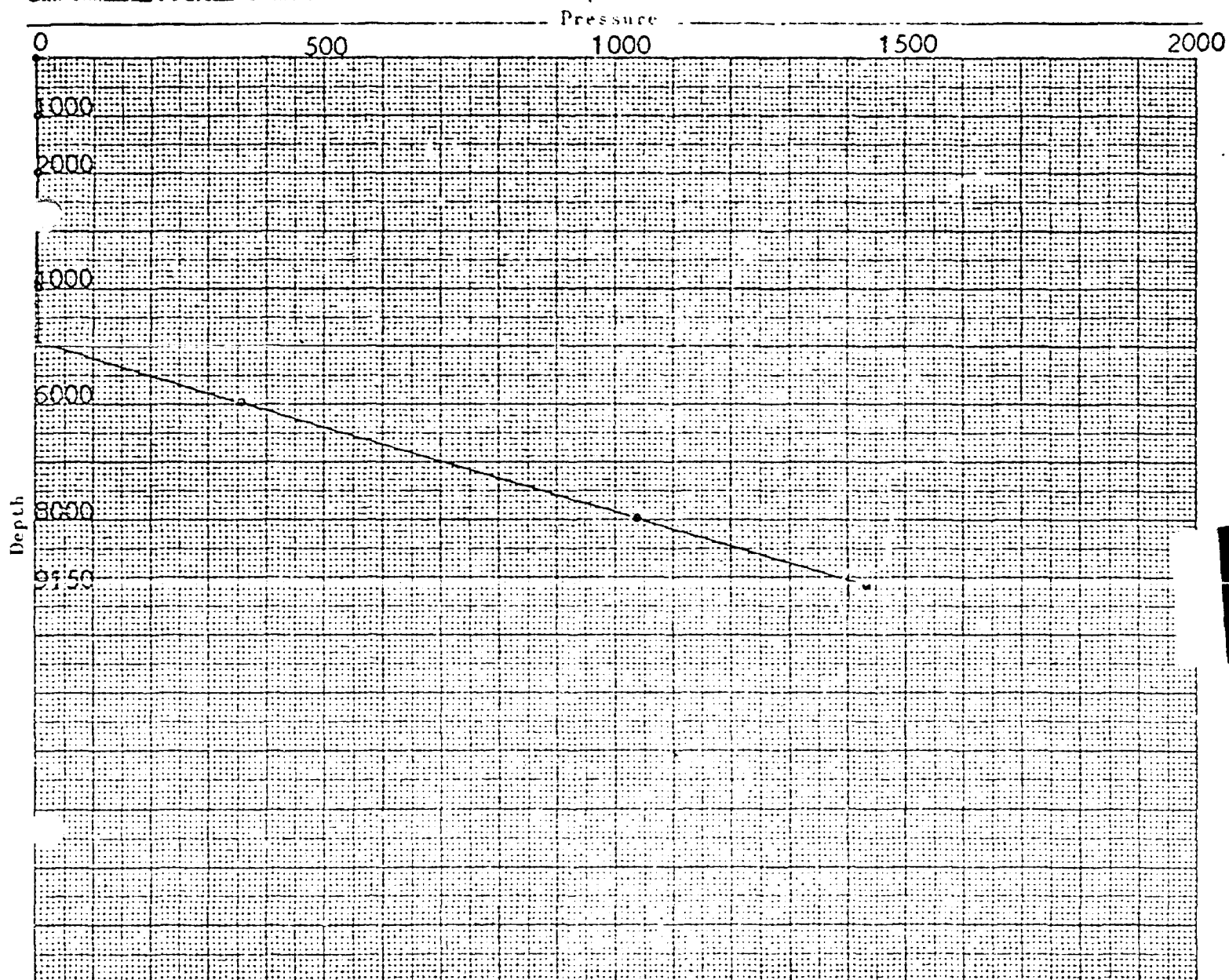
COLEMAN PETROLEUM ENGINEERING COMPANY

PHONE EXPRESS 3-3813
GIL GRIMES
P. O. BOX 1825
HOBBS, NEW MEXICO

BOTTOM HOLE PRESSURE RECORD

OPERATOR COASTAL STATES GAS PROD. CO.
FIELD UNDESIGNATED FORMATION LOWER ABO
LEASE GULF STATE "AAA" WELL No. 1
COUNTY LEA STATE NEW MEXICO
DATE 10-5-63 TIME 9:30 PM
Status SHUT IN Test depth 9150'
Time S. 1.30 MIN Last test date INITIAL
Tub Pres. 0# BHP last test -
Gas Pres. PKR BHP change -
Elev. 3875' GL Fluid top 4965'
Datum (-5275) Water top NONE
Temp. @ 140°F Run by CATES
Cal. No. A2410N Chart No. 1

Depth	Pressure	Gradient
0	0	
1000	0	-
2000	0	-
4000	3	.002
6000	358	.178
8000	1039	.341
9150/ (-5275)	1431 _v	.314





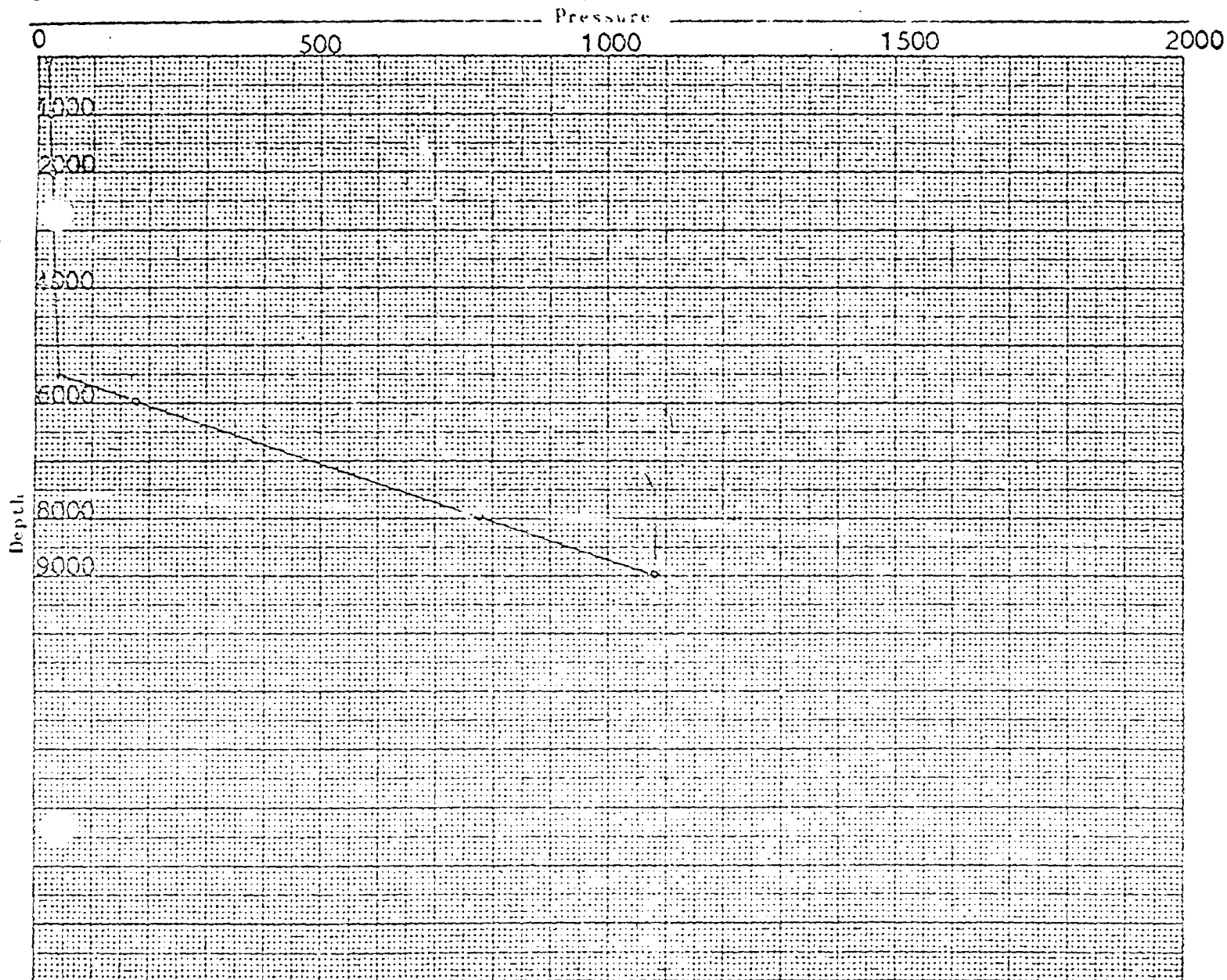
COLEMAN PETROLEUM ENGINEERING COMPANY

PHONE EXPRESS 3-3813
611 GRIMES
P. O. BOX 1025
HOBBS, NEW MEXICO

BOTTOM HOLE PRESSURE RECORD

OPERATOR COASTAL STATES GAS PROD. CO.
FIELD UNDESIGNATED FORMATION UPPER ABO
LEASE GULF STATE "AAA" WELL No. 1
COUNTY LEA STATE NEW MEXICO
DATE 10-6-63 TIME 5:00 AM
Status SHUT IN Test depth 9000'
Time S. 11.5 HRS Last test date INITIAL
Tub Pres. 16# BHP last test -
Gas Pres. DUAL BHP change -
Elev. 3875' GL Fluid top 5542'
Datum (-5125) Water top NONE
Temp. @ 120°F Run by STINSON
Cal. No. A4090N Chart No. 1

Depth	Pressure	Gradient
0	16	
1000	20	.004
2000	24	.004
4000	34	.005
6000	179	.076
8000	779	.300
9000 (-5125)	1080	.301





SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator COASTAL STATES GAS PRODUCING CO.				Lease GULF STATE		Well No. 1	
Location of Well	Unit F	Sec 20	Twp 17	Rge 36	County LEA		
Name of Reservoir or Pool			Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size	
Upper Comp	UNDESIGNATED ABO		OIL	SWAB	TBG.	2"	
Lower Comp	UNDESIGNATED ABO		OIL	SWAB	TBG.	2"	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 10-5-63

Well opened at (hour, date):	<u>10:00 PM</u>	<u>10-5-63</u>	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....			<u>X</u>	<u>0</u>
Pressure at beginning of test.....			<u>50</u>	<u>0</u>
Stabilized? (Yes or No).....			<u>No</u>	<u>No</u>
Maximum pressure during test.....			<u>75</u>	<u>0</u>
Minimum pressure during test.....			<u>50</u>	<u>0</u>
Pressure at conclusion of test.....			<u>75</u>	<u>0</u>
Pressure change during test (Maximum minus Minimum).....			<u>25 Loss</u>	<u>0</u>
Was pressure change an increase or a decrease?.....			<u>DECREASE</u>	<u>-</u>

Well closed at (hour, date): 4:00 AM 10-5-63 Total Time On Production 6.0 HOURS

Oil Production During Test: 30.0 bbls; Grav. 39.0 ✓ Gas Production During Test: - MCF; GOR -

Remarks PRESSURE BOMB IN LOWER WHILE SWABBING UPPER.

