CASE 6771: GETTY OIL COMPANY FOR A NON-STANDARD GAS PRORATION UNIT, LEA COUNTY, NEW MEXICO

CASE NO.

677/

APPlication, Transcripts, Small Exhibits,

ETC.



ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

POST OFFICE BOX 2008 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501 (505) 827-2434

February 12, 1980

Mr. William F. Carr Campbell and Black Attorneys at Law	Re:		6771 R-62 59
Post Office Box 2208 Santa Fe, New Mexico		Applicant:	
		Getty Oil Co	ompany
Dear Sir:			
Enclosed herewith are two conditions order recently enter			
Yours very truly, JOE D. RAMEY Director			
JDR/fd			
Copy of order also sent to:			
Hobbs OCD X Artesia OCD X Aztec OCD			
Other			

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

> CASE NO. 6771 Order No. R-6259

APPLICATION OF GETTY OIL COMPANY FOR A NON-STANDARD GAS PRORATION UNIT, LEA COUNTY, NEW MEXICO.

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 9 a.m. on January 16, 1980, at Santa Fe, New Mexico, before Examiner Daniel S. Nutter.

NOW, on this 7th day of February, 1980, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

- (1) That due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.
- (2) That the applicant, Getty Oil Company, seeks approval of a 160-acre non-standard gas proration unit comprising the E/2 SW/4 of Section 31, Township 24 South, Range 37 East, NMPM, and the NW/4 NE/4 and NE/4 NW/4 of Section 6, Township 25 South, Range 37 East, NMPM, Jalmat Gas Pool, to be dedicated to a well to be drilled at a standard location thereon at a point 660 feet from the North line and 2000 feet from the West line of said Section 6.
- (3) That the entire non-standard proration unit may reason ably be presumed productive of gas from the Jalmat Gas Pool and that the entire non-standard gas proration unit can be efficiently and economically drained and developed by the aforesaid well.
- (4) That approval of the subject application will afford the applicant the opportunity to produce his just and equitable share of the gas in the Jalmat Gas Pool, will prevent the

-2-Case No. 6771 Order No. R-6259

economic loss caused by the drilling of unnecessary wells, avoid the augmentation of risk arising from the drilling of an excessive number of wells, and will otherwise prevent waste and protect correlative rights.

IT IS THEREFORE ORDERED:

- (1) That a 160-acre non-standard gas proration unit in the Jalmat Gas Pool comprising the E/2 SW/4 of Section 31, Township 24 South, Range 37 East, and the NW/4 NE/4 and NE/4 NW/4 of Section 6, Township 25 South, Range 37 East, NMPM, Lea County, New Mexico, is hereby established and dedicated to a well to be the North line and 2000 feet from the West line of said Section 6.
- (2) That jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year herein-

STATE OF NEW MEXICO OIL CONSERVATION DIVISION

JOE D. RAMEY Director

S E A L

11

12

13

15

16

17

18

19

20

21

ŹŽ

23

2

SALLY (W. BOYD, C.S.:R Ri. I Box 159-B Santa Fe, New Medoo 87501 Phore (305) 455-7409 STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
STATE LAND OFFICE BLDG.
SANTA FE, NEW MEXICO
16 January 1980

EXAMINER HEARING

IN THE MATTER OF:

Application of Getty Oil Company for a non-standard gas proration unit, Lea County, New Mexico.

CASE 6771

BEFORE: Daniel S. Nutter

TRANSCRIPT OF HEARING

APPEARANCES

For the Oil Conservation Division:

Ernest L. Padilla, Esq. Legal Counsel to the Division State Land Office Bldg. Santa Fe, New Mexico 87501

For the Applicant:

William F. Carr, Esq.
CAMPBELL & BLACK P. A.
Jefferson Place
Santa Fe, New Mexico 87501

25

Z

5

и и в ж

HERMAN W. TERRY

Direct Examination by Mr. Carr

Cross Examination by Mr. Nutter

E X H I B I T S

Applicant Exhibit One, Plat

11

12

13

14

15

16

17

18

iŷ

20

21

22

23

24

25

MR. NUTTER: Call next Case Number 6771.

MR. PADILLA: Application of Getty Oil Company for a non-standard gas proration unit, Lea County, New Mexico.

MR. CARR: May it please the Examiner, my name is William F. Carr, Campbell and Black, P. A., appearing on behalf of Getty Oil Company.

I would request that the record reflect that the witness was sworn in the previous case; that he remains under oath and is qualified to testify.

MR. NUTTER: The witness is still under oath and qualified.

HERMAN W. TERRY

being called as a witness and having been previously sworn upon his oath, testified as follows, to-wit:

DIRECT EXAMINATION

BY MR. CARR:

Would you state your full name for the record, please?

My name is Herman W. Terry.

Mr. Terry, will you briefly state what Getty seeks with this application?

We're seeking approval of a 160-acre

_____4

SALLY W. BOYD, C.S.! Rt. 1 Box 193-B Santa Fe, New Mexico 87501 P. tone (393) 453-7479

11

15

16

17

20

21

22

non-standard gas proration unit, comprising the east half of the southwest quarter of Section 31, Township 24 South, Range 37 East, and the northwest quarter of the northeast quarter and the northeast quarter of the northwest quarter of Section 6, Township 25 South, Range 37 East, all in Lea County, this acreage to be dedicated to a well to be drilled in the Jalmat Gas Pool at a standard location. The location of this well is proposed at 660 feet from the north line, 2000 feet from the west line of Section 6, Township 25 Scutn, Range 37 East.

Mould you please refer to what has been marked for identification as Getty Exhibit Number One and explain to the Examiner what this exhibit shows?

A. This exhibit is a map of the area. It shows the proposed non-standard proration unit as outlined in red. The proposed -- location of the proposed well is circled. It shows offset operators to the proposed non-standard proration unit.

Q. Mr. Terry, what is the status of the ownership within this non-standard proration unit?

A. Getty Oil Company is 100 percent working interest owner of the acreage included in the non-standard proration unit.

n and what is the standard spacing unit for a well in the Jalmat Pool?

A. The standard spacing is 640 acres; however, typically the Jalmat has been developed on smaller proration units in this area; typically 160 being very typical.

Q Is there any other acreage which is contiguous to this non-standard proration unit which is available to be dedicated to this non-standard proration unit?

A. No, sir, there is not.

Q. Are there other non-standard proration units in the area which cross section lines?

Doyle Hartman recently submitted an application to -- for a non-standard proration unit, which was to include the acreage within this proposed non-standard proration unit, also some acreage directly west of this proposed non-standard proration unit, and I believe some acreage over in Section 36. He subsequently withdrew this application; however, I believe he has appeared before an Examiner's Hearing requesting creation of a non-standard proration unit for the 120 acres immediately to the west of the proposed non-standard proration unit, and this non-standard proration unit does cross section lines.

Also, the Commission has previously approved a request for a non-standard proration unit in this general area. This was Order No. R-1665, dated May

10

11

12

13

14

15

16

17

18

19

20

21

24

9th of 1960. It created a 476-acre non-standard proration unit in the Jalmat for the northeast quarter Section 5,
Township 24 South, Range 37 East, and the north half of
Section 4, Township 24 South, Range 37 East.

This non-standard proration unit is six or seven miles to the northeast of the proposed non-standard proration unit; however, it is in the same pool.

- Q. And did it cross the section line?
- A Yes, sir, it did.
- 0. Now, is this request for a non-standard proration unit based on any structure considerations?
- A. No, sir, it's not. It's simply a request so that we can put our -- drill a well on our remaining acreage on the J. W. Sherrill lease.
- Q. And if you divided this non-standard proration unit on the section line -- why can't you do that?
- A. Well, we can. It would leave us with two 80-acre proration units, which we don't feel is the prudent way to develop this acreage.
- Q Are there any other wells on this unit which are currently producing from the Jalmat formation?
 - A. No, sir, there are not.
- And in your opinion would granting this application be in the interest of conscrvation, the prevention of waste, and the protection of correlative rights?

A Yes, sir, it would.

Q And was Exhibit One prepared by you?

A. Yes, it was.

MR. CARR: At this time, Mr. Examiner, we would offer Exhibit One into evidence.

MR. NUTTER: Getty Exhibit Number One will be admitted in evidence.

MR. CARR: I have nothing further on direct.

CROSS EXAMINATION

BY MR. NUTTER:

presently no Jalmat wells producing on this proposed 160-acre unit. Are there any wells on the unit that have previously produced from the Jalmat?

A. Yes, sir, we have our J. W. Sherrill No. 5.

Q Is that the one that's shown to be a gas well on --

A. Yes, sir, that well has produced in the Jalmat. It is presently -- has been plugged and abandoned.

SALLY W. BOYD, IC.S.R.

Rt. 1 Box 193-B

Sant: Fc, New Mexico 17501

Fhone (305) 455-7409

25

		Page	8
1	A.	Yes, sir, to my knowledge	it is.
2	<u>ν</u>	When was it P&A'd?	
3	A.	I believe in 1973.	
4	Q.	Now, has any of this acrea	ge that is
5	proposed to be incl	uded in the unit been previ	ously dedi-
6	cated to other pror	ation units?	
7	A.	Yes, sir. I believe the 8	0 acres in
8	Section 31 was prev	iously dedicated to the She	rrill No
9	J. W. Sherrill No.	5.	
10	ō.	Well, I meant other than t	he old
11	than the well that	was P&A'd.	
12	A.	No, sir.	
13	Q.	This hasn't been communiti	zed with an
14	of these adjoining	leases that produced from t	he Jalmat.
15	A.	No, sir. No, sir, other t	han Doyle
16	Hartman's original	application. He proposed t	o include
17	this in his non-sta	ndard	an.
18	ρ.	That wasn't approved and w	asm't dedi-
19	cated that way.	•	
20	A.	Yes, sir, that's correct.	
21	õ	Okay. So this is all virg	in acreage,
22	so to speak.		
23	A.	Yes, sir, it is.	
24		With the exception of the	00 +65+

o

dedicated to a well that's now P&A'd.

