CASE 6717: O. H. BERRY FOR A NON-STANDARD PRORATION UNIT AND AN UNORTHO-DOX GAS WELL LOCATION, LEA COUNTY, NEW MEXICO

Application

Transcripts.

Small Exhibits

. 18

For the Applicant:

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· n	STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION STATE LAND OFFICE BLDG. SANTA FE, NEW MEXICO 14 November 1979	
	EXAMINER HEARING	
IN THE M	MATTER OF:)	•
	Application of O. H. Berry for a) non-standard proration unit and an) unorthodox gas well location, Lea) County, New Mexico.	CASE 6717
		•
BEFORE:	Daniel S. Nutter	i vedi Service
•	TRANSCRIPT OF HEARING	
	TRANSCRIPT OF REARING	•
	APPEARANCES	
For the Divisi	Oil Conservation Ernest L. Padilla on: Legal Counsel for	the Division

Santa Fe, New Mexico 87503

Santa Fe, New Mexico 87501

William F. Carr, Esq.

Jefferson Place

CAMPBELL & BLACK P. A.

I N D E X

WILLIAM P. AYCOCK

Direct Examination by Mr. Carr

EXHIBITS

Applicant Exhibit One, Packet of documents

MR. NUTTER: The hearing will come to order

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The first case this afternoon will be Case

Number 6717.

MR. PADILLA: Application of O. H. Berry for a non-standard proration unit and an unorthodox gas well location, Lea County, New Mexico.

MR. CARR: May it please the Examiner,

I am William F. Carr, Campbell and Black, P. A., Santa Fe,

appearing on behalf of the applicant.

I have one witness and would request that the record show that he was sworn in the previous case and remains under oath.

MR. NUTTER: What's your witness' name,
Mr. Aycock?

MR. CARR: Mr. Aycock.

MR. NUTTER: Okay, the record will show Mr. Aycock is still under oath.

WILLIAM P. AYCOCK

BEING CALLED as a witness and having been previously sworn upon his oath, testified as follows, to-wit:

DIRECT EXAMINATION

BY MR. CARR:

SALLY WALTON BOYD
ENTIFED SHORTHAND REPORTER
18 Plaxa Blance (1015) 471-1462
Sents Fe, New Moxico 87801

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Page					

Q. Mr. Aycock, are you familiar with the application of O. H. Berry in this case?

A. Yes, I am.

MR. CARR: Mr. Examiner, are the witness' qualifications acceptable?

MR. NUTTER: Yes, they are.

0 (Mr. Carr continuing.) Mr. Aycock, would you briefly summarize the background events which lead up to this hearing today?

A. Mr. Berry drilled and completed his No. 6

Isbell Wright and submitted a potential test dated September

17th, 1979, and -- no, I beg your pardon, this is a C-104,

not a potential test -- and he, subsequent to the well's

having been completed, it exhibited a gas/oil ratio that

made it a statutory gas well.

Since it's on a 160-acre lease with the No. 7 Isbell Wright, which is currently classified as an oil well, he applied to the Commission by letter directed to Mr. Ramey, dated 12th October '79, for a reclassification for the No. 6 Isbell well from an oil well to a statutory gas well.

Our Exhibit One is the package of information that pertains to this application for reclassification and the establishment of the proration units, 40 acres to be assigned to the Isbell No. 7 and 160 to be simultaneously

Page _____5

SALLY WALTON BOYD
CERTIFIED SHORTHAND REPORTER
\$10.0 Pieze Biddes (505) 471-4445
Sanka Pe. New Morton 57241

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Mr. Aycock, if the application is granted, it will, in fact, require the southeast quarter of the northeast quarter of Section 15, which is the subject of this application, to be simultaneously dedicated to a gas well and an oil well, is that correct?

A. Yes, sir, that's correct.

Q Is it your understanding of the Jalmat Pool Rules that simultaneous dedication is permissible?

A. No, sir, my understanding of the Jalmat Pool Rules is that simultaneous dedication is not permitted. I have a copy of page 48 of the R. W. Byram publication of the pool rules for the Jalmat Pool, dated June '63.

Rule number 29 says acreage dedicated to a gas well in the Jalmat Gas Pool shall not be simultaneously dedicated to an oil well in the Jalmat Gas Pool, and I informed Mr. Berry of my understanding of the way the pool rules were written at the time he contacted me and requested me to represent him in this matter. At that time I informed Mr. Berry that it was my personal opinion that because of the way the rule reads, that the Commission probably could not grant his application and asked him if he would be satisfied with a dedication of 120 acres to the gas well, Well No. 6, which would be the northeast quarter, the north-

SALLY WALTON BOYE
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1887 PARE BRIDGE (845) 472-416
RADER PS. New Mexico 3759.

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west quarter and the southwest quarter of the 160-acre tract to the gas well, and he told me that he would.

Q. Do you have anything further to add to your testimony?

No, I do not.

In your opinion will granting this application be in the interest of conservation, the prevention of waste, and the protection of correlative rights?

Yes, sir, I believe it will.

MR. CARR: At this time, Mr. Examiner, we would offer into evidence Applicant's Exhibit Number One.

MR. NUTTER: Applicant's Exhibit Number One, that is the package?

MR. CARR: Yes, it is.

MR. NUTTER: Will be admitted in evidence.

MR. CARR: And I have nothing further of Mr. Aycock on direct.

MR. NUTTER: Are there any questions of Mr. Aycock? He may be excused.

> Do you have anything further, Mr. Carr? MR. CARR: Nothin, Mr. Nutter.

MR. NUTTER: Does anyone have anything to offer in Case Number 6717?

> Take the case under advisement. (Hearing concluded.)

REPORTER CERTIFICATE

I, SALLY W. BOYD, a Certified Shorthand Reporter, DO HEREBY CERTIFY that the foregoing and attached Transcript of Hearing before the Oil Conservation Division was reported by me; that the said transcript is a full, true, and correct record of the hearing, prepared by me to the best of my ability, from my notes taken at the time of the hearing,

Silly W. Boyd, C.S.R.

I do hereby certify that the foregoing is a complete second of the proceedings in the Examiner hearing of Case No. 6717 heard by me on 11/14 1979

Oil Conservation Division

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STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION STATE LAND OFFICE BLDG. SANTA FE, NEW MEXICO 14 November 1979

EXAMINER HEARING

IN THE MATTER OF:

Application of O. H. Berry for a non-standard proration unit and an) unorthodox gas well location, Lea County, New Mexico.

CASE 6717

BEFORE: Daniel S. Nutter

TRANSCRIPT OF HEARING

APPEARANCES

For the Oil Conservation Division:

Ernest L. Padilla, Esq. Legal Counsel for the Division State Land Office Bldg. Santa Fe, New Mexico 87503

For the Applicant:

William F. Carr, Esq. CAMPBELL & BLACK P. A. Jefferson Place Santa Fe, New Mexico 87501

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Mr. Berry drilled and completed his No. 6 Isbell Wright and submitted a potential test dated September 17th, 1979, and -- no, I beg your pardon, this is a C-104, not a potential test -- and he, subsequent to the well's having been completed, it exhibited a gas/oil ratio that made it a statutory gas well.

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Sally W. Boyd, C.S.R.

I do hereby certify that the foregoing in a complete record of the proceedings in the lixaminer hearing of Case No.67/7

Conservation Division

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STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

December 5, 1979

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING BANTA FE, NEW MEXICO 67501 (505) 827-2434

Mr. William F. Carr Campbell and Black Attorneys at Law	Re:	CASE NO. 6717 ORDER NO. R-6189
Post Office Box 2208 Santa Fe, New Mexico		Applicant:
		O. H. Berry
Dear Sir:		
Enclosed herewith are two continuous Division order recently ent		
Yours very truly,		
JOE D. RAMEY Director		
JDR/fd	1	$\frac{dx}{dx} = \frac{dx}{dx} + \frac{dx}{dx} = \frac{dx}{dx} + \frac{dx}{dx} = \frac{dx}{dx} + \frac{dx}{dx} = \frac{dx}{dx} + \frac{dx}{dx} = dx$
Copy of order also sent to:	ļ.	
Hobbs OCD X Artesia OCD X Aztec OCD		

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

> CASE NO. 6717 Order No. R-6189

APPLICATION OF O. H. BERRY FOR A NON-STANDARD PRORATION UNIT AND AN UNORTHODOX GAS WELL LOCATION, LEA COUNTY, NEW MEXICO.

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 9 a.m. on November 14, 1979, at Santa Fe, New Mexico, before Examiner Daniel S. Nutter.

NOW, on this 28th day of November, 1979, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises.

FINDS:

- (1) That due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.
- (2) That the applicant, O. H. Berry, seeks approval of a 160-acre non-standard gas proration unit comprising the NE/4 of Section 15, Township 24 South, Range 36 East, NMPM, to be dedicated to his Isbell Well No. 6, located at an unorthodox location 418 feet from the North line and 351 feet from the East line of said Section 15.
- (3) That 40 acres of the above described 160 acres, being the SE/4 NE/4 of said Section 15, is dedicated to applicant's Isbell Well No. 7, located 1650 feet from the North line and 330 feet from the East line of the section, and that said well is a Jalmat oil well.
- (4) That Rule 29 of the Jalmat Pool Rules, as promulgated by Order No. R-1670, prohibits the simultaneous dedication of acreage to an oil well and a gas well in the Jalmat Gas Pool.

