PARTIES, SAN JUAN COUNTY, NEW MEXICO

# CASE NO.

670

APPlication, Transcripts, Small Exhibits,

ETC.

CASE

6770

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
STATE LAND OFFICE BLDG.
SANTA FE, NEW MEXICO
3 January 1980

#### EXAMINER HEARING

IN THE MATTER OF:

The hearing called by the Cil Consorvation Division on its own motion to permit National Petroleum Company and all other interested parties to appear and show cause why its Well No. 1, located 905 feet from the north line and 1155 feet from the west line of Section 22, Township 29 North, Range 11 West, San Juan County, New Mexico, should not be plugged and abandoned in accordance with a Division-approved plugging program.

BEFORE: Richard L. Stamots

TRANSCRIPT OF HEARING

APPEARANCES

For the Oil Conservation Division:

Ernest L. Padilla, Esq. Legal Counsel to the Division State Land Office Bldg. Santa Fe, New Mexico 87501

# I N D E X

# FRANK T. CHAVEZ

Direct	Examination	by	Mr.	Padilla	3
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Division	Exhibit	One,	Photo	6
Division	Exhibît	Two,	Map	5

MR. STAMETS: Call next 6770, in the matter of the hearing called by the Oil Conservation Division on its own motion to permit National Petroleum Company and all other interested parties to appear and show cause why its Well No. 1 in San Juan County, New Mexico, should not be plugged and abandoned in accordance with a Division-approved plugging program.

Call for appearances in this case.

MR. PADILLA: Ernest L. Padilla for the Oil Conservation Division, and Mr. Examiner, I have one witness who needs to be sworn.

MR. STAMETS: Any other appearances in this case? Have the witness stand and be sworn, please.

(Witness sworn.)

### FRANK T. CHAVEZ

being called as a witness and having been duly sworn upon his oath, testified as follows, to-wit:

# DIPECT EXAMINATION

BY MR. PADILLA:

Mr. Chavez, for the record, would you state your name, by whom you're employed, and in what capacity?

- A. My name is Frank T. Chavez. I'm employed by the State of New Mexico, Oil Conservation Division, as a field representative in the Aztec District Office.
  - Q. How long have you held this position?
- A. I've held this position for almost two years.
- Q. Mr. Chavez, have you previously testified before the Division and are your credentials a matter of record?
  - A. They are.

MR. PADILLA: Mr. Examiner, I submit -I tender Mr. Chavez as an expert witness.

MR. STAMETS: The witness is considered qualitied.

- Q Mr. Chavez, are you familiar with the subject matter of this case?
  - A. Yes, I am.
  - 0. What is the purpose of this case?
- A. The purpose of this case is to call The National Petroleum Company and other interested parties to show cause why their well No. 1 should not be properly plugged and abandoned.
- Q. Have you reviewed all the reports and tiles of the Division concerning this well?
  - A. Yes, I have. The only record that we

have on this well is a completion card. We do not have any other report that has been filed by the company.

Q. Can you briefly summarize the history of the well?

A According to our records, this well was completed in the summer of 1926. There is a note on the card that it was plugged and abandoned in 1932; however, surface inspection shows that 4-1/2 inch casing is open at the surface, and there is a flow of water, which is making a marshy area, and this is located as shown on Exhibit Number Two, within the city limits of Bloomfield.

would like to extend a street across the area where the well is located and develop, or allow that area to be developed and made residential housing, and they cannot do that until this well is -- is properly plugged and abandoned.

- Q. Could failure to plug this well cause waste of the hydrocarbons?
- A. Yes, it could. This well is, according to this record that we have, is 700 feet deep and located within the Bloomfield-Farmington Pool. We do not know exactly where the waterflow is coming from and water could at the same time be encroaching on the oil in the Farmington Sand.
  - Q Could -- is that water brackish water?
  - A. Yes, it is and there is a possibility of

polluting fresh water in the area from this well.

