Case No.
2483

Large Exhibits

V.R.M.C.F. MICROGRAPHICS

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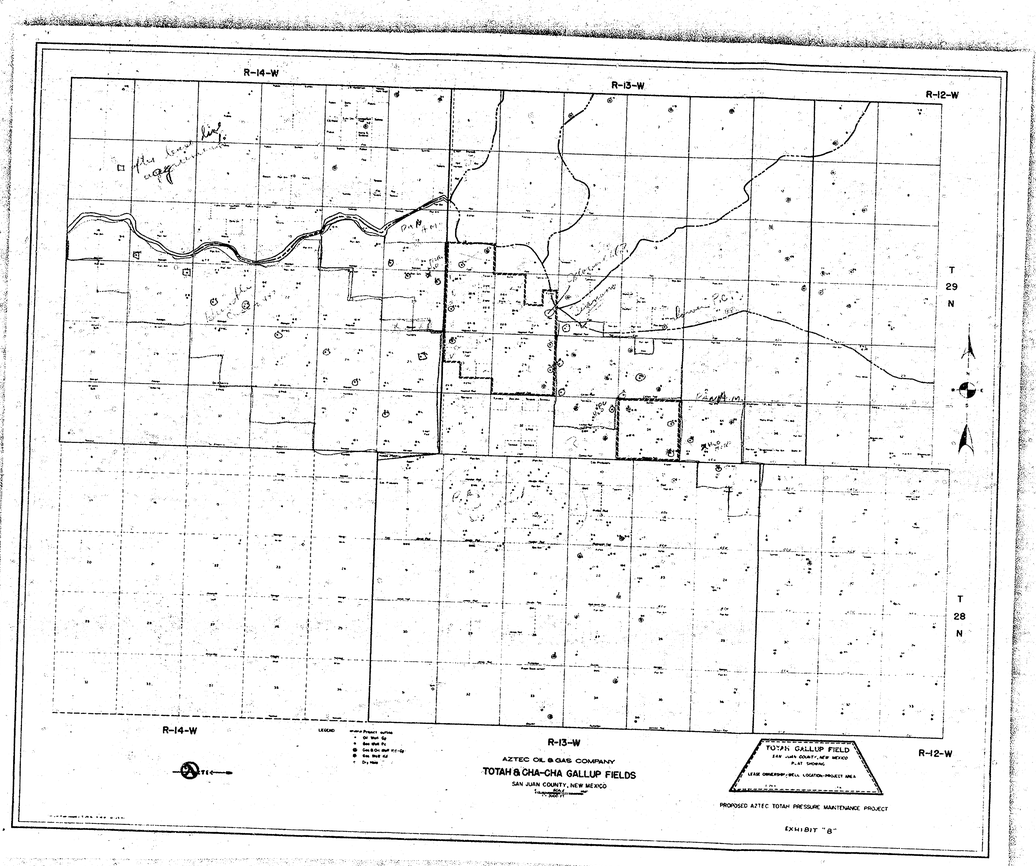

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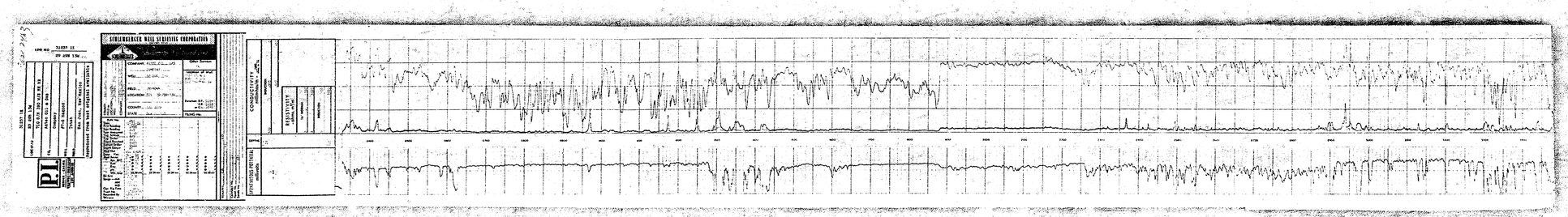

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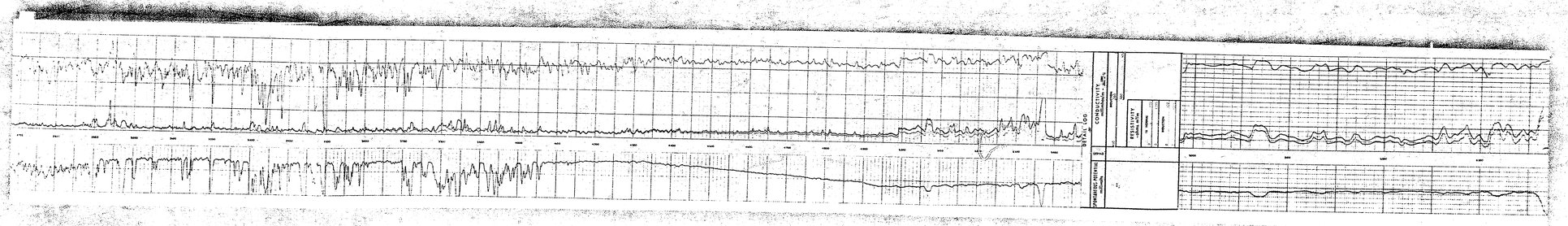

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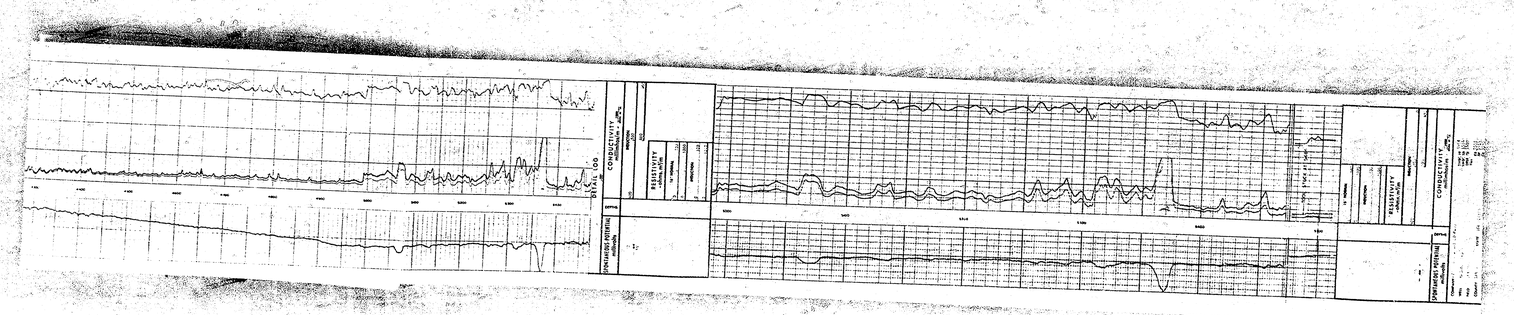