Case No. 6717 Order No. R-6189

- (5) That the requested 160-acre non-standard gas proration unit should therefore be reduced to a 120-acre nonstandard gas proration unit comprising the N/2 NE/4 and SW/4 NE/4 of the aforesaid Section 15.
- (6) That the entire 120-acre non-standard proration unit may reasonably be presumed productive of gas from the Jalmat Gas Pool and that the entire non-standard gas proration unit can be efficiently and economically drained and developed by the aforesaid Isbell Well No. 6.
- That approval of the subject application will afford the applicant the opportunity to produce his just and equitable share of the gas in the Jalmat Gas Pool, will prevent the economic loss caused by the drilling of unnecessary wells, avoid the augmentation of risk arising from the drilling of an excessive number of wells, and will otherwise prevent waste and protect correlative rights.

IT IS THEREFORE ORDERED:

- (1) That a 120-acre non-standard gas proration unit in the Jalmat Gas Pool comprising the N/2 NE/4 and SW/4 NE/4 of Section 15, Township 24 South, Range 36 East, NMPM, Lea County, New Mexico, is hereby established and dedicated to the O. H. Berry Isbell Well No. 6 at an unorthodox location 418 feet from the North line and 351 feet from the East line of said Section
- (2) That jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

> STATE OF NEW MEXICO OIL CONSERVATION DIVISION

JOE D. KAMEY

Director

O. H. BERRY
Indigendent off the hear
188 ONE MARIEMFEL D PLACE
MIDIAND, 1883 79701

(915) 684.4532

12 October 1979

State of New Mexico
Energy and Minerals Department
P.O. Box 2088
Santa Fe, New Mexico 87501

Attention: Mr. Joe D. Ramey

O. H. Berry, # 6 Isbell Well, Unit A S15 T24 R36 Lea County, New Mexico

Gentlemen:

The captioned well, initially completed as an oil well, has subsequently increased its ratio and is now in excess of 100,00:1 and must be reclassified as a gas well.

By copy of this letter we are notifing all of our offset operators of this reclassification.

The # 6 Isbell is located 418 feet from North line and 351 feet from the East line of Section 15 Township 24 Range 36 Unit A.

It would be greatly appreciated if this reclassification could be accomplished administratively.

Yours very truly,

OHB/cr

cc: World Wide Energy Corporation Continental Oil Company Lewis B. Burleson, Inc. Texas Pacific Oil Company, Inc.

BEFORE EXAMINER NUTTER
OIL CONSERVATION DIVISION.

QH. BPHY EXHIBIT NO. _______
CASE NO. 6111

UNITED STATES POSTAL SERVICE OFFICIAL BUSINESS PENALTY FOR PRIVATE USE TO AVOID PAYMENT OF POSTAGE, \$100 SENCER INSTRUCTIONS SENUER INSTRUCTIONS your name, riddress, and tip Code in the space below. Complete stems 1, 7, and 3 on the reverse, Mostern gummet ends and attach to front of article if space parmiss. Otherwise affice to bask of article Endoese article "Raturn Receipt Requested" adjacent to number. RETURN 70 O. H. Berry (Name of Sender) 188 One Marienfeld Place (Street or P.O. Box) Midland, Texas 79701 (City, State, and 21P Code) UNITED STATES POSTAL SERVICE PENALTY FOR PRIVATE OF POSTAGE, \$100 SENDER INSTRUCTIONS t your name, address, and ZIP Code in the space below. • Complete items 1, 2, and 3 on the reverse. • Molsten gummed ends and attach to front of article if space permits. Otherwise affix to back of article. • Endorse article "Return Receipt Requested" adjacent to number. RETURN O. H. BERRY (Name of Sender) 188 One Marienfeld Place (Street or P.O. Box) Midland, Texas 79701 (City, State, and ZIP Code) UNITED STATES POSTAL SERVICE OFFICIAL BUSINESS SENDER INSTRUCTIONS Print your name, address, and ZIP Code in the space below. Complete items 1, 2, and 3 on the reverse. Moisten gumme: ands and attach to front of article if space permit; Otherwise affix to back of article. Endorse article "Return Receipt Requested" adjacent to number. PENALTY FOR PRIVATE USE TO AVOID PAYMENT OF POSTAGE, \$300 RETURN TO O. H. Berry (Name of Sender) 188 One Marienfeld Place (Street or P.O. Box) Midland, Texas 79701 (City, State, and ZIP Code) UNITED STATES POSTAL SERVICE OFFICIAL BUSINESS SENDER INSTRUCTIONS gour name, address, and ZIP Code in the space below. Complete items 1, 2, and 3 on the reserve. Maisten gummed ends and attach to front of article if space permits. Otherwise affice to bank of article. Endorse article "Return Receipt Requested" adjacent to number. PENALTY FOR PRIVATE USE TO AVOID PAYMENT OF POSTAGE, \$100

O. H. Berry

RETURN TO

(Name of Sender)

188 One Marienfeld Place

(Stoet or P.O. Box)

Midland, Texas 79701

O. H. Barry J. C. tsobell 24 South 35 Fast Lea Jalmat 3375.6 I distinct he acreage dedicated to the subject well by colored pental or bachure marks on the plat below. 2. If were than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working arrest and royalty). I If a section one leave of different ownership is dedicated to the well, have the interests of all owners been consolidives by communitization, uniteration, force-pooling, etc? If answer is "ves," type of consolidation If answer is "no." list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary)_ No all wable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-, oding, or otherwise or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information conto ned herein is true and complete to the best of my knowledge and belief. O. H. Berry 160 ACS. Operator Conjuny 0. H. Berry <u>17 September 1979</u> I hernby certify that the well location on this plat was platted from field 12/15/77 Profisteres | in teastorial Engineer

THE PURE TO THE 1 1979 400 1-1-65 County Poo! 'H. Berry Jal-Mat Yates Seven Rivers Lea Address TYPE OF TEST - (X) Reclassification Completion [188 One Marienfeld Place, Midland, Special X CENGTH OF TEST HOURE PROD. DURING TEST GAS - 011 CHOKE SIZE DAILY WELL LOCATION DATEOF T8G, LEASE NAME WATER GRAV. ALLOW-RATIO OIL GAS NO. TEST PRESS U \$ T R ABL.E BBL S. M.C.F. CU.FT/88 3/4" J. L. Isbell 24 15 36 9-4-79 35# 8 24 2 34 512,000 A 512 O. **4**77 \mathbf{C}

No well will be assigned an allowable greater than the amount of oil produced on the official test,

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is localed by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned. Increased allowables when authorized by the Commission.

Get volumes must be reported in MCP messured at a pressure base of 15,025 pels and a temperature of 60° P. Specific gravity base will be 0,60.

Report coains pressure in item of tubing pressure for any well producing through casing

Mult original and one copy of this report to the district office of the New Mexico Oli Conservation Commission in accordance with Rule 301 and appropriate poul rules.

I hereby certify that the above information is true and complete to the heat of my knowledge and belief.

(Signature)

Operator_

(Title)

25 September 1979

(Dute)

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DISTRIBUTION ANTA FE TILE J.S.G.S. LAND OFFICE		REQUEST FOR A AND ATION TO TRANSPOR	e.t.owabl <i>e</i>		Poim C-104 Supersedes O Edlective 1-1-	ld Co)Ot and Co 65
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11. DESCRIPTION OF WEI	Well No. Pool	Name, Including Formation		Kind of Lease		Lease No.
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Unit Letter / A	; 418 Feet From The	North Line and	351	Feet 710m The	East	14
Line of Section 15	_	Ronge 36	, NMPM	, Lea		County
II. <u>DESIGNATION OF TRA</u>		NATURAL GAS			<u>.</u>	
Rene of Authorized Transpo	ner of Oil 🔲 er Condensian Corporation			<i>io which approved cop</i> , Houston, Te		
Name of Authorized Transpo	rter of Castnahead Gus 🔼 🔻 e	r Dry Gas Add:ess	(Give oddiess	to which approved cop	y of this form is t	obe sent)
H well produces oil or liquid	•, '	Twp. P.ge. Is gos o	Box 149	•		
give location of tarks.	<u> </u>	· 	Yes	! 10-24	- 78	
If this production is commi V. COMPLETION DATA	ngled with that from any other					
Designate Type of C		X			Bock Same Res	'v. Diff. Res'r.
Date Spudded 7-24-78	Date Compl. Ready 1 10-24-	- 78	3552 t	P.8.	r.d. 3513'	
	R, etc.; Name of Producing F		Gos Pay	Tubir	ng Depth	
3382.6 Perforations 3220, 26.	Seven Rive 30, 66, 70, 74, 78	3, 3322, 26, 30.	3220 34, 80, 8	5. 90. Depth	3390 Casing Shoe	
94, 98 -	one each depth 0.40	D" DML select-fire	e		3518	
HOLE SIZE	CASING & TU	G, CASING, AND CEMEN	TING RECOR		SACKS CEM	FNT
12-3/4"		5/8"	134		500 sx	
7-7/8"	5-1	1/2"	3518	3	250 sx	
. TEST DATA AND REQU	EST FOR ALLOWABLE	(Test must be after recover	ex of total volu	ne of load oil and mus	t he equal to or ex	ceed ton all~
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Operator

(Title)
17 September 1979
(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of conditions.