Are you prepared to recommend a plugging program at this time or would you prefer to wait until plugging actually occurs?

A I'd prefer to wait because we have no actual record of what is downhole.

A. Okay, Exhibit One is a photograph of the, I imagine, surface pipe sticking out of the well and flowing water. We did not gauge the rate of water but the photo clearly shows that it is a significant amount of water flowing from this pipe.

Q Is that an accurate -- does the photo accurately describe the condition of the well today?

- A. Yes, it does.
- 0. And Exhibit Two?
- A. Exhibit Number Two is a map of the section, which includes part of the City of Bloomfield, and the arrow points to the well location as it's located in reference to the streets in the City of Bloomfield.
  - Q Did you prepare Exhibit Two?
  - A. Yes, sir, I did.

MR. PADILLA: I tender Exhibits One and

Two into evidence, Mr. Examiner.

MR. STAMETS: May I see the exhibits,

please?

These exhibits will be admitted.

Are there any questions of the witness?

He may be excused.

Anything further in this case? The case

will be taken under advisement.

(Hearing concluded.)

#### REPORTER'S CERTIFICATE

I, SALLY W. BOYD, a Certified Shorthand Reporter,
DO HEREBY CERTIFY that the foregoing and attached Transcript
of Hearing before the Oil Conservation Division was reported
by me; that the said transcript is a full, true, and correct
record of the hearing, prepared by me to the best of my ability
from my notes taken at the time of the hearing.

Sally W. Boyd, C.S.R.

I do hereby certify that the foregoing is a complete record of the proceedings in the Examiner hearing of Case No. 6773

Oil Conservation Division

NEW M	EXICO GIL CONSERVATION COMMISSION  EXAMINER HEARING	
	SANTA FE , NEW MEXICO	
Hearing Date	JANUARY 3, 1980	Time: 9:00 A.M.
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	NEW MEXICO OIL CONSERVATION COMMISSION	
	EXAMINER HEARING	
	SANTA FE , NEW MEXICO	
Hearing Date	JANUARY 3, 1980	_Time: 9:00 A.M.
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Robert Wickett	Reading & Bata Petrolon Co	Denver, Co.
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Ebrokk: Kichard L. Stamets

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APPEARANCES

TRANSCRIPT OF HEARING

That Ta, New Mexico S750l State Land Office Bldg. regar Coursel to the Division Ernest L. Padilla, Esq.

Dīatatou: For the Oil Conservation

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PRANK T. CHAVES

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ENTIBITS

Division Exhibit One, Photo Division Exhibit Two, Map

MR. STAMETS: Call pext 6770, in the matter of the hearing called by the Oi) Conservation Division on its own motion to permit National Permoleum Company and all other interested parties to appear and show cause why its Well No. 1 in San Juan County, New Mexico, should not be plugged and abandoned in accordance with a Division-approved plugging program.

Call for appearances in this case.

MR. PADILLA: Ernest L. Padilla for the Oil Conservation Division, and Mr. Examiner, I have one witness who needs to be sworn.

MR. STAMETS: Any other appearances in this case? Have the witness stand and be sworn, please.

(Witness sworm.)

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being called as a witness and having been duly sworn upon his oath, testified as follows, to-wit:

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MR. PADILLA: Mr. Examiner, I submit -I tender Mr. Chavez as an expert witness.

MR. STAMETS: The witness is considered qualified.

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have on this well is a completion card. To do not save any other report that has been filled by the second.

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At this time the City of Bloomfield would like to extend a street across the area where the well is located and develop, or allow that area to be developed and made residential housing, and they cannot do that until this well is -- is properly plugged and abandoned.

Could failure to plug this well cause

Yes, it could. This well is, according waste of the hydrocarbons? to this record that we have, is 700 feet deep and located within the Bloomfield-Farmington Pool. We do not know exactly where the waterflow is coming from and water could at the same time be encroaching on the oil in the Parmington Sand.