With the exception of the 80 that was

	8
	9
ri K	
SALLY W. BOYD, C.S.R. Rt. 1 Box 193-B Santa Fe, New Mexico 87501 Phone (305) 435-7409	10 11 12 13 14 15
Y W. BOYD, C Rt. 1 Box 193-B 11a Fe, New Mexico 87 Phone (305) 455-7405	12
LY W Rt. Santa Fe, Phone	13
SAI	14
	15
	16
	17
	18
	19
	20

3

	А.	Yes, sir, that's correct.
	Q.	Okay.
		MR. NUTTER: Are there any further
questions	of Mr.	Terry? He may be excused.
	Do you have anything further, Mr. Carr?	
		MR. CARR: Nothing further, Mr. Examiner
		MR. NUTTER: Does anyone have anything

in Case Number 6771?

Take the case under advisement.

(Hearing concluded.)

25

Page	10
	·

REPORTER'S CERTIFICATE

I, SALLY W. BOYD, a Certified Shorthand Reporter, DO HEREBY CERTIFY that the foregoing and attached Transcript of Hearing before the Oil Conservation Division was reported by me; that the said transcript is a full, true, and correct record of the hearing, prepared by me to the best of my ability.

Sally M Boyd, C.S.R.

Oil Conservation Division

SALLY W. FIOYD, C Rt. 1 Box 193-B Santa Fr. Nev Mexico 87

12

13

14 15

16

17 18

19

20

21

22

23

24

25

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION STATE LAND OFFICE BLDG. SANTA FE, NEW MEXICO 16 January 1980

EXAMINER HEARING

IN THE MATTER OF:

Application of Getty Oil Company for a non-standard gas proration unit, Lea County, New Mexico.

CASE 6771

BEFORE: Daniel S. Nutter

TRANSCRIPT OF HEARING

APPEARANCES

For the Oil Conservation Division:

Ernest L. Padilla, Esq. Legal Counsel to the Division State Land Office Bldg. Santa Fe, New Mexico 87501

For the Applicant:

William F. Carr, Esq. CAMPBELL & BLACK P. A. Jefferson Place Santa Fe, New Mexico 87501

INDEX

HERMAN W. TERRY

Direct Examination by Mr. Carr Cross Examination by Mr. Nutter

EXHIBITS

Applicant Exhibit One, Plat

11

12

13

14

15

16

17

18

19

20

21

22

23

24

25

3

New Mexico.

MR. NUTTER: Call next Case Number 6771.

MR. PADILLA: Application of Getty Oil

Company for a non-standard gas proration unit, Lea County,

MR. CARR: May it please the Examiner, my name is William F. Carr, Campbell and Black, P. A., appearing on behalf of Gotty Oil Company.

I would request that the record reflect that the witness was sworn in the previous case; that he remains under oath and is qualified to testify.

MR. NUTTER: The witness is still under oath and qualified.

HERMAN W. TERRY

being called as a witness and having been previously sworn upon his oath, testified as follows, to-wit:

DIPECT EXAMINATION

BY MR. CARR:

- Would you state your full name for the
 record, please?
 - A My name is Herman W. Terry.
- Mr. Terry, willyou briefly state what Getty seeks with this application?
 - A We're seeking approval of a 160-acre

3

10

11

12

13

14

15

16

17

18

19

20

21

23

24

non-standard gas proration unit, comprising the east half of the southwest quarter of Section 31, Township 24 South, Range 37 East, and the northwest quarter of the northeast quarter and the northeast quarter of the northwest quarter of Section 6, Township 25 South, Range 37 East, all in Lea County, this acreage to be dedicated to a well to be drilled in the Jalmat Gas Pool at a standard location. The location of this well is proposed at 660 feet from the north line, 2000 feet from the west line of Section 6, Township 25 South, Range 37 East.

Would you please refer to what has been marked for identification as Getty Exhibit Number One and explain to the Examiner what this exhibit shows?

This exhibit is a map of the area. It shows the proposed non-standard proration unit as outlined in red. The proposed -- location of the proposed well is circled. It shows offset operators to the proposed nonstandard proration unit.

Mr. Terry, what is the status of the ownership within this non-standard proration unit?

Getty Oil Company is 100 percent working interest owner of the acreage included in the non-standard proration unit.

And what is the standard spacing unit for a well in the Jalmat Pool?

2

5

6

7

8

9

ÌÛ

11

12

13

14

15

16

17

18

10

20

21

24

25

	The standard spacing is 640 acr	es; how-
A.	the Jalmat has been developed on si	maller
ever, typically	the Jalmat has more typically 160 being in this area; typically 160 being	vory
proration units		

Is there any other acreage which is contypical. tiquous to this non-standard proration unit which is available to be dedicated to this non-standard proration unit?

No, sir, there is not.

Are there other non-standard proration units in the area which cross section lines? Q.

Mr. Nutter, I think you will recall Doyle Hartman recently submitted an application to -- for a non-standard proration unit, which was to include the acreage within this proposed non-standard proration unit, also some acreage directly west of this proposed non-standard proratio: unit, and I believe some acreage over in Section 36. He subsequently withdrew this application; however, I believe he has appeared before an Examiner's Hearing requesting creation of a non-standard proration unit for the 120 acres immediately to the west of the proposed non-standard proration unit, and this non-standard proration unit does cross section lines. 77 23

Also, the Commission has proviously approved a request for a non-standard proration unit in this general area. This was Order No. R-1665, dated May

2

7

8

9

10

11

12

13

14

15

16

17

18

19

20

21

22

23

24

25

9th of 1960. It created a 476-acre non-standard proration unit in the Jalmat for the northeast quarter Section 5, Township 24 South, Range 37 East, and the north half of Section 4, Township 24 South, Range 37 East.

This non-standard proration unit is six or seven miles to the northeast of the proposed nonstandard proration unit; however, it is in the same pool.

- And did it cross the section line?
- Yes, sir, it did.
- Now, is this request for a non-standard proration unit based on any structure considerations?
- No, sir, it's not. It's simply a request so that we can put our -- drill a well on our remaining acreage on the J. W. Sherrill lease.
- And if you divided this non-standard proration unit on the section line -- why can't you do that?
- Well, we can. It would leave us with two 80-acre proration units, which we don't feel is the prudent way to develop this acreage.
- Are there any other wells on this unit which are currently producing from the Jalmat formation?
 - No, sir, there are not.
- and in your opinion would granting this application be in the interest of conservation, the prevention of waste, and the protection of correlative rights?

10

11

12

13

14

15

16

17

18

19

20

21

22

Yes, sir, it would.

And was Exhibit One prepared by you?

Yes, it was.

MR. CARR: At this time, Mr. Examiner, we would offer Exhibit Cne into evidence.

MR. MUTTER: Getty Exhibit Number One will be admitted in evidence.

MR. CARR: I have nothing further on direct.

CROSS EXAMINATION

BY MR. NUTTER:

Mr. Terry, you stated that there are presently no Jalmat wells producing on this proposed 160acre unit. Are there any wells on the unit that have previously produced from the Jalmat?

Yes, sir, we have our J. W. Sherrill No. 5.

Is that the one that's shown to be a gas well on --

Yes, sir, that well has produced in the Jalmat. It is presently -- has been plugged and abandoned.

That's the only Jalmat well on the

unit?

3

5

8

10

11

12

13

14

15

16

17

18

19

20

21

ŽŽ

23

24

Yes, mir, to my knowledge it is.

Mien was it Pshid?

T believe in 1973.

Now, has any of this acreage that is proposed to be included in the unit been previously dedicated to other proration units?

Yes, sir. I believe the 80 acres in Section 31 was previously dedicated to the Sherrill No. --J. W. Sherrill No. 5.

Well, I meant other than the old -than the well that was P&A'd.

No, sin.

This hasn't been communitized with any of these adjoining leases that produced from the Jalmat.

No, sir. No, sir, other than Doyle Hartman's original application. He proposed to include this in his non-standard --

That wasn't approved and wasn't dedicated that way.

Yes, sir, that's correct.

Okay. So this is all virgin acreage, so to speak.

Yes, sir, it is.

With the exception of the 80 that was dedicated to a well that's now P&A'd.

Yes, air, that's correct.

e chay.

MR. NUTTER: Are there any further questions of Mr. Terry? He may be excused.

Do you have anything further, Mr. Carr?

HR. CARR: Nothing further, Mr. Examiner.

MR. NUTTER: Does anyone have anything

in Case Number 6771?

Take the case under advisement.

(Hearing concluded.)

Page ______10..._

REPORTER'S CERTIFICATE

I, SALLY W. BOYD, a Certified Shorthand Reporter, DO HEREBY CERTIFY that the forecoing and attached Transcript of Hearing before the Oil Conservation Division was reported by me; that the said transcript is a full, true, and correct record of the hearing, prepared by me to the best of my ability.

Sally W. Boyc, C.S.R.

I do hereby certify that the foregoing is a complete record of the proceedings in the Examiner hearing of Case 1.0 1980 heard by the on Examiner Conservation Division

SALLY W. BOYD, C.S.R. Rt. 1 Box 193-B Senta Fc, New Mexico 87501 Phone (505) 455-7409

CASE

6771

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
STATE LAND OFFICE BLDG.
SANTA FE, NEW MEXICO
3 January 1980

EXAMINER HEARING

IN THE MATTER OF:

Application of Getty Oil Company for a non-standard gas proration unit, Lea County, New Mexico.

______)

BEFORE: Richard L. Stamets

TRANSCRIPT OF HEARING

APPEARANCES

For the Oil Conservation Division:

Ernest L. Padilla, Esq. Legal Counsel for the Division State Land Office bldy. Santa Fe, New Mexico 87501 MR. STAMETS: The hearing will please come to order.

We'll call at this time Case 6771.

MR. PADILLA: Application of Getty Oil Company for a non-standard gas proration unit, Lea County, New Mexico.