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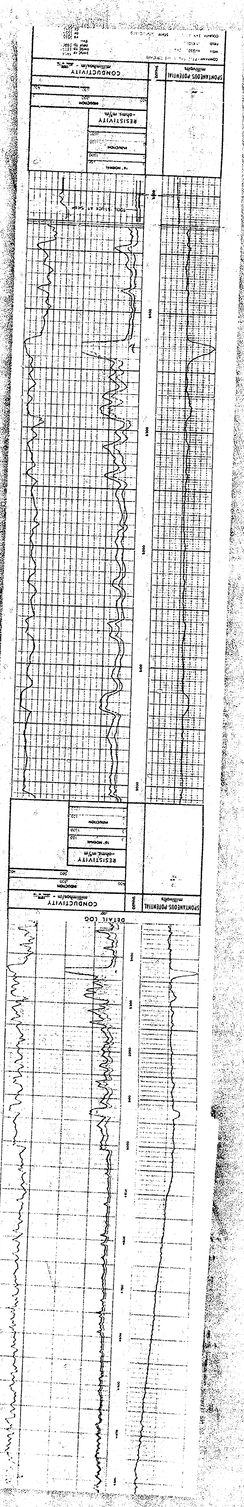

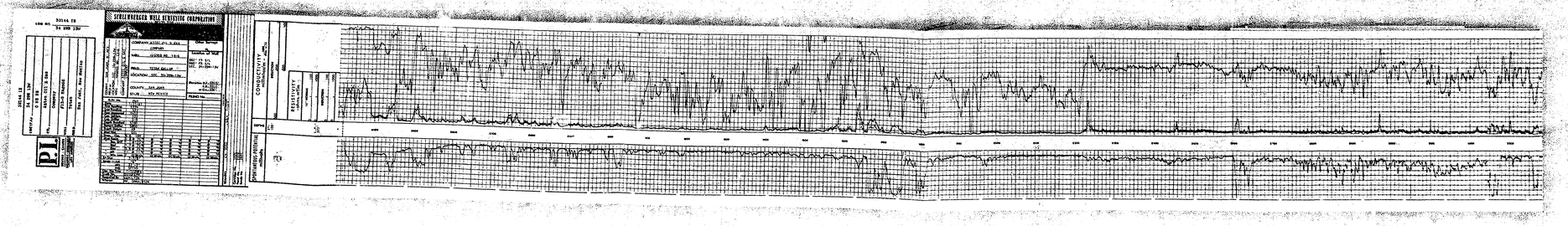

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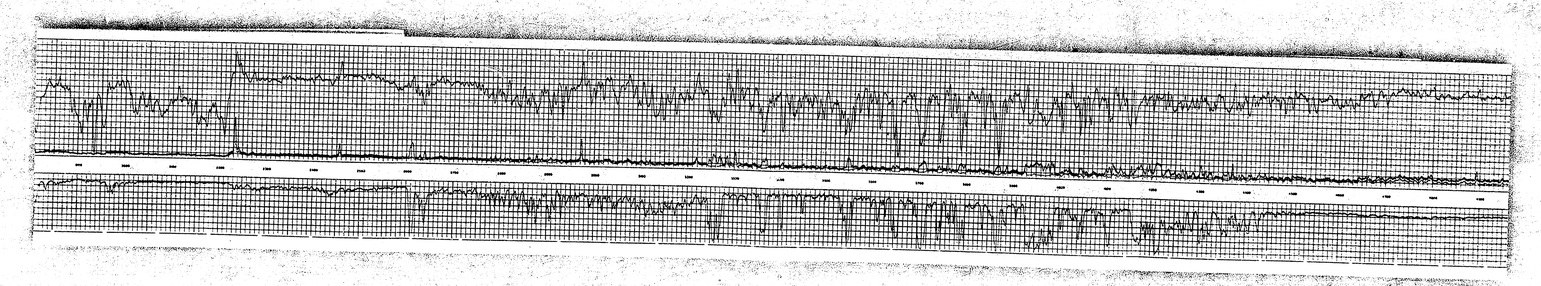

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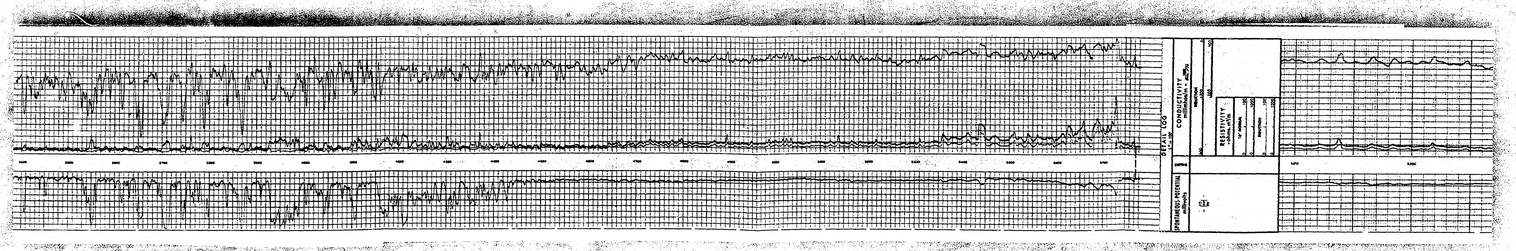

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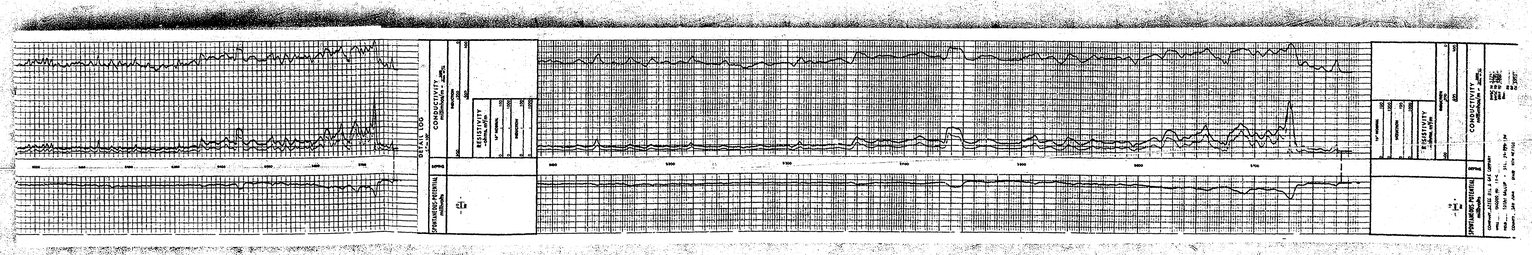