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polluting fresh water in the area from tails well.

- program at this time or would you profess to wait until plugging actually occurs?
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- Q Is that an accurate -- does the photo accurately describe the condition of the well today?
  - A. Yes, it does.
  - Q And Exhibit Two?
- Exhibit Number Two is a map of the section, which includes part of the City of Bloomfield, and the arrow points to the well location as it's located in reference to the streets in the City of Bloomfield.
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  - A Yes, sir, 1 did.

MR. PADILLA: Then by Dubibits One and

Two into evidence, Mr. Examiner.

is. STAMETS: Ha I see the exhibits,

please?

These exhibits will be admitted.

Are there any questions of the witness?

He may be excused.

Anything further in this case? The case will be taken under advisement.

(Rearing concluded.)

#### Budding B. Graman and on

I, SALLY W. BOYD, a Contineed Shorthand Reporter,

DO HEREBY CERTIFY that the foregoing are attached Transcript

of Hearing before the Oil Conservation Division was reported

by me; that the said transcript is a full, true, and correct

record of the hearing, prepared by me to the best of my ability

from my notes taken at the time of the bearing.

Sally W. Boyd, C.S.R.

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a complete record of the pro-	ceedings in
the Examiner hearing of Case	a No
heard by me on	19,
· ·	_, Examiner
Oll Conservation Division	

#### STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

> CASE NO. 6770 Order No. R-6242

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION ON ITS OWN MOTION TO PERMIT NATIONAL PETROLEUM COMPANY AND ALL OTHER INTERESTED PARTIES TO APPEAR AND SHOW CAUSE WHY ITS WELL NO. 1 LOCATED 905 FEET FROM THE NORTH LINE AND 1155 FEET PROM THE WEST LINE OF SECTION 22, TOWNSHIP 29 NORTH, RANGE 11 WEST, SAN JUAN COUNTY, NEW MEXICO, SHOULD NOT BE PLUGGED AND ABANDONED IN ACCORDANCE WITH A DIVISION-APPROVED PLUGGING PROGRAM.

#### ORDER OF THE DIVISION

#### BY THE DIVISION:

This cause came on for hearing at 9 a.m. on January 3, 1980, at Santa Fe, New Mexico, before Examiner Richard L. Stamets.

NOW, on this 16th day of January, 1980, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises;

#### FINDS:

- (1) That due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.
- (2) That National Petroleum Company is the owner and operator of a well known only as Well No. 1, located 905 feet from the North line and 1155 feet from the West line of Section 22, Township 29 North, Range 11 West, NMPM, San Juan County, New Mexico.
- (3) That in order to prevent waste and protect correlative rights said Well No. I should be plugged and abandoned in accordance with a program approved by the Aztec District Office of the New Mexico Oil Conservation Division on or before February 15 1980, or the well should be returned to active drilling status or placed on production.

-2-Case No. 6770 Order No. R-6242

#### IT IS THEREFORE ORDERED:

- (1) That National Petroleum Company is hereby ordered to plug and abandon Well No. 1 located 905 feet from the North line and 1155 feet from the West line of Section 22, Township 29 North, Range 11 West, NMPM, San Juan County, New Mexico, or in the alternative, to return the well to active drilling status or place the well on production on or before February 15, 1980.
- (2) That National Petroleum Company, prior to plugging and abandoning the above-described well, shall obtain from the Aztec office of the Division, a Division-approved program for said plugging and abandoning, and shall notify said Aztec office of the date and hour said work is to be commenced whereupon the Division may, at its option, witness such work.
- (3) That jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