FLOW TEST NO. 2

Well opened at (hour, date):	<u>5:30 AM</u>	<u>10-5-63</u>	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....				<u>X</u>
Pressure at beginning of test.....			<u>50</u>	<u>0</u>
Stabilized? (Yes or No).....			<u>No</u>	<u>No</u>
Maximum pressure during test.....			<u>75</u>	<u>25</u>
Minimum pressure during test.....			<u>50</u>	<u>0</u>
Pressure at conclusion of test.....			<u>50</u>	<u>15</u>
Pressure change during test (Maximum minus Minimum).....			<u>25</u>	<u>25</u>
Was pressure change an increase or a decrease?.....			<u>DECREASE</u>	<u>DECREASE</u>

Well closed at (hour, date): 11:30 AM 10-5-63 Total time on Production 6.0 HOURS

Oil Production During Test: 41.0 bbls; Grav. 33.0 ✓ Gas Production During Test: - MCF; GOR -

Remarks PRESSURE BOMB IN UPPER WHILE SWABBING LOWER

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved 10-9 1963
 New Mexico Oil Conservation Commission
Joe A. Coleman
District Supervisor

Operator COASTAL STATES GAS PROD. CO.
 By JOE A. COLEMAN
 Title AGENT
 Date 10-9-63



COLEMAN PETROLEUM ENGINEERING COMPANY

PHONE EXPRESS 3-3813

611 GRIMES

P. O. BOX 1825

HOBBS, NEW MEXICO

FIELD: UNDESIGNATED UPPER ABO
LOWER ABO

WELL: GULF STATE AAA.NO.1

CHRONOLOGICAL PRESSURE DATA

DATE	STATUS OF WELL	TIME	ELAPSED TIME		SURFACE PRESSURE		BHP @ (-5275') 9150' Psig LOWER
			HRS	MIN	UPPER	LOWER (RECORDER)	
1963 10-5	SHUT IN. RUN GRADIENT & ON BOTTOM W/BOMB IN LOWER ABO	10:00 PM	0	30	50	0	1431
	LOWER ABO SHUT IN SWABBING UPPER ABO	11:00	1	00	50	0	1431
	"	12:00 MN	2	00	60	0	1431
	"	1:00 AM	3	00	60	0	1431
10-6	"	2:00	4	00	70	0	1431
	"	3:00	5	00	75	0	UPPER ABO BHP @ (-5125) 9000'
	"	4:00	6	00	70	0	
	PULLED BOMB & RUN GRADIENT IN UPPER ABO. ON BOTTOM W/BOMB IN UPPER ABO	5:30	0	30	50	0	1080
	SWABBING LOWER ABO	6:30	1	00	60	25	1112
	"	7:30	2	00	75	25	1130
	"	8:30	3	00	50	15	1155
	"	9:30	4	00	60	25	1170
	"	10:30	5	00	60	25	1188
	"	11:30	6	00	50	15	1212
	PULLED BOMB						

SIGNED

Joe A. Coleman



COASTAL STATES GAS PRODUCING COMPANY

NORTH TEXAS DIVISION
610 CITIZENS NATIONAL BANK BUILDING
ABILENE, TEXAS

August 19, 1963

New Mexico Oil Conservation
Commission
Post Office Box 2045
Hobbs, New Mexico

Gentlemen:

Aztec Oil and Gas Company has been notified that Coastal States Gas Producing Company has applied for dual allowable for their #1 Gulf State located 1980' FNL and 2310' FWL, Section 20, T-17S, R-36E, Lea County, New Mexico.

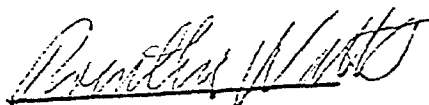
It is our understanding that this well is completed in the Abo formation, perforations at 9007'-9027', and the lower Leonard formation perforations at 9214'-9224'.

You are respectfully advised that Aztec Oil & Gas Company hereby waives notice and hearing on the application for dual allowable.

Very truly yours,

AZTEC OIL & GAS COMPANY

By



COASTAL STATES GAS PRODUCING COMPANY

NORTH TEXAS DIVISION
610 CITIZENS NATIONAL BANK BUILDING
ABILENE, TEXAS

August 19, 1963

New Mexico Oil Conservation
Commission
Post Office Box 2045
Hobbs, New Mexico

Gentlemen:

Sunray D-X Oil Company has been notified that Coastal States Gas Producing Company has applied for dual allowable for their #1 Gulf State located 1980' FNL and 2310' FNL, Section 20, T-17S, R-36E, Lea County, New Mexico.

It is our understanding that this well is completed in the Abo formation, perforations at 9007-9027', and the lower Leonard formation perforations at 9214-9224'.

You are respectfully advised that Sunray D-X Oil Company hereby waives notice and hearing on the application for dual allowable.

Very truly yours,

SUNRAY D-X OIL COMPANY

By



COASTAL STATES GAS PRODUCING COMPANY

NORTH TEXAS DIVISION
610 CITIZENS NATIONAL BANK BUILDING
ABILENE, TEXAS

August 19, 1963

New Mexico Oil Conservation
Commission
Post Office Box 2045
Hobbs, New Mexico

Gentlemen:

I, Ralph Lowe, an individual, have been notified that Coastal States Gas Producing Company has applied for dual allowable for their #1 Gulf State located 1980' FNL and 2310' FWL, Section 20, T-17S, R-36E, Lea County, New Mexico.

It is our understanding that this well is completed in the Abo formation, perforations at 9007-9027', and the lower Leonard formation perforations at 9214-9224'.

You are respectfully advised that I, Ralph Lowe, hereby waive notice and hearing on the application for dual allowable.

Very truly yours,

RALPH LOWE, AN INDIVIDUAL

Ralph Lowe

jy

Gulf Oil Corporation

ROSWELL PRODUCTION DISTRICT

W. G. Hopkins
DISTRICT MANAGER
M. I. Taylor
DISTRICT PRODUCTION
MANAGER
P. O. Morfitt
DISTRICT EXPLORATION
MANAGER
H. A. Rankin
DISTRICT SERVICES MANAGER

August 27, 1963

P. O. Drawer 1938
Roswell, New Mexico

Coastal States Gas Producing Company
610 Citizens National Bank Building
Abilene, Texas

Attention: Mr. Jack R. Birchum

Gentlemen:

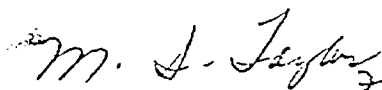
Your letter of August 19, 1963 to our Hobbs, New Mexico office requesting that Gulf execute a waiver for dual allowable for your Gulf-State No. 1 has been referred to this office for reply.

Please be advised that we are unable to execute this waiver for the following reasons:

- (1) Request is for a dual allowable and not a dual completion.
- (2) Application for and diagram of the proposed completion did not accompany the request.
- (3) The Abo and Lower Drinkard are synonymous in age and it is our opinion the Commission will set for hearing your request for a dual allowable.

For your information, if this matter is set for hearing, we will take no action to support or oppose your request.

Yours very truly,



M. I. Taylor

JEH:dch



NOTE: Crude Samples and a suite of logs provided
for presentation at the Hearing.