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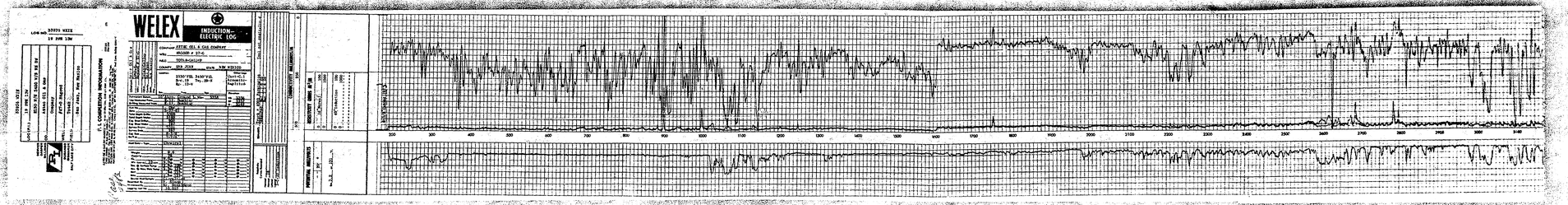
WELEX
INDUCTION-ELECTRIC LOG
ATTIC OIL & GAS COMPANY
WOODY # 27-C
SOUTH HOUSTON
HARRIS
TEXAS
33305 WEXE
2 RUN 1 TW
1 RUN 1 TW
DUAL IES
CHANGED
ATTIC Request
WELL
FIELD
SEC. TWP. RGE.
API
PERMANENT DATUM
ELEV.
LOG MEASURED FROM
DRILLING MEASURED FROM
DATE
RUN NO.
DEPTH-DRILLER
DEPTH-LOGGER
BTM. LOG INTERVAL
TOP LOG INTERVAL
CASING-DRILLER
CASING-LOGGER
BIT SIZE
TYPE FLUID IN HOLE
DENS.
VISC.
PH
FLUID LOSS
SOURCE OF SAMPLE
RM @ MEAS. TEMP.
RMF @ MEAS. TEMP.
RMC @ MEAS. TEMP.
SOURCE RMF
SOURCE RMC
RM @ BHT
TIME SINCE CIRC.
MAX. REC. TEMP.
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RECORDED BY
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RUN NO.
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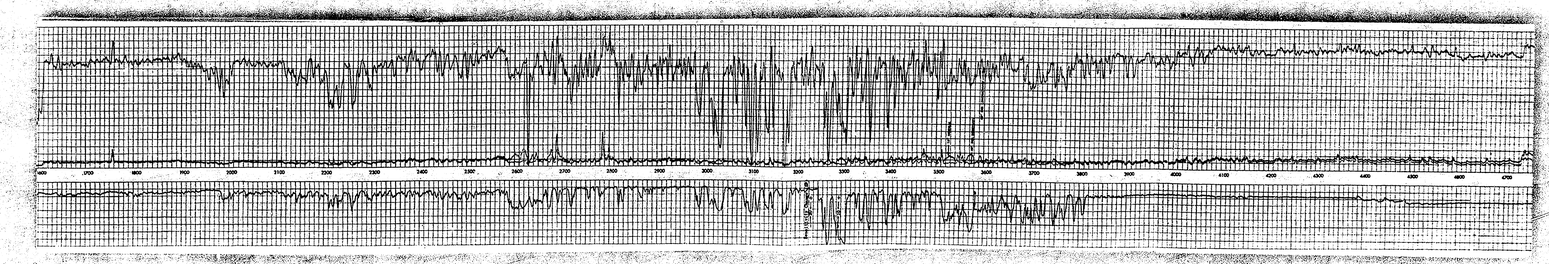
CONTRACTOR



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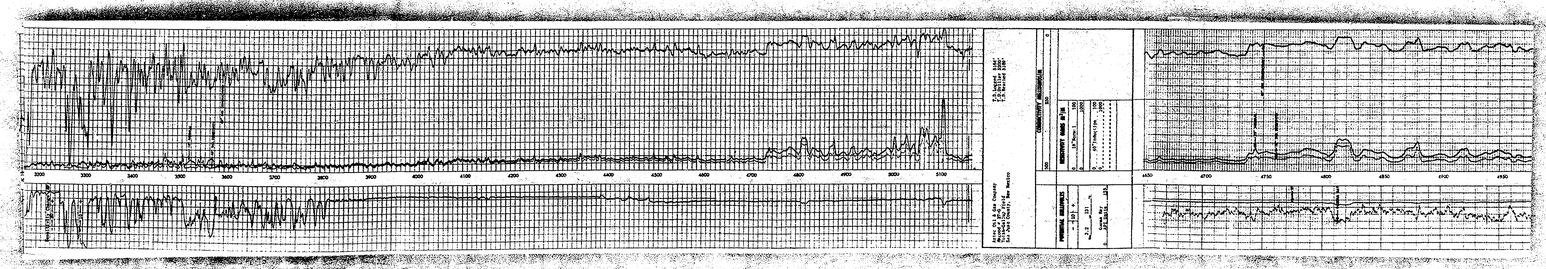

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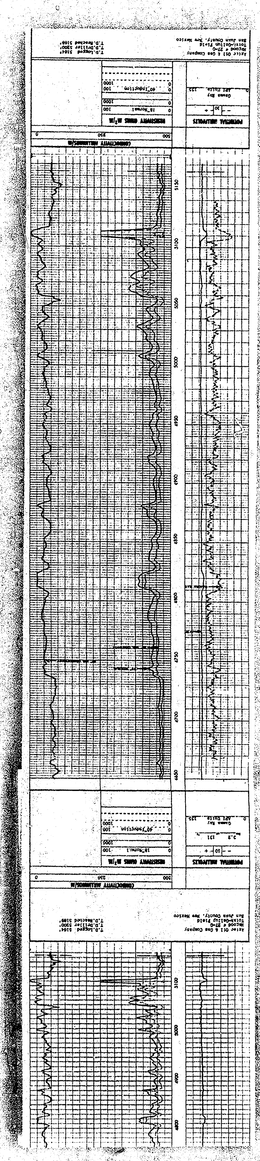

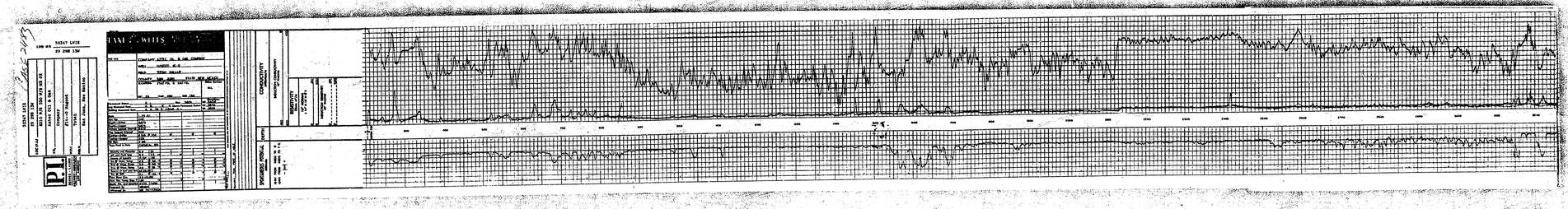

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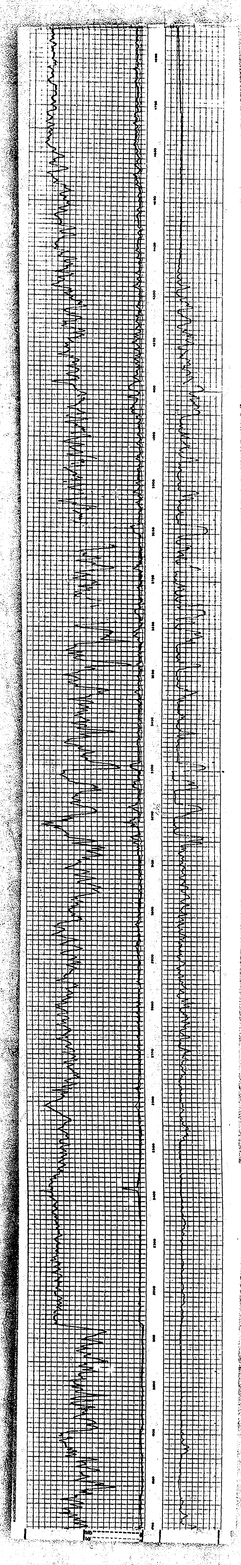