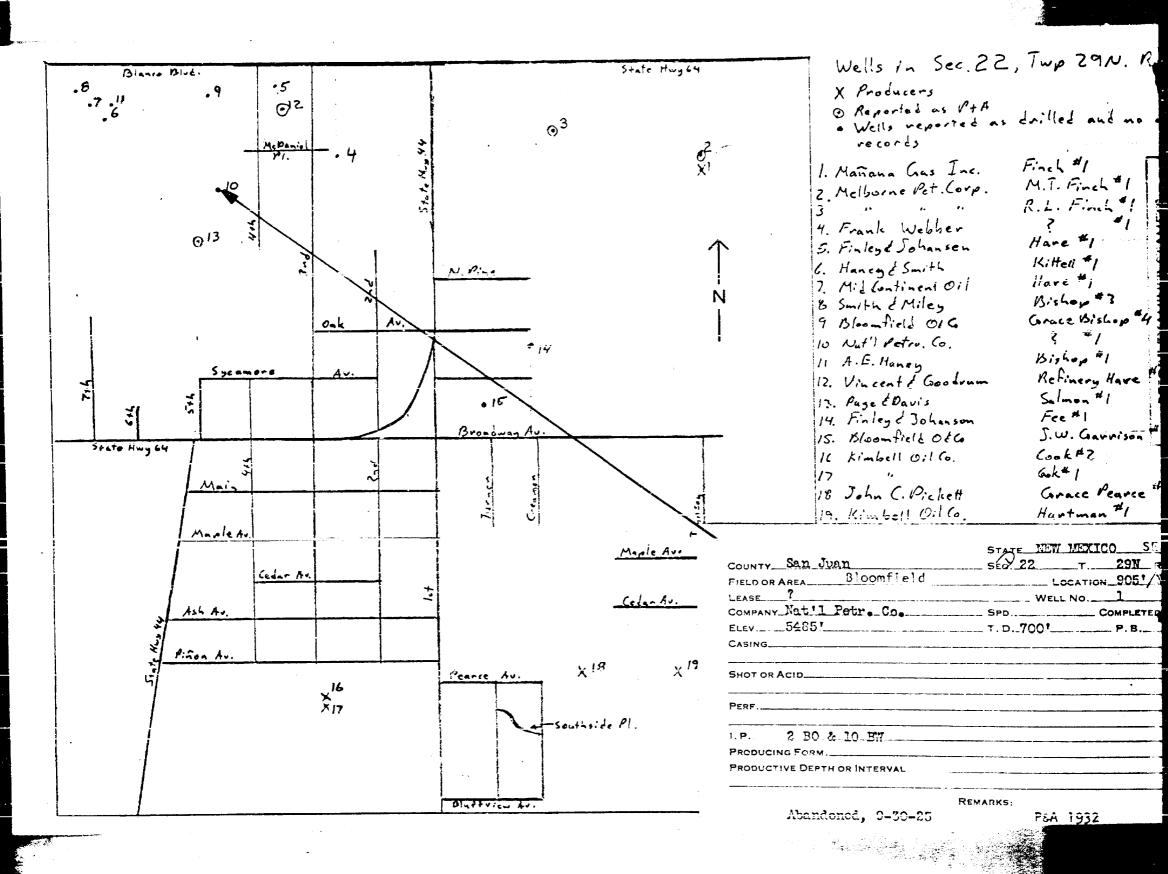
> STATE OF NEW MEXICO OIL CONSERVATION DIVISION