MR. STAMETS: At the request of the applicant, this case will be continued to the January 16th Examiner Hearing.

(Hearing concluded.)

REPORTER'S CERTIFICATE

I, SALLY W. BOYD, A Certified Shorthand Reporcer, DO HEREBY CERTIFY that the foregoing and attached Transcript of Hearing before the Oil Conservation Division was reported by me; that the said transcript is a full, true, and correct record of the hearing, prepared by me to the best of my ability, from my notes taken at the time of the hearing.

Sally W. Boyd, C.S.R.

I do her may ce. ... that the foregoing is a complete record of the proceedings in the Examiner hearing of Case to. 6271.

Oil Conservation Division

STATE OF NEW PRIXICO
FINERGY WED SHIPPED CONTRIBUTE
OTH CONSERVATION DEVISION
STATE LAND OF It of 1966.
SANTA FE, NEW MIXICO
3 January 196

EXAMINED HELDING

IN THE MATTER OF:

Application of Getty Cil Company

for a non-standard gas proration

unit, Lea County, New Mexico.

or the state of th

TRANSCRIFT OF HYAFING

APPEARANCES

For the Oil Conservation Division:

BEFORE: Richard L. Stamets

Ernest L. Padilla, Esq. Legal Counsel for the Division State Land Office Bldg. Santa Fe, New Mexico 87501

MR. STAMETS: The Learing will please come to order.

We'll call at this time Case 6771.

MR. PADILLA: Application of Getty Oil Company for a non-standard gas proration unit, Lea County, New Mexico.

MP. CYAMETS: At the request of the applicant, this case will be continued to the January 16th Examiner Hearing.

(Hearing concluded.)

eguit**C**F en la companya de la compa

I, SAMEN . TAKE A COULD DESCRIPT CONTROL TO THE PROPERTY CHARACTER CONTROL TO THE CONTROL OF THE

Sally W. Doyd, C.S.R.

I do here y as my that the foregoing is a complete record of the proceedings in the Examiner hearing of Case 40.

19

Examiner

Oil Conservation Division

CASE 6795: Application of Torreon Oil Company for a waterflood project, Sandoval County, New Mexico.

Applicant, in the above-styled cause, seeks authority to institute a waterflood project in the San Luis-Mesaverde Oil Pool by the injection of water into the Menafee formation through its San Luis Fed. Wells Nos. 1 and 2, located in Unit K of Section 21, Township 18 South, Range 3 East. Applicant further seeks an administrative procedure for approval of additional producing and injection wells at unorthodox locations in said project.

CASE 6608: (Reopened and Readvertised)

In the matter of Case 6608 being reopened pursuant to the provisions of Order No. R-6088 which order created the Grama Ridge-Wolfcamp Pool with temporary special rules and regulations with provisions for 160-acre spacing. All interested parties may appear and show cause whether the Grama Ridge-Wolfcamp Pool is in fact an oil reservoir or a gas reservoir, and if it is an oil reservoir, show cause why the Grama Ridge-Wolfcamp Pool should not be developed on less than 160-acre spacing units.

CASE 6771: (Continued from January 3, 1980, Examiner Hearing)

Application of Getty Oil Company for a non-standard gas proration unit, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval of a 160-acre non-standard gas proration unit comprising the E/2 SW/4 of Section 31, Township 24 South, Range 37 East, and the NW/4 NE/4 and NE/4 NW/4 of Section 6, Township 25 South, Range 37 East, Jalmat Gas Pool, to be dedicated to a well to be drilled at a standard location thereon.

CASE 6767: (Continued from January 3, 1980, Examiner Hearing)

Application of Alpha Twenty-One Production Company for two non-standard gas preration units, unorthodox well location, and approval of infill drilling, lea County, New Mexico. Applicant, in the above-styled cause, seeks approval of a 40-acre non-standard proration unit comprising the NW/4 NW/4 of Section 27, Township 25 South, Range 37 East, Jalmat Gas Pool, to be dedicated to El Paso Natural Gas Company's Harrison Well No. 2, and also a 200-acre unit comprising the S/2 N/2 and NE/4 of said Section 27 to be dedicated to a well to be drilled at an unorthodox location 1980 feet from the North line and 560 feet from the West line of Section 27. Applicant further seeks a finding that the drilling of the latter well is necessary to effectively and efficiently drain that portion of an existing proration unit which cannot be so drained by the existing well.

Docket No. 1-80

Dockets Nos. 2-80 and 3-80 are tentatively set for January 16 and 30, 1980. Applications for hearing must be filed at least 22 days in advance of hearing date.

DOCKET: EXAMINER HEARING - THURSDAY - JANUARY 3, 1980

9 A.M. - OIL CONSERVATION DIVISION CONFERENCE ROOM, STATE LAND OFFICE BULLDING, SANTA FE, NEW MEXICO

The following cases will be heard before Richard L. Stamets, Examiner, or Daniel S. Nutter, Alternate Examiner:

- CASE 6770: In the matter of the hearing called by the 011 Constitution Division on its own motion to permit National Permittion Company and all other interested parties to appear and show cause why its Well No. 1 located 905 feet from the North line and 1155 feet from the West line of Section 22, Township 29 North, Range 11 West, San Juan County, New Mexico, should not be plugged and abandoned in accordance with a Division-approved plugging program.
- CASE 6786: In the matter of the hearing called by the Oil Conservation Division on its own motion to consider the amendment of its administrative procedure for the approval of infill drilling on existing gas provation units as promulgated by Order No. R-6013 to permit the approval of infill wells as new onshore production wells pursuant to the Natural Gas Policy Act of 1978 without notice and hearing even though such wells have been spudded prior to receiving such approval.
- CASE 6771: Application of Getty Oil Company for a non-standard gas proration unit, Los County, New Mexico.

 Applicant, in the above-styled cause, seeks approval of a 160-acre non-standard gas proration unit

 comprising the E/2 SW/4 of Section 31, Township 24 South, Range 37 East, and the NW/4 NE/4 and NE/4

 NW/4 of Section 6, Township 25 South, Range 37 East, Jalmat Gas Pool, to be dedicated to a well to
 be drilled at a standard location thereon.
- CASE 6772: Application of Reading & Bates Petroleum Co. for compulsory pooling, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Dakota formation underlying the SE/4 of Section 17, Township 24 North, Range 3 West. Chacen-Dakota Pool, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision. Also to be considered will be the designation of applicant as operator of the well and a charge for risk involved in drilling said well.
- CASE 6773: Application of Southland Royalty Company for compulsory pooling, Eddy County, New Mexico.

 Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Pennsylvanian formation underlying the E/2 of Section 20, Township 19 South, Range 27 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision. Also to be considered will be the designation of applicant as operator of the well and a charge for risk involved in drilling said well.
- CASE 6776: Application of Doyle Martman for an unorthodox location, non-standard proration unit, and approval of infill drilling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval of a 120-acre non-standard proration unit comprising the NW/6 NW/6 of Section 6, Township 25 South, Range 37 East, and the W/2 SW/6 of Section 31, Township 24 South, Range 37 East, to be dedicated to his rederal Jalmat Com Well No. 1 at an unorthodox location 590 first from the North line and 660 feet from the West line of said Section 6, applicant further seeks a finding that the drilling of said well is necessary to effectively and efficiently drain that portion of an existing proration unit which cannot be so drained by the existing well.
- CASE 6768: (Continued and Readvertised)

Application of Alpha Twenty-One Production Company for two non-standard gas proration units, compulsory pooling, unorthodox well location, and approval of infill drilling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval of a 40-acre non-standard gas proration unit comprising the SW/4 SE/4 of Section 21, Township 24 South, Range 37 East, Jalmat Gas Pool, to be dedicated to the El Paso Natural Gas Company Shell Black Well No. 2. Applicant also seeks an order pooling all mineral interests in the Jalmat Gas Pool underlying the E/2 SW/4 and NW/4 SE/4 of said Section 21 to form a 120-acre non-standard gas proration unit to be dedicated to a well to be drilled at an unorthodox location 990 feet from the South line and 1650 feet from the West line of said Section 21. Also to be considered will be the cost of drilling and compilling said well and the allocation of the cost thereof as well as method operating costs and charges for supervision. Also to be considered with be the designation of applicant as operator of the well and a charge for risk involved in drilling said well. Applicant further seeks a finding that the deliving of said well is necessary to effectively and efficiently drain chart portion of the existing provarion unit which cannot be so drained by the existing well.

CASE 6767: (Continued from December 12, 19/9, Examiner Mearing)

Application of Alpha Twenty-One Production Company for two non-standard gas proration units, unorthodox well location, and approval of infill drilling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval of a 40-acre non-standard proration unit comprising the NW/4 NW/4 of Section 27, Township 25 South, Range 37 East, Jalmat Gas Pool, to be dedicated to El Paso Netwal Gas Company's Harrison Well No. 2, and also a 200-acre unit comprising the S/2 N/2 and NE/4 NW/4 of said Section 27 to be dedicated to a well to be drilled at an unorthodox location 1980 feet from the North line and 560 feet from the West line of Section 27. Applicant further seeks a finding that the drilling of the latter well is necessary to effectively and efficiently drain that portion of an existing proration unit which cannot be so drained by the existing well.

CASE 6487: (Continued from October 17, 1979, Examiner Hearing)

Application of El Paso Natural Gas Company for approval of infill drilling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks a waiver of existing well-spacing requirements and a finding that the drilling of its Shell E State Com Nell No. 2 located in Unit N of Section 6, Township 21 South, Range 36 East, Eumont Gas Pool, Lea County, New Mexico, is necessary to effectively and efficiently drain that portion of the proration unit which cannot be so drained by the existing well.

CASE 6732: (Continued from November 28, 1979, Examiner Mearing)

Application of Dorchester Exploration, Inc. for an unorthodox oil well location, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for the unorthodox location of its Morton Solid State Unit Well No. 1 located 2156 feet from the North line and 990 feet from the West line of Section 4, Township 15 South, Range 34 East, Tree Papalotes-Pennsylvanian Pool.