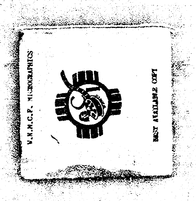
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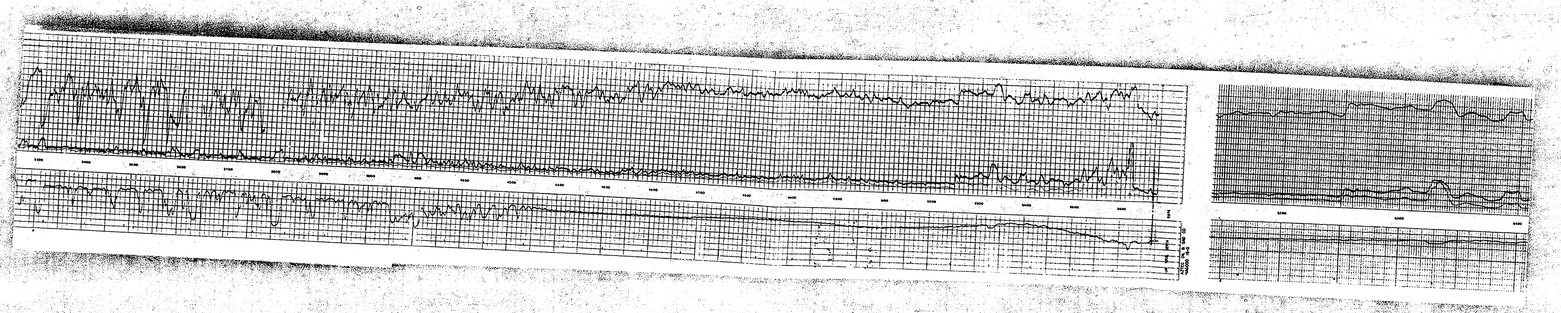

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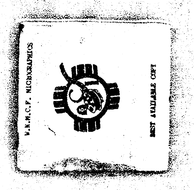
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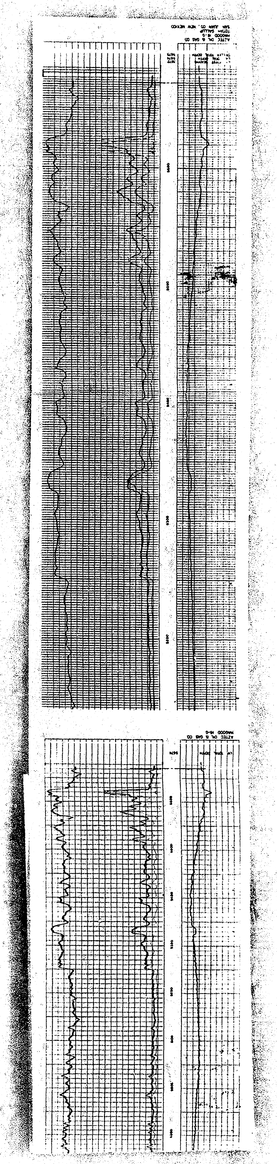
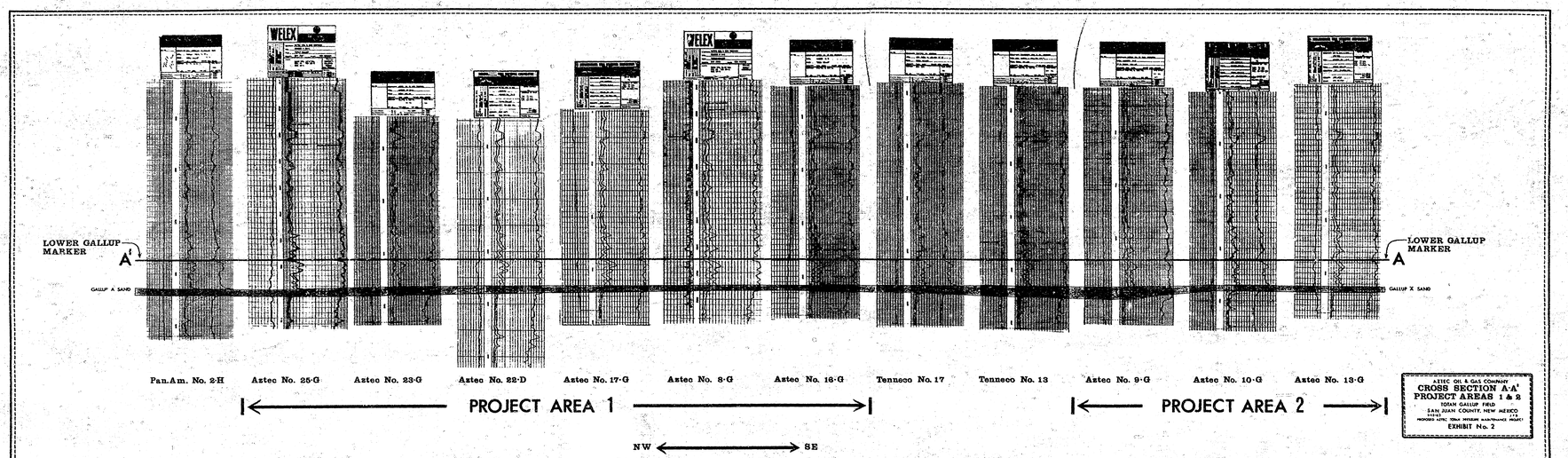
LAB. SECRETARY ASM





N.M.O.C.D. MICROGRAPHICS
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ASTEC OIL & GAS COMPANY

Drilling and Completion Program

Morrison Water Supply Well
Totah-Gallup Field
San Juan County, New Mexico

Proposed Aztec Totah Pressure Maintenance Project

EXHIBIT No. 3

Estimated Top Morrison 5800'

Estimated Total Depth 6600'

Surface Casing

200' 13-3/8" Cemented to Surface

Oil String Casing

6600' 8-5/8" Cemented in two stages First stage cemented from TD to top of Gallup. Second stage from 100' below Pictured Cliffs to surface.

Completion

Set-through type completion with Morrison sands jet perforated. The Morrison sands will be treated if necessary to obtain desired productivity.

Estimated Production Rate

8,000 barrels of water per day.

JFB:gta
1-19-62

W.N.M.C.F. MICROGRAPHICS

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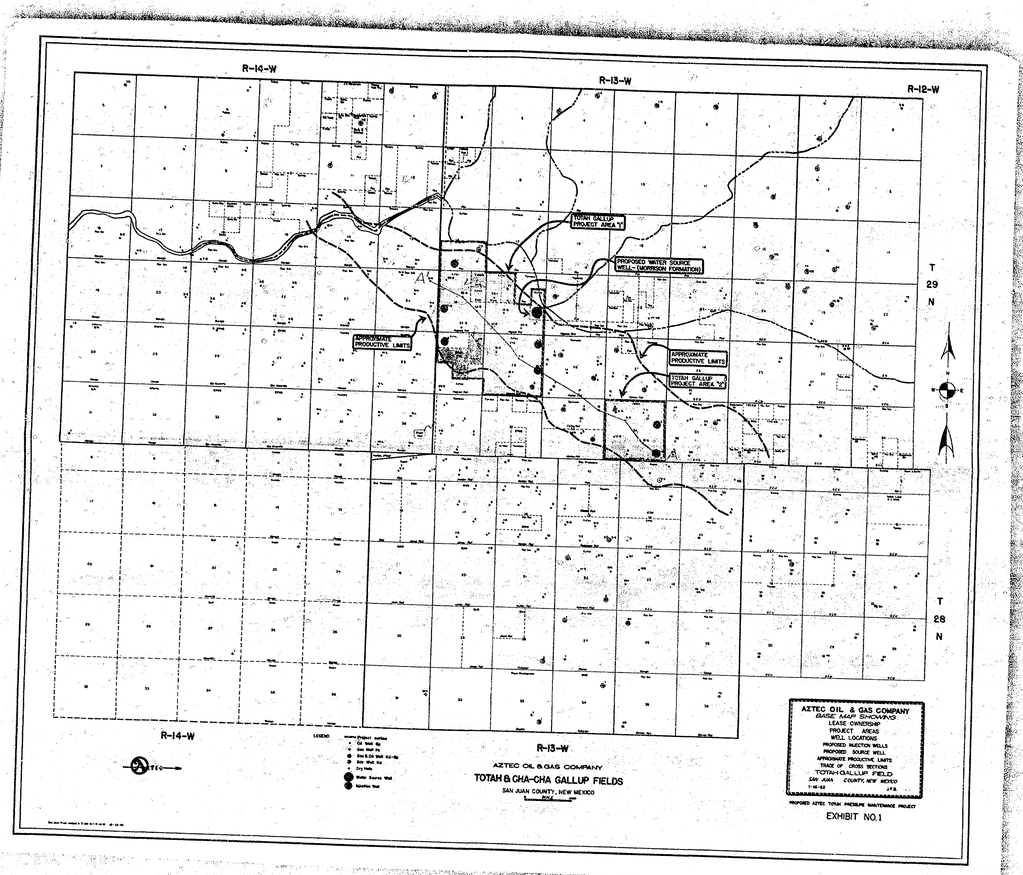