J. L. ISBELL LEASE 15-24-36 LEA COUNTY, NEW MEATCO Gns 5 PRODUCTION

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J. L. ISBELL LEASE 15-24-36 LEA COUNTY, NEW MEAICO

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	O. H. Berry			
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·! }-	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
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BRUCE KING
GOVERNOR

LARRY KEHOE
SECRETARY

ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

October 17; 1979

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501 ISOSI 827-2434

RECEIVED OCT 1 8 1979

O. H. Berry 188 One Marienfeld Place Midland, Texas 79701

Dear Mr. Berry:

Referring to your letter of October 12, 1979, the change in acreage dedication for the J. L. Isbell Well No. 6-A from 40 to 160 results in the well being at a non-standard gas well location.

Because of the non-standard location the application must be set for hearing before a Division examiner. Without objection this matter will be set for hearing on November 14, 1979.

If there are any questions on this matter, please do not hesitate to call upon me.

6) Y

R. L. STAMETS
Technical Support Chief

RLS/fd

ne agreed to test xy in my behalf of bill Cour handling the case.

12 October 1979

State of New Mexico Energy and Minerals Department P.O. Box 2088 Santa Fe, New Mexico 87501

Attention: R. L. Stamets

Gentlemen:

Please let this letter serve as notice to you that the offset operators have been notified by certified mail as requested in your letter of October 3, 1979.

The offset operators and the certified numbers are as follows: Lewis B. Burleson, Inc. # 295003, World Wide Energy Corp. # 295004, Texas Pacific Oil Company # 295006. Continental Oil Company # 295005.

Enclosed is a copy of the certified mail receipts.

Yours very truly,

O. H. Berry

OHB/cr Enclosure

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ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

October 3, 1979

BRIJCE KING GOVERNOR LARRY KEHOE SECONIVAY POST OFFICE BOX 2008

STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501

RECEIVED OCT 5 1979

Mr. O. H. Berry 188 One Marienfeld Place Midland, Texas 79701

Re: Application for Non-Standard Proration Unit: #6 Isbell Well, Unit A, 15-T24S, R36E,

Jalmat Pool, Lea County

We may not process the subject application for a non-standard proration unit until the required information or plats checked below (is) (are) submitted.

- A plat must be submitted clearly showing the ownership of the offsetting leases.
- A statement must be submitted that offset owners have been notified of the application by certified mail.
- A plat must be submitted identifying the requested nonstandard proration unit and offsetting acreage.
- The poor(s) or formation(s) for which the non-standard proration unit is requested must be identified.

Other:

Very

R. L. STAMETS

Technical Support Chief

RLS/dr

O. H. BERRY
Independent Oil Preducer
100 ONE MARIEMFELD PLACE
MIDLAND, TEXAS 20201

(915) 684.4932

12 October 1979

State of New Mexico
Energy and Minerals Department
P.O. Box 2088
Santa Fe, New Mexico 87501

Attention: Mr. Joe D. Ramey

O. H. Berry, # 6 Isbell Well, Unit A S15 T24 R36 Lea County, New Mexico

Gentlemen:

The captioned well, initially completed as an oil well, has subsequently increased its ratio and is now in excess of 100,00:1 and must be reclassified as a gas well.

By copy of this letter we are notifing all of our offset operators of this reclassification.

The # 6 Isbell is located 418 feet from North line and 351 feet from the East line of Section 15 Township 24 Range 36 Unit A.

It would be greatly appreciated if this reclassification could be accomplished administratively.

Yours very truly,

OHB/cr

cc: World Wide Energy Corporation
Continental Oil Company
Lewis B. Burleson, Inc.
Texas Pacific Oil Company. Inc.

UNITED STATES POSTAL SERVICE OFFICIAL BUSINESS SENCER INSTRUCTIONS Your name, address, and life Code in the space below, Complete items 1, 2, and 3 on the reverse. Mostlen gummed ents and attach to front of article if space permits. Otherwise aftis to bask of article Endurse article "Return Receipt Requested" adjacent to number. PENALTY FOR PRIVATE USE 1D AYOIO PAYMENT OF POSTAGE, \$300 RETURN 70 O. H. Berry (Same of Sender) 188 One Marienfeld Place (Street or P.O. Box) Midland, Texas 79701 (City, State, and ZIP Code) UNITED STATES POSTAL SERVICE OFFICIAL BUSINESS PENALTY Byour name, address, and 2IP Code in the space below. Complete items 1, 2, and 3 on the reverse. Moisten gummed ends and attach to front of article if space permits. Otherwise affix to back of article. Endorse article "Return Receipt Requested" adjacent to number. RETURN O. H. BERRY (Name of Sender) 188 One Marienfeld Place (Street or P.O. Box) Midiand, Texas 79701 (City, State, and ZIP Code) UNITED STATES POSTAL SERVICE OFFICIAL BUSINESS PENALTY FOR PRIVATE USE TO AVOID PAYMENT OF POSTAGE, \$300 SENDER INSTRUCTIONS Print your name, address, and ZIP Code in the space below. • Complete items 1, 2, and 3 on the reverse. • Moisten gummed ends and attach to front of article if space permits. Otherwise affix to back of article. • Endorse article "Return Receipt Requested" adjacent to number. RETURN TO O. H. Berry (Name of Sender) 188 One Marienfeld Place (Street or P.O. Box) Midland, Texas 79701 (City, State, and ZIP Code) UNITED STATES POSTAL SERVICE OFFICIAL BUSINESS PENALTY FOR PRIVATE USE TO AVOID PAYMENT OF POSTAGE, \$100 SENDER INSTRUCTIONS at your name, address, and 21P Code in the space below. Complete items 1, 2, and 3 on the reverse. Maisten gummed ends and attach to front of article. If space permits, Otherwise affic to back of article. Endorse article "Return Receipt Requested" adjacent to number. RETURN

Midland, Texas 79701

(Name of Sender)
188 One Marienfeld Place

(Street or P.O. Box)

AND STREET STATES

O. H. Berry

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Add your address in the "RETURN TO" space, on The following service is requested (check one). Show to whom and date delivered Show to whom, date, and add RESTRICTED DELIVERY Show to whom, date, and address of delivery. Show to whom and date delivered, RESTRICTED DELIVERY. Show to whom, date, and address of delivery.\$. (CONSULT POSTMASTER FOR FEES) ARTICLE ADDRESSED TO: Texas Pacific Oil Company

Box 4067 Midland, Te

ARTICLE DESCRIPTION: Box 4067 Midland, Texas 79701 GISTERED NO. I CERTIFIED NO. (Always obtain signature of addresses or agent) have received the article described above.
GHATURE Z, Addressee Z, Authoria Authorized agent # GPO : 1977--- 0-234-337

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2	2. ARTICLE ADDRESSED TO:					
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R	. Midland, Texas 79701					
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P.O. Box 7.4. Midland, Tex 3. ARTICLE DESCRIPTIO REGISTERED NO.

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DER: Complete items 1, 2, and 3, Add your address in the "RETURN TO" space on reverse. how to whom and date delivered . . . ESTRICTED DELIVERY. how to whom, date, and address of delivery.\$.. (CONSULT POSTMASTER FOR FEES) CLE ADDRESSED TO: tinental 011 Company δ P.O. Box 1959

Midland, Texas

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	ובַ	Lewis B. Burleson, Inc.	
	RETURN RECEIPT	P.O. Box 2479 Midland, Texas 79702	
	č	3. ARTICLE DESCRIPTION:	``
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O. H. Burry 24 South 35 East Love and 351 See to toge East See Inte 3375.6 1. Our he the acreage dedicated to the subject well by colored pencel or hachure marks on the plat below. 2. If once than one tense is dedicated to the well, outline each and identify the ownership thereof (both as to working irrowst and royalty). I If were than one leave of different ownership is dedicated to the well. have the interests of all owners been consoliduted by communitivation, unit ration, force-pooling, etc? If anomal is "ves," type of consolidation If answer is "no." list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary)_ No all wable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-realing, or otherwise or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information conto red herein is true and complete to the best of my knowledge and belief. O. H. Berry 160 ACS. <u>Operator</u> 17 September 1979 I hernby certify that the well location shown on this plat was platted from field is true and correct to the best of my 12/15/77

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Control of the Contro	والمروا فللمراج والموجوع والمحاوي	0.	′н.	Berry	٠		,	.o! : Jal∽Ma	t" Yat	es Seven R	i ve	ers		1	uniy Lea		1			, · · · •
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No well will be assigned an allowable greater than the amount of all produced on the official test,

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is focated by mure than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.