- Application of Harvey E. Yates Company for a unit agreement, Lea County, New Mexico.

 Applicant, in the above-styled cause, seeks approval for the Young Deep Unit Area, comprising 2242 acres, more or less, of Federal lands in Township 18 South, Range 32 East.
- Application of Harvey E. Yates Company for an unorthodox gas well location, Lea County, New Moxico.

 Applicant, in the above-styled cause, seeks approval for the unorthodox location of its Young Deep
 Unit Well No. 1, a Morrow test to be drilled 660 feet from the North and West lines of Section 10,
 Township 18 South, Range 32 East, the W/2 of said Section 10 to be dedicated to the well.
- CASE 6777: Application of Harvey E. Yates Company for an NGPA determination, Eddy County, New Mexico.

 Applicant, in the above-styled cause, seeks a new onshore reservoir determination for its Amount 22 State Well No. 2 located in Unit G of Section 22, Township 23 South, Range 27 East.
- CASE 6778: Application of Harvey E. Yates Company for an NGPA determination, Eddy County, New Mexico.

 Applicant. in the above-styled cause, seeks a new onshore reservoir determination for its Loco Hills Welch Well No. 2 located in Unit N of Section 4, Township 18 South, Range 29 East.
- CASE 6745: (Continued from November 20, 1270, Emeriner Hearing)

Application of Harvey E. Yates Company for compulsory pooling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Welfcamp-Pennsylvanian formations underlying the W/2 of Section 28, Township 23 South, Range 24 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision. Also to be considered will be the designation of applicant as operator of the well and a charge for risk involved in drilling said well.

- Application of Yates Petroleum Corporation for a unit agreement, Lee County, New Mexico.

 Applicant, in the above-styled cause, seeks approval for the Pronghorn Unit Area, comprising 5,120 acres, more or less, of State and Federal lands in Townships 22 and 23 South, Range 33 East.
- Application of Vates Petroleum Corporation for a unit agreement, Eddy County, New Mexico.

 Applicant, in the above-siyled class, cooks approval for the Serpentine Bends Unit Area, comprising
 4,802 acres, more or less, of State and Federal lands in Township 24 Coult, frances 23 and 24 Fast.
- CASE 6781: Application or raises Telleleum Corporation for an unorthodox gas well location, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval for the unorthodox location of a Norrow test well to be drilled 660 feet from the South line and 1980 feet from the East line of Section 1, Township 20 South, Range 28 East, the E/2 of said Section 1 to be dedicated to the well.

- CASE 5782: Application of Inexco Oil Company for an exception to Order No. R-3221, Lea County, New Mexico.

 Applicant, in the above-styled cause, seeks an exception to Order No. R-3221 to permit disposal of produced brine into an unlined surface pit located in Unit N of Section 7, Township 19 South, Range 33 East.
- CASE 6783: Application of McClellan Oil Corporation for an unorthodox oil well location, Chaves County, New Mexico. Applicant, in the above-styled cause, scale approval for the unorthodox location of its Marlisue State Well No. 6 located 1155 feet from the North line and 2475 feet from the West line of Section 24, Township 14 South, Range 29 East, Double "L"-Queen Associated Poel, the NE/4 NW/4 of said Section 24 to be dedicated to the well.
- CASE 6784: Application of Merrion & Bayless for a non-standard proration unit and an unorthodox gas well location, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks approval for a 640-acre non-standard gas proration unit comprising the W/2 of Section 18 and the W/2 of Section 19, Township 32 North, Range 14 West, Barker Creek-Paradox Pool, to be dedicated to its Ute Well No. / at an unorthodox location 1685 feet from the South line and 3335 feet from the East line of said Section 19.

In the alternative, applicant seeks an order force pooling all of said Section 19 to form a standard 640-acre unit.

Application of The Harlow Corporation for compulsory pooling. Chaves County, New Mexico.

Applicant, in the above-styled cause; seeks an order pooling all mineral interests in the San Andres formation underlying the SW/4 SW/4 of Section 18, Township 8 South, Range 29 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision. Also to be considered will be the designation of applicant as operator of the well and a charge for risk involved in drilling said well.

	(1) The Barrier	100			
Harry were to State of State o	Meyers Book	100 100 100 100 100 100 100 100 100 100	10 mg 2 mg	Counsels of	Service of the servic
Sign Con Plan	To forth the second		r right in the Control	The contract of the contract o	you the Comment of th
App Report Most of	The first of the couper's	30 m (20)	The Shelly sax pack of says 5 Character of the control of the con	Curis way Swall Colors (Colors)	Company China Company
Enry Carlot	TO THE PROPERTY OF THE PARTY.	COOPER-JAL UNIT	A Fi Co Andrews 100	Person of Schoolsets Co	O Gerry Armire #4 - Cr 21 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Fire the second of the foreign of the second	Continue 14 Track	Service Control of the service of th	37/es Strong etc.	Coch	24-3/
A A	Example 110	for the city of the last of the city of th	And	Sees of merson of Somothing Co.	Commission Annual Commission Comm
Cann is the second seco	Weco Dev Enson	Facer ARCs 23	Conti sta	KingEst E : it nento	Amoco Saoco Antico Vancia II.
Thempset C. ened eral Off	Torbot So iex Teso: Arts to Social So	and and sub-state of the state	Consultation of the consul	HARTHING LANGLIE JACK	
Meyers (Man) of the State of th	Philips A2	(1200) 1 (147) (132) 2/3 2/0 (100) 2/10 (100) (100)	153 110 3A	ARCO DIWN CONTL.	only a Copy of
Photogram	CONTRACTOR LE WORK, Plat	A Secretary	Someth Someth	horman in second (OPER)	original to the state of the st
(1) (2) (2) (2) (3) (2) (2) (3) (4) (4) (4) (4) (4) (4) (4) (4) (4) (4	Phillips Edunion Part Wests 100 100 100 100 100 100 100 100 100 10	137 (12 CO 404 1	Constant Con	AR Co	Arcci S Tr. 103500 Tr. 105500 St. 10570 S Tr. 3
04 Tes Poch 60 Poch 10	Hartman The miles and Goldston 267 harman Street	Ter ocific. Allowoson a Ter ocific.	Fristoe LE Wake, et al.	Harrison 29	Anerusa 201 - 26 MATTIX Arguesa
Sweemershers	Surface Tex Pacific	Burleson E. Huff (Mogno o') Sidnisk (M. mole) Sidnisk (M. mole) Sidnisk (M. mole) Sidnisk (Mogno o')	51. 2001 11. 1. 2. 1. 2. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.	(A)	Tr2 WOOLWCRAH UNIT
# Texaca #316 03268 (Texaca	norman lamer 350 100 ft se ou hand the second secon	SW Marrisch (AB) Tes Pac	Alexandr Reserve UECO	therwal Att Richlynornto	Tricky (Character Control of the Con
C35	**************************************	The second secon	UnionTex O 3 Vera E. Alsten, etal	A Prop State 20	TER AMERADA (COPER.)
American	HATA etal (teras)	Pac Ce Shell rectant	SSN DE JUNION TE	1	Tr 902 3 Reserve 08.6 Tr.14 Tr.
Course Boller	Western Services	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	JAL	UNIT IS THE HALL RICHES WO	TriQue many state of the state
S affine Charles I S A S A S A S A S A S A S A S A S A S A	Some hard seed of the seed of	Wells Wells	93000 M	95 2 36 37 EL 28 95 2 EL 10 10 Tes tret. Frita Res Test Pacific OSSS46 45	Res 9 Union Tet Pet 18 an Mobil 2 Mobil 3 Mobil 3 Mobil 3 Mobil 4 Mobi
Phillips 9-1-92	Eag e O's Old Tologo	May Woolng theral stores	The second of th	(TO) We 3	HUMAHREY Q. UNIT
9 1 82 6 8 82 7 3 45 81	JN Evons +0 3260' -	California (all sec.) Wells to Wells Sec. Sec. Sec. Sec. Sec. Sec. Sec. Sec. Sec.	US MI Union Tex.Pet.	May SE Woodwarth DO (100) A ST (100) SE Woodwarth SE Woodwarth	John Let Texas I Terrases 3 (Act) MOBIL - North Power 1 (Act) MOBIL - North Power 1 (Act) MOBIL - North Power 1 (Act) MOBIL - North MOBIL - NO
Woolworth Est etal Printings	Texaco (Centinenial Weco	HAN MATER Dalpart Dalpart Congress of the Congress of Tanas	(Atl Richland Unit of 100	(ex Pac Mass (ex P
10 10 80 80	032618 399 1 9 NCT - 24703420 Wells	Tennece Vorbot 1 0125 e 2	Solidson P. 23 * 22	ARCO TAIL 78	Strart Langue "Prichard" Grant GULT
	herity	A R.Co. Maraio Inc. (Burman O.E.G.) 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	Dalpart Fing Redfern) (Erson) Islag Redfern) (Erson) Islag Redfern)	Secret CE (tooks o on	(83m) AZZZ Proceding A R C. PonAmeria
I senard Oil, M	LE Bryanteion	Thunser Brand Commerce Commerc	ignt Brand Elsips	3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3	0 209 0 3 4855 19311 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
Posts Not Raphisms [5] 1 82 Meteo Cont. 14167 12 643 3 43 735	8 12 SIJALMATI	MARALO Marale Inc	(Esson)	1111	LANGLIE American Amer
15	Phillips	Sholes of Minters The Annual Mancio Annual Mancio	(Exam) Winer Dir.	(DD) NAC 15 1 2 1	TO THE TOTAL STATE OF THE STATE
U.S. MI Dinwiddie, S	16 25 AT (Hymtha): 6	And Action to Brigarie et alist	BATT TENTE OIG		RESERVE OIL IN THE TOTAL
E 1- 92	Contil Conson etal (Hymble AR Co Amoco Chevral	(Mumble) (Anhard Gort Aziec Cont	Contrents: Bettis	Tenneral Bertra Factor Fac	Meso Bettis eta ARI ARCO Buttisen Vicionia de Securita de Companyo
Campaell Feet Wilson 2: 3030 70 36 0 0/45 (59	9 10 80	tong 1 100 100 100 100 100 100 100 100 100	44.45 Sale/8: 20	BM Justia	Fig. 1 Frances January 1 Care Company 1
0/45 -2 59	1 20 82 M &	MR MR Cont	Seen 25	O 8 (500) 17 (7 3 Burn 17 3520 12 11	The state of the s
U.S., MI	Apollo Gil Motiv	1 2 Sulling Co 10 7 13	O'sura, o'suren	Bert 2 - 19 Ter Bar men	Proposed Pro
ਦੇ as a Not ਲੂ 1: ∰2 : 4:45 ਹੈ	HBP mas is to a constant of the constant of th	Asstin Oil Pre	O' Port	Carriers (Free State Control of the	Common Windley Secretary Control of the Control of
21	Apologia rall	J-own As Around	30 30	Sees Too St	61 (1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
ore Valency (8)	Sharp Score U.S. May U.S	Hard Store S	60 (20per 7 4 2700000)	Anemado end ARCs	
Fogo first 6 : 81 -3840	Columbian Carbor Polis Americas	Control of the second of the s	A COLOR OF THE STATE OF THE STA	Mary Carlot	A R Co
·30*V	2351776	Mora of Manager 184	Tower of Timbers		The state of the s