EXHIBIT NO.1

N.M.O.C.C. MICROGRAPHICS
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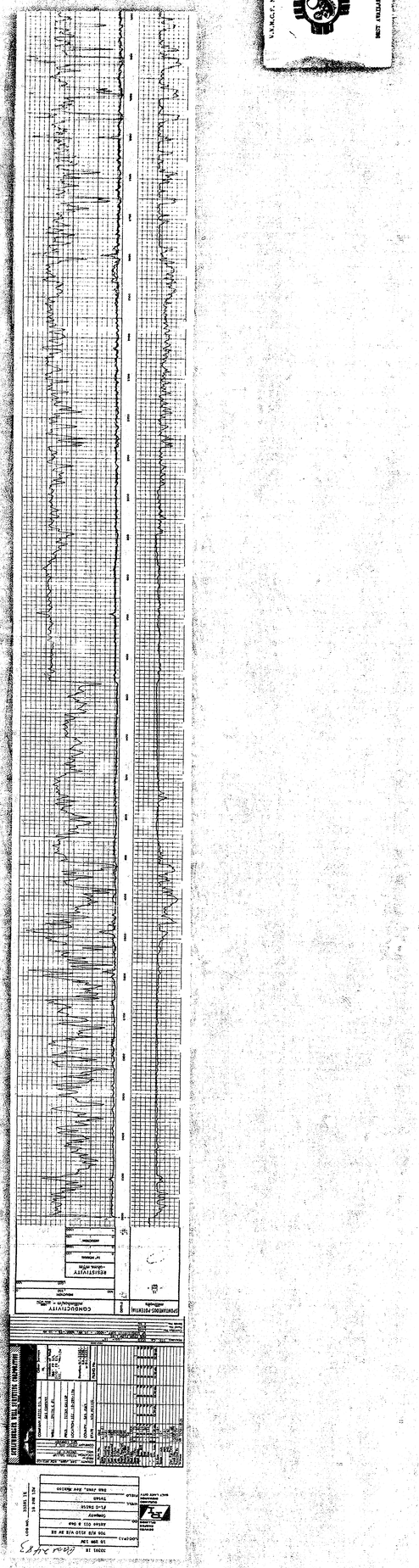

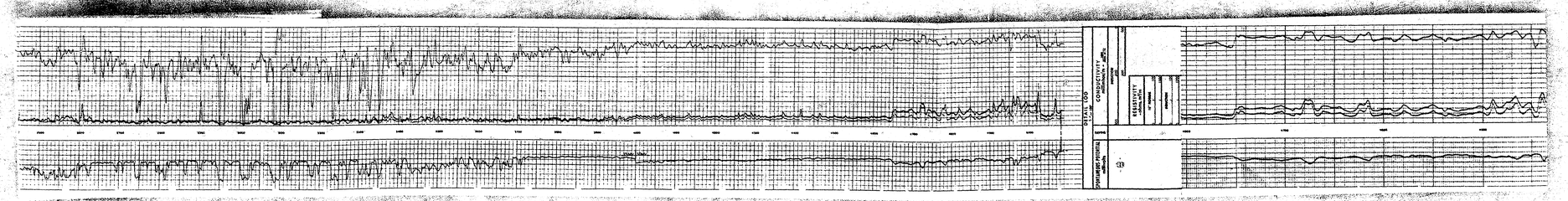

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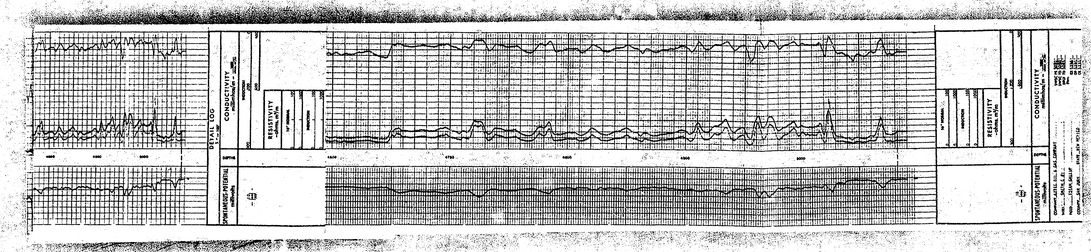

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Case 2483

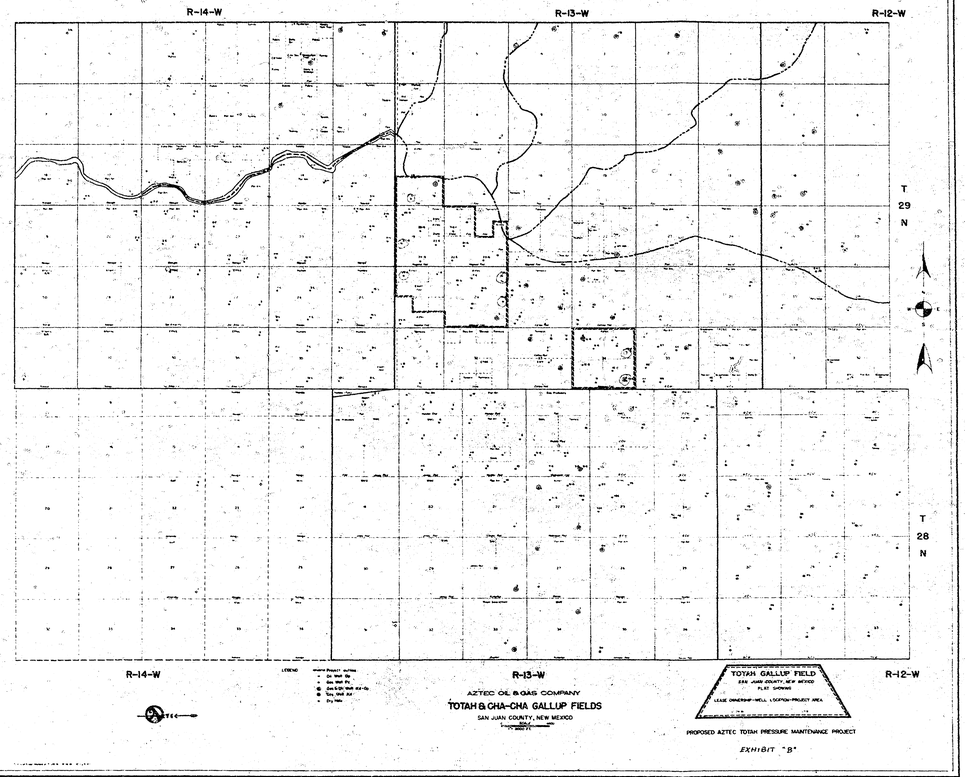

EXHIBIT "B"