EXHIBITS FOR CASE NO. 2903
COASTAL STATES GAS PRODUCING COMPANY
DOUBLE "A" ABO FIELD
LEA COUNTY, NEW MEXICO

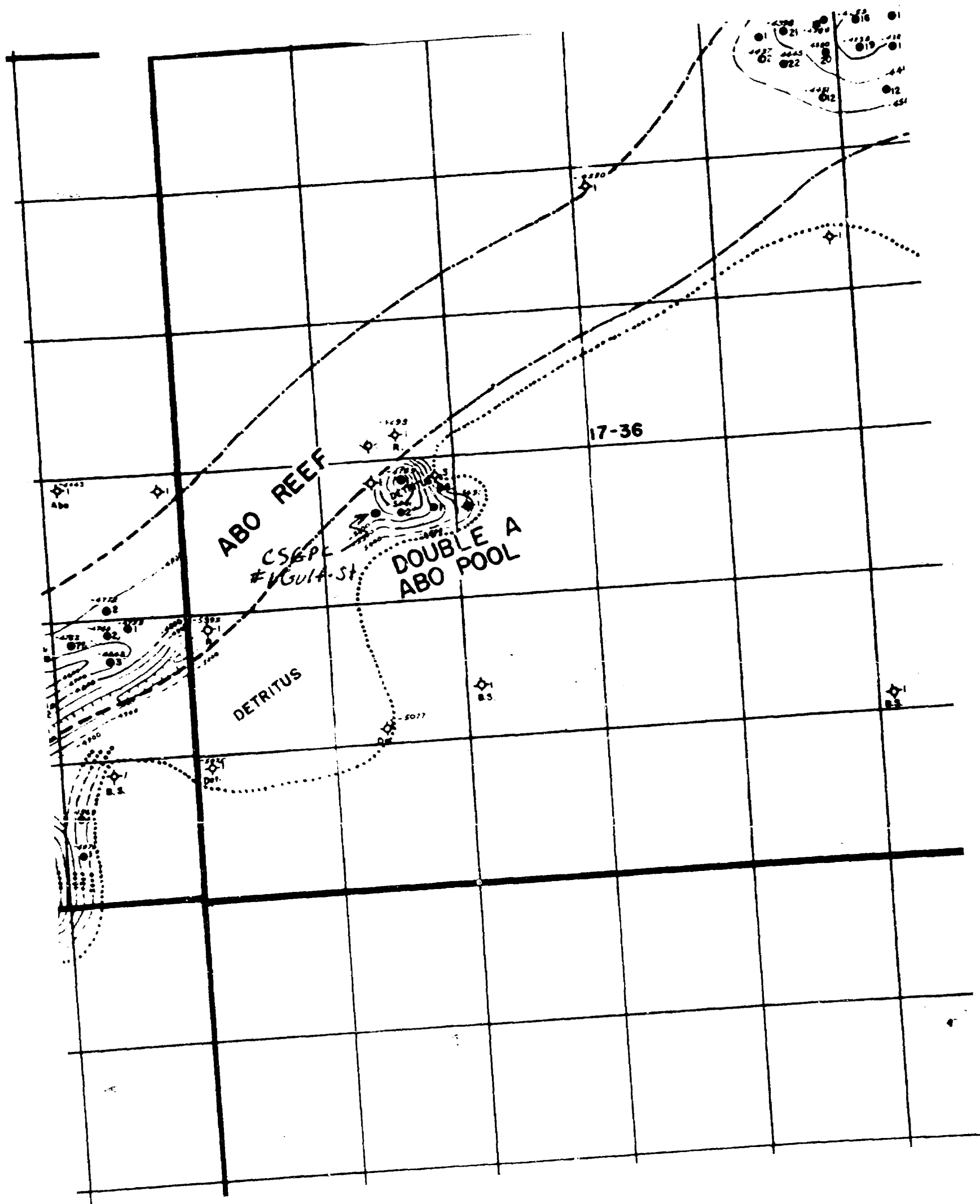
EXHIBITS FOR CASE NO. 2903

COASTAL STATES GAS PRODUCING COMPANY'S APPLICATION
FOR DUAL COMPLETION OF ITS
GULF STATE WELL NO. 1
UNIT F, SECTION 20, TOWNSHIP 17 SOUTH - RANGE 36 EAST
TO PRODUCE OIL FROM
THE ABO DOLOMITE
AND
THE LOWER ABO DOLOMITE
THROUGH
PARALLEL STRINGS OF TUBING



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GULF STATE NO. 1 - WELL SUMMARY

SPUD DATE: 5:00 p.m. 6/13/63.

June 14: TD - 380'. Ran 12 jts (380') 13-3/8", 8rd, H-40, 48#, Csg set @ 380'. Circulated hole one hour. Ran 275 sks Lone Star Reg cement with 4% gel and 2% CaCl. P-D @ 6:20 this a.m. Cmt did not circulate. Prep to load hole with pea gravel.

June 15: TD - 380'. WOC - 24 hours. Going in hole now to drill ahead.

June 16: TD - 1724', drlg in redbed. Dev 1° @ 884'. Dev 1/2° @ 1530'.

June 17: TD - 2528', making trip for new bit. Formation - anhy and salt. Dev 1/2° @ 1988'.

June 18: TD - 3260', drlg in anhy. MW - 10.2, Vis - 32, Dev 3/4° @ 2778'.

June 19: TD - 3500', drlg in dolo and anhy. MW - 10.2, Vis - 32, Dev 1-3/4° @ 3320'. T/Yates plus 710'. Structural position is flat with L-X well.

June 20: TD - 3530', Ran 110 jts (3512.20') 32 & 24#, J-55, 8rd Csg set @ 3526'. Cemented with 475 sks cement plus 750 sks Diamix A, 10.8% gel. P-D @ 12:45 a.m. Circulated out 190 sks cement.

June 21: TD - 3635', drlg in dolo. Drlg w/ water. Nipped up, tested csg to 1000# - o.k. Drlg on bottom @ 11:45 p.m. 6/20/63.

June 22: TD - 4109', drlg in dolomite, drlg w/water. Everything working O.K.

June 23: TD - 4400', drlg. Dev 1-3/4° @ 4000'.

June 24: TD - 4740', drlg in dolo. Dev 3/4° @ 4560'. Drlg w/water.

June 25: TD - 4950', drlg in dolomite. Drlg w/ water. Dev 1-1/2° @ 4834'.

June 26: TD - 5285', drlg in dolo. Drlg w/ water. Dev 1-1/2° @ 5050'.

June 27: TD - 5408'. Dev 1-1/2° @ 5366'. Drill pipe stuck 53' off bottom. Prep to spot oil.

June 28: TD - 5408'. Dropped drill collars in hole. Spent 24 hours fishing. Recovered all but 4 drill collars. Mixing mud - prep to wash over drill collars. (Cause: Hole in drill pipe 1st jt above collar. Failed to locate on 1st trip. Attempted to make connection - pipe stuck. Spotted 75 bbls oil - failed to get oil around bit. Twisted pipe off on top of collars while attempting to back up.)

June 29: TD - 5450', fishing. Top of fish - 5408'. MW - 9.2, Vis - 35, WL - 9.8, filter cake - just a film. Washed over drill collar and the graft rubber stabilizer was about 35' above the bit. Pulled out of hole to try to knock it off.

June 30: TD - 5450', top of fish - 5408'. Fishing for bit, reamers and one collar. Washed over to 5400', and failed to jar loose. MW - 9.2, Vis - 48, WL - 2. Going in w/ Cutright Shoe to wash over.

1963

July 1: TD - 4350', still fishing. Top of fish - 5408'.

July 2: Corrected TD - 5408'. Washing over reamer.

July 3: TD - 5408', fishing job complete. Recovered all fish - cleaned out hole, looks good. Changing drill pipe out, will resume drlg around noon.

July 4: TD - 5532', drlg in dolomite. MW - 8.0, Vis - 35.

July 5: TD - 5820', drlg in dolomite. Dev 1° @ 5535'.

July 6: TD - 6270', drlg in dolo. Drlg with water. Dev 1° @ 5862'.

July 7: TD - 6500', drlg in dolo. Drlg with water. Dev 1-1/4° @ 6310'.

July 8: TD - 6741', making trip for bit. Formation - dolo and sand. Drlg w/water. Dev 1° @ 6552'.

July 9: TD - 6927'. Twisted off drill pipe lost 36 collars and 22 jts drill pipe. Prep to run free point indicator.

July 10: TD - 6927'. Recovered all fish. Will resume drlg this a.m.

July 11: TD - 7293'. Making trip for bit.

July 12: TD - 7517', making trip for new bit. Drlg w/water.

July 13: TD - 7681', tripping for bit. Drlg in dolo and sd. Dev 3° @ 7670'. MW - 8.6, Vis - 33, drlg with brine and water.

July 14: TD - 7860', drlg in dolo and chert. Drlg w/water. Dev 3° @ 7730'.

July 15: TD - 8140', drlg in dolo and chert. Drlg w/water.

July 16: TD - 8161', drlg with water. Dev 2° @ 8161'. Drill pipe stuck @ 3 stands and a single off bottom.

July 17: TD - 8161'. Fishing. Backed off and left 27 drill collars and 1 jt drill pipe in hole. Pulled out of hole, prep to condition w/ mud.

July 18: TD - 8161', tripping for bit. Ran in w/ overshot and jars - Jarred fish loose and recovered all of fish. Now going in hole to drill ahead. MW - 9.2, Vis - 34, WL - 40.

July 19: TD - 8262, making trip for bit in dolo and chert. MW - 9.5, Vis - 35, WL - 50, 2/32 cake.

July 20: TD - 8316'. Making trip in dolo. MW - 9.5, Vis - 35, WL - 20. Dev 3/4° @ 8262'.

July 21: TD - 8373', drlg in dolo. MW - 9.5, Vis - 36, WL - 35, 2/32 cake.

July 22: TD - 8445', making trip in dolo. MW - 9.5, Vis - 36, Dev 2-3/4° @ 8440'.

GULF STATE NO. 1 - WELL SUMMARY

1963.

July 23:

TD - 8533', drlg in dolo. MW - 9.4, Vis - 34, WL - 44.

July 24:

TD - 8607', making trip in dolo and chert. MW - 9.3, Vis - 36,
WL - 12, 2/32 cake. Dev 2-3/4" @ 8600'.

July 25:

TD - 8690', making trip in dolo, lime and chert. MW - 9.2, Vis - 34,
WL - 16, Filter cake - 2/32. Dev 3" @ 8680'.

July 26:

TD - 8790', Drlg in dolo, lime and chert. MW - 9.2, Vis - 37,
WL - 16, 2/32 cake.

July 27:

TD - 8841', making trip, MW - 9.2, Vis - 36, WL - 27, 2/32
filter cake. Dev 3-1/3" @ 8810'.

July 28:

TD - 8877', Making trip in dolo, lime and chert. MW - 9.2, Vis -
34, WL - 27, 2/32 filter cake. Dev 3" @ 8877'.

July 29:

TD - 8914', drlg in dolo and chert. MW - 9.2, Vis - 35, WL - 15,
2/32 cake.

July 30:

TD - 8943', drlg in dolo, lime and chert. MW - 9.3, Vis - 34,
WL - 23, 2/32 cake. Dev 3" @ 8914'.

July 31:

Now taking Drill Stem Test #1 - 8986 - 9006' Abo, GTS - 14",
Flowing to pit.