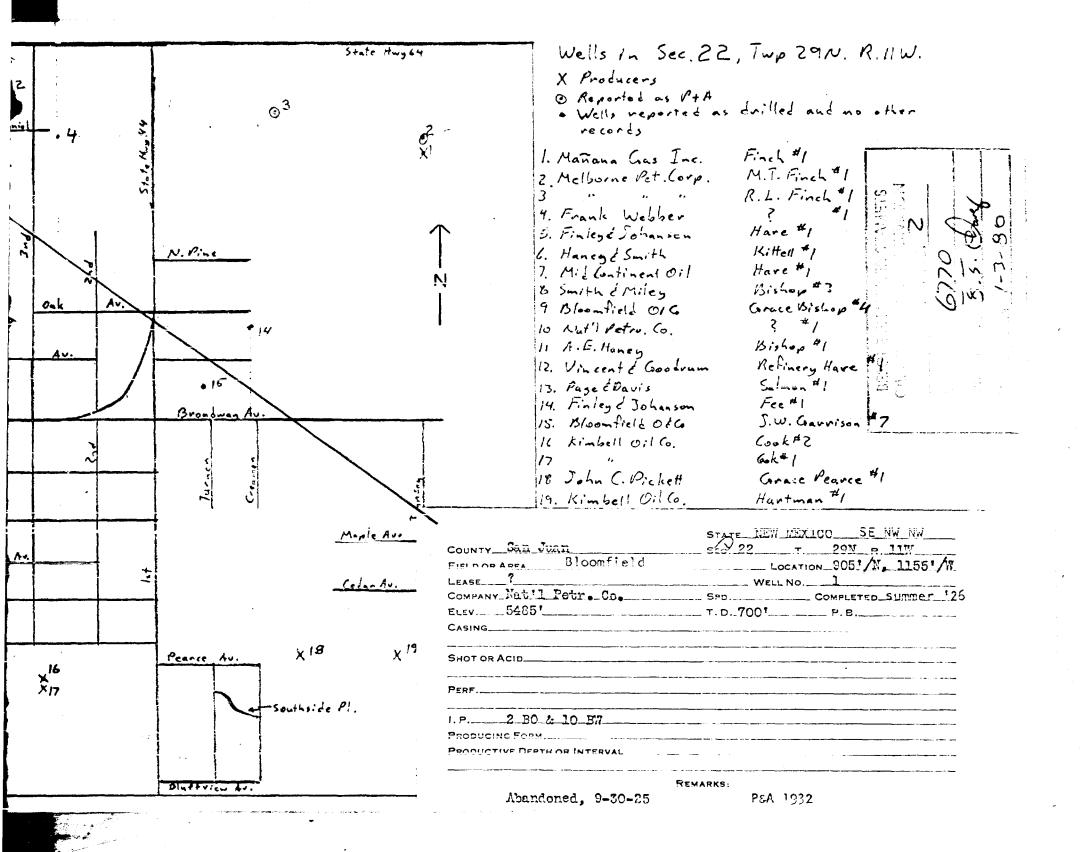
JOB D. RAMEY

Director

fd/

S P A T.





Docket No. 1-80

Dockets Nos. 2-80 and 3-80 are tentatively set for January 16 and 30, 1980. Applications for hearing must be filed at least 22 days in advance of hearing date.

#### DOCKET: EXAMINER HEARING - THURSDAY - JANUARY 3, 1980

9 A.M. - OIL CONSERVATION DIVISION CONFERENCE KOOM, STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

The following cases will be heard before Richard L. Stamets, Examiner, or Daniel S. Nutter, Alternate Examiner:

- CASE 6770: In the matter of the hearing called by the Oil Conservation Division on its own motion to permit
  National Petroleum Company and all other interested parties to appear and show cause why its Well
  No.-1 located 905 feet from the North line and 1155 feet from the West line of Section 22, Township
  29 North, Range 11 West, San Juan County, New Mexico, should not be plugged and abandoned in accordance with a Division-approved plugging program.
- CASE 6786: In the matter of the hearing called by the Oil Conservation Division on its own motion to consider the amendment of its administrative procedure for the approval of infill drilling on existing gas proration units as promulgated by Order No. R 6013 to permit the approval of infill wells as new onshore production wells pursuant to the Natural Gas Policy Act of 1978 without notice and hearing even though such wells have been spudded prior to receiving such approval.
- Application of Getty Oil Company for a non-standard gas proration unit. Lea County, New Mexico.