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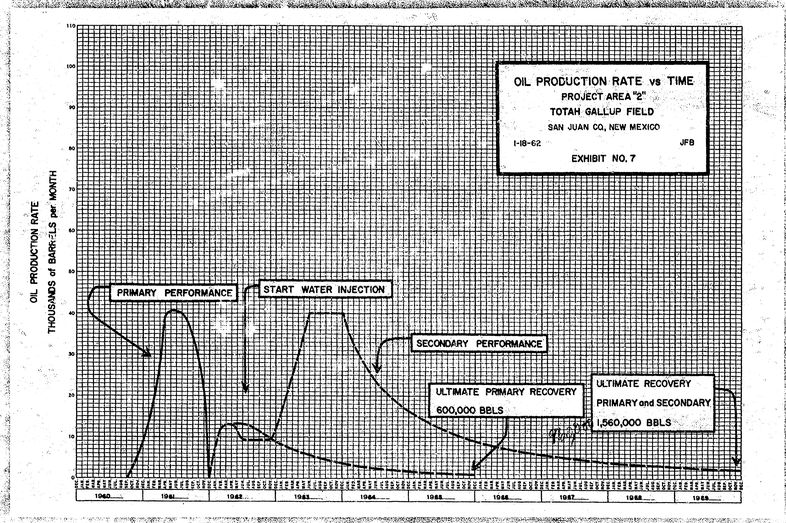

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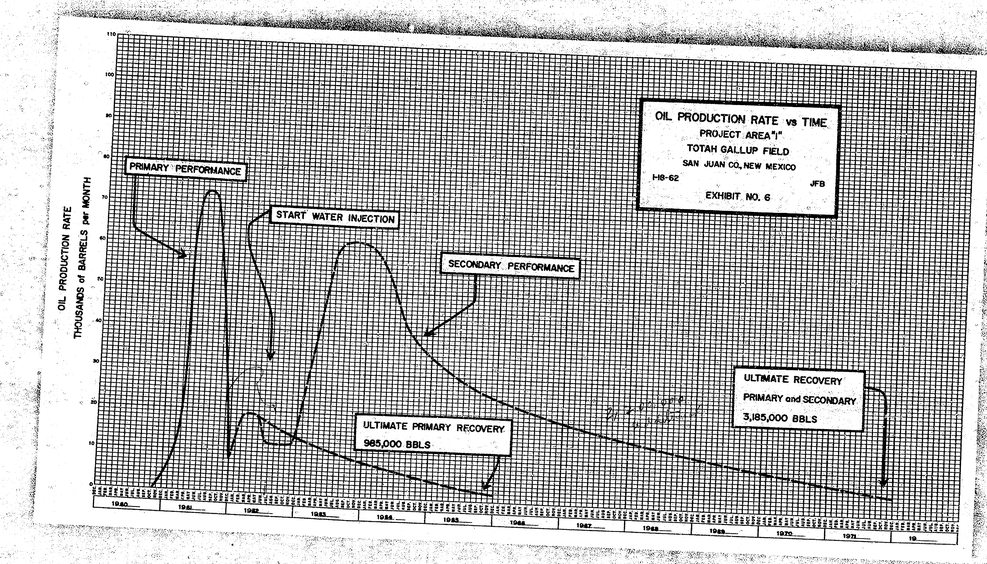

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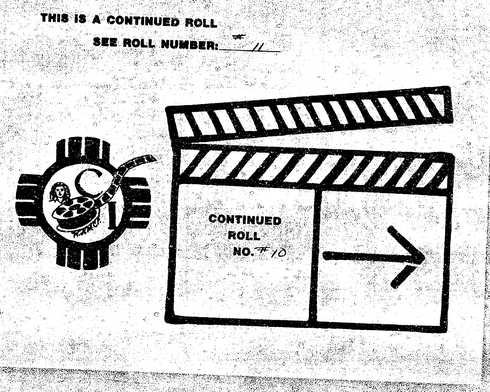
THIS IS A CONTINUED ROLL

SEE ROLL NUMBER: 11



V.R.M.C.F. MICROGRAPHICS

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END
OF
ROLL

10
ROLL NUMBER

DOCUMENT TYPE Oil Conservation Division
DATE OF FILMING 12/10/87
CAMERA OPERATOR Maria Hernandez
ENDING DOCUMENT Case No. 9483

V.N.M.C.F. MICROGRAPHICS

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U.S.N.R.C.F. MICROGRAPHICS

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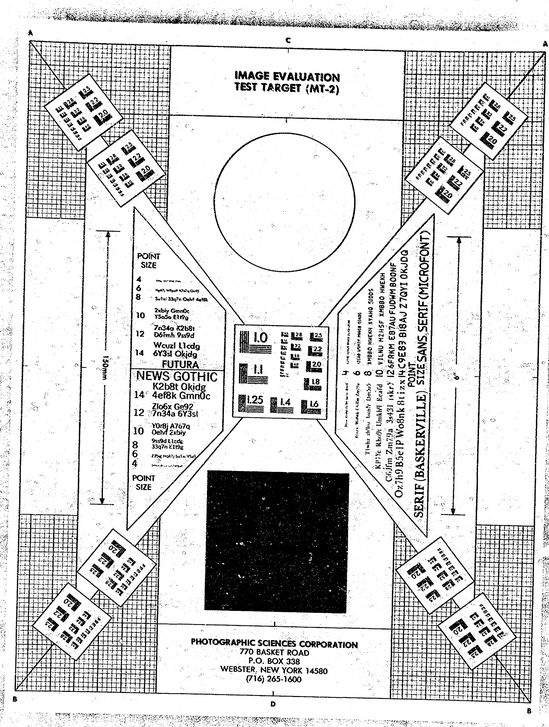

W.N.Y.C.F. MICROGRAPHICS

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STATEMENT OF DOCUMENT CERTIFICATION

All micrographic images of documents following this certificate are of authorized documents in the possession of this agency. These documents are routinely microfilmed as a necessary operation in the generation of an inviolate document file.

Director

STATE OF NEW MEXICO }
COUNTY OF SANTA FE } ss.

Sworn and subscribed to before me, a notary public, this 10th day of April, 19 58.

Notary Public

MY COMMISSION EXPIRES May 17, 1959

CERTIFICATE OF AUTHENTICITY

THIS IS TO CERTIFY that the microphotographs appearing on this roll of film are accurate and complete reproductions of the records of the Conservation Division as delivered in the regular course of business for microfilming.