Aug. 1:

Drill Stem Test No. 1: 8986 - 9006'
T. C. - 30", T. O. - 3 hours, T. C. - 45".
GTS - 15". No fluid to surface. Reversed out 27 bbls clean oil,
Recovered 90' very heavy oil and Gas cut Mud.
IMW - 4441#, ISIP - 3497#, IFP - 90#, FFP - 240#, FSIP - 3015#, 31dg.
FMW - 4396. Bottom Hole Temp - 181° F.

Aug. 2:

TD - 9093', drlg in dolo and lime. MW - 9.3, Vis - 36, WL - 10,
2/32 cake. Dev 3-3/4" @ 9070'. Abo Reef Pay - 9001 to 9034' (33').
Avg. 6" per ft drlg time through Pay. Preparing to drlg to 9232'.
(Low proven Perfs in Area).

Aug. 3:

TD - 9131', drlg. MW - 9.2, Vis - 38, WL - 13, filter cake 2/32.
Dev 3-3/4" @ 9070'.

Aug. 4:

TD 9131', drlg in dolo and lime. MW - 9.2, Vis - 37, WL - 12,
2/32 filter cake.

Aug. 5:

Now completing Drill Stem Test #2. DST from 9200 to 9220. Gas to
surface in 10 mins. Oil 2 hours and 45 mins. Steill testing. MW -
9.2, Vis - 36, WL - 10, 2/32 filter cake. Dev 3-3/4" @ 9190'. Well
shut in for pressures.

Aug. 6:

TD - 9233', logging. Went back in and drilled 13' of new hole, Pulled
out at 12:30 a.m. this morning.
Drill stem Test #2 - 9200 to 9220'. Tool opened 3 mins w/ strong blow
air to surface. Shut-in 30 mins - opened 3 hours w/ a good blow Gas

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- Aug. 6: (Continued) immediately shut in 45 mins.
 FSIP - Gas to surface in 10 mins
 Oil to surface in 165 mins.
 Reversed out 40 b.o. and no water.
 IMW - 4460#, ISIP (30) - 3488#, IFP - 451#, FTP - 1341#, FSIP (45) - 3146# building, FMW - 4444#, Bottom hole temp - 191° F. Crude 37°
 Gravity dark, H₂S - slight.
- Aug. 7: TD - 9233'. Circulating. Waiting on 5- $\frac{1}{2}$ " Csg.
- Aug. 8: WOC. TD - 9233'. Ran and cmt 285 jts (9225.38') 5- $\frac{1}{2}$ " OD, 17 & 15.5#, J-55 & N-80, New smls casing set @ 9232.78'. Cmt'd w/ 600 Cubic ft of 1-1 Diamix. P-D @ 10:41 p.m. WOC - 4 hours. Cut off csg and nipples up. Waiting on 2- $\frac{3}{8}$ " Tbg.
- Aug. 9: Moving drlg rig off location.
- Aug. 10: Tore down set out of way. Prep to move in completion unit.
- Aug. 11: Moved in. Drlg out cmt.
- Aug. 12: TD - 9229'. Ran Gamma Ray Neutron C.L.L. Now running cmt bond logs. Prep to perf 9214 to 9224' w/2 jet shots per ft.
- Aug. 13: PBTD - 9229'. Ran cement Bond logs, showed good cmt to 8100'. Perf 9214 - 9224' w/ 2 jet shots per foot. Ran and landed 299 jts 2" EUE, 8rd smls Tbg @ 9218'. with Pkr @ 9154'. Swabbed 33 b.l.w. per 4 hours. Acidized perfs w/500 gals Mud Acid. Formation broke down at 5050 to 4500 and acidized @ 4500# @ 0.8 BPM. ISIP - 4000#, 30 Mins - 900#. Prep to swabb.
- Aug. 14: Allowable on Zone (9214 - 9224) 141 BOPD.
 Total load - 6 bbls Acid (Mud Acid) water
 36 bbls flush (fresh) water
 42 bbls water
 Swabbed and flowed 42 bbls of water (load) in 4 hours; then flowed 33 b.o. in 4 hours on 22/64" choke. FTP - 180# (7-8 b/hr) as of 2:00 p.m. 8/13/63. Testing. Flowed 136 b.o. in 17 hours on 24/64" choke, FTP - 75#-100#. Cut 5/10% BS&W. GOR 1115-1. POTENTIALLED -- 192 b.o. per day no water. (212 MCF/day)
- Aug. 15: Flowed 88 b.o. no water in 10 hours. On 20/64" choke, FTP - 100#. Killed well with 50 bbls lease oil. Pulled out with tbg. Ran and set Baker Retrievable Bridge Plug @ 9090'. Started in hole w/ dump bailer to dump sand on top of plug. Bailer btm failed and released sand, bridging csg @ 8545'. Pulled out w/ bailer. Now running sand pump to clean out sand bridge.
- Aug. 16: Ran in w/ bit and washed out Bridge @ 8545'. Ran 9090' Plug O.K. Pulled out of bore w/ bit. "Go Services" dumped 2 sks 20/40 sd on plug and perforated 9007-9027' w/1 jet shot per foot. Ran and landed Baker Full

1963

- Aug. 16: (Continued) Bore cmtar @ 8947' w/ end of tbg @ 9016'. Swabbed tbg dry. Dowell acidized perf w/1000 gals Mud Acid. Spotted acid over perfs. FPD @ 3700#, acidized 3650 @ 2.1 BPM. ISIP - 3000#. 10" SIP - 2000#. Job complete @ 2:30 p.m. Swabbed 33 b.w./3hours. FL @ 4500'. Recovering 100% Acid Water. Rec 33 bbls of 65 bbls load water.
- Aug. 17: Swabbed 63 bbls load water in 6 hours; then swabbed 33 bbls oil, no water in 6 hours. Dowell Acidized perfs w/6000 gals FLAX-2 Acid and flushed w/35 bbls water. Pumped acid into formation @ 5200# @ 4.4 BPM. ISIP - 3500#; 10 Min SIP - 2900#; one hour - 1750#. Swabbed 88 bbls water @ 2000'.
- Aug. 18: Swabbed 15 bbls acid water and 108 bbls new oil in 18 hours. FL - 6000'. Put on 20/64" choke for 6 hours. Well flowed 3 bbls oil in 1 hour and died.
- Aug. 19: Well made 33 b.o. and 15 bbls acid water in 12 hours. Attempt to run tracer survey. Unable to get through Seating Nipple w/ tool. Prep to pull tbg and re-run tracer this a.m. Have 106 bbls out of 144 bbls acid water recovered..
- Aug. 20: Prep to drlg out cement. Ran tracer Survey from fluid level to btm leaving well Bore @ 9007 to 9010. and going up to outside of Csg to 8960 to 8970. Squeezed perfs w/ 150 sks Flac cmt. Pumped into formation at 800#. FSP - 500#.
- Aug. 21: Prep to re-perforate. Drilled out cmt to 9070'. Tested Squeeze job 2500#. Pulled out of hole with tbg and bit.
- Aug. 22: Swabbing
Acidized perfs with 500 gals Mud Acid. Formation broke down @ 4500# @ 2.2BPM. ISIP - 3800#, 15" SIP - 2700#. Swabbed 88 bbls fluid in 11 hours FL @ 8500'. Swabbing at the rate of 1 BPH with good show of gas. Acidized perfs with 2500 gals FLAX-2 @ 4900 to 4500 @ 4.6 BPM. ISIP - 3500#, 15" SIP - 2650. Total load - 60 bbls acid and 40 bbls flush oil.
- Aug. 23: Swabbed 66.24 bbls fluid in 24 hours. Cutting 15 to 25% Acid water. Swabbed total 140 bbls fluid, being 100 b.w. and 40 b.o. Grav - 35.2° @ 80° F. Chlorides - 93,000, CaCl - 26,000, Magnesium - 8500. Swabbing this a.m.
- Aug. 24: Swabbing acid water with FL @ 300'. Swabbed 10 b.o. and 3 b.w. in 9 hours Dowell acidized w/1000 gals Reg 15% HCL w/ M-38 and using 40 perf sealer balls @ 5900 - 6200 @ 6.2 BPM. ISIP - 3600#, 15" SIP - 3000#. Job Complete @ 500p.m. Swabbed 35 b.o. and 104 bbls acid water in 12 hours. FL@ 3000'. Total load 240 bbls acid and 35 bbls flush oil.
- Aug. 25: Swabbing. Swabbed 97 b.n.o. and 30 bbls acid water. FL @ 5500'. Total rec 69 bbls acid water and 197 bbls oil.

Aug. 26: Swabbed 145 bbls fluid/24 hours. Being 104 b.n.o. and 41 bbls acid water. FL @ 3000'. Cutting 5% to 6% water and BS. Gas strong enough that it takes 5 to 10' to each run before they can get back in the hole. Have rec'd total of 301 bbls new oil and 110 bbls acid water out of 240 bbls acid water.

Aug. 27: Swabbed 33 bbls oil and 8 bbls water in 12 hours. Shut well in for 12 hours. TP - 400#. FL @ 4000'.

Aug. 28: Swab testing.

Aug. 29: Laid down tbg. This a.m. waiting on shipment of pipe to dual well.

Aug. 30: Well shut down. Waiting on materials.

Sept. 1: Running in dual string.

Sept. 2: Swabbed tbg. Brown HS-2 Dual Pkr Set @ 9117', Dual Anchor Set @ 8917' Prep to run Pkr Leakage Test.

Sept. 3: Swabbed 114 bbls fluid being 68.4 bbls oil and 45.6 bblw in 24 hours Water - load. Flowed 7 bbls fluid in 2 hours - cutting 20% water.

Sept. 4: Swabbed 63.3 bbls oil and 18.3 bbls water in 20 hours. Cutting 9 to 5% water. FL @ 5000'. Lower Zone Flowed 13 bbls oil in 4 hours. Upper Zone - Started Swabbing.

Sept. 5: Upper Zone - Swabbed 54 bbls fluid, cutting 40% water in 7 hours. FL @ 5000' and steady.
Lower Zone - flowed 6½ bbls oil in 7 hours.
Rigged up and loaded annulus and circulated with clean lease oil. Swabbed lower zone to 7000' and steady. Acidized lower zone with 250 gals FLAX-2 as follows:
Loaded Tbg with 18 bbls of acid and hit pressure. Pumped 10 bbls acid at 1.7 BPM @ 1300#. Pumping acid at the rate of 3 BPM @ 3900# to 2500#. Completed Acid job @ 4.0 to 3.2 BPM @ 2700 to 3200#. Flushed with 28 bbls lease oil @ 3.2 BPM @ 3200 to 4200#. ISIP - 2500#, 20 min SIP - 0#. Then after job complete; csg pressure and tbg pressure equalized @ 2500#. Indicating Pkr slipped and pumped up to hole. Started swabbing unable to get below 3000'. Prep to check Pkr.

Sept. 6: Pulled out of hole with both strings of Tbg. Left Pkr in hole @ 9117' Now going in hole with overshot.

Sept. 7: Ran overshot recovered 3/4 half of pump bbl and 1 - 1½" Collar which was split. Re-ran overshot rec'd all of fish. Laying down working string. Now going in hole with Dual Assembly.

Sept. 8: Ran and landed TIW Tension Pkr on 291 jts 2-1/16" Tbg set @ 9149' with dual Tbg anchor @ 8951' on 251 jts of 2-1/16" Tbg. Swabbed 71 bbls fluid in 12 hours, 3% water. FL @ 7500' on lower zone. Now swabbing lower Tbg.

Sept. 9: Swabbed 95 bbls fluid in 22 hours. Cutting 5% water (15% BS for the pas 8 hours) Good gas in fluid.
Swabbed a total of 123 bbls oil and 40 bbls water.

GULF STATE NO. 1 - WELL SUMMARY

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Sept. 10: Lower Zone - Swabbed 35 bbls fluid in 11 hours; cutting 1% water and 4% BS. Shut in 12 hours. TP - 375#. Upper Zone - Swabbed 87 bbls fluid in 12 hours; cutting 5% water and 10% BS.

Sept. 11: Lower Zone: Well made 39 bbls fluid in 12 hours, 8% BS, 4% water. FL @ 7500'. Upper Zone: Well made 11 bbls fluid in 1 hour, 2% water, FL @ 4500 - 7000'.

Sept. 12: Lower zone: Re-acidized w/ 2500 gals XW-26 @ 0 - 400# @ 0.7 BPM. ISIP - 0#. Swabbed 30 bbls loadoil and 21 bbls acid water in 9 hours. Upper Zone: Shut in.

Sept. 13: Lower Zone: Swabbed 73 bbls fluid in 24 hours. FL @ 7500'. Cutting 5% water. Upper zone: Shut in.

Sept. 14: Lower zone: Swabbed 62 bbls oil & 12 bbls water with 1% BS in 24 hours FL @ 6500'. Upper zone: Shut in.

Sept. 15: Lower Zone: Swabbed 75 bbls oil & 4 bbls water in 24 hours. Cutting 2% BS. Upper Zone: Shut in.

Sept. 16: Lower Zone: Swabbed 75 bbls fluid. FL @ 5600'. Clear Acid water in 9 hours. Acidized perfs 9214 - 9224' w/ 10,000 gals FLAX - 2 w/ W-26 and flushed w/ 38 bbls lease oil. Total Load 294 bbls. 60 bbls oil and 234 bbls acid. 2600 - 3000# @ 2.2 BPM. ISIP - 2950#, 15 min SIP - 1900#. J.C. @ 7:33.

Sept. 17: Lower Zone: Swabbed 81 bbls oil in 24 hours. FL @ 7000'. Very little gas. Upper Zone: Shut in.

Sept. 18: Swabbed 99 bbls fluid in 24 hours - being 40 bbls water and 59 bbls oil FL @ 6500'. Rec 229 of 294 total load. (160 Baw and 69 bbls oil)

Sept. 19: Shut in 8 hours - 800# in 8 hours. Bled down in 20 mins. FL @ 4500'. Made 55 bbls in 16 hours. 5% water. Lower zone. Upper zone: Swabbed 60 bbls in 8 hours - no water - FL @ 5000'.

Sept. 20: Swabbed 39 bbls oil in 12 hours - Lower Zone. Rigged up. Now prep to cut Bull Plug off btm tbg and re-perf 9210 - 9228'

Sept. 21: Swabbed 10 bbls oil in 5 hours. Pulled out of hole w/ dual pkr assembly. Re-perforated 9210 - 14 and 9224 - 28 w/ 4 jet shots per foot. Ran and landed Baker Full Bore Cntr @ 9100'. Prep to swab.

Sept. 22: Lower Zone: Swabbed 144 bbls in 24 hours. FL @ 6000'. Good gas blow cutting 0 - 8% water and 0 - 4% BS. Upper zone - Shut in.

Sept. 23: Swabbed 47 bbls fluid in 12 hours. Spotted 12 bbls of former Frac Plug 72 bbls acid and 35 bbls flush oil. Pressured up to 1950#. Acid hit broke. Inj rate 4.5 BPM @ 1900#. Shut down instantly on Vaccum. Ran swab found FL @ 6000'. Swabbed 16 bbls in 4 hours. Re-spotted Plug w/ 12 bbls Former Frac Plug, 48 bbls acid and 36 bbls flush @ 2.8 BPM @ 4400#. ISIP - 3600#. 15 Min SIP - 200#. Swabbed 19 bbls in 2 hours FL @ 5000'. Total load to rec. 120 bbls acid water
24 bbls Former Frac Plug
71 bbls flush oil
215 Total load to recover.

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Sept. 24: Swabbed 174 bbls fluid in 24 hours. Max water cut - 60%. FL @ 6000' steady good gas.

Sept. 25: Swabbed 168 bbls fluid in 24 hours. 4% water. FL @ 2500' in hole. Good blow of gas but not enough to flow.

Sept. 26: Swabbed 36 bbls oil in 24 hours. FL @ 2500'. Down for repairs - threw Diesel Engine out of Unit.

Sept. 27: Made 116 bbls in 16 hours. FL scattered from 3000' to TD.

Sept. 28: Swabbed 167 bbls fluid in 24 hours - FL @ 6500'. Fair gas - cutting 4% water. Setting pumping unit this a.m.

Sept. 29: Made 139 bbls oil plus 3.2 bbls water in 24 hours.

Sept. 30: Swabbing. 154 bbls oil in 24 hours. Cutting 2% water - FL @ 7500'

Oct. 1: Swabbed 149 bbls oil in 24 hours. FL @ 7700' w/ scattered Pockets to 4700'.

Oct. 2: Oct. 2 - Pipe on Loc @ 3:00 p.m. Prep to start out of hole @ 8:00 p.m. tonight. Swabbed 142 bbls in 24 hours - Cutting 2% water. 2000' of fluid.

Oct. 3: Well made 161 bbls oil in 2% Water in 24 hours.

Oct. 4: Layed down Tbg and Pkr. Now running Dual Assembly this a.m.

Oct. 5: Going in hole w/ dual assembly. Shut down overnight. Will complete running assembly and will run Pkr leakage test tonight.

Oct. 6: Ran and landed

2 string of 2-1/16" Tbg and 1 string of 1" Ven Tbg
SN @ 9174' Landed Lower string @ 9175.46'
SN @ 9036' Upper string @ 9040.37'
 Vent string @ 9175.46'

Ran Packer Leakage tests on lower string. O.K. Prep to run test on Upper zone.

Oct. 7: Prep to start Enginethis a.m. to pump lower zone.
finished running packer leakage test on Upper zone.
Ran 208 - 5/8", 156 - 3/4", 1 - 10' and 1 - 6'
Sub. 1 1/2 x 1 1/4 x 24' w/ sand cup.

Oct. 8: In 12 hours pumped 39 bbls oil. 10 - 120" SPM.

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NEW MEXICO OIL CONSERVATION COMMISSION
 Santa Fe, New Mexico

(Form C-104)
 Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
 Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tank. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Abilene, Texas 10-16-63
 (Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Coastal States Gas Producing Co-Gulf State, Well No. 1, in NE 1/4 NW
 (Company or Operator) (Lease)

F, Sec. 2, T. -17-S, R. -36-E, NMPM, Double "A" Abo
 Unit Letter

Lea

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

County Date Spudded 6-13-63 Date Drilling Completed 8-6-63
 Elevation 3875' GL Total Depth 9233' PBD 9229

Top Oil/Gas Pay 9007 Name of Prod. Form. Abo

PRODUCING INTERVAL -

Perforations 9007 - 9027'

Open Hole None Depth 9232 Depth Casing Shoe 9232 Depth Tubing 9040

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Choke Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 166 bbls. oil, 0 bbls water in 24 hrs, 0 min. Choke Size Pump

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 500 Gals MCA & 10,000 Gals FLAX-2

Casing Press. -0- Tubing Press. -0- Date first new oil run to tanks August 26, 1963

Oil Transporter Texas-New Mexico Pipeline Company

Gas Transporter

Remarks: Well completed as an oil well.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved, 19. COASTAL STATES GAS PRODUCING COMPANY
 (Company or Operator)

OIL CONSERVATION COMMISSION

By: (Signature)

By:

Title Production Superintendent

Send Communications regarding well to:

Title

Name Coastal States Gas Producing Co.

Address P. O. Box 385, Abilene, Texas

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

7-3-58

APPLICATION FOR DUAL COMPLETION

Field Name Double A Abo		County Lea	Date 10-1-63
Operator Coastal States Gas Producing Company		Lease Gulf State	Well No. 1
Location of Well	Unit F	Section 20	Township 17-S
		Range 36-E	

1. Has the New Mexico Oil Conservation Commission heretofore authorized the dual completion of a well in these same pools or in the same zones within one mile of the subject well? YES ☐ NO ☒
2. If answer is yes, identify one such instance: Order No. -----; Operator, Lease, and Well No.:

3. The following facts are submitted:	Upper Zone	Lower Zone
a. Name of reservoir	Abo	Lower Abo
b. Top and Bottom of Pay Section (Perforations)	9007 - 9027'	9214 - 9224'
c. Type of production (Oil or Gas)	Oil	Oil
d. Method of Production (Flowing or Artificial Lift)	Pumping	Pumping

4. The following are attached. (Please mark YES or NO)

- ☒ a. Diagrammatic Sketch of the Dual Completion, showing all casing strings, including size and setting, top of cement, perforate intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- ☒ b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- ☒ c. Waivers consenting to such dual completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.*
- ☒ d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed, it shall be submitted as provided by Rule 112-A.)

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

Axtec Oil & Gas Company, P. O. Box 847, Hobbs, New Mexico

Sunray D-X Oil Company, P. O. Box 128, Hobbs, New Mexico

Gulf Oil Corporation, P. O. Box 2167, Hobbs, New Mexico

Humble Oil & Refining Company, P. O. Box 2347, Hobbs, New Mexico

Ralph Lowe, P. O. Box 832, Midland, Texas

Sun Oil Company, P. O. Box 998, Roswell, New Mexico

6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES ☒ NO ☐. If answer is yes, give date of such notification 8-19-63.

CERTIFICATE: I, the undersigned, state that I am the Production Supt. of the Coastal States Gas Producing Company (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

Signature

- * Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.
- NOTE: If the proposed dual completion will result in an unorthodox well location and/or a non-standard perforation unit in either or both of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
STATE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	
MINORATION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company
Coastal States Gas Producing Company

Address
P. O. Box 385, Abilene, Texas

Well No. **1** Unit Letter **F** Section **20** Township **17-S** Range **36-E**

Lease **Gulf State** Pool **Double A Abo** County **Lea**

Date Work Performed
10/6-7-63

THIS IS A REPORT OF: (Check appropriate block)

☒ Other (Explain):

☐ Beginning Drilling Operations
☐ Plugging

☐ Casing Test and Cement Job
☐ Remedial Work

Final Completion

Detailed account of work done, nature and quantity of materials used, and results obtained.

October 6, 1963: Ran and landed
2 string of 2-1/16" Tbg and 1 string 1" Tbg
SN @ 9174' Landed Lower string @ 9175.46'.
SN @ 9036' Upper string @ 9040.37'.
Vent string @ 9175.36'.

Ran Packer Leakage tests on lower string.

October 7, 1963: Ran Packer Leakage tests on upper string.

Witnessed by
M. C. Gandy

Position
Consultant

Company
Coastal States Gas Producing Company

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. **T D** PBTD **Producing Interval** **Completion Date**

Tubing Diameter **Tubing Depth** **Oil String Diameter** **Oil String Depth**

Perforated Interval(s) **Producing Formation(s)**

Open Hole Interval

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

I hereby certify that the information given above is true and complete to the best of my knowledge.

OIL CONSERVATION COMMISSION

Approved by **Production Superintendent**

Title **Coastal States Gas Producing Company**

Date

[illegible]

Maximum cumulative horizontal deflection calculated from deviation survey readings.

COMPANY:
WELL NAME:
LEGAL DESCRIPTION:

Coastal States Gas Producing Company
Gulf State #1
1980 FNL & 2310 FWL, Sec. 20, T-17S, R-36E,
Lea County, New Mexico

DEPTH	DEGREES	HORIZONTAL DEFLECTION	CUMMULATIVE HORIZONTAL DEFLECTION
		FT.	FT.
		0.257	0.257
59	1/4	2.628	2.885
360	1/2	2.295	5.170
884	1/4	5.640	10.810
1530	1/2	3.998	14.808
1988	1/2	7.181	21.989
2778	3/4	16.352	38.541
3320	1-3/4	8.048	46.589
3525	2-1/4	14.506	61.095
4000	1-3/4	5.090	66.185
4560	3/4	7.173	73.358
4834	1-1/2	5.655	79.013
5050	1-1/2	8.273	87.286
5366	1-1/2	3.647	90.933
5575	1	5.008	95.941
5862	1	9.771	105.712
6310	1-1/4	4.223	109.935
6552	1	4.948	114.883
6741	1-1/2	39.726	154.609
7500	3	8.898	163.507
7670	3	3.140	166.647
7730	3	1.504	168.151
8161	2	4.846	172.997
8262	2-3/4	4.711	177.708
8370	2-1/2	3.359	181.067
8440	2-3/4	4.057	185.124
8533	2-1/2	3.215	188.339
8600	2-3/4	4.187	192.526
8680	3	7.371	199.897
8810	3-1/4	3.507	203.404
8877	3	1.937	205.341
8914	3	5.625	210.966
9000	3-3/4	4.579	215.545
9070	3-3/4	7.849	223.394
9190	3-3/4		

The above deviation surveys are accurate and true to the best of my knowledge,

H. C. Lile
H. C. LILE
Drilling Supt.

STATE OF TEXAS)
COUNTY OF ECTOR)

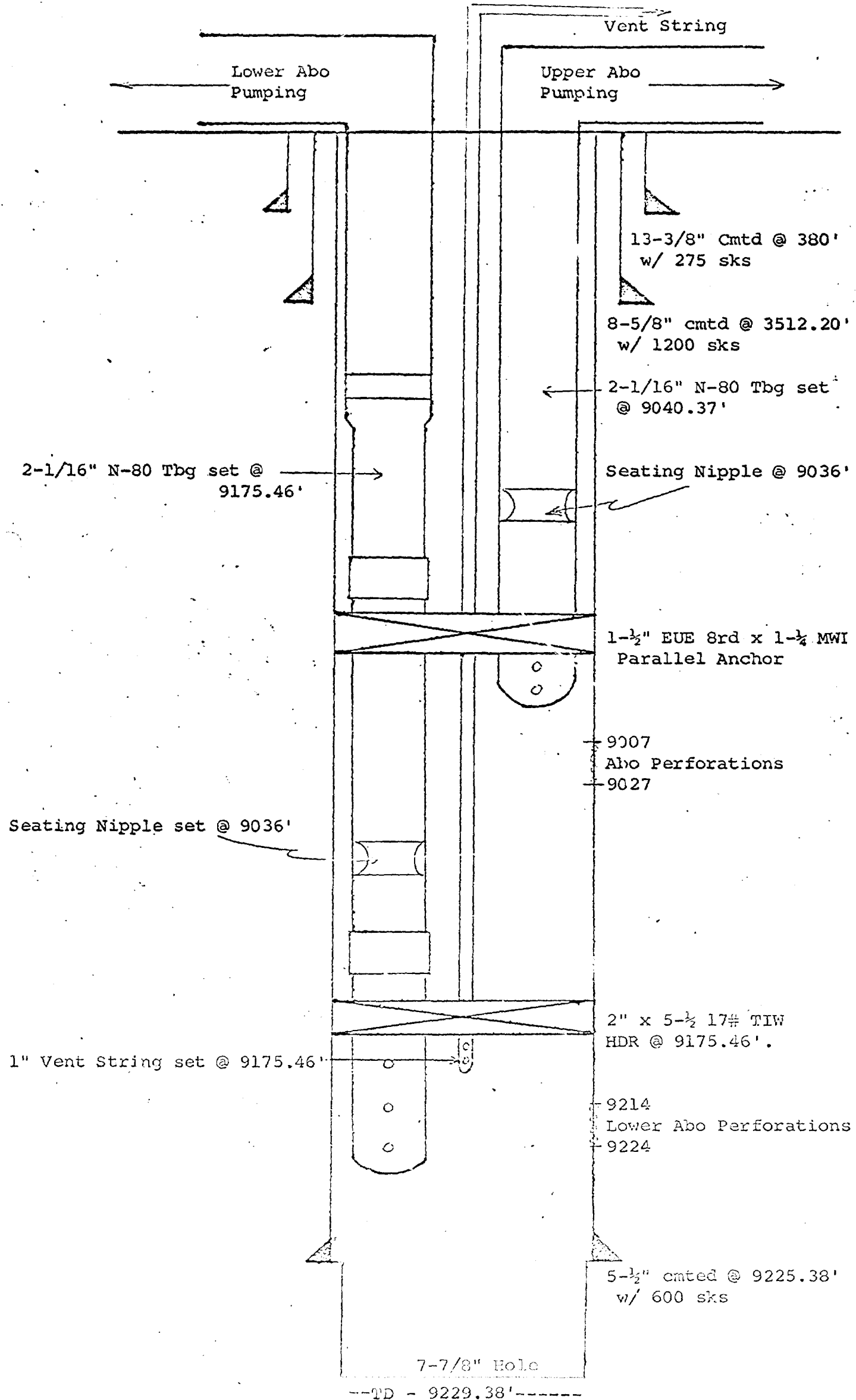
BEFORE ME, the undersigned, a Notary Public in and for said county and State on this day personally appeared H. C. Lile, known to me to be the person whose name is subscribed to the foregoing instrument as Drilling Supt. for Loffland Brothers Company, a corporation, and acknowledged to me that he executed the same for the purpose and consideration therein expressed, in the capacity stated, and as the act and deed of said corporation.

GIVEN under my hand and seal of office this 3rd day of September, A.D., 1963.

My Commission Expires: 6-1-65

And E. L. Crandall
Notary Public in and for
Ector County, Texas

GULF STATE NO. 1
DOUBLE A ABO FIELD, LEA COUNTY, NEW MEXICO



NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

6-1-56

PACKER-SETTING AFFIDAVIT
(Dual Completions)

STATE OF New Mexico)
County of Lea) ss

Ed. Enire;, being first duly sworn according to law, upon his oath deposes and says:

That he is of lawful age and has full knowledge of the facts herein below set out.