Ges volumes must be reported in MCF measured at a pressure base of 15,025 pais and a temperature of 60° F. Specific gravity base will be 0,60.

Report cooling presours in lieu of tubing presours for any well producing through casing,

Must original and one copy of this report to the district office of the New Mexico Olf Conservation Commission in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above information is true and complete to the hest of my knowledge and belief.

(Signature)

Operator___

(Tile)
25 September 1979

(Dátě)

DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Burn C+104 ANTAFE Supersedes Old Color and Co.) Ellective 101-03 REQUEST FOR ALLOWABLE 11.€ AND 1.5.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE OIL TRANSPORTER OPERATOR PROBATION OFFICE C; ciclot O. H. Berry 188 One Marienfeld Place, Midland, Texas Reason(s) for filing (Check proper box) Other (Please explain) New Well Re-test Recempletion Dry Gos Change in Ownership Casinghead Gas Condensate If change of ownership give name and uddress of previous owner ____ II. DESCRIPTION OF WELL AND LEASE ell No.; Pool Name, Including Formation Lease No. 6 Jal-Mat Yates Seven Rivers Isbell, J. L. State, Federal or Fee Fee Location Feel From The North 418 East' 24 Line of Section Township NMPM Ronge III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS | Name of Authorized Transporter of Oil | or Condensate | X | Address (Give address to which approved copy of this form is to be sent) The Permian Corporation P.O. Box 1183, Hoggton, Texas 77001 Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas K El Paso Natural Gas Company P. O. Box 1492, El Paso, Texas When Unit Is gas actually connected? If well produces oil or liquids, give location of tanks. 10-24-78 24 Yes. If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Oll Well Gas Well New Well Workover Plug Back | Same Res'v. Diff. Res'v. Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth 10-24-78 7-24-78 3552 35131 Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oll/Gas Pay Tubing Depth Seven Rivers 3390 3220, 26, 30, 66, 70, 74, 78, 3322, 26, 30, 34, 80, 86, 90, 94, 98 - one each depth 0.40" DML select-fire Depth Casing Shoe 3518 TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE SACKS CEMENT 12-3/4" 8-5/8" 1348 500 sx 7-7/8" 5-1/2" 3518 250 sx V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours) OIL WELL Date First New Oil Run To Tanks Producing Method (Flow, pump, sas lift, etc.) Tubing Pressure Cosing Pressure Choke Size Langth of Test Water - Bbie. Gas - MCF Actual Prod. During Test GAS WELL Length of Test Actual Prod. Test-MCF/D Bbis. Condensate/AMCF Gravity of Condensate 24 hours race oil at bleeder 512 Teating Method (pitot, back pr.) Tubing Freesure (Shut-in) Orifice meter Pumping 30 psig 1. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION APPROVED. hereby certify that the rules and regulations of the Oil Conservation ommission have been complied with and that the information given bove is true and complete to the best of my knowledge and belief. BY This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or dewell, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. (Signature) Operator

(Tule)

17 September 1979

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.

able on new and recompleted wells.

All sections of this form must be filled out completely for alles-

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J. L. ISBELL LEASE 15-24-36 LEA COUNTY, NEW HEATCO S PRODUCTION 9... 8.. 7.. 6.. MCF/MONTH *1st production

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UNITED STATES POSTAL SERVICE OFFICIAL BUSINESS SENCER INSTRUCTIONS
your name, address, and IIF Code in the space below.
Complete stems 1, 2, and 3 on the cerease.
Mosten gummed ends and attach to front of article
if space permits. Otherwise affix to back of article
Enderse article "Return Receipt Requested" adjacent to number. PENALTY FOR PRIVATE USE TO AVOID PAYMENT OF POSTAGE, \$300 RETURN TO O. H. Berry (Name of Sender) 188 One Marienfeld Place (Street or P.O. Box) Midland, Texas 79701 (City, State, and ZIP Code) UNITED STATES POSTAL SERVICE OFFICIAL BUSINESS DENDER INSTRUCTIONS

at your name, address, and ZIP Code in the space below.

• Complete items 1, 2, and 3 on the reverse.

• Moisten gummed ends and atlash to Iront of article if space permits. Otherwise affix to back of article.

• Endorsa article "Return Receipt Requested" adjacent to number. **RETURN** O. H. BERRY (Name of Sender) 188 One Marienfeld Place (Street or P.O. Box) Midland, Texas 79701 (City, State, and ZIP Code) UNITED STATES POSTAL SERVICE OFFICIAL BUSINESS SENDER INSTRUCTIONS
your name, address, and ZIP Code in the space below.
Complete items 1, 2, and 3 on the reverse.
Moisten gummed ends and attach to front of article
if space permits. Otherwise affix to back of article.
Endorse article "Return Receipt Requested" adjacent to number. PENALTY FOR PRIVATE USE TO AVOID PAYMENT OF POSTAGE, \$300 RETURN TÓ H. Berry (Name of Sender) 188 One Marienfeld Place (Street or P.O. Box) Midland, Texas 79701 (City, State, and ZIP Code) UNITED STATES POSTAL SERVICE OFFICIAL BUSINESS PENALTY FOR PRIVATE USE TO AVOID PAYMENT OF POSTAGE, \$300 SENDER INSTRUCTIONS gour name, address, and ZiP Code in the space below.
Complete items 1, 2, and 3 on the reverse,
Moisten gummed ends and attach to front of article
if space permits. Otherwise affice to back of article,
Endorse article. "Return Receipt Requested" adjacent to number. RETURN

O. H. Berry

(Name of Sender)

188 One Marienfeld Place

(Street or P.O. Box)

Midland, Texas 7970l

O SENDER: Complete terms 1, 2, and 3, 2, And Annual Add sour address in the "RETURN TO" space, on texture.
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RESTRICTED DELIVERY.
Show to whom, date, and address of delivery, \$
(CONSULT POSTMASTER FOR FEES)
2. ARTICLE ADDRESSED TO:
Solution Addressed to:
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Texas Pacific Oil Company
80x 4067 Midland, Texas 7970
3. ARTICLE DESCRIPTION:
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(Always obtain signature of addresses or agent)
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PS Form	O SENDER: Complete items 1, 2, and 3, Add your address in the "RETURN TO" space on reverse.
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20	2. ARTICLE ADDRESSED TO:
RETURN	Continental Oil Company δ
8.4	P.O. Box 1959
RE	· Midland, Texas 79701
RECEIPT.	3. ARTICLE DESCRIPTION:
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RETURN RECEIPT.	Continental Oil Company O P.O. Box 1959 Midland, Texas 79701	
ECEIPT, R	3. ARTICLE DESCRIPTION: REGISTERED NO. CERTIFIED NO. INSURED NO. 295005	
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REGISTERED, INSURED AND	SIGNATURE Addressee Authorized agent	
	DATE OF DELIVERY 1070 5. ADDRESS (Complete only If requested)	
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World wide Energy (orp. 1600 Tower Building	
- Penver Colorado 80290)
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I have received the article described above SIGNATURE Addressee Autho	e. rîzed] ağent
DATE OF DELIVERY	OSTMARK
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m 3811, Apr. 1977	1. The following service is requested (theck one). Show to whom and date delivered
R	2. ARTICLE ADDRESSED TO:
! 끝	Lewis B. Burleson, Inc.
RETURN RECEIPT.	P.O. Bex 2479 Midland, Texas 79702
33	3. ARTICLE DESCRIPTION:
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\$ QO:1577-0-234

24 South 35 fest lea Test 1706 Generalist Cost 1706 1 Outline the occurage didicated to the subject well be colored penert or backure marks on the plat below, 2 If more than one lease is dedicated to the well, outline each and identify the entership thereof flooth as to working interest and toyaltel. 3. If more than one trave of different ownership is dedicated to the well, have the interests of all owners been consult. Lated by communitization, unitization, force-pooling, etc? If answer is "ves!" type of consolidation If answer is "no!" list the owners and tract descriptions which have extually been consolidated. (I'so reverse side of this form if necessary.)_____ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-proling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-I hereby certify that the information conof my krowledge and bel el. O. H. Berry Operator 40 Acs. O. H. Berry 9-14-79 I hereby certify that the well facation shown on this plat was platted from field 15/77 Pegistered Froteszional Engineer