Agency Name

Camera Operator

SRC Rule No. 80-12

N.M.M.C.F. MICROGRAPHICS

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W.M.M.C.P. MICROGRAPHICS
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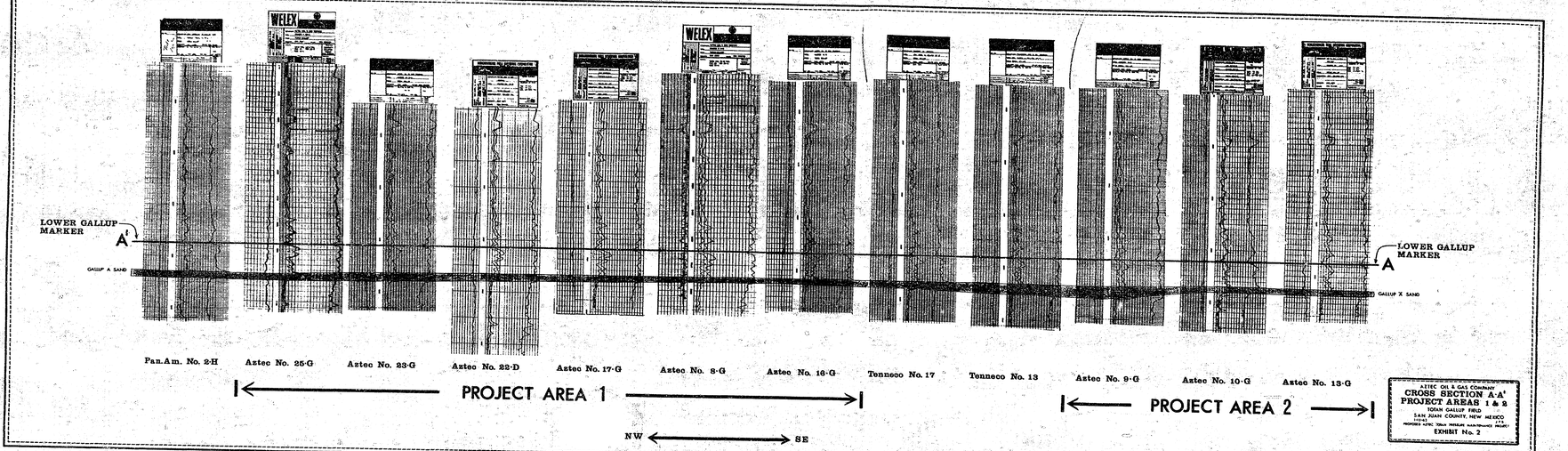

U.N.M.C.F. MICROGRAPHICS
BEST AVAILABLE COPY

AZTEC OIL & GAS COMPANY

Installation and Completion Program

Moriarty Water Supply Well
Tuin-Gallup Field
San Juan County, New Mexico

Proposed Later Tuin Pressure Maintenance Project

EXHIBIT No. 3

Estimated Top Morrison 5250'
Estimated Total Depth 6600'

Surface Casing

200' 13-3/8" Cemented to Surface

Oil String Casing

6600' 8-5/8" Cemented in two stages
First stage cemented from TD to top
of Gallup. Second stage from 100'
below Pictured Cliffs to surface

Completion

Set-through type completion with
Morrison sands left perforated. Use
necessary to obtain desired produc-
tivity.

Estimated Production Rate

6,000 barrels of water per day.

JPS:ifm
1-19-62

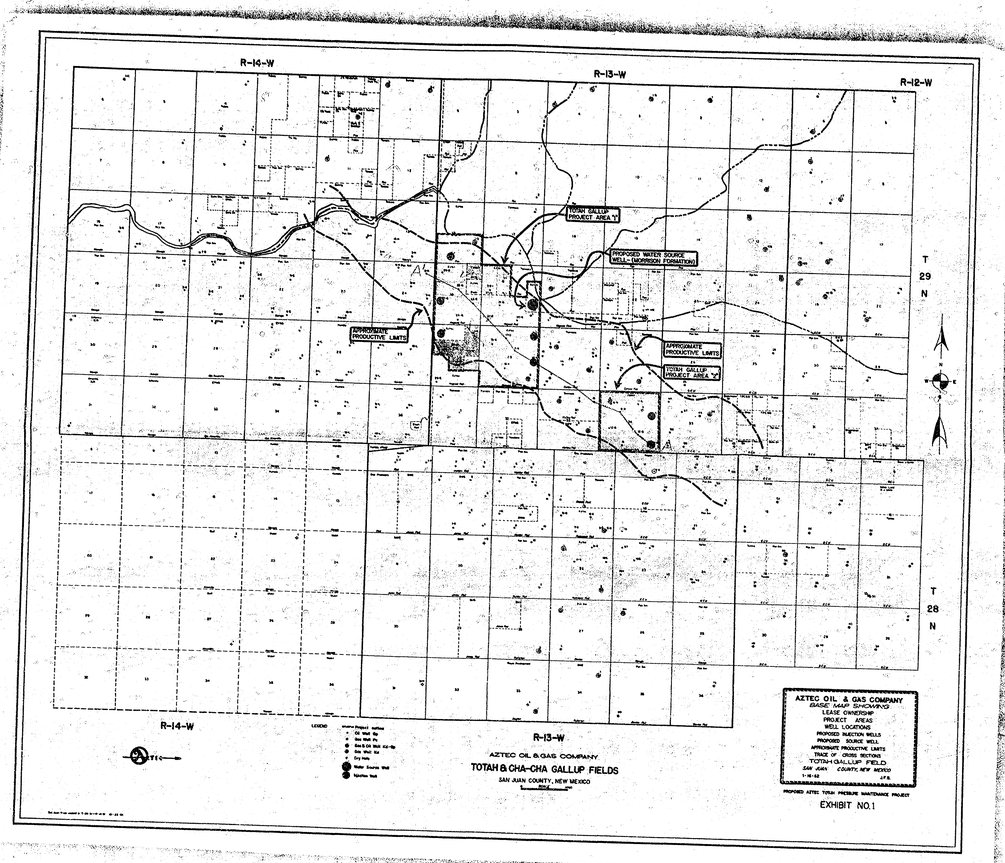

EXHIBIT NO.1

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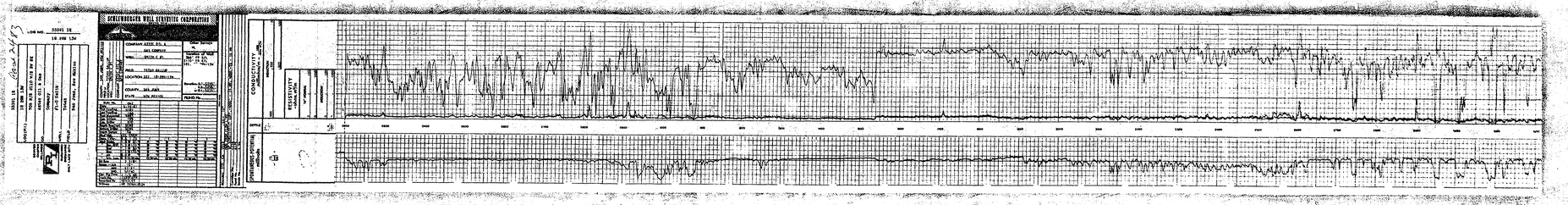

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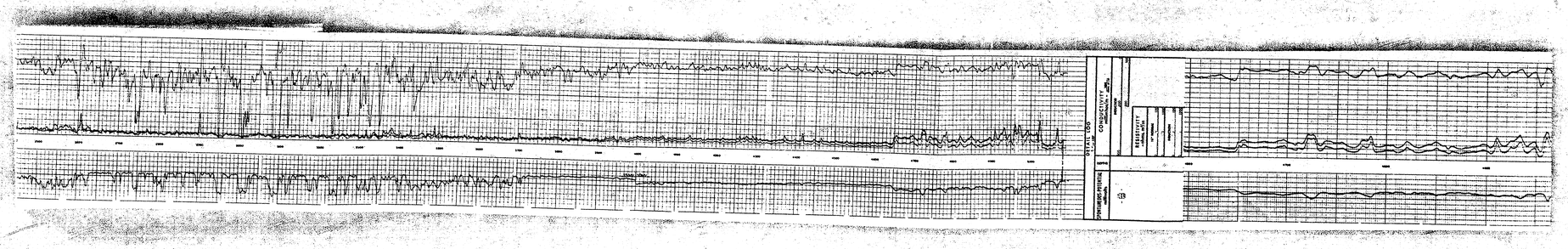