	State of the state	1 S.		The state of the s	has park in the
The first of the following of the follow	Meyers at			Histories or	
Atoca,	R Fo Sunn'		and the second	Cont. Approd	20 Park American State of Stat
OH Berry Constitution	en for the source	rece see to go, it is	S I Control of the Co	Durie man de la constanta de l	Seast fauer
Mo the Se Cise	ENGER LES FORMER	COOPER JAL UNIT	ARCC Assess (a)	Ten de doce	D Greety America #4 25 191411
Rection Con-	Contillation (Street	The Pacific Polymone Surger of Persons and Pacific Polymone Surger of Persons and Pacific Polymone Surger of Persons and Perso	18 200 F301 F301 F301 F301 F301 F301 F301 F3	Primary Law Congress Comments	16 24-37 15 15 15 15 15 15 15 15 15 15 15 15 15
ye so yes	West Day	ELOUIS CONTROL OF THE	Jak Marian Ford C	Cuteo	Complete State Sta
efal efal	Morbood 50 Res Team	ARCO	Grand Carlotte College	Worren CANGLIE JACK	Amaco Company
(Mayers) g.	Philips 23	200 June 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	19 19 19 Ax (1) 43 AX	AR.Co	Merca Constant Consta
M.C. Priorisis	Ing Pac Fred Service Inoper Col A Essen 218 Thomas 218 Mar and 1 E Water State	24 200mot 5 4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	153 150 Thomas 12 Pacture 15 15 15 15 15 15 15 15 15 15 15 15 15	CONTL. (OPER)	AMOCO See EPOSO See COPER)
7 84 95 #5	Anicco: 10 Bires 18 18 18 18 18 18 18 18 18 18 18 18 18	11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	TE STATE OF TENENTS OF	Contract of the Contract of th	Americas Trus Trus
14 Ter Fock 13 14 CM EC. 27 Int. 27 27 84	Harrimon 26 Charmon	Ten Source Co.	Ensipe LE Wake, et al	Marrison 29	Tr. 1990 1 5 Tr 3 LANGLIE 1 Cw 2 1 4 277 - 28 MATTIX 27
Olivoring etal	Ten Noch of Tex Pocific	A STATE OF THE TOP BUTTERS OF THE TOP STATE OF THE TOP ST	Sal elol		QMCOsigndetal Starondooh 6 00 Tr 6 01
चे विभागत व्यक्ति विषय विषय विषय विषय विषय विषय विषय विष	normality and some for the party of the part	SWHO-CONSTRUCTION TELPOR	Reserve OESG	However the logic light	to the second of
C99	etai 2 io 82 3 (32) 3 fres	Issaelli Vino oci aksisti oli esi	Union Tex.	ARCO B	Muss, Many
Extraction (Ferrer)	MAR etai (Cerata) (Cerata)	ARCO Cont Ag . D. Hou	CANGUE	N Oper 16 19 (pp)	Principles (T. 1922) Tr. 1922 Tr. 1922 Reserve DEG 1 Tr. 14
S. Marie S. Company	Same Area professional		JAL	UNITY STATE OF THE RICH OF THE STATE OF THE	roveron and state and stat
1005	GUITO/R	Melle Welle	ARCO ARCO ACAN ARCO ARCAN ARCA	Tex Pochije O55544	See 2 Latin Ter Per Man and Mobile 1 See 2 Latin Ter Per Mobile 2 Latin Terra Per M
Phillips 92 92 93 95 91	Godle of Old Tolkno G	may Web worth, etail(S) For recol legit; ant nente star A Colifornia (all sec.)	24 Pocific 6	Topico 60 1	UNIT (%)
Noolworth Est etal	Accept Ramsey # Man	Weits' Weits' Sayaningol M. H. Harrson(S)	Union Text Pat.	May SE Woolnerth DD (ere') ADD (ere') ADD (ere') ADD (ere') ADD (ere')	CONTROL OF THE PROPERTY OF THE
Phillips 0 97 80 0 23 80 10 20 80	3 85 Tesaco 032618 344 14 14 14 14 14 14 1	Wells Dev. 017	Tohoe Unit and Indian I	(At Rich) party unit TPG. This ARCO. ARCO. Tet. ARCO. Rich)	Union Lidary News 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
	11	A R.Co Muraio Inc.	Datpart Fing Redfern) B Dalpart	L Face	Stuart Longie Prichard County 100 ARC
Leonard Oil, MI W W Meador	£3 Guess	Stone Conclusion of	Tarin Thuy Redivers 1 The Solid Property of	1005 1005 1005 1005 1005 1005 1005 1005	Longe Charles and
9 0010 hg* kaptum 6 1 B2 Vefer for 14161 11011	B 32 SQUALMATI	MARALO Septial 22	Marcalo Inc (Esson) Marcalo Inc (Day 1) (Day 2) (Day 2) (Day 2) (Day 2) (Day 2)	Secretary Control of C	LANGLIE O America destination of the control of the
. 15	Phillips	Shorters of all punters	(Exact) Winter OR)	(DO) Pacific SU	MATTIX QN. GOW MEN STEEL
11.5 , MI Ornwiddie, S	10 7 80 10 25 60 (Humble) 10 W.4 Condrey	Larvey Long of State (1995)	Maralo Inc. Tengs Sc Colf. Sector Conference A Broantefall Conferen	Reserve OE G	RESERVE OIL DO STAND
(\$ Pasakat & 1 1 2 4 1 4 1 4 4 1 4 4 4	Cont Jannson etal (Kemble) A R Co A moco	(Mumbig) Midney (I) Shores Cont Arec Cont Arec Cont Con Con Con Con Con Con Co	Continental Bettis	S Betta ero	Meta Bettis, eta MRCO AR CO Burgare Constitution of the Constituti
22 10 36 0 0/4 5 1 59	Philips Syrroy	Cocces The Property of the Pro	Mesta Fights, to an a second	eto Taylor 740	region frames class the state of Greys Series (Series Series Seri
ince, 1 U.S. Mi	128 92 M & 14 12 94 14 12	M.R. J.M.R. Son. I They	Street S	Burteson Bur	The state of the s
Pass Not	Apollo Oil Motil	Forces Since Accord Should Continue Continue Continue	of Tex Pacific	Igent, and the control of	Specific and Survey Control of Specific Contro
27	40 mar 2 mg 2 m	(Suff) at a R Lower A R COVER TO THE R	Trine / Lerr Mises	Bernsera Projection Little	Park Comment of the C
	Asic 2 (a) Asic 2 (b) Asic 2 (c)	Marale Sharp in the state of th	Contracted as	Barrier A. B. Co	State of the leading
The Mostary St	US 41 Control of the	American management of the control o	EB Conger (1) Imaging on the Congress of the C	A. C.	The second of the second
1 Kugh Tent 4 1 61 13840	Ministration Control Ministrat		Short Employed The Short		The B