  Applicant, in the above-styled cause, seeks approval of a 160-acre non-standard gas proration unit comprising the E/2 SW/4 of Section 31, Township 24 South, Range 37 East, and the NW/4 NE/4 and NE/4 NW/4 of Section 6, Township 25 South, Range 37 East, Jalmat Gas Pool, to be dedicated to a well to be drilled at a standard location thereon.
- CASE 6772: Application of Reading & Bates Petroleum Co. for compulsory pooling, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Dakota formation underlying the SE/4 of Section 17, Township 24 North, Range 3 West, Chacon-Dakota Pool, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision. Also to be considered will be the designation of applicant as operator of the well and a charge for risk involved in drilling said well.
- CASE 6773: Application of Southland Royalty Company for compulsory pooling, Eddy County, New Mexico.

  Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Pennsylvanian formation underlying the E/2 of Section 20, Township 19 South, Range 27 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision. Also to be considered will be the designation of applicant as operator of the well and a charge for risk involved in drilling said well.
- CASE 6774: Application of Doyle Hartman for an unorthodox location, non-standard proration unit, and approval of infill drilling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval of a 120-acre non-standard proration unit comprising the NW/4 NW/4 of Section 6, Township 25 South, Range 37 East, and the W/2 SW/4 of Section 31, Township 24 South, Range 37 East, to be dedicated to his Federal Jalmat Com Well No. 1 at an unorthodox location 590 feet from the North line and 660 feet from the West line of said Section 6; applicant further seeks a finding that the drilling of said well is necessary to effectively and efficiently drain that portion of an existing proration unit which cannot be so drained by the existing well.
- CASE 6768: (Continued and Readvertised)

Application of Alpha Twenty-One Production Company for two non-standard gas proration units, compulsory pooling, unorthodox well location, and approval of infill drilling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval of a 40-acre non-standard gas proration unit comprising the SW/4 SE/4 of Section 21, Township 24 South, Range 37 East, Jalmat Gas Pool, to be dedicated to the El Paso Natural Gas Company Shell Black Well No. 2. Applicant also seeks an order pooling all mineral interests in the Jalmat Gas Pool underlying the E/2 SW/4 and NW/4 SE/4 of said Section 21 to form a 120-acre non-standard gas proration unit to be dedicated to a well to be drilled at an unorthodox location 990 feet from the South line and 1650 feet from the West line of said Section 21. Aiso to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision. Also to be considered will be the designation of applicant as operator of the well and a charge for risk involved in drilling said well. Applicant further scales a finding that the drilling of said well is necessary to effectively and efficiently drain that portion of the existing proration unit which cannot be se drained by the existing well.

CASE 6767: (Continued from December 12, 1979, Examiner Hearing)

Application of Alpha Twenty-One Production Company for two non-standard gas proration units, unorthodox well location, and approval of infill drilling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval of a 40-acre non-standard proration unit comprising the NW/4 NW/4 of Section 27, Township 25 South, Range 37 East, Jalmat Gas Pool, to be dedicated to El Paso Natural Gas Company's Harrison Well No. 2, and also a 200-acre unit comprising the S/2 N/2 and NE/4 NW/4 of said Section 27 to be dedicated to a well to be drilled at an unorthodox location 1980 feet from the North line and 560 feet from the West line of Section 27. Applicant further seeks a finding that the drilling of the latter well is necessary to effectively and efficiently drain that portion of an existing proration unit which cannot be so drained by the existing well.

CASE 6487: (Continued from October 17, 1979, Examiner Hearing)

Application of El Paso Natural Gas Company for approval of infill drilling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks a waiver of existing well-spacing requirements and a finding that the drilling of its Sheil E State Com Well No. 2 located in Unit N of Section of Township 21 South, Kange 36 East, Eumont Gas Pool, Lea County, New Mexico, is necessary to effectively and efficiently drain that portion of the protection unit which cannot be so drained by the existing well.

CASE 6732: (Continued from November 28, 1979, Examiner Hearing)

Application of Dorchester Exploration, Inc. for an unorthodox oil well location, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for the unorthodox location of its Morton Solid State Unit Well No. 1 located 2156 feet from the North line and 990 feet from the West line of Section 4, Township 15 South, Range 34 East, Tree Papalotes-Pennsylvanian Pool.