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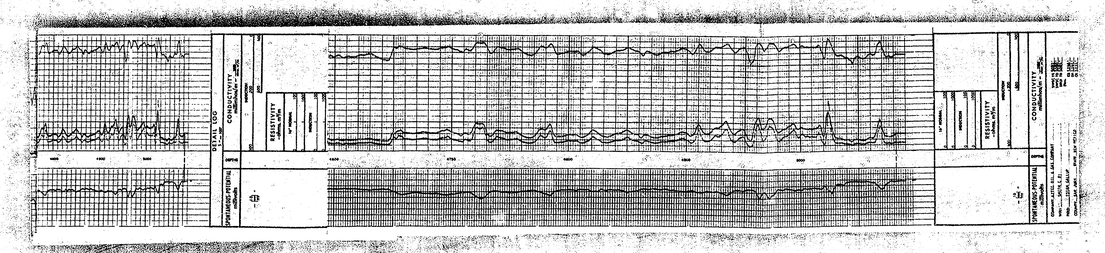

W.N.M.C.F. MICROGRAPHICS

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U.S.M.C.F. NEMORANDUM
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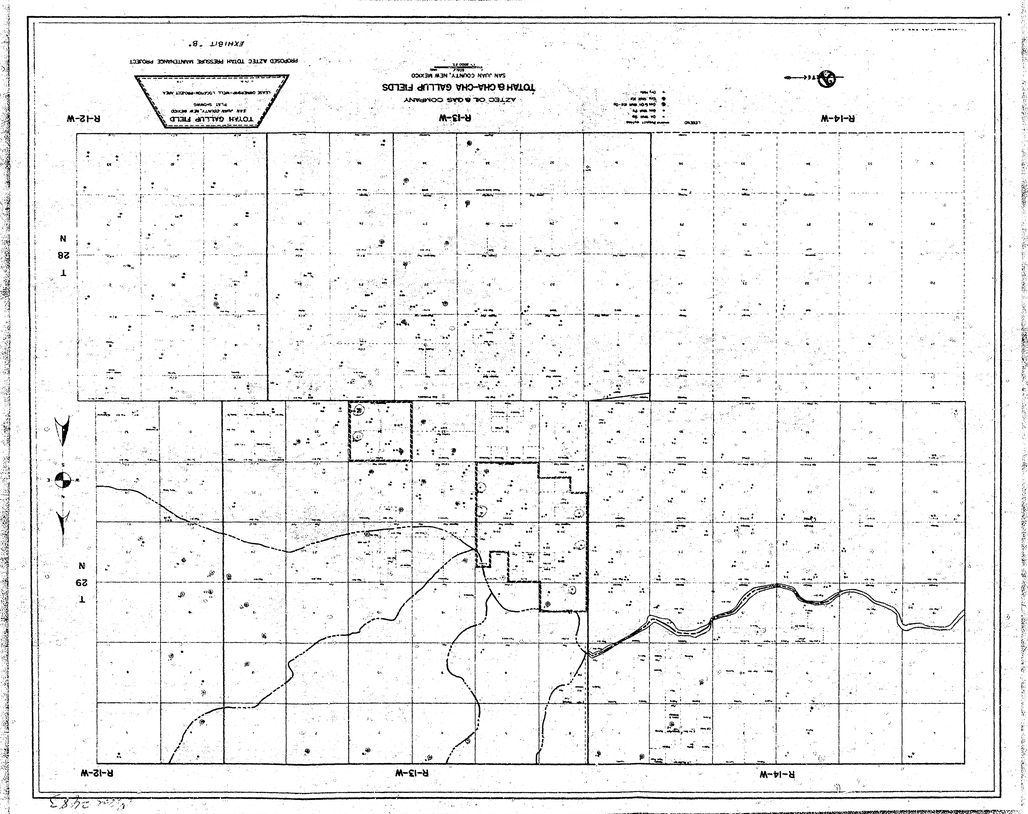
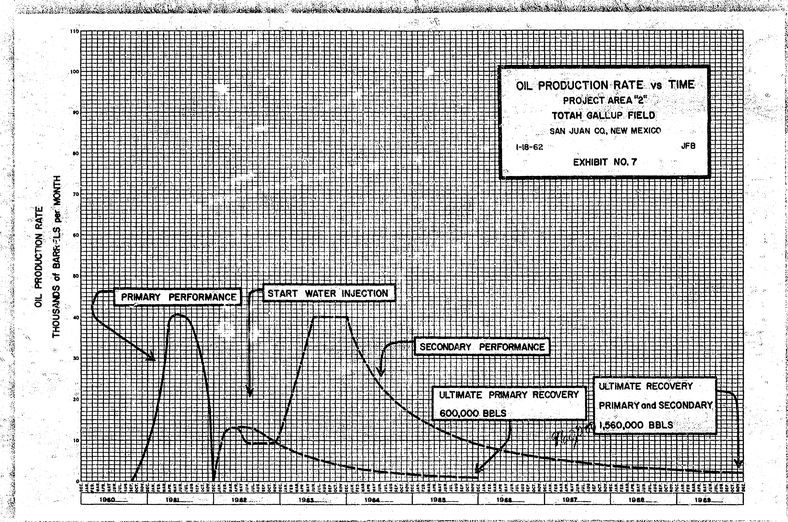


EXHIBIT "B"
PROPOSED AZTEC TOTAH PRESSURE MAINTENANCE PROJECT
TOTAH GALLUP FIELD
LEASE DEVELOPED - WELL LOCATION PROJECT AREA
AZTEC OIL & GAS COMPANY
TOTAH & CHA-CHA GALLUP FIELDS
SAN JUAN COUNTY, NEW MEXICO
R-14-W
R-13-W
R-12-W
T 28 N
T 29 N



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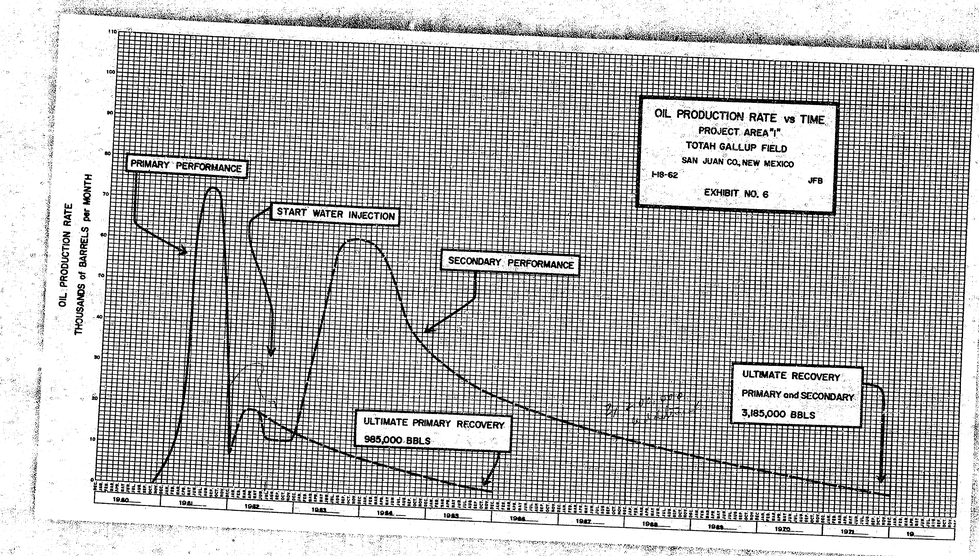

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