	Mary of	-	10 000000000000000000000000000000000000	gran a recent	ARCO AND
Harris & Marton Sta	Meyers 900)		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Fleno Grobes	25 (1977) 3 (1977) 4
TO THE PROPERTY OF	10 SOON	A C C C C C C C C C C C C C C C C C C C		Confi C American Confi C Amer	
They washing Mosery	The Par Harry (A) (A) (B) (C) (C) (C) (C) (C) (C) (C	300 m 200 m	1 244 5 helly 244 - 224 ∫ 221 5 8 teby - 1 - 6 te ry how	Dunter Account Fund Growns	Con (2012) (2012) E Hamberman
Ensemble 10 3652	The second rate of the second	DOOPER JAL UNIT	Sinclair 150 (all fe) 150 (all fe) 150 (all fe) 164	Ferrice (SE) (Sunce) SE)	O Gerty Americ #
Country O.	PHIPP TEN FORM	SOLE TOPERIT	18 to the serve	Cock Cock	24-37
Res (a) de Energy®? . #3	Eagen)	Ferry Property Sand Section 1995	Action of the second of the se	Delor (Logistic Paint)	Discription of the control of the co
y volumes	Fee Control S. A. Sept.	French ARCo.	July horison. Procific LA dack Street	Modernous of homosetal grants	SP Page Horaster Att Richt Reach Att Richt Reach
(c) Themeson Control (control)	orbood S.D. See Sec. Tears	three ARCC	Cont and Constant Cons	ANGLE JACK	Me jers 19835 1 1853 1 186 1 196 1 186 1 1
(Mayors) gi	1 5001 Args etc. 2 2 2 3 4 575 One	triosett 24 f R Cooper 4	200 12	AR.Co	Migra Chi 21 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
Market In Million Inco	The Property Constitution of the Property Con	Su limbit(D mai	153 g150 "Thomas" DHartm	CONT'L (OPER)	ONTER STATE STATE OF THE STATE
No. C	And ware LE Wake, stat	134 Thomas 2 5 21 1 1 1 1 1 1 1 1 1	LE Worker	M.F. Toon W. H. Herriger	America
22 64 The US	Phillips calunron Tax 19 At 17 1 19 At 19	235 12 12 12 12 12 12 12 1	Contraction (Contraction (Contr	ARCS (N. N.)	Trosson Tra
7 (Fes Moc F F F F F F F F F F F F F F F F F F F	Hardman 26 Trainman Gelds And 26 Trainman	TA Davidson's ITES Pacific	Fristae LE Wake, et al 30 Discriting 30 Gulf Com Carrent 51 Et al 4	Harrison 29	Amerida Eco - 20 MATTIX Amerida 27
Orriolnorth, etal	Bur each Tay Pocific	To 3225' IMogno o' Similification motes	- ■	Section of the sectio	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Tex 300	Toping and	Stell Miller Miller	3 1 Per 1	there are partification and a local	Tricky of rollings for the second of the sec
03/09 (29g	Tenny Treny Te	Der Dick To Miller Bank and The Control of the Cont	Union Tes		TES AWERADA (CPER.)
Amerodo's	See	Perse Warmer 6 0 1167	(1819) (Shell Spring)	TE X DOPER (00)	Notice Specific 753 His to confus 4 Tr. 15 co
(2 (2 (2) (3) (4) (4) (4) (4) (4) (4) (4) (4) (4) (4	HMA etal (Fearch Frage) Services Services New York	ARCO Const. Const. (World Const.)	LANGL	L UNITATION ARCO	Triky of many of the state of t
hillips photos	Some Ares etals 4 1 March as A glitta et Guit C/R	CONT CO	O Tarres	Si Jah de Para	Terror (Social Per Control Per
ં ડેકે	A SALEST	Wells Wells Wells Wells May realist the property of the proper	A.R.Co		HUMAHREY Q
Phillips 9 1 82 6 4 82 1 3 45 81	Boole O'L SD Area to uso	L Colifornia (all sec.)	75 W/	3	t prior en Texas I Terra Res 12 Mobile MOBIL
ot l Wastworth Est etail	Arnott Romsay State	il F Bryant nggi A M. Karrson (but the second s	U.S. All EMPTH CASE TO THE PROPERTY OF THE PRO
0 57 80 6 23 80 10 20 80	TENACE (Can) 3-1 85 Tenaco (032618 - 999 (4 - NCT - 34703420	Norther Paris	Harrmoni Eral Sin	THE ARCO MAN ARCO TANK	Union Lange 19353 Union STUA
10	Welfs	934 3 1 0 1 0 1 0 1 0 1	Dovidson 3 3 4 195	Arrage E sage	Start Longie Prichard Start GULL
	Rely 613 Elw Oil 10312 Elo Guess	A R.Co. Maraie In (Burman O.E.G.) Staging (Sinclain Fee)	K B Ualpo	Reserve OF S COONS O	Langle (Stranger Control
Leonard Oil, M W W Meador	1,40040		E Brigat Starts	ID TOO IN TO STATE OF THE STATE	Surface Surfac
Frid Nat Reprised	8 2 STYATESKUN	MARALO SALA	(Esson) 22 Issae : Macaic Inc. Maiper Macaic Inc. (Figure Red)	0- 1- 1- 1- 1- 1- 1- 1- 1- 1- 1- 1- 1- 1-	LANGLIE Amicco
15	A Koonta 1986 Q	Shares # 1 Winters	(Exxen) = W/2 = D/R; W/2 = -18 =	(DO) Pacific 1831	
	Philips 12 30 : 80 17 : 8 : 80 17 : 8 : 80 10 : 7 : 80 (Humbig)	Marcolo Marcol	9 i	G'e +11!	RESERVE OIL DES CONTROL OF THE PROPERTY OF THE
Dinwiddie, S	Conti Wison Pro (Kymb	(Hymble) (Antoril) (Antoril) (Antoril)	nt 13. 4 Continental Be	teners butter	Meso Bethis etc 14R - AR Co Bullion CV 1
Compteil	Chevron printing of Land	el intro : 360012 (24 tags 1 t	westin Pahta/41	Wei Aug of 2 - Long of 2 - Lon	Topic of Tempers of State of S
22 E. 3090 10 36 0 0/A5 16 59	23.40 11.00	w ************************************		Pox Bett esto B risson	The state of the s
U.S. Mi	Antweet 19 19 19 19 19 19 19 19 19 19 19 19 19	F		0 3 2 3 3 4 3 4 4 4 4 4 4 4 4 4 4 4 4 4 4	Union for Party of O O OS3161 Inc. Company of the Company of Compa
-: Paso Not	Apollo Oil Motion	Apolin Oil 93	of O' Print	Gerand Carlo	Or Province Out I W Table & Process
. % <u>11</u>	Marthafarest	(Gur) 1 R Lower	15 4 4 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	Service Services Barres of Services Ser	O Company of the Comp
27	26	OF A SECTIONS	Tester 30	Ter Ori Con American American	The state of the s
Trad Debory 'SI	US MI US MEN TO STATE OF THE ST		FR Conger The annex	A Pice	- Committee of the Comm
Fosc field 6 (8) 13845	Pascs (\$1) Catumbilian carbur for Ameradia	Prior temptodo : Chapter in the Control of C	Control (1995) A Contro		A S CS
	14, 15 F . 020 17/1	Store 2	Standing (1997)		त्र तिर्माण क्षेत्र क्षेत्र व

CAMPBELL AND BLACK, P.A.

LAWYERS

JACK M. CAMPBELL
BRUCE D. BLACK
MICHAEL B. CAMPBELL
WILLIAM F. CARR
PAUL R. CALDWELL

OIL CONSERVATION DIVISION 1979

December 4, 1979

POST OFFICE BOX 2208

JEFFERSON PLACE

SANTA FE, NEW MEXICO 87501

TELEPHONE (505) 988-4421

Case 6771

Mr. Joe D. Ramey Division Director Oil Conservation Division New Mexico Department of Energy & Minerals Post Office Box 2088 Santa Fe, New Mexico 87501

Re: Non-standard Gas Proration Unit for the J.W. Cherrell No. 10-C Well located in Section 6, Township 25 South, Range 37 East, Lea County, New Mexico, Jalmat Gas Pool

Dear Mr. Ramey:

Getty Oil Company has been advised that its application for administrative approval of the above-referenced non-standard gas proration unit will have to be set for hearing before a Division examiner.

Getty requests that this matter be included on the docket of the examiner hearing scheduled for January 16, 1980.

Your attention to this request is appreciated.

William F. Carr

WFC:1r

cc: Mr. Herman Terry

Getty

Getty Oil Company

Cuse 6771

Send letter to Gety

Central Exploration and Production Division P. O. Box 730 Hobbs, New Mexico 88240

November 27, 1979

Oil Conservation Division State of New Mexico P.O. Box 2088 Santa Fe, New Mexico 87501

Pe: 160 Nore Non-Standard Cas Provation Unit J. W. Sherrell No. 10

Jalmat Yates (Gas) Pool Lea County, New Mexico

Gentlemen:

Cetty Oil Company respectfully requests administrative approval for a 160 acre non-standard gas proration unit for the above proposed well which is to be located in Unit Letter "C", 660' FNL and 2000' FWL of Section 6, T-25S, R-37E. Attached is Form C-102 showing the proposed proration unit, a map showing the offset operators, and a list of offset operators. All offset operators listed have been furnished copics of this application by certified mail.

If administrative approval is denied, then it is requested that this matter be set for hearing at the earliest possible date.

Yours very truly,

GETTY, OIL COMPANY

A Dale R. Crockett Area Superintendent

HWT/de

Attachments

c - Mr. Andra R Cary File

Sec 31-7245 P376 W/2 SW/4 Su 6-7253-R37 E NW/4 NB/4

& NE/4 NW/4

J. W. SHERRELL NO. 10 - OFFSET OPERATORS

Atlantic Richfield Company P. O. Box 1710 Hobbs, New Mexico 88240

Terra Resources 3800 buffalo Speedway Houston, Texas 77098

Reserve Oil and Gas Company 201 First Savings Building Midland, Texas 79701

Union Texas Petroleum 1300 Wilco Building Midiaul, Texas 79701

Texas Pacific Oil Company, Inc. P. O. Box 4067 Midland, Texas 79701

Texaco, Inc. P. O. Box 3109 Midland, Texas 79701

Shell Oil Company P. O. Box 1509 Midland, Texas 79702

Phillips Petroleum Company P. O. Box 791 Midland, Texas 79701

Oil Development Co. P. O. Box 12058 Amarillo, Texas 79100

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C+1-2 Supercedes C-128 Effective (4-68