- CASE 6775: Application of Harvey E. Yates Company for a unit agreement, Lea County, New Mexico.

  Applicant, in the above-styled cause, seeks approval for the Young Deep Unit Area, comprising 2242 acres, more or less, of Federal lands in Township 18 South, Range 32 East.
- Application of Harvey E. Yates Company for an unorthodox gas well location, Lea County, New Mexico.

  Applicant, in the above-styled cause, seeks approval for the unorthodox location of its Young Deep Unit Well No. 1, a Morrow test to be drilled 660 feet from the North and West lines of Section 10, Township 18 South, Range 32 East, the W/2 of said Section 10 to be dedicated to the well.
- CASE 6777: Application of Narvey m. Yates Company for an NGPA determination, Eddy County, New Mexico.

  Applicant, in the above-styled cause, seeks a new onshore reservoir determination for its Amount 22 State Well No. 2 located in Unit G of Section 22, Township 23 South, Range 27 East.
- CASE 6778: Application of Harvey E. Yates Company for an NGPA determination, Eddy County, New Mexico.

  Applicant, in the above-styled cause, seeks a new onshore reservoir determination for its Loco Hills Welch Well No. 2 located in Unit N of Section 4, Township 18 South, Range 29 East.
- CASE 6745: (Continued from November 28, 1979, Examiner Hearing)

Application of Harvey E. Yatas Company for compulsory pooling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Wollcamp-Pennsylvanian formations underlying the W/2 of Section 28, Township 23 South, Range 24 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision. Also to be considered will be the designation of applicant as operator of the well and a charge for risk involved in drilling said well.

- CASE 6779: Application of Yates Petroleum Corporation for a unit agreement, Lea County, New Mexico.

  Applicant, in the above-styled cause, seeks approval for the Pronghorn Unit Area, comprising 5,120 acres, more or less, of State and Federal lands in Townships 22 and 23 South, Range 33 East.
- CASE 6780: Application of Yates Petroleum Corporation for a unit agreement, Eddy County, New Mexico.

  Applicant, in the above-styled cause, seeks approval for the Serpentine Bends Unit Area, comprising 4,802 acres, more or less, of State and Federal lands in Township 24 South, Ranges 23 and 24 East.
- CASE 6781: Application of Yates Petroleum Corporation for an unorthodox gas well location, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval for the unorthodox location of a Morrow test well to be drilled 660 feet from the South line and 1980 feet from the East line of Section 1, Township 20 South, Range 28 East, the E/2 of said Section 1 to be dedicated to the well.

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- CASE 6782: Application of Inexco 011 Company for an exception to Order No. R-3221, Lea County, New Mexico.

  Applicant, in the above-styled cause, seeks an exception to Order No. R-3221 to permit disposal of produced brine into an unlined surface pit located in Unit N of Section 7, Township 19 South, Range 33 East.
- CASE 6783: Application of McClellan Oil Corporation for an unorthodox oil well location, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks approval for the unorthodox location of its Marlisue State Well No. 6 located 1155 feet from the North line and 2475 feet from the West line of Section 24, Township 14 South, Range 29 East, Double "L"-Queen Associated Pool, the NE/4 NW/4 of said Section 24 to be dedicated to the well.
- CASE 6784: Application of Merrica & Bayless for a non-standard proration unit and an unorthodox gas well location, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks approval for a 640-acre non-standard gas proretion unit comprising the W/2 of Section 18 and the W/2 of Section 19, Township 32 North, Kange 14 West, Barker Creek-Paradox Pool, to be dedicated to its Ute Well No. 7 at an unorthodox location 1685 feet from the South line and 3335 feet from the East line of Said Section 19.

In the alternative,  $\omega_{p,c}$  from seeks an order force pooling all of said Section 19 to form a standard 640-acre unit.