That he is employed by THE TOOL & SUPPLY COMPANY in the capacity of Tool Service Supervisor and as such is its authorized agent.

That on October 2, 1963, he personally supervised the setting of a Concave Packoff in Concave Packoff (Operator) (Make and Type of Packer)

Concave Packoff Well No. 1, located in Unit (lease) Letter F, Section 20, Township 17, Range 36, NMPM, Lea County, New Mexico.

That said packer was set at a subsurface depth of 9275.45 feet, said depth measurement having been furnished by THE TOOL & SUPPLY COMPANY.

That the purpose of setting this packer was to effect a seal in the annular space between the two strings of pipe where the packer was set so as to prevent the commingling, within the well-bore, of fluids produced from a stratum below the packer with fluids produced from a stratum above the packer. That this packer was properly set and that it did, when set, effectively and absolutely seal off the annular space between the two strings of pipe where it was set in such manner as that it prevented any movement of fluids across the packer.

THE TOOL & SUPPLY COMPANY
(Company)

Ed. Enire;
(Its Agent)

Subscribed and sworn to before me this the 7th day of October, AD, 1963.

Lynna Myrland Gordon
Notary Public in and for the County
of Lea

My Commission Expires 7/12/66.



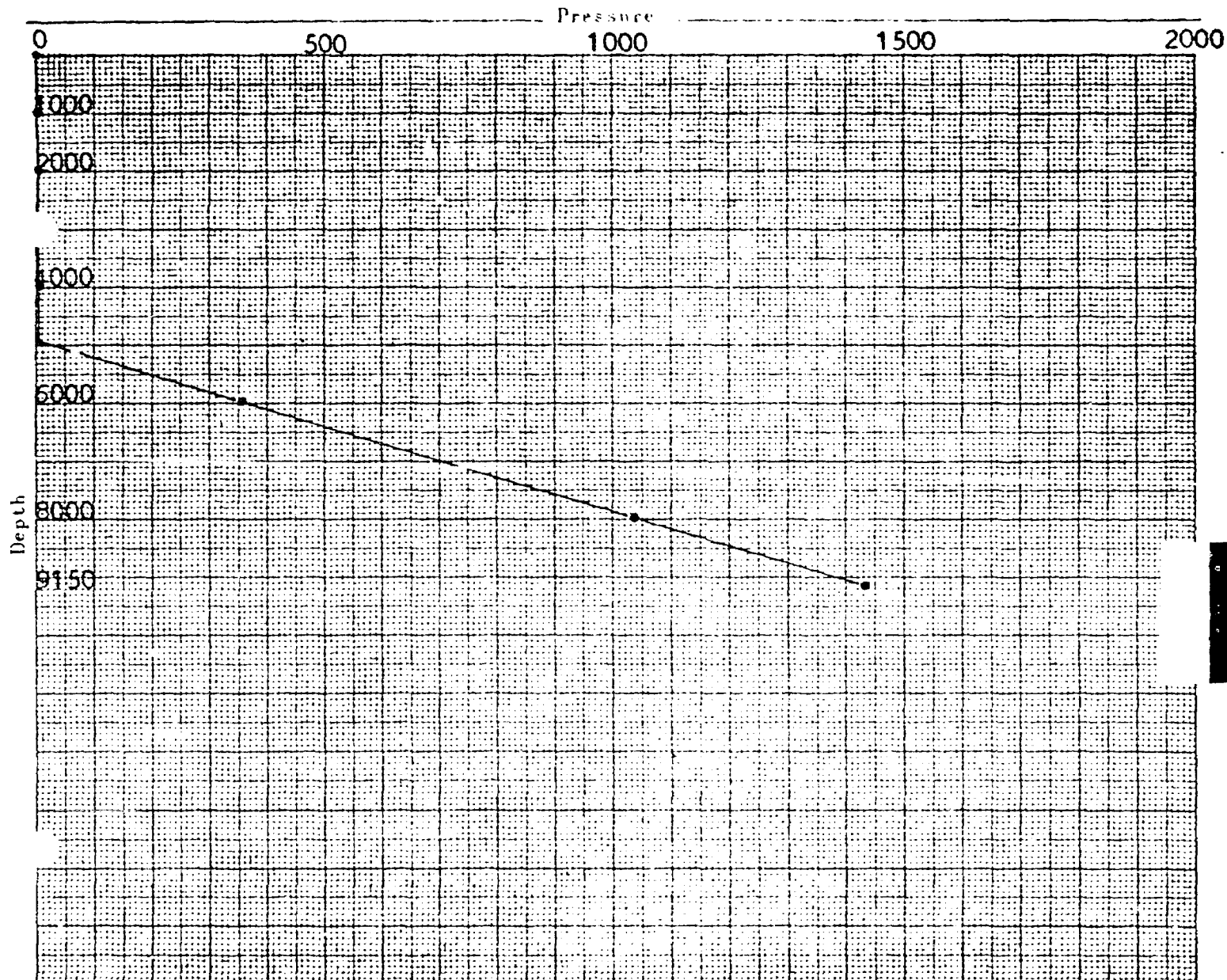
COLEMAN PETROLEUM ENGINEERING COMPANY

PHONE EXPRESS 3-3813
611 GRIMES
P O BOX 1825
HOBBS, NEW MEXICO

BOTTOM HOLE PRESSURE RECORD

OPERATOR **COASTAL STATES GAS PROD. CO.**
FIELD **UNDESIGNATED FORMATION LOWER ABO**
LEASE **GULF STATE "AAA"** WELL No. **1**
COUNTY **LEA** STATE **NEW MEXICO**
DATE **10-5-63** TIME **9:30 PM**
Status **SHUT IN** Test depth **9150'**
Time S. **1:30 MIN** Last test date **INITIAL**
Tub Pres. **0#** BHIP last test **-**
Gas Pres. **PKR** BHIP change **-**
Elev. **3875' GL** Fluid top **4965'**
Datum **(-5275)** Water top **NONE**
Temp. @ **140°F** Run by **CATES**
Cal. No. **A2410N** Chart No. **1**

Depth	Pressure	Gradient
0	0	
1000	0	-
2000	0	-
4000	3	.002
6000	358	.178
8000	1039	.341
9150 (-5275)	1431	.314





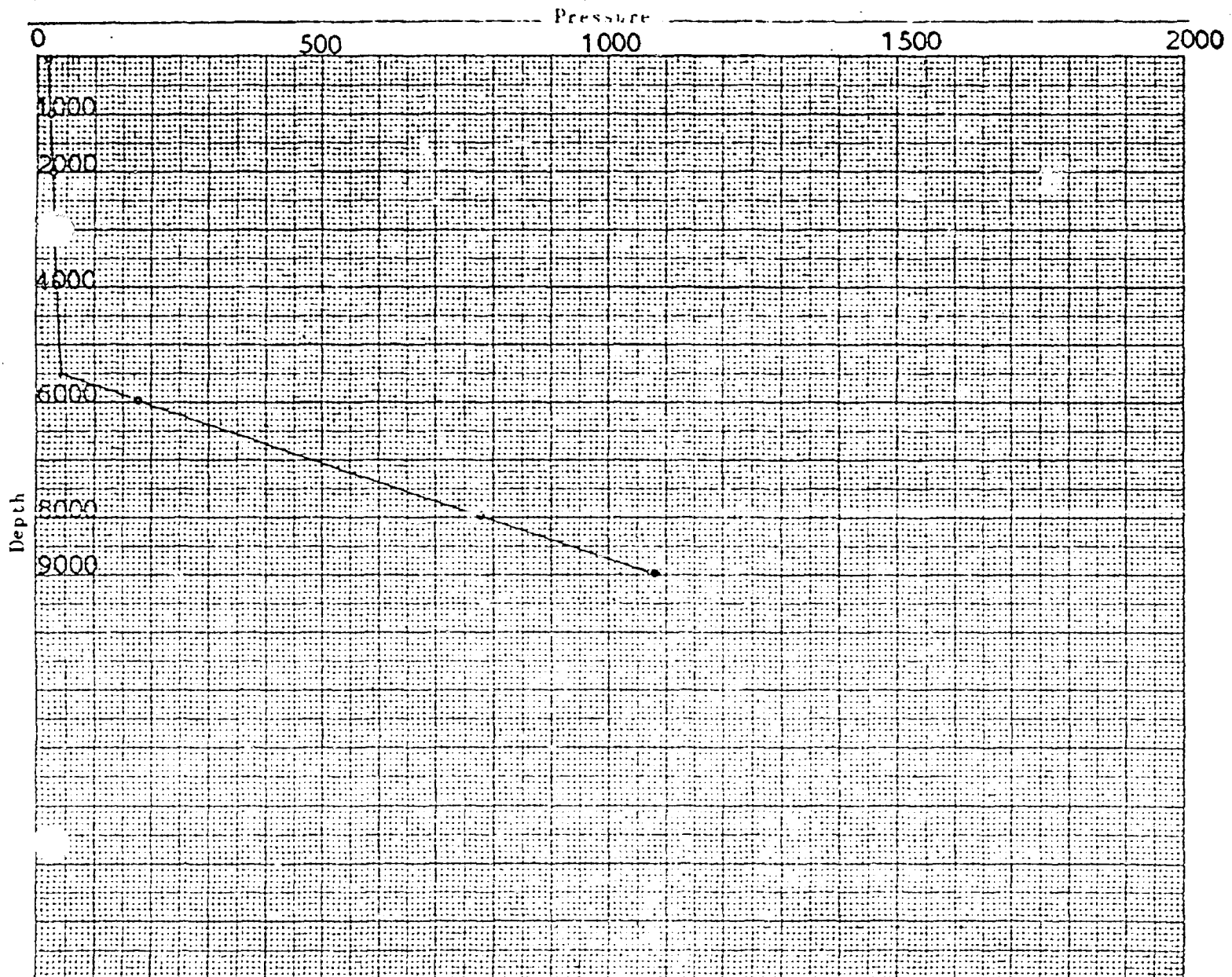
COLEMAN PETROLEUM ENGINEERING COMPANY

PHONE EXPRESS 3-3813
611 GRIMES
P. O. BOX 1825
HOBBS, NEW MEXICO

BOTTOM HOLE PRESSURE RECORD

OPERATOR COASTAL STATES GAS PROD. CO.
FIELD UNDESIGNATED FORMATION UPPER ABO
LEASE GULF STATE "AAA" WELL No. 1
COUNTY LEA STATE NEW MEXICO
DATE 10-6-63 TIME 5:00 AM
Status SHUT IN Test depth 9000'
Time S. 11.5 HRS Last test date INITIAL
Tub Pres. 16# BHP last test -
Cas. Pres. DUAL BHP change -
Elev. 3875' GL Fluid top 5542'
Datum (-5125) Water top NONE
Temp. @ 120°F Run by STINSON
Cal. No. A4090N Chart No. 1

Depth	Pressure	Gradient
0	16	
1000	20	.004
2000	24	.004
4000	34	.005
6000	179	.076
8000	779	.300
9000 (-5125)	1080	.301





NEW MEXICO OIL CONSERVATION COMMISSION

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator <u>COASTAL STATES GAS PRODUCING CO.</u>				Lease <u>GULF STATE</u>		Well No. <u>1</u>	
Location of Well	Unit <u>F</u>	Sec <u>20</u>	Twp <u>17</u>	Rge <u>36</u>	County <u>LEA</u>		
	Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size	
Upper Compl	<u>UNDESIGNATED ABO</u>		<u>OIL</u>	<u>SWAB</u>	<u>Tbg.</u>	<u>2"</u>	
Lower Compl	<u>UNDESIGNATED ABO</u>		<u>OIL</u>	<u>SWAB</u>	<u>Tbg.</u>	<u>2"</u>	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 10-5-63

Well opened at (hour, date): 10:00 PM 10-5-63

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	<u>X</u>	<u>0</u>
Pressure at beginning of test.....	<u>50</u>	<u>0</u>
Stabilized? (Yes or No).....	<u>No</u>	<u>No</u>
Maximum pressure during test.....	<u>75</u>	<u>0</u>
Minimum pressure during test.....	<u>50</u>	<u>0</u>
Pressure at conclusion of test.....	<u>75</u>	<u>0</u>
Pressure change during test (Maximum minus Minimum).....	<u>25 Loss</u>	<u>0</u>
Was pressure change an increase or a decrease?.....	<u>DECREASE</u>	<u>-</u>

Well closed at (hour, date): 4:00 AM 10-6-63 Total Time On Production 6.0 HOURS

Oil Production 30.0 bbls; Grav. 39.0 ; Gas Production - MCF; GOR -

During Test: 30.0 bbls; Grav. 39.0 ; During Test - MCF; GOR -

Remarks PRESSURE BOMB IN LOWER WHILE SWABBING UPPER

FLOW TEST NO. 2

Well opened at (hour, date): 5:30 AM 10-5-63

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		<u>X</u>
Pressure at beginning of test.....	<u>50</u>	<u>0</u>
Stabilized? (Yes or No).....	<u>No</u>	<u>No</u>
Maximum pressure during test.....	<u>75</u>	<u>25</u>
Minimum pressure during test.....	<u>50</u>	<u>0</u>
Pressure at conclusion of test.....	<u>50</u>	<u>15</u>
Pressure change during test (Maximum minus Minimum).....	<u>25</u>	<u>25</u>
Was pressure change an increase or a decrease?.....	<u>DECREASE</u>	<u>DECREASE</u>

Well closed at (hour, date): 11:30 AM 10-5-63 Total time on Production 6.0 HOURS

Oil Production 41.0 bbls; Grav. 33.0 ; Gas Production - MCF; GOR -

During Test: 41.0 bbls; Grav. 33.0 ; During Test - MCF; GOR -

Remarks PRESSURE BOMB IN UPPER WHILE SWABBING LOWER

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved 1-9 1963
New Mexico Oil Conservation Commission

By [Signature]
Title Dist. Supervisor

Operator COASTAL STATES GAS PROD.CO.
By JOE A. COLEMAN
Title AGENT
Date 10-5-63



COLEMAN PETROLEUM ENGINEERING COMPANY

PHONE EXPRESS 3-2813

811 CRIMES

P. O. BOX 1825

HOBBS, NEW MEXICO

WELL: GULF STATE AAA, NO. 1FIELD: UNDESIGNATED UPPER ABO
LOWER ABO

CHRONOLOGICAL PRESSURE DATA

DATE	STATUS OF WELL	TIME	ELAPSED TIME		SURFACE PRESSURE		BHP @ (-5275')
			HRS	MIN	UPPER	LOWER	9150' Psig LOWER
1963							
10-5	SHUT IN. RUN GRADIENT & ON BOTTOM W/BOMB IN LOWER ABO	10:00 PM	0	30	50	0	1431
	LOWER ABO SHUT IN SWABBING UPPER ABO	11:00	1	00	50	0	1431
	"	12:00 MN	2	00	60	0	1431
10-6	"	1:00 AM	3	00	60	0	1431
	"	2:00	4	00	70	0	1431
	"	3:00	5	00	75	0	1431
	PULLED BOMB & RUN GRADIENT IN UPPER ABO. ON BOTTOM W/BOMB IN UPPER ABO	4:00	6	00	70	0	UPPER ABO BHP @ (-5125) 9000'
	SWABBING LOWER ABO	5:30	0	30	50	0	1080
	"	6:30	1	00	60	25	1112
	"	7:30	2	00	75	25	1130
	"	8:30	3	00	50	15	1155
	"	9:30	4	00	60	25	1170
	"	10:30	5	00	60	25	1188
	PULLED BOMB	11:30	6	00	50	15	1212

SIGNED Joe A. Coleman

COASTAL STATES GAS PRODUCING COMPANY
NORTH TEXAS DIVISION
610 CITIZENS NATIONAL BANK BUILDING
ABILENE, TEXAS

August 19, 1963

New Mexico Oil Conservation
Commission
Post Office Box 2045
Hobbs, New Mexico

Gentlemen:

Aztec Oil and Gas Company has been notified that Coastal States Gas Producing Company has applied for dual allowable for their #1 Gulf State located 1980' FNL and 2310' FWL, Section 20, T-17S, R-36E, Lea County, New Mexico.

It is our understanding that this well is completed in the Abo formation, perforations at 9007'-9027', and the lower Leonard formation perforations at 9214'-9224'.

You are respectfully advised that Aztec Oil & Gas Company hereby waives notice and hearing on the application for dual allowable.

Very truly yours,

AZTEC OIL & GAS COMPANY

By *Donald W. Hutto*

by

COASTAL STATES GAS PRODUCING COMPANY

NORTH TEXAS DIVISION
610 CITIZENS NATIONAL BANK BUILDING
ABILENE, TEXAS

August 19, 1963

New Mexico Oil Conservation
Commission
Post Office Box 2045
Hobbs, New Mexico

Gentlemen:

Sunray D-X Oil Company has been notified that Coastal States Gas Producing Company has applied for dual allowable for their #1 Gulf State located 1980' FNL and 2310' FWL, Section 20, T-17S, R 36E, Lea County, New Mexico.

It is our understanding that this well is completed in the Abo formation, perforations at 9007-9027', and the lower Leonard formation perforations at 9214-9224'.

You are respectfully advised that Sunray D-X Oil Company hereby waives notice and hearing on the application for dual allowable.

Very truly yours,

SUNRAY D-X OIL COMPANY

By E. J. Pierce

P. O. BOX 385

PHONE OR 4-8191

COASTAL STATES GAS PRODUCING COMPANY

NORTH TEXAS DIVISION
610 CITIZENS NATIONAL BANK BUILDING
ABILENE, TEXAS

August 19, 1963

New Mexico Oil Conservation
Commission
Post Office Box 2045
Hobbs, New Mexico

Gentlemen:

I, Ralph Lowe, an individual, have been notified that Coastal States Gas Producing Company has applied for dual allowable for their #1 Gulf State located 1980' FNL and 2310' FWL, Section 20, T-17S, R-36E, Lea County, New Mexico.

It is our understanding that this well is completed in the Abo formation, perforations at 9007-9027', and the lower Leonard formation perforations at 9214-9224'.

You are respectfully advised that I, Ralph Lowe, hereby waive notice and hearing on the application for dual allowable.

Very truly yours,

RALPH LOWE, AN INDIVIDUAL

Ralph Lowe

jy

Gulf Oil Corporation

ROSWELL PRODUCTION DISTRICT

W. B. Hopkins
DISTRICT MANAGER
M. I. Taylor
DISTRICT PRODUCTION
MANAGER
F. O. Mortlock
DISTRICT EXPLORATION
MANAGER
H. A. Rankin
DISTRICT SERVICES MANAGER

August 27, 1963

P. O. Drawer 1938
Roswell, New Mexico

Coastal States Gas Producing Company
610 Citizens National Bank Building
Abilene, Texas

Attention: Mr. Jack R. Birchum

Gentlemen:

Your letter of August 19, 1963 to our Hobbs, New Mexico office requesting that Gulf execute a waiver for dual allowable for your Gulf-State No. 1 has been referred to this office for reply.

Please be advised that we are unable to execute this waiver for the following reasons:

- (1) Request is for a dual allowable and not a dual completion.
- (2) Application for and diagram of the proposed completion did not accompany the request.
- (3) The Abo and Lower Drinkard are synonymous in age and it is our opinion the Commission will set for hearing your request for a dual allowable.

For your information, if this matter is set for hearing, we will take no action to support or oppose your request.

Yours very truly,



M. I. Taylor

JHI:dch



NOTE: Crude Samples and a suite of logs provided
for presentation at the Hearing.