						₩ (11 × to
erator CLTTV	OTE COMPANY		Lease	3W Sherrel	1	10
	Section	Township		lunge	County	a and the commencer of the contract and a contract and the contract and th
it Cetter	1	1	5 South	37 Last	1.00	3
	6		2 30000			
tual Footage Loc	affen of mail:		_			
660	feet from the	North		1000	t from the Nest	I reducated A. coaje;
ound Level Elev.	Producing F	'ormation	P∞i			1
3236	Yat	ces		Jalmat Yate	s (Gas)	160 Arm
2. if more interest as	hen one lease i nd royalty).	is dedicated t	to the well, outl	line each and ide		p thereof (both as to working
Yes If answer this form	No If is "no," list the if necessary.)	answer is "ye ie owners and gned to the we	force-pooling, et	ects have been	ctually been conso	didated. (Esc severse side o
forced-poo		e) or until a n	on-standard unit	i, enminaring sur	The contract of the contract o	cen approved by the Commis
			Onlikh 170	2 Sec. 31, 7.	24 5	
	K	\mathcal{A}	South 172	1 3ec. 3t, 7 t.	3 1	eby certify that the information cor
	V.	3	•	i	1 1	ed herein is true and complete to th
	· · · · · ·	\mathcal{A}	-	ì	\$ 1	<i>,</i>
	· · · · · ·	1		t	001	offmy knowledge and belief.
	P,	3		1	1 4	all In
	E E	3		1		60.00
	ť	1			Kame	W. Terry
	t ₂			1	 	
	Ľ	\mathbf{A}		i	Fresitu	
		4		1	AK	a Engineer
	V	/1		1	Compa	ny
		7		7		
		4		ì	Get	tty Cil Company
		1		1		tty Cil Company
				1	Ente	tty Cil Company -27-79
			∕ Section - Le	inei	Ente	
					Ente	
		_!	Section Li		fare 11-	-27-79
·		_!			Ente 11-	-27-79 ernby certify that the well locati
		- 960'			Ente 11-	-27-79 eraby certify that the well locati
200	o'	_!			I he show	eraby certify that the well locate was on this plat was plotted from fines of actual surveys made by me
	0'	_!			I he show	eraby certify that the well locate was on this plat was plotted from fines of actual surveys made by me
	0'	_!			I ha show and a under under	ernby certify that the well location on this plat was plotted from free of actual surveys made by me army supervision, and that the so
	6,	_!			fate 11- I he show	ernby certify that the well location on this plat was plotted from free of actual surveys made by me army supervision, and that the so
	6' - White	_!			fate 11- I he show	ernby certify that the well location on this plat was plotted from from a of actual surveys made by me or my supervision, and that the so true and correct to the best of
200	o'	_!			fate 11- I he show	ernby certify that the well location on this plat was plotted from fire as of actual surveys made by me or my supervision, and that the so true and carrect to the best of
 200	G'	_!		O. W	Ente 11-	ernby certify that the well location on this plat was plotted from free of actual surveys made by me er my supervision, and that the solution and carrect to the best of impledge and belief
	C'	_!		O. H.	I he show note under is a small state.	ernby certify that the well location on this plat was plotted from fire as actual surveys made by me army supervision, and that the solution and carrect to the best of impledge and belief
	G'	_!		O. H.	EWM ARCHEL DARK	ernby certify that the well location on this plat was plotted from free of actual surveys made by me er my supervision, and that the so true and correct to the best of miledge and belief
		-,098		STATE	EWME Another JONES 2 1	ernby certify that the well location on this plat was plotted from fire as actual surveys made by me army supervision, and that the solution and carrect to the best of impledge and belief
- 200		-,098	(11//////	STATE	EWM ARCHEL DARK	ernby certify that the well location on this plat was plotted from free as af actual surveys made by me army supervision, and that the solution and carrect to the best of include and belief. Surveyed lovember 26, 1979 tered Entressional Engineer
2ŪŪ		-,098	(11//////	STATE	EWM ARCHEL DARK	ernby certify that the well location on this plat was plotted from freely of actual surveys made by me army supervision, and that the solution and carrect to the best of include and belief.

	Daniel and annual land		in to the Sean State	<u> </u>		
Pita Jilai Essen	50 - 100 - 1	271 A SANCE	so Amocos 18 10 miles #27	ense alseron al similar e ¹²⁹ Teaste e ¹²⁷	enterson bases	Const. Service 1986 Const.
* Em	1 Am mon.	ARGE	\$00,700 an year 105	MYERS LANGUE	000 ਜੈ 3000 € •5 • • • • • • • • • • • • • • • • • •	(Shelly)
Ceffy oil	ARCO DILL Crump	AN COURT POST	The Post of the first of the second	Ameri Amoco A	Secretary No.	المسلم
	ARCO (1787)			SEGETTY (OPER)	Worth US Wins C Free 18	Marine Co.
nofic	Cont Cont	America (2)	Ten Footige Of the	Cent Interes of August	3-4 (2) (2) (3) (3) (3) (3) (4)	All Stockers College
	31 WIZ	len y us	(Guardise)	A R.Co. gould to Sing ay	Tangara Managara	Company Control
7 9sc)	Stelly ARCo	7 7	ore fee g Eleno Grave's)	Cucy may bey	Section of the sectio	
Arden Oil 18 50001	22.5	To the state of th	Court Autroda	Centimer)		Neifsen
Por Kern Co. Stable St.	Souger Seem tody	244 Shelly 245 344 / 347	For more done corness says a control of the control of the control control of the control of the control control of the control of the control of the control control of the contro	Jasie tojesea Pistali Visera (bezina) Ost ys ≸ta	65 corr 65 FO WG Cont Cort FO U.S. 17714 Englancements Modeling	Elina B. Grobe 15)
Pocific .s	Tex Posific ARCO. A.	A.R.Co. Andrews	Cantinents Cantinents	Skelly Whe Skrm	mayer ost ers productions for the rest of	Crown Cent of 64 Nortean Market Ma
◆ Tex.Facific	RESERVE O. B. G. Tale Fried	Se cert est	Free CEC (Sunsetsin)	Cuit 5 G	30,8 33,58 30 27 48 17 42 (Fankhyr) 18 8	Hoire? LOYA HO
2 Guir	Tenneca 1990 o strate Souds oc a)	0.143 0.140, 0.141 0.141	17 - SMANGER		-37	Shell Stell Stell
asen) fex in	PETCO PETCO	(2007) 11 Section (1997) 1991 1991 1991 1991 1991 1991 1991	Sees where a forms king.	Contil (Anocy	7779 77000 0349 53 50711 776 0 166 7729	Eison Sogn
SA Cooper	Exton ARCa 277	John Harson Factor	King Est E Continentel	Amoco Atlines	So Morting the Control of the Contro	Seeil Seeil
Tex Pac.	8 8 8 10 K Co.	Cont all Control Contr	THE TOTAL PROPERTY.	Meyers 103635,7 ml 25% 6 m - Meyers 103635,7 ml 25% 6 m - 03 meyers 1895,856	. Post O.	(43) (63) (44) (45) (45) (45) (45) (45) (45) (45
rest Open	201 200 2014 SEP 201	Chasey	Heritan LANGLIE JACK	Air 3	Separation (Separation)	130 milit
esser es	Fitten St. 2148 6132	A7 1/023 740 02A	AR.Co DIWNI CONT'L	Signature State St	GLOS MYERS A OTA	(a) 15 14 15 15 15 15 15 15 15 15 15 15 15 15 15
All thomas	217 026 715 016 715 016 016 016 016 016 016 016 016 016 016	220 221 Section Sectio	• د ت مجود (الإدار العن العن ال	Shell ElPose 173eff	TO NEW TO SERVICE AND A SERVIC	Surf Shell
162 Fee	23 1244 F182 35.5 31 15700,434 F182 35.5 4 et 31 Det Apoche	# (D. a) (Com a c	Towns 18 17 17 17 17 17 17 17 17 17 17 17 17 17	Il Amero S Tr. 4	TeS Teg (etc.)	Tent rected to the control of the co
dio no co	Terrence to the control of the contr	Control of the contro) 7466 ·	LANGLE "	(was 27	Occasion
opmon opteder Ures	Consecuto 3 Tes Pecific.		1 C	Aneroda 209 -28 MATTIX	America of at TC 6 e3 e3 e5 e5	Crong Central 26 12 tenata
ex Pocific	10 3225' L'Voquelle' (Personne Aprich Personne		1/0451	1 200 L	` l i ,	11.00
September	She past the Texpec	CO ACYTALITY STORY	Transfer Test - 200 - Och	& fice faceth E Assimates		Terris.
Semesta San	Des Che Control of Millian Control of Mark now PETICO	Sept. Reserve Octo	Supera An Richt Thornto	husky Philips	Tr. 12 near brook	Texaco
Ace Frod	1 1 20 25 27 26 26 27 27 27 27 27 27 27 27 27 27 27 27 27	March E. Algion, eloi	2 - 17 - 18 - 18 - 18 - 18 - 18 - 18 - 18	Tr. 902	Williams 13 FE	1 Cartar Te 35
70 0 0 4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	HE Shell	HA MANUEL TINION	EX & Open. 1 23/22	Tr 902, 3 \$115 MI 02	Heights Co. Fig. American Reserve OE.G 1 Fig. 1.15 1. Tr. 14 Fig. 1. Fig. 1.15 2.	TANGED AND THE PROPERTY OF THE PARTY OF THE
\$		LANGL	L UNIT	HOCKETTS HE NOVE TO	45/01/6 5:00-19650	Second Charles
- mak	Cont i	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Specific Cassacs	Ferroll 643	Notice State of the second	
Light To Com Lines Hers	Mells 1 S.M. Wells 2 Wells 4 Wells 2 Wells 4 Wells	A G Ca	Towner or let Per.	Control of the state of the sta	HUMPHREY ON.	
50 6	ecreco, terti, Centinental ela	The same of the sa		re Literature	I' F MORULE	Mail tue Graffer (* 1821), regersk fan Liui-
13 3453 "14 18 162" "" 24		Francis Peter Peter	Moy Score 12	STATE MENTINE	*	See Selection of the
1-0 Cent	Certificate Vicco	Bonder For Donard Control Cont	(Cel. elember 1 Jan 20 let 1	er Pietre Green Sites	Tex Pas Trus Sulf Search	Services of Strategran
920 T	Terneco (1977) 50 min	To the second se	(St. Acology of the St. Acology			Verland Tex socie
1 2014	94 977 97 97 97 97 97 97 97 97 97 97 97 97	Dörksen Maria	The state of the s	Start Invier Perchard	Est.	11 L 24 24 24 4 1 2 2 2 2 4 2 4 2 4 2 4 2 4
	ARCa Marais inc	(Exich) Price Federal	Great (an) Great (and and and and and and and and and and	Torye Theres	[Pond-miles 122 12]	Property Land Communication of the Communication of
om Cantier Pryamtiete	42 - 150 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	E Ar and Stocks		State of Pass 721	a color of well	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Morate Inc.	and resident		/	

Case 6771

Getty Oil Company

Central Exploration and Production Division P. O. Box 730 Hobbs, New Mexico 88240

November 27, 1979 ILI NOV 77,979 ILI OIL CONSERVATION DIVISION SANTA FE

Oil Conservation Division State of New Mexico P.O. Box 2088 Santa Fe, New Mexico 87501

> Re: 160 Acre Non-Standard Gas Proration Unit J. W. Sherrell No. 10 Jalmat Yates (Gas) Pool Lea County, New Mexico

Gentlemen:

Getty Oil Company respectfully requests administrative approval for a 160 acre non-standard gas proration unit for the above proposed well which is to be located in Unit Letter "C", 660' FNL and 2000' FWL of Section 6. T-25S, R-37E. Attached is Form C-102 showing the proposed proration unit, a map showing the offset operators, and a list of offset operators. All offset operators listed have been furnished copies of this application by certified mail.