Application of The Harlow Corporation for compulsory pooling, Chaves County, New Mexico.

Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the San Andres formation underlying the SW/4 SW/4 of Section 18, Township 8 South, Range 29 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision. Also to be considered will be the designation of applicant as operator of the well and a charge for risk involved in drilling said well.

Ernic Padilla:

The card below identifies all we know about the well except that it is flowing water in the center of Bloomfield. The town wants to build a street thru the area where the surface casing is flowing.

If we can let a contract to plug it without a hearing, let's do it.

If we can't plug it without a show cause hearing, please docket one for it.

The area is kinda' swampy and it would be good if the well could be plugged while the ground is frozen very hard.

You may have a better bunch of well data in Santa Fe.

If we can do more in this regard, please call.

[ ] DECO (30) [ )

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Case 6770

whind letalen	COUNTY SAID JUAN FIELD OR AREA LEASE ? COMPANY Nat'l Fetr. Co.	STATE 12 12 100  5EO 22 T 291 R 11W  LOCATION 9051/N, 11551/W  WELL NO. 1  SPD. COMPLETED  T. O. 7001 P. B.
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	PERF.	
	PRODUCING FORM	
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#### STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

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CASE NO. 6770

Order No. R- (.242

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION ON ITS OWN MOTION TO PERMIT NATIONAL PETROLEUM COMPANY AND ALL OTHER INTERESTED PARTIES TO APPEAR AND SHOW CAUSE WHY ITS WELL NO. 1 LOCATED 905 FEET FROM THE NORTH LINE AND 1155 FEET FROM THE WEST LINE OF SECTION 22, TOWNSHIP 29 NORTH, RANGE 11 WEST, SAN JUAN COUNTY, NEW MEXICO, SHOULD NOT BE PLUGGED AND ABANDONED IN ACCORDANCE WITH A DIVISION-APPROVED PLUGGING PROGRAM.

#### ORDER OF THE DIVISION

# BY THE DIVISION:

This cause came on for hearing at 9 a.m. on <u>January 3</u>, 19 80 , at Santa Fe, New Mexico, before Examiner <u>Richard L. Stamets</u>

NOW, on this <u>day of January</u>, 19 80 , the Division

Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

#### FINDS:

- (1) That due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.
- operator of the Well No. 1 located 905 feet from the North line and 1155 feet from the West line located xim xim kim xxxx of Section 22 , Township 29 North

  Range 11 West , NMPM, San Juan County, New Mexico.

  (3) That is the surety on the Oil Conservation Division plugging bond on which is principal.
- (4) That the purpose of said bond is to assure the state that the subject well(s) will be properly plugged and abandoned when not capable of commercial production.
- 3 (5) That in order to prevent waste and protect correlative rights said Well No. 1 should be plugged and abandoned in accordance with a program approved by

the Aztec District Office of the New Mexico Oil					
Conservation Division on or before February 15, 1980					
or the well should be returned to active drilling status or placed					
on production.					
IT IS THEREFORE ORDERED:					
(1) That National Petroleum Company					
is X XXX hereby ordered to plug and abandon					
Well No. 1 located 905 feet from the North line and 1155 feet					
from the West line  logatedxiaxUnitxxxxx of Section 22 , Township 29 North					
Range 11 West , NMPM, San Juan County, New Mexico,					
or in the alternative, to return the well to active drilling					
status or place the well on production on or before February 15,					
19_80					
(2) That National Petroleum Company					
prior to plugging and abandoning the above-					
described well, shall obtain from the Aztec office of					
the Division, a Division-approved program for said plugging and					
abandoning, and shall notify said Aztec office of the					
date and hour said work is to be commenced whereupon the Division					
may, at its option, witness such work.					
(3) That jurisdiction of this cause is retained for the					
entry of such further orders as the Division may deem necessary.					
DONE at Santa Fe, New Mexico, on the day and year hereinabove					
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