TON AND ACREAGE DELICATE

•	BISTRIBUTION FATALE		COVERNATION OF THE HOLLE FOR ALLOWABLE AND	Form C-1t4 Suprandes Old C-16d c / - Effective 1-1-65
•	LAND CFFICE TRANSPORTER OIL CAS	AUTHORIZATION TO TR	RANSPORT OIL AND MATURAI	. GAS
1.	PHORATION OF FICE			
	Address O. H. Berry			
	188 One Karient Recognis) for filing (Check proper box) Hew Well Perongletion Change in Changelia	feld Place, Kidland, Te. Change in Transporter of: Oil Dry Castinghed Cas Castinghed	Other (Please explain)	•
	If change of ownership give name and address of previous owner			
H.	DESCRIPTION OF WELL AND I	LEASE		71
	Leone Nome Isbell, J. Location	well No. Food Name, including in		eral or Fee Fee
	1 -	50 Feel From The North Li	r.e and	n The East
	Line of Section 15 Tow	mship 24 Pange	36 , мари,	Lea cons
11.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	ER OF OIL AND NATURAL G.	AS Address (Vive address to which app	roved copy of this form is to be seal)
	The Permian Cor Name of Authorized Transporter of Cost	roncation or Dry Gos	P. O. Box 1183, Hous	ton, Texas - 77001 roved copy of this form is to be sent)
	El Paso Natura	Gas Company Twp. Sec.	P. O. Box 1492, El P	aso, Texas
1	give location of fanks. If this production is commingled with	A 1 15 24 1 36		- 9-4-79 :
ٔ.v	COMPLETION DATA:	Cil Well Gas Well	New Well Workover Deepen	Plug Back Some Res'r. Diff, F.e.
	Designate Type of Completion	Date Compl. Ready to Prod.	X Total Depth	P.B.T.D.
-	7-11-79-	9-4-79	3518'	3363
1	3375.6	Name of Producing Formation Yates	Top 0:1/Gcs Pay 3242	Tubing Depth None
		3242 - 11 shots, .41" 1 2, 3300, 3296, 3292, 32 TUBING, CASING, AN		Depth Casing Shoe
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
: }	12-3/4"	8-5/8" 5-1/2"	1325 ¹ 3490	500 sx 250 sx
t	<i>J-J/</i> 0	3 1/2	3430	200 30
	TEST DATA AND REQUEST FO	R ALLOWABLE - (Test must be a able for this di	ifier recovery of total volume of load of the copy of total volume of load of the copy of	I and must be equal to or exceed top a!"
Ī	Date First New Oil Run To Tanks	Date of Test 9-5-79	Producing Method (Flow, pump, gas	lift, etc.)
-		Tubing Pressue	Pumping Cooling Pressure	Chole Size
-	24 hours Actual Prod. During Total	Pumping On-Bis.	35 psig	Ges-MCF
L		30	15. 0	76 :
	gas well	Length of Test	Bhle. Condens tte MANCF	Gravity of Condensate
-	Teaung kiethod (pitot, tack pr.)	Tubing Piese are (Shut-in)	Cosing Pressure (Shwi-in)	Chate Size
L . c	ERTIFICATE OF COMPLIANCE	<u> </u>	OIL CONSERV	ATION COMMISSION
1	hereby certify that the rules and res	rulations of the Oil Conservation	APPROVED DET	1.1979
C	omnission have been complied with	h and that the information riven	BY John W. Cooled	Vinysu
٠,	0-T4/3pi	ny	TITLE	Angel and a second
_	11-14/20	of the state of th	of this is a request for all	compliance with RULE 1104, wable for a newly drilled or deeper
	Operator	· U /	well, this form would be accomplished a later on the well in acc	enied by a tabulation of the devictor ordence with RULE 111.
-	· 9-14-79	·/	able on new and recompleted	
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BRUCE KING GOVERNOR LARRY KEHOE SECRETARY

ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

October 17, 1979

POST OFFICE BOX POHB STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501 1505) 827-2434

RECEIVED OCT 1 8 1979

O. H. Berry 188 One Marienfeld Place Midland, Texas 79701

Dear Mr. Berry:

Referring to your letter of October 12, 1979, the change in acreage dedication for the J. L. Isbell Well No. 6-A from 40 to 160 results in the well being at a non-standard gas well location.

Because of the non-standard location the application must be set for hearing before a Division examiner. Without objection this matter will be set for hearing on November 14, 1979.

If there are any questions on this matter, please do not hesitate to call upon me.

Sincerely,

R. L. STAMETS Technical Support Chief

RLS/fd

conferred by phone of bill Aycock this date he agreed to testing in my behalf of bill Cour handling the case.

12 October 1979

State of New Mexico Energy and Minerals Department P.O. Box 2088 Santa Fe, New Mexico 87501

Attention: R. L. Stamets

Gentlemen:

Please let this letter serve as notice to you that the offset operators have been notified by certified mail as requested in your letter of October 3, 1979.

The offset operators and the certified numbers are as follows: Lewis B. Burleson, Inc. # 295003, World Wide Energy Corp. # 295004, Texas Pacific Oil Company # 295006, Continental Oil Company # 295005.

Enclosed is a copy of the certified mail receipts.

Yours very truly,

O. H. Berry

OHB/cr Enclosure

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STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

BRUCE KING LARRY KEHOE October 3, 1979

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501 15051 027-2434

RECEIVED OCT 5 1979

Mr. O. H. Berry 188 One Marienfeld Place Midland, Texas 79701

> Application for Non-Standard Proration Unit: #6 [sbell Well, Unit A, 15-T24S, R36E, Jalmat Pool, Lea County

We may not process the subject application for a non-standard proration unit until the required information or plats checked below (is) (are) submitted.

X	A plat	must	be	submitted	clearly	showing	the	${\tt ownership}$	of
	the of:	fsetti	ng	leases.	•				

- A statement must be submitted that offset owners have been notified of the application by certified mail.
- A plat must be submitted identifying the requested nonstandard proration unit and offsetting acreage.
- The pool(s) or formation(s) for which the non-standard proration unit is requested must be identified ...

Other:

R. L. STAMETS

Technical Support Chief

RLS/dr

O. H. BERRY
Indicated Oil Producer
188 ONE MARIEMFELD PLACE
MIDLAND, YEXAS 79701

(915) 684.4932

12 October'1979

State of New Mexico
Energy and Minerals Department
P.O. Box 2088
Santa Fe, New Mexico 87501

Attention: Mr. Joe D. Ramey

O. H. Berry, # 6 Isbell Well, Unit A S15 T24 R36 Lea County, New Mexico

Gentlemen:

The captioned well, initially completed as an oil well, has subsequently increased its ratio and is now in excess of 100,00:1 and must be reclassified as a gas well.

By copy of this letter we are notifing all of our offset operators of this reclassification.

The # 6 Isbell is located 418 feet from North line and 351 feet from the East line of Section 15 Township 24 Range 36 Unit A.

It would be greatly appreciated if this reclassification could be accomplished administratively.

Yours very truly,

OHB/cr

cc: World Wide Energy Corporation Continental Oil Company Lewis B. Burleson, Inc. Taxas Pacific Oil Company, Inc.

UNITED STATES POSTAL SERVICE OFFICIAL BUSINESS PENALTY FOR PRIVATE USE TO AVOID PAYMENT OF POSTAGE, \$100 SENCER INSTRUCTIONS tyour name, address, and 21P Code in the space below. Complete items 1, 2, and 3 on the reverse. Mailten gumned ends and attach to front of article if space permits. Otherwise affect to back of article. Endorse attack "Return Recript Requested" adjacent to number. RETURN 70 O. H. Berry (Name of Sender) 188 One Marienfeld Place (Street or P.O. Box) Midland, Texas 79701 (City, State, and ZIP Code) UNITED STATES POSTAL SERVICE PENALTY FOR PRIVATE USE TO AYOLD PAYMENT JOF POSTAGE, \$300 SENDER INSTRUCTIONS Print your name, address, and 21P Code in the space below. Complete items 1, 2, and 3 on the reverse. Moisten gummed ends and attach to front of article if space permits. Otherwise affix to back of article. Endorse article "Keturn Receipt Requested" adjacent to number. RETURN TO O. H. BERRY (Name of Sender) 188 One Marienfeld Place (Street or P.O. Box) Midland, Texas 79701 (City, State, and ZIP Code) UNITED STATES POSTAL SERVICE OFFICIAL BUSINESS PENALTY FOR PRIVATE USE TO AVOID PAYMENT OF POSTAGE, \$300 SENDER INSTRUCTIONS your name, address, and 21P Code in the space below. Complete items 1, 2, and 3 on the reverse. Moisten gummed ends and attach to front of article if space permits. Otherwise affia to back of article. Endorse article "Return Receipt Requested" adjacent to number. RETURN TO O. H. Berry (Name of Sender) 188 One Marienfeld Place (Street or P.O. Box) Midland, Texas 79701

UNITED STATES POSTAL SERVICE OFFICIAL BUSINESS

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(City, State, and ZIP Code)



RETURN

O. H. Berry

(Same of Sender)

188 One Marienfeld Place

(Street or P.O. Box)

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\$ 670:1877-O-234

O. H. Berry J. L. Ischell 21 South 36 Fest Lea time and 351 then to the East time. 3375.6 I there he acreage dedicated to the subject well by colored pencil or bachure marks on the plat below. 2. If were than one lease is dedicated to the well, outline each and eleutify the ownership thereof (both as to working Actions Land royalty). 3. If were than one leave of different ownership is dedicated to the well, have the interests of all owners been consolidirector, ammunitization, underation, force-pooling, etc? If anymer is "ves," type of consolidation If answer is "no!" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary)_ No all noble will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-to-ling; or otherwise or until a non-standard unit. eliminating such interests, has been approved by the Commis-0, H. Berry 160 ACS. <u>Operator</u> 0. H. Berry 17 September 1979 12/15/77 Pegistares Esclessional Engineer

EIVEDOCT С. 'Н Address 1 1979 400 1.1.65 Rivers 188 One Marlenfeld Place, Lea Midland, TX 79701 TYPEOF TEST - (X) LEASE NAME WELL Scheduled ___ Reclassification LOCATION Completion [DATEOF Special X NO. CHOKE U TBG. DAILY LENGTH OF TEST HOURS PROD. DURING TEST TEST R AL LOW. SIZE PRESS GAS - OIL WATER ABLE GRAV. OIL GAS M.C.F. 88LS, RATIO 08LS. OIL J. L. Isbell CU.FT/88L 6 Α 15 24 36 9-4-79 3/411 35# 8 24 2 34 512 512,000 Cr. No well will be assigned an allowable greater than the amount of all produced on the official test,

During gas-oil ratio test, such well shull be produced at a rate not exceeding the top unit allowable for the pool in which well is by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned. o oy more than 42 percents Operator in encouraged sed allowables when authorized by the Commission,

Gas volumes must be reported in MCF measured at a pressure base of 15,025 pale and a temperature of 60° P. Specific gravity base Report casing pressure in itsu of tubing pressure for any well producing through casing.

Visit original and one copy of this report to the district office of the New Mexico Oli Conservation Comm tote 301 and appropriate poul rules.

I hereby certify that the above information is true and complete to the heat of my knowledge und belief.

Opera

(Tille) September 1979

DISTRIBUTION NEW MICKIGO OIL CONSERVATION COMMISSION Dam C-104 ANTALE Supersedes Old Colog and Co., Effective 1-1-65 REQUEST FOR ALLOWABLE ILE AND 1.5.0.5. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE TRANSPORTER OPERATOR PROBATION OFFICE O. H. Berry 188 One Marienfeld Place, Midland, Texas Recsen(s) for tiling (Check proper box) Other (Please explain) Re-Lest New Well Recompletion Dry Gos Change in Conteship Cosinghead Gas Condensate (If thange of ownership give name and address of previous owner ____ II. DESCRIPTION OF WELL AND LEASE | Well No. | Pool Non.e, Including Formation Kind of Lease Jal-Mat Yates Seven Rivers Isbell, J. L. Fee Feel From The_North 418 East 15 Line of Section Township NUPM Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) The Permian Corporation P.O. Box 1183, Houston, Texas · 77001 Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Costnighed Gas () or Dry Gas El Paso Natural Gas Company P. O. Box 1492, El Paso, Texas Twp. Unit Sec. Is gas actually connected? If well produces off or liquids, give location of tanks, Α 15 24: Yes 1 10-24-78 If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Oil Well Gas Well New Well Tavo Noik Plug Back Same Res'r. Diff. Res'r. Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. 7-24-78 10-24-78 <u>3552 '</u> 35131 Elevations (DF, RKB, RT, CR, etc.) Name of Producing Formation Top Otl/Gas Pay Tubing Depth 3382.6 Seven Rivers 3220 3390 3220, 26, 30, 66, 70, 74, 78, 3322, 26, 30, 34, 80, 86, 90, 94, 98 - one each depth 0.40" DML select-fire Depth Casing Shoe 3518 TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT 12-3/4" 8-5/8" 1348 500 sx 5-1/2" 7-7/8" 3518 250 sx V. TEST DATA AND REQUEST FOR ALLOWABLE (Text must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Date First New Cil Bun To Tanks Date of Teet Producing Method (Flow, pump, gas lift, etc.) Choke Size Tubing Pressure Casing Pressure Length of Test Water - Bbla. Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Length of Test Bble. Condensate/MMCF Gravity of Condensate 512 24 hours race oil at bleeder Tubing Fierews (Shut-in) Testing Method (pitot, back pr.) 3/4" Orifice meter Pumping 30 psiy OIL CONSERVATION COMMISSION I. CERTIFICATE OF COMPLIANCE APPROVED. I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. BY. This form is to be filed in compliance with MULE 1104.

(Signature)

(Tile)

Operator

17 September 1979

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. U. III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.

If this is a request for allowable for a newly drilled or despensed well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

J. L. ISBELL LEASE 15-24-36 S PRODUCTION LEA COUNTY, NEW MEAICO 9... 8... 7... 46 6690 8 MCF/MONTH *1st production Table Market Mar

J. L. ISBELL LEASE 15-24-36 LEA COUNTY, NEW MEAICO

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1650 minute the North	330 the tear of	<u>,</u>
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this form if necessary.) No allowable will be assigned to the s	id tract descriptions which have actually cell until all interests have been consuling non-standard unit, eliminating such interests	Inted thy communitization, unitization,
	1	CERTIFICATION
	1650'-	I hereby certify that the information con- tained herein is true and complete to the best of my knowledge and belief.
	76	O. H. Berry Framer Operator
	40 Acs.	0. H. Berry 5-14-79
	20.5375	I hernby certify that the cell focation
	61570	shown on this plat was platted from field notes at actual surveys made by me or under my supervision, and that the same is true and correct to the lest of my
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	N. N. N. E.	12/15/77 Pegistries's refressional Engineer
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If change of ownership give name and address of previous owner		`	
I. DESCRIPTION OF WELL AN	D LEASE		
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Line of Section 15	Township 24 Pange	36 , кири,	Lea cess
I. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	AS Addiess (Give addiess to which ap	proved copy of this form is to be sent)
The Permian C Name of Authorized Transporter of C	Osporation or Dry Gus	i	ston, Texas 77001 proced copy of this form is to be sent)
El Paso Natur	al Gas Company - Rge.	P. O. Box 1492, E1	Paso, Texas '
give location of tents.	! A ! 15 ! 24 ! 36		- 9-4-79
If this production is commingled w	vith that from any other lease or pool	New Well Workover Deepen	Plug Sock Some Res'v, Diff, Fe
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BRUCE KING
GOVERNOR
LARRY KEHOE
SECRETARY

ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

October 17, 1979

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501 1505) 027-2434

RECEIVED OCT 1 8 1979

O. H. Berry 188 One Marienfeld Place Midland, Texas 79701

Dear Mr. Berry:

Referring to your letter of October 12, 1979, the change in acreage dedication for the J. L. Isbell Well No. 6-A from 40 to 160 results in the well being at a non-standard gas well location.

Because of the non-standard location the application must be set for hearing before a Division examiner. Without objection this matter will be set for hearing on November 14, 1979.

If there are any questions on this matter, please do not hesitate to call upon me.

Sincerely,

R. L. STAMETS
Technical Support Chief

RLS/fd

he agreed to testing in my behalf of bill Cour handling the carse.

12 October 1979

State of New Mexico
Energy and Minerals Department
P.O. Box 2088
Santa Fe, New Mexico 87501

Attention: R. L. Stamets

Gentlemen:

Please let this letter serve as notice to you that the offset operators have been notified by certified mail as requested in your letter of October 3, 1979.

The offset operators and the certified numbers are as follows: Lewis B. Burleson, Inc. # 295003, World Wide Energy Corp. # 295004, Texas Pacific Oil Company # 295006, Continental Oil Company # 295005.

Enclosed is a copy of the certified mail receipts.

Yours very truly,

O. H. Berry

OHB/cr Enclosure

No. 295006 RECEIPT FOR CERTIFIED MAIL NO INSURANCE COVERAGE PROVIDED— NOT FOR INTERNATIONAL MAIL (See Peverse) . STREET NO. OA CHART P.O., STATE AND ZIP CODE POSTAGE CERTIFIED FEE SPECIAL DELIVERY RESTRICTED DELIVERY HESTHICTED OETINERA

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ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

BRUCE KING COVERIOR LARRY KEHOE SUCREIVAY October 3, 1979

POST OFFICE BOX 2068
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501
70 (505) 027-2434

RECEIVED OCT 5 1979

Mr. O. H. Berry 188 One Marienfeld Place Midland, Texas 79701

Re: Application for Non-Standard Proration Unit: #6 Isbell Well, Unit A, 15-T24S, R36E,

Jalmat Pool, Lea County

We may not process the subject application for a non-standard proration unit until the required information or plats checked below (is) (are) submitted.

- A plat must be submitted clearly showing the ownership of the offsetting leases.
- A statement must be submitted that offset owners have been notified of the application by certified mail.
- A plat must be submitted identifying the requested nonstandard proration unit and offsetting acreage.
- The pool(s) or formation(s) for which the non-standard provation unit is requested must be identified.

Other:

R. L. STAMETS

Technical Support Chief

RLS/dr

Docket No. 42-79

Dockets Nos. 43-79 and 44-79 are tentatively set for November 28 and December 12, 1979. Applications for hearing must be filed at least 22 days in advance of hearing date.

DOCKET: EXAMINER HEARING - VEDNESDAY - NOVEMBER 14, 1979

9 A.M. - OIL CONSERVATION DIVISION CONFERENCE ROOM, STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

The following cases will be heard before Daniel S. Nutter, Examiner, or Richard L. Stamets, Alternate Examiner:

- ALLOWABLE: (1) Consideration of the allowable production of gas for December, 1979, from fifteen prorated pools in Lea, Eddy, and Chaves Counties, New Mexico.
 - (2) Consideration of the allowable production of gas for December, 1979, from four prorated pools in San Juan, Rio Arriba, and Sandoval Counties, New Mexico.
- CASE 6715: Application of Texaco Inc. for an unorthodox gas well location, Lea County, New Mexico.

 Applicant, in the above-styled cause, seeks approval for the unorthodox location of its Loomis Fed.

 Well No. 1 to be drilled 1600 feet from the North line and 660 feet from the West line of Section
 5, Township 21 South, Range 32 East, South Salt Lake-Morrow Gas Pool, the N/2 of said Section 5 to be dedicated to the well.
- CASE 6707: (Continued from October 31, 1979, Examiner Hearing)

Application of Gulf 011 Corporation for a unit agreement, San Juan County, New Mexico.

Applicant, in the above-styled cause, seeks approval for the Southeast Bisti Unit Area, comprising 7,048 acres, more or less, of State and Federal lands in Townships 24 and 25 North, Range 10 West.

- CASE 6716: Application of Alpha Twenty-One Production Company for two non-standard proration units and approval of infill drilling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval of a 40-acre non-standard proration unit comprising the NW/4 SE/4 of Section 8, Township 25 South, Range 37 East, Jalmat Cas Pool, to be dedicated to El Paso Natural Gas Company's Langlie Federal Well No. 3, and also a 120-acre unit comprising the E/2 SE/4 and SW/4 SE/4 of said Section 8 to be dedicated to a well to be drilled by applicant at a standard location thereon; applicant further seeks a waiver of existing well spacing requirements and a finding that the drilling of said well is necessary to effectively and efficiently drain that portion of an existing proration unit which cannot be so drained by the existing well.
- CASE 6717: Application of U. H. Berry for a non-standard proration unit and an unorthodox gas well location,
 Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for a 160-acre nonstandard gas proration unit comprising the NE/4 of Section 15, Township 24 South, Range 36 East,
 Jalmat Gas Pool, to be dedicated to his Isbell Well No. 6 at an unorthodox location 418 feet from
 the North line and 351 feet from the East line of said Section 15.
- CASE 6718: Application of Southland Royalty Company for an unorthodox gas well location, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval for the unorthodox location of a Morrow test well to be drilled 1325 feet from the North line and 2303 feet from the East line of Section 14, Township 19 South, Range 29 East, Oil-Potash Area, the E/2 of said Section 14 to be dedicated to the well.
- CASE 6719: Application of Sam H. Snoddy for an amendment to Order No. R-5521, Lea County, New Mexico.

 Applicant, in the above-styled cause, seeks the amendment of Order No. R-5521, which authorizes the directional drilling of the Federal Well No. 2 in Section 25, Township 20 South, Range 32 East, to permit the well to be bottomed at approximately 1014 feet from the South line and 1285 feet from the West line of said Section 25.
- CASE 6710: (Continued from October 31, 1979, Examiner Hearing)

Application of ARCO Oil and Gas Company for downhole commingling, Lea County, New Mexico.
Applicant, in the above-styled cause, seeks approval for the downhole commingling of Blinebry and Montoya production in the wellbores of the following wells on its State Y Lease: No. 3 located in Unit B, No. 6 located in Unit H, and No. 7 located in Unit A, all in Section 25, Township 25 South, Range 37 East.

CASE 6720: Application of ARCO 011 and Gas Company to drill a horizontal drainhole, Eddy County, New Mexico.

Applicant, in the above-styled cause, seeks approval to drill and complete its Empire Abo Unit
Well No. J-213; located in Unit E of Section 6, Township 18 South, Range 28 East, Empire-Abo Pool,
with a single horizontal drainhole of about 200 feet in length in the Abo formation.

- CASE 6721: Application of Aminoil USA, Inc. for compulsory pooling, Eddy County, New Mexico.

 Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the WolfcampPennsylvanian formations underlying the N/2 of Section 10, Township 24 South, Range 28 East, to be
 dedicated to a well to be drilled at a standard location thereon. Also to be considered will be
 the cost of drilling and completing said well and the allocation of the cost thereof as well as
 actual operating costs and charges for supervision. Also to be considered will be the designation
 of applicant as operator of the well and a charge for risk involved in drilling said well.
- CASE 6684: (Continued from October 31, 1979, Examiner Hearing)

Application of CO₂-In-Action, Inc. for creation of a new carbon dioxide gas pool and special pool rules, Harding County, New Mexico. Applicant, in the above-styled cause, seeks the creation of the North Bueyeros-Santa Rosa CO₂ Gas Pool and the promulgation of special pool rules therefor, including a provision for 40-acre spacing and proration units. Said pool would comprise all or parts of Sections 1 thru 4, Township 20 North, Range 30 East, and Sections 8, 9, 10, 15, 16, 17, 20, 21, 22, 27, 28, 32, 33 and 34, Township 21 North, Range 30 East.

- CASE 6722: Application of Lloyd Davidson for an unorthodox oil well location, McKinley County, New Mexico.

 Applicant, in the above-styled cause, seeks approval for the unorthodox location of his Santa Fe
 Pacific Well No. 1, a Gallup-Entrada-Dakota test 960 feet from the South line and 1230 feet from
 the East line of Section 29, Township 16 North, Range 6 West, the SE/4 SE/4 of said Section 29 to
 be dedicated to the well.
- Application of Merrion & Bayless for compulsory pooling, Rio Arriba County, New Mexico.

 Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Pictured Cliffs formation underlying the SW/4 of Section 27, Township 24 North, Range 2 West, South Blanco-Pictured Cliffs Pool, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision. Also to be considered will be the designation of applicant as operator of the well and a charge for risk involved in drilling said well.
- CASE 6713: (Continued from October 31, 1979, Examiner Hearing)

Application of Depco Inc. for a unit agreement, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks approval for the White Ranch Unit Area, comprising 18,962 acres, more or less, of State, Federal, and fee lands in Townships 12 and 13 South, Ranges 29 and 30 East.

- CASE 6724: Application of Coquina 011 Corporation for a non-standard gas provation unit and an unorthodox location, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for the unorthodox location of a well to be drilled 660 feet from the South line and 1650 feet from the East line of Section 7, Township 19 South, Range 32 East, Lusk-Morrow Gas Pool, the S/2 of said Section 7 to be dedicated to the well as a non-standard 320-acre provation unit.
- CASE 6725: Application of Tenneco Oil Company for three non-standard gas proration units, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks approval of a 291.23-acre non-standard gas proration unit comprising the W/2 of Section 6 and the NW/4 of Section 7, a 347.58-acre unit comprising the W/2 of Section 19 and the NW/4 of Section 30, and a 375.17-acre unit comprising the SW/4 of Section 30 and the W/2 of Section 31, all in Township 29 North, Range 8 West, Basin-Dakota Pool, each unit to be dedicated to a well to be drilled at a standard location thereon.
- Application of Tesoro Petroleum Corporation for a waterflood project, McKinley County, New Mexico.

 Applicant, in the above-styled cause, seeks authority to institute a waterflood project in the South Hospah-Upper Sand Oil Pool by the injection of water into the Upper Hospah Sands through three wells located in Units E and M of Section 5 and Unit I of Section 8, Township 17 North, Range 8 West. Applicant further seeks an administrative procedure for expansion of said project.
- CASE 6727: Application of Conoco Inc. for salt water disposal, Lea County, New Mexico. Applicant, in the abovestyled cause, seeks authority to dispose of produced salt water in its Anderson Ranch Unit Well No.
 8 located in Unit I of Section 11, Township 16 South, Range 32 East, Anderson Ranch Field. Applicant
 would dispose into the Wolfcamp, Mississippian, and Devonian formations in the overall interval from
 9775 feet to 13,620 feet through selective perforations.
- CASE 6728: Application of Conoco Inc. for pressure maintenauce expansion, Lea County, New Mexico.

 Applicant, in the above-styled cause, seeks the expansion of its Scarborough Eaves PM Project by the conversion of its Eaves "A" Well No. 7 located in Unit J of Section 19, Township 26 South, Range 37 East, to water injection in the Yates-Seven Rivers formations.

- CASE 6729: Application of Adams Exploration Company for compulsory pooling, Lea County, New Mexico.

 Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Pennsylvanian formation underlying Section 16, Township 20 South, Range 36 East, North Osudo-Morrow Gas Peol, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision. Also to be considered will be the designation of applicant as operator of the well and a charge for risk involved in drilling said well.
- Application of Petroleum Development Corporation to limit 640-acre spacing, Eddy and Lea Counties, New Mexico. Applicant, in the above-styled cause, seeks an order limiting the applicability of the 640-acre spacing and well location rules for the Lusk-Morrow Gas Pool to the present boundaries of said pool so that wells drilled nearby but outside the pool would be governed by Rule 104 of the Division's Rules.
- CASE 6731: Application of Petroleum Development Corporation for a non-standard gas proration unit and an unorthodox location, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval for the unorthodox location of a well to be drilled 660 feet from the North and West lines of Section 13, Township 19 South, Range 31 East, Lusk-Morrow Cas Pool, the N/2 of said Section 13 to be dedicated to the well as a non-standard 320-acre proration unit.
- CASE 6709: (Continued from October 31, 1979, Examiner Hearing)

Application of NNG 0il Company for compulsory pooling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Pennsylvanian formation underlying the N/2 of Section 33, Township 16 South, Range 35 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision. Also to be considered will be the designation of applicant as operator of the well and a charge for risk involved in drilling said well.

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

October 17, 1979

O. H. Berry 188 One Marienfeld Place Midland, Texas 79701 Case 6>17

Dear Mr. Berry:

Referring to your letter of October 12, 1979, the change in acreage dedication for the J. L. Isbell Well No. 6-A from 40 to 160 results in the well being at a non-standard gas well location.

Because of the non-standard location the application must be set for hearing before a Division examiner. Without objection this matter will be set for hearing on November 14, 1979.

If there are any questions on this matter, please do not hesitate to call upon me.

Sincerely,

R. L. STAMETS
Technical Support Chief

RLS/fd

O. H. BERRY
Independent Oil Producer

188 ONE MARIENFELD PLACE
MIDLAND, TEXAS 79701

OIL CONSERVATION DIVISION

SANTA FE

12 October 1979

Case 6717

State of New Mexico Energy and Minerals Department P.O. Box 2088 Santa Fe, New Mexico 87501

Attention: R. L. Stamets

Gentlemen:

Please let this letter serve as notice to you that the offset operators have been notified by certified mail as requested in your letter of October 3, 1979.

The offset operators and the certified numbers are as follows: Lewis B. Burleson, Inc. # 295003, World Wide Energy Corp. # 295004, Texas Pacific Oil Company # 295006, Continental Oil Company # 295005.

Enclosed is a copy of the certified mail receipts.

Yours very truly,

OHB/cr Enclosure

SENDER: Complete items 1, 2, and 3.
Add your address in the "RETURN TO" space on 1. The following service is requested (check one). Show to whom and date delivered...... Show to whom, date, and address of delivery. . Show to whom, date, and add Show to whom and date delivered... RESTRICTED DELIVERY. Show to whom, date, and address of delivery. \$ (CONSULT POSTMASTER FOR FEES) ARTICLE ADDRESSED TO: Lewis B. Burleson, Inc. P.O. Box 2479 Midland, Texas 79702 ARTICLE DESCRIPTION: EGISTERED NO. CERTIFIED NO. INSURED NO. 295003 (Always obtain signature of addressee or agent) I have received the article described above. ☐ Addressee DATE OF DELIVERY POSTMARK ADDRESS (Complete only if requested) CLERK'S INITIALS 6 UNABLE TO DELIVER BECAUSE:

17 GPO: 1977-O-234-337

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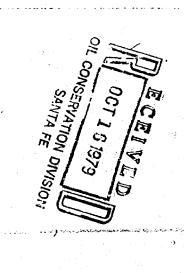
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ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

BRUCE KING GOVERNOR LARRY-KEHOE SECRETARY October 3, 1979

POST OFFICE BOX 2008 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501 (505) 827-2434

Mr. O. H. Berry 188 One Marienfeld Place Midland, Texas 79701

Re: Application for Non-Standard Proration Unit: #6 Isbell Well, Unit A, 15-T24S, R36E,

Jalmat Pool, Lea County

We may not process the subject application for a non-standard proration unit until the required information or plats checked below (is) (are) submitted.

A plat must be submitted clearly showing the ownership of

A plat must be submitted clearly showing the ownership of the offsetting leases.

A statement must be submitted that offset owners have been notified of the application by certified mail.

A plat must be submitted identifying the requested nonstandard proration unit and offsetting acreage.

The pool(s) or formation(s) for which the non-standard proration unit is requested must be identified.

Other:

R. L. STAMETS

Technical Support Chief

RLS/dr

O. H. BERRY Independent Oil Producer 188 ONE MARIENFELD PLACE MIDLAND, TEXAS 79701

27 September 1979

OIL CONSERVATION DIVISION

(918) 684.4

OIL CONSERVATION DIVISION

State of New Mexico
Energy and Minerals Department
P.O. Box 2088
Santa Fe, New Mexico 87501

Attention: Mr. Joe D. Ramey

O. H. Berry, # 6 Isbell Well, Unit A S 15 T 24 R 36 Lea County, New Mexico

Gentlemen:

The captioned well, initially completed as an oil well, has subsequently increased its ratio and is now in excess of 100,000:1 and must be reclassified as a gas well.

By copy of this letter we are notifing all of our offset operators of this reclassification.

The #6 Isbell is located 418 feet from the North line and 351 feet from the East line of Section 15 Township 24 Range 36 Unit A.

It, would be greatly appreciated if this reclassification could be accomplished administratively.

Yours very truly,

O. H. Berry

OHB/cr

cc: World Wide Energy Corporation Continental Oil Company Texas Pacific Oil Company, Inc.

TRIMENTO ONE CONSERVATION - NO -MELL LOCATION AND ACREASE MED J. L. Isobell OIL CONSERVATION DIVISION
Lea SANTA FE O. H. Barry 24 South 36 East North 351 Eost
Jalmat 3375.6 the service the acreage dedicated to the subject well by colored pen abordacture marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and dentify the ownership thereof (both as to working interest and royalty. to If here than one lease of different ownership is dedicated to the well. have the interests of all owners been consoliis a fire communitization, unit ration, for e-pooling, etc? If answer is "ves?" type of consolidation If a same is "not list the owners and tract descriptions which have actually been consolidated. Use reverse side of this form if necessary)_____ Notall wattle will be assigned to the well until all interests have been consolidated (la communitization, unitization, forced-possing, or otherwise or until a non-standard unat, eliminating such interests, has been approved by the Commis-CERTIFICATION eby certify that the information con-O, H. Berry 160 ACS. Operator 17 September 1979 I hereby certify that the well location 12/15/77

DRAFT

dr/

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

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CASE NO. 6717
Order No. R- 6/89
APPLICATION OF 0. H. BERRY
FOR A NON-STANDARD PRORATION UNIT AND AN UNORTHODOX GAS WELL LOCATI
LEA COUNTY, NEW MEXICO.
ORDER OF THE DIVISION
BY THE DIVISION:
This cause came on for hearing at 9 a.m. on November 14
19 79, at Santa Fe, New Mexico, before Examiner Daniel S. Nutter
NOW, on this day of November , 19 79 , the Division
Director, having considered the testimony, the record, and the
recommendations of the Examiner, and being fully advised in the
premises,
FINDS:
(1) That due public notice having been given as required by
law, the Division has jurisdiction of this cause and the subject
matter thereof.
(2) That the applicant, O. H. Berry
seeks approval of a 160 -acre non-standard gas proration unit
comprising the NE/4 of Section 15 , Town-
ship 24 South , Range 36 East , NMPM, to be dedicated to
Isbell Well No. 6 unorthodox location 418 feet from the North line and 351 feet from Unit XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
(6) That the entire non-standard proration unit may reasonably
be presumed productive of gas from the Jalmat
Gas Pool and that the entire non-standard gas proration unit can
be efficiently and economically drained and developed by the
0.0.00
- (0) That 40 acrex of the asome described 160 acres, being the
3E/4NE/40f Jaid Section 15, is dedicated to applicants & Stell West
aforesaid well. Collect 18.6. — (8) That 40 acrex of the some socrised 160 acres, being the SE/4NE/404 Jaid Section 15, is dedicated to applicants I stell these. Do. 7, located 1650 feet from the north line and 500 feet from the Sect. One of the section, and that said where is a falmat ail where

a will in the falmat gas Pool.

cesignated.

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7 (4) That approval of the subject application will afford
the applicant the opportunity to produce his just and equitable
share of the gas in theJalmat
Gas Pool, will prevent the economic loss caused by the drilling of
unnecessary wells, avoid the augmentation of risk arising from
the drilling of an excessive number of wells, and will otherwise
prevent waste and protect correlative rights.
IT IS THEREFORE ORDERED:
(1) That a 160 120 -acre non-standard gas proration unit
in theJalmat Gas Pool comprising the
N/2 NE/4 and 50/4 NE/4 of Section 15, Township 24 South
Range 36 East , NMPM, Lea County, New Mexico,
is hereby established and dedicated to to Isbell Well No. 6 at a unorthodox location 418 feet from the North Tine and 351 feet from the East line xxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxx
Section 15
(2) That jurisdiction of this cause is retained for the
entry of such further orders as the Division may deem necessary.
DONE at Santa Fe. New Mexico, on the day and year hereinahove