If administrative approval is denied, then it is requested that this matter be set for hearing at the earliest possible date.

Yours very truly,

GETTY OIL COMPANY

Area Superintendent

HWII/do

Attachments

c - Mr. Audra B. Cary - Midland

J. W. SHERRELL NO. 10 - OFFSET OPERATORS

Atlantic Richfield Company P. O. Box 1710 Hobbs, New Mexico 88240

Terra Resources 3800 Buffalo Speedway Houston, Texas 77098

Reserve Oil and Gas Company 201 First Savings Building Midland, Texas 79701

Union Texas Petroleum 1300 Wilco Building Midland, Texas 79701

Texas Pacific Oil Company, Inc. P. O. Box 4067 Midland, Texas 79701

Texaco, Inc. P. O. Box 3109 Midland, Texas 79701

Shell Oil Company P. O. Box 1509 Midland, Texas 79702

Phillips Petroluem Company P. O. Box 791 Midland, Texas 79701

Oil Development Co. P. O. Box 12058 Amarillo, Texas 79100

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Superconden Colon Eller tive 1968

The second secon	All distan	ces must be from the outer hamdaries	of the Section
peranut (M. E.E. Auto	CAMMANDAY	j.dane	West to a
California Section	COMPANY Township	JW Sherre	11 10
161		25 South 37 Fast	1
Aurust Flootage Lucation			<u> </u>
660 tee	timm the Horth	tine and 2000	two transitions. Mostly time
Ground Lighel Ellev.	Producing Formation	Pool	Ledicated Acrease;
3236	Yates		tes (Gas) 160 Arras
1. Outline the ac	reage dedicated to the	subject well by colored pencil	or hachure marks on the plat below.
2. If more than o		to the well, outline each and is	dentify the ownership thereof (both as to working
dated by comm	unitization, unitization,	force-pooling. etc?	l, have the interests of all owners been consoli-
Yes _	No if answer is	yes," type of consolidation	
		l tract descriptions which have	actually been consolidated. (Use reverse side of
this form if neo			
			consolidated (by communitization, unitization,
	ur otherwise) or until a	non-standard unit, eliminating s	uch interests, has been approved by the Commis-
sion.			, ,
	VIIIIIII	i	CERTIFICATION
1	<i>V</i> 3	South 1/2 Sec. 31, 7	. 24 S.
		!	I hereby certify that the information con
	K 3	,	tained herein is true and complete to the
	1 1	1	best of my knowledge and belief.
	12 3	i	Hell Lan
}	\mathcal{L}	I	
	15		H. W. Terry
	\downarrow 3	i	Festion
	1	l	Area Engineer
	i A	<u>}</u>	Contraction Company
	k 1	1	Getty Oil Company
	k 3		11-27-79
	\mathcal{E}	Section Line	
	,099	3	I heraby certify that the well location
	99 -	4	shown on this plat was plotted from field
2000'	¥	3	notes of actual surveys made by me or
	· K	1	under my supervesion and that the same
•		4	is frue and correct to the best of my
	men min	//////////////////////////////////////	knowledge and belief.
<u> </u>	1	· · · · · · · · · · · · · · · · · · ·	
		F. F.	CUEL 203
	:	E TO	IERSCHEL COMES CONTROLLED
	North 1/2 Can C	Eiro! \	JONES Movember 27, 1970
: 1	NOTTO IZZ Sec. 6	, T. 25 S., R. 37 E.	
		** * *	The state of the s
	1 1	₹ .67.	Eppen 1 March 1971
	,		ERED LANGE The State of Property

And the same of th The control of the co Exten MYERS LANGET Фс. AlfonAmeri Serrit Amoco Mil Dalis 44 168 Cetty Cl e, West 600 GETTY (GPER)

Continue Service * .; Temporary Constant Co ٥, Amore (3) ARCO N ar tie · CELETT PC مَِّنٌ } 175 ve_ () APCo Personal Control of Sang 1. 12° 1. 12° 1. Arden Cd +a 5000° Morning Control of the Control of th A OFFE State Saven Fee fic Continents Silvi . S ne Consers as RESERVE O. B. G. Tariffer Communication of the Comm ex Forific 15g 12 8773 C 24 D. Hort Con |
Fowler St. |
Cort. |
Page | Hort St. |
Cort. |
Page | Hort St. |
Cort. |
Page | Hort St. 12 Suf Fach Tex In Succession Control Confidence of the confidence o Solder Property of the Control of th 6-5-20-4 6-5-20-4 6-5-20-4 6-5-20-4 7 ا 4 أخ Clasery) 102396

(A) 21

(Shell 77 m)

(Shell 97 m)

(Shell 80 m)

(Shell 80 m)

(Shell 81 Posc A Page 1 PETCO CO PIENZ (OPER.) inamos" g.Hartmor AFCO ST. Carried State Amerosa Tr. 1 pp my Amerosa Tr. 1 pp my Amerosa Tr. 2 pp my March Tr. 2 pp Texace Surfice NCTI LEWST AS.Co Constant Constant Constant Constant Constant Constant Constant LANGUE Olack ... American 27 Enerosia 200 - 28 MHL LIA Q McCastendetal Sharondooh 4 = 1 2. 25 CAS/ 12612 Tex Footing a UNIT MOOLWCREH Pacl Pacific 300 5 5° HUNKY COURTS TO THE TOTAL Exton

If. 1C nestrops | Annotation |
Ameroda | Osta |
William | Annotation |
Co. 18 19 | Annota Control of the contro *17.7 ₩31 JUNION TE Ati Rich. LANGLIE JAL HUMPHREY ON CAST Control of the second of the s FIGURE Moy science to the sc MOBIL S

Note of the second se والمجاورة 470 Penametra 13 1316 De Donne 1 • 3 A R.Ca Margine Dopper

Burner OLGI Margine (Enon)

Cart 21 231 0 00 00 Marale Inc. Japan Comp. To Section

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

November 29, 1979

Mr. Dale R. Crockett
Area Superintendent
Getty Oil Company
P. O. Box 730
Hobbs, New Mexico 88240

Re: Non-Standard Gas Proration Unit J. W. Sherrell No. 10-C Section 6, T25S, R37E Jalmat Gas Pool Lea County, New Mexico

Dear Mr. Crockett:

Your application for the above captioned non-standard gas proration unit cannot be approved administratively. We are setting it for hearing before an examiner on January 3, 1979.

If this is not satisfactory, please let me know.

Yours yery truly,

Florene Davidson Administrative Secretary DRAFT dr/

STATE OF MEM MEDICO INERGY AND MUNICALS DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING

CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:
CASE NO. 6771
Order No. R- 6257
APPLICATION OF GETTY OIL COMPANY GAS
FOR A NON-STANDARD PRORATION UNIT,
COUNTY, NEW MEXICO.
ORDER OF THE DIVISION
BY THE DIVISION:
This cause came on for hearing at 9 a.m. on
19 80, at Santa Fe, New Mexico, before Examiner Richard L. Stamets
NOW, on this day of January, 1980, the Division
Director, having considered the testimony, the record, and the
recommendations of the Examiner, and being fully advised in the
premises,
FINDS:
(1) That due public notice having been given as required by
law, the Division has jurisdiction of this cause and the subject
matter thereof.
(2) That the applicant, Getty Oil Company
seeks approval of a 160 -acre non-standard gas proration unit
comprising the E/2 SW/4 of Section 31 , Town-
and the NW/4 NE/4 and NE/4 NW/4 of Section 6, Township 25 ship 24 South , Range 37 East , NMPM, /to be dedicated to
a well to be drilled at a standard location thereon at a lecated in
point 660 feet from the hack line and 2000 feet from the lost line of Unit
(3) That the entire non-standard prorution unit may reasonably
be presumed productive of gas from the Jalmat Gas Pool
GREXTOR and that the entire non-standard gas proration unit can
be efficiently and economically drained and developed by the
aforesaid well.

♥ South, Range 37 East, NMPM, Jalmat Gas Pool,

designated.

(4) That approval of the subject application will afford
the applicant the opportunity to produce his just and equitable
share of the gas in the
Gas Pool, will prevent the economic loss caused by the drilling of
unnecessary wells, avoid the augmentation of risk arising from
the drilling of an excessive number of wells, and will otherwise
prevent waste and protect correlative rights.

IT IS THEREFORE ORDERED:

(1)	That a	160 -acı	ce non-sta	ndard gas prorat:	ion unit
in the _	Jalmat		Gá	s Pool comprising	g the
E/2 SW/4 NW/4	of Section NE/4 and N	31, Townsh	ip 24 Sout	th, Range 37 East Township	, and the 25 South ,
Range 3	7 East	_, NMPM, _	Lea	County, Ne	ew Mexico,
				ixbsx a well to be	
innii j	location since sin	thereon xx	shootbeck xis	KKUKKUKKKKKKKKKKKKKKKKKKKKKKKKKKKKKKKK	odicesability of the section 6

(2) That jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove