CO. FOR COMPULSORY POOLING, RIO ARRIBA COUNTY, NEW MEXICO

# CASE NO.

6772

APPlication, Transcripts, Small Exhibits,

ETC.

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
STATE LAND OFFICE BLDG.
SANTA FE, NEW MEXICO
3 January 1930

#### EXAMINER HEARING

IN THE MATTER OF:

Application of Reading & Bates Pct- ) roleum Co. for compulsory pooling, ) Rio Arriba County, New Mexico.

CASE 6772

BEFORE: Richard L. Stamets

TRANSCRIPT OF HEARING

APPEARANCES

For the Oil Conservation Division:

Ernest L. Padilla, Esq. Legal Counsel for the Division State Land Office Bldg. Santa Fe, New Mexico 87501

For the Applicant:

William F. Carr, Esq.
CAMPBELL & BLACK P. A.
Jefferson Place
Santa Fe, New Mexico 87501

LARFY BAUMAN

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MR. STAMETS: We will call next Case 6772.

MR. PADILLA: Application of Reading and Bates Petroleum Company for compulsory pooling, Ric Arriba Ccunty, New Mexico.

MR. STAMETS: Call for appearances in this case.

MR. CARR: May it please the Examiner, my name is William F. Carr, Campbell and Black, P. A., Santa Fe, appearing on behalf of the applicant.

I have two witnesses who need to be sworn.

# (Witnesses sworn.)

# LARRY BAUMAN

being called as a witness and having been duly sworn upon his oath, testified as follows, to-wit:

## DIRECT EXAMINATION

BY MR. CARR:

residence?

Q. Will you state your name and place of

A. My name's Larry Bauman. I live in

Littleton, Colorado.

Q Mr. Bauman, by whom are you employed and in what capacity?

A. I'm a Division Geologist, employed by Reading and Bates Petroleum Company.

Q. Have you previously testified before this Commission and had your credentials accepted and made a matter of record?

A. No, sir, I have not.

Q. Would you summarize for the Examiner your educational background and your work experience?

University. I received my Bachclor of Science degree in geology. I was then employed by MAPCO, Incorporated, located in Tulsa, Oklahoma, as exploration geologist, where I worked for three years, working the Anadarko Basin, et cetera.

I then became under the employment of Reading and Bates Petroleum Company, and I've been presently employed by them for two years.

Q. Mr. Bauman, are you familiar with the application in this case and the pakota formation in this general area?

A. Yes, sir.

MR. CARR: Are the witness' qualifications acceptable?

MR. STAMETS: They are.

Q Mr. Bauman, have you prepared for introduction in this case certain exhibits?

A. Yes, I have.

Q Will you refer to what has been marked for identification as Reading and Bates Exhibit Number One and explain to the Examiner what it is and what it shows?

A. Exhibit Number One is a structure map on top of the Dakota formation. You will notice outlined or shaded in and colored green is the subject area today. Within that area is the proposed location, and it's marked. This structure map shows the regional dip on top of the Dakota formation and regional dip in this case is to the north/northeast.

Mr. Rauman, does this exhibit also contain the trace that will be used for a cross section that will be offered as a later exhibit?

A. Yes. The cross section is so marked on this map as A-A', as shown by the heavy dashed line.

Q. And is the proposed unit a standard unit?

A. Yes, it is.

Q And is the proposed location a standard location?

A Yes.

The legend on the well indicates -tells what kind of well each of the wells spotted on the plat is. Are all of these Dakota completions? the ones that

No, sir, they are not. are Dakota completions are shown by the symbol oil and gas well, which is the first -- first mark on the legend column. The other wells that are shown in this area are gas wells, or shallower production, and this is producing out of the Pic-

Will you now refer to what has been tured Cliffs formation. marked Exhibit Number Two and review this for the Examiner? Exhibit Number Two is an Isopach of the Dakota A Sand. We have broken down the Dakota formation into two particular sands that can be correlated across in this area. This is a gross sand map of the Dakota A.

It shows the basic configuration of this particular field that is producing in this area, and just as the map is entitled, just shows gross sand for A.

Does this show where the Dakota pro-

duction cuts off in this area? Yes, it does. Most of this -- or not most, but all of this production in the Dakota is found on this trend where the gross sand is at its thickness points, and this can be shown here with the contours as labeled. The contours are not drawn out any farther to the southwest or

northeast because I think this would add to the clarity of it, having those omitted, but it drops off 90, 80, et cetera, but it does show production is only in the thickest part of the sand.

- Q. What sort of well control do you have in the area?
- A The only well control that these maps can be drawn on is the Dakota penetrations that are located within this one particular field. There are no penetrations on either side within a reasonable distance that can lend more control to this configuration.
- Q. And you have encountered your best production in the center or thickest part of the structure?
  - A. Yes, sir.
- Q. Will you now refer to what has been marked for identification as Exhibit Number Three?
- A. Exhibit Number Three is the Isopach of the Dakota B Sand, and this is just very similar to the A.

  It shows the same, basically the same idea that is across this field. The production is in the thickest part of the B Sand. This field is producing out of both the A and the B Sand in the Dakota formation.
- Q. Will you now refer to what has been marked Exhibit Number Four?

A Exhibit Number Four is an Isopach of the Dakota formation A and B net sand, greater than or equal to 8 percent porosity. This map shows basically the same trending thickness of sand as the earlier two exhibits of the gross A and B. This porosity map is elongated in a northwest/southeast pattern. It shows our location on the northeast edge of this porosity trend within the thick sand.

Q All right, Mr. Bauman, would you now refer to what has been marked Exhibit Number Five and review this for the Examiner?

A. Exhibit Five is the cross section A-A', which has been marked on the earlier exhibit and the Isopach maps, and this basically shows, as it is labeled, the top of the Dakota formation. It shows the interval which we have correlated and which we call here for this particular case, A Sand, and also what we call B Sand. The base of the E Sand is where we have correlated across as being a Burro Canyon member.

Mr. Bauman, what conclusions can you draw from all of this data concerning the nature of the Dakota?

A. The Dakota, in this particular area, produces out of just the thickest part of the sand. Since the sand does carry over the general area, the production, as I said, only occurs in the thickest part. Our location here is crowding, or is pushing the edge of this thick sand build-up

to obtain production.

Now much risk do you believe Reading and Bates is assuming in drilling this well?

- I think the risk is -- is substantial.
- And upon what do you base this conclusion? Q.
- I base it on my earlier exhibits that have been presented here that were referred to, I believe it would be Exhibit Four, where we appear to be on the very edge of the porosity that will be found in this thick sand, so thus we are crowding the northeastern edge.
  - Do you anticipate that you will drill Q. a dry hole?
    - No, I do not.
  - Do you think that you are going to be Q. able to make an economic well?
  - That's the largest risk that's being 7 undertaken on this venture.
  - Are you prepared to make a recommendation 0. to the Examiner as to the risk factor that should be assessed against any of those who -- any working interest owners who did not participate in the drilling of the well?
    - Thelieve that due to the nature of the risk here of making an economic well with this test, I think the penalty should be at the maximum.
      - In your opinion will granting this ap-Q.

plication be in the interest of conservation, the prevention of waste, and the protection of correlative rights?

Yes, sir. A.

MR . CARR: At this time, Mr. Examiner,

I would offer into evidence Applicant's Exhibits One through

MR. STAMETS: These exhibits will be

admitted.

Five.

MR. CARR: I have nothing further on

direct.

MR. STAMETS: Any questions of this

witness? He may be excused.

MR. CARR: At this time I would call

Bob Ulrich.

# BOB ULRICH

being called as a witness and having been duly sworn upon his oath, testified as follows, to-wit:

# DIRECT EXAMINATION

BY MR. CARR:

will you state your full name and Q.

place of residence?

My name is Robert H. Ulrich. I A.

live in Littleton, Colorado.

A Mr. Ulrich, by whom are you employed and in what capacity?

A I am employed with Reading and Bates
Petroleum Company as a landman.

A. No.

Q Will you review for the Examiner your educational background and your work experience?

A. I received a degree in geography from the University of Oklahoma in 1974; went to work for Reading and Bates in the land department in 1975; was transferred to Denver, Colorado as a landman in 1978; have worked in that capacity since then.

Q. Are you familiar with the application in this case?

A. Yes.

MR. CARR: Are the witness' qualifications acceptable?

MR. STAMETS: They are.

Q. Mr. Ulrich, will you please refer to what has been marked for identification as Exhibit Number Six and explain to the Examiner what this is and what it

shows?

A Okay. Exhibit Number Six shows a breakdown of interests, working interest owners, and what the interest will be in the 160-acre spacing unit.

Q What percentage of the acreage has been committed to the unit?

A 44.75 percent.

Q. Has notice been given to other working interest owners in the proposed unit?

A Yes.

O. And when was this notice given?

A Between the dates of -- or the months of June, 1979, and December, 1979.

Q Do you believe that any other working interests owners will voluntarily participate in the drilling of this well?

A At this point in time, no.

Q. Has notice of this hearing been given to all working interest owners?

A. Yes, they have.

2. And copies of these letters are marked as Exhibit Number Seven, is that correct?

A Yes.

Q. Is this unit comprised of entirely

Federal lands?

- A. Yes.
- Q So the royalty is common throughout?
- A. Right.
- Q Have you prepared an AFE for the proposed well?
  - A. Yes, I have.
- Q. Will you please refer to what has been marked Exhibit Number Eight and review this for the Examiner?
- A. This is a typical AFE stating actual costs of different things throughout drilling of the well and down at the bottom the total cost is the primary concern, which is for a producing well \$471,100, and for a dry hole \$232,600.
- Q Are the costs reflected on the AFE in line with what's being charged by other operators in the area?
  - A. Yes, they are.
- Q. Have you made an estimate of the overhead and administrative costs while drilling and producing this well?
- For drilling it would be \$2000 and for producing, \$325.
  - Q. These are monthly figures?
  - A Yos, they are.

Q Are these costs in line with what's being charged by other operators in the area?

A. Yes.

And do you recommend that these figures be incorporated into the order which will result from this hearing?

A. Yes.

Q Does Reading and Bates request to be designated operator of the subject well?

A. Yes, we do.

In your opinion will granting this application be in the interest of conservation, the prevention of waste, and the protection of correlative rights?

A. Yes.

MR. CARR: At this time, Mr. Examiner, we would offer into evidence Reading and Bates Exhibits
Six through Eight.

MR. STAMETS: These exhibits will be

admitted.

MR. CARR: I have nothing further

on direct.

CROSS EXAMINATION

BY MR. STAMETS:

Q Mr. Ulrich, what were the operating

costs drilling and production again?

A Okay. For drilling \$2000 and for producing \$325.

On Exhibit Number Six you have shown the working interest owners. Which of those owners are signed up already?

A. Of course, Reading and Bates, Petroleum Corporation of Texas, Ibex Partnership, and Ralph Gilliland.

Q Okay. Now, you indicated that the rest of these people have been contacted anywhere from June of '79 to December of '79.

A. Yes, sir.

Q. Has everyone on this list been contacted and given an opportunity to join in the drilling of the well?

A Yes, they have.

Q Okay. So no one only was notified as a result of this hearing?

Every person has received a letter with an offer.

Q Okay.

MR. STAMETS: Any other quetions of the witness? He may be excused.

Anything further in this case?

MR. CARR: Nothing further.

MR. STAMETS: The case will be taken

unuer advisement.

(Hearing concluded.)

# REPORTER'S CERTIFICATE

I, SALLY W. BOYD, a Certified Shorthand Reporter,
DO HEREBY CERTIFY that the foregoing and attached Transcript
of Hearing before the Oil Conservation Division was reported
by me; that the said transcript is a full, true, and correct
by me that the hearing, prepared by me to the best of my
record of the hearing, prepared by me to the hearing.

Sally W. Boyd, C.S.R.

I do hereby certify that the foregoing is
a complete record of the processings in
the Examiner hearing of Case (1) 80.
Theard by me on the processing in
the Examiner hearing of Case (1) 80.

Oil Conservation Division

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION STATE LAND OFFICE BLDG. SANTA FE, NEW MEXICO 3 January 1980

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Por the Applicant:

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Jefferson Place

Santa Fe, New Mexico 87501

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A Yes.

Q Does Reading and Bates request to be designated operator of the subject well?

A. Yes, we do.

In your opinion will granting this application be in the interest of conservation, the prevention of waste, and the protection of correlative rights?

A Yes.

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Q. Okay. So no one only was notified as a result of this hearing?

A Every person has received a letter with an offer.

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MR. STAMETS: Any other quesions of

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Anything further in this case?

MR. CARR: Nothing further.

MR. STAMETS: The case will be taken

under advisement.

(Hearing concluded.)

## PEPORTER'S CERTIFICATE

I, SALLY W. EOYD, a Certified Shorthand Reporter, DO HEREBY CERTIFY that the foregoing and attached Transcript of Hearing before the Oil Conservation Division was reported by me; that the said transcript is a full, true, and correct record of the hearing, prepared by me to the best of my ability from my notes taken at the time of the hearing.

Sally W. Boyd, C.S.R.

i do hereby cartify that the foregoing is a complete record of the proceedings in the Examiner hearing of Gase 140.	\ 
heard by me on	
, Exami	ner
Oil Conservation Division	



# ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

FOOT OFFICE BOX 2028 STATE LAND OFFICE BUILDING SANTA FF, NEW MEXICO 87501 ISOSI 827-2434

January 18, 1980

Mr.	Willi	am F.	Carr
Camp	pbell	and Bl	lack
	orneys		
Post	t Offi	ce Box	c 2208
Sant	ta Fe,	New 1	<b>Mexico</b>

Re:	CASE NO.	6772
	ORDER NO.	R-6243

Applicant:

Reading & Bates Petroleum Co.

Dear Sir:

Enclosed herewith are two copies of the above-referenced Division order recently entered in the subject case.

JOE D. RAMEY
Director

JDR/fd

Copy of order also sent to:

Hobbs OCD X
Artesia OCD X
Aztec OCD

Other\_\_\_\_

### STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

CASE NO. 6772 Order No. R-6243

APPLICATION OF READING & BATES PETROLEUM CO. FOR COMPULSORY POOLING, RIO ARRIBA COUNTY, NEW MEXICO.

### ORDER OF THE DIVISION

### BY THE DIVISION:

This cause came on for hearing at 9 a.m. on January 3, 1980, at Santa Fe, New Mexico, before Examiner Richard L. Stamets.

NOW, on this 16th day of January, 1980, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

### FINDS:

- (1) That due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.
- (2) That the applicant, Reading & Bates Petroleum Co., seeks an order pooling all mineral interests in the Dakota formation underlying the SE/4 of Section 17, Township 24 North, Range 3 West, NMPM, Chacon-Dakota Associated Pool, Rio Arriba County, New Mexico.
- (3) That the applicant has the right to drill and proposes to drill a well at a standard location thereon.
- (4) That there are interest owners in the proposed proration unit who have not agreed to pool their inter sts.
- (5) That to avoid the drilling of unnecessary wells, to protect correlative rights, and to afford to the owner of each interest in said unit the opportunity to recover or receive without unnecessary expense his just and fair share of the hydrocarbons in said pool, the subject application should be approved

Case No. 6772 Order No. R-6243

by pooling all mineral interests, whatever they may be, within said unit.

- (6) That the applicant should be designated the operator of the subject well and unit.
- (7) That any non-consenting working interest owner should be afforded the opportunity to pay his share of estimated well costs to the operator in lieu of paying his share of reasonable well costs out of production.
- (8) That any non-consenting working interest owner that does not pay his share of estimated well costs should have withheld from production his share of the reasonable well costs plus an additional 200 percent thereof as a reasonable charge for the risk involved in the drilling of the well.
- (9) That any non-consenting interest owner should be afforded the opportunity to object to the actual well costs but that actual well costs should be adopted as the reasonable well costs in the absence of such objection.
- (10) That following determination of reasonable well costs, any non-consenting working interest owner that has paid his share of estimated costs should pay to the operator any amount that reasonable well costs exceed estimated well costs and should receive from the operator any amount that paid estimated well costs exceed reasonable well costs.
- (11) That \$2000.00 per month while drilling and \$325.00 per month while producing should be fixed as reasonable charges for supervision (combined fixed rates); that the operator should be authorized to withhold from production the proportionate share of such supervision charges attributable to each non-consenting working interest, and in addition thereto, the operator should be authorized to withhold from production the proportionate share of actual expenditures required for operating the subject well, not in excess of what are reasonable, attributable to each non-consenting working interest.
- (12) That all proceeds from production from the subject well which are not disbursed for any reason should be placed in escrow to be paid to the true owner thereof upon demand and proof of ownership.
- (13) That upon the failure of the operator of said pooled unit to commence drilling of the well to which said unit is dedicated on or before April 30, 1980, the order pooling said unit should become null and void and of no effect whatsoever.

-3+ Case No. 6772 Order No. k-6243

### IT IS THEREFORE ORDERED:

(1) That all mineral interests, whatever they may be, in the Dakota formation underlying the SE/4 of Section 17, Township 24 North, Range 3 West, NMPM, Chacon-Dakota Associated Pool, Rio Arriba County, New Mexico, are hereby pooled to form a standard 160-acre oil spacing and proration unit to be dedicated to a well to be drilled at a standard location thereon.

PROVIDED HOWEVER, that the operator of said unit shall commence the drilling of said well on or before the 30th day of April, 1980, and shall thereafter continue the drilling of said well with due diligence to a depth sufficient to test the Dakota formation;

PROVIDED FURTHER, that in the event said operator does not commence the drilling of said well on or before the 30th day of April, 1980, Order (1) of this order shall be null and void and of no effect whatsoever, unless said operator obtains a time extension from the Division for good cause shown.

PROVIDED FURTHER, that should said well not be drilled to completion, or abandonment, within 120 days after commencement thereof, said operator shall appear before the Division Director and show cause why Order (1) of this order should not be rescinded.

- (2) That Reading & Bates Petroleum Co. is hereby designated the operator of the subject well and unit.
- (3) That after the effective date of this order and within 90 days prior to commencing said well, the operator shall furnish the Division and each known working interest owner in the subject unit an itemized schedule of estimated well costs.
- (4) That within 30 days from the date the schedule of estimated well costs is furnished to him, any non-consenting working interest owner shall have the right to pay his share of matimated well costs to the operator in lieu of paying his share of reasonable well costs out of production, and that any such owner who pays his share of estimated well costs as provided above shall remain liable for operating costs but shall not be liable for risk charges.
- (5) That the operator shall furnish the Division and each known working interest owner an itemized schedule of actual well costs within 90 days following completion of the well; that if no objection to the actual well costs is received by the Division

-4-Case No. 6772 Order No. R-6243

and the Division has not objected within 45 days following receipt of said schedule, the actual well costs shall be the reasonable well costs; provided however, that if there is an objection to actual well costs within said 45-day period the Division will determine reasonable well costs after public notice and hearing.

- (6) That within 60 days following determination of reasonable well costs, any non-consenting working interest owner that has paid his share of estimated costs in advance as provided above shall pay to the operator his pro rata share of the amount that reasonable well costs exceed estimated well costs and shall receive from the operator his pro rata share of the amount that estimated well costs exceed reasonable well costs.
- (7) That the operator is hereby authorized to withhold the following dosts and charges from production:
  - (A) The pro rata share of reasonable well costs attributable to each non-consenting working interest owner who has not paid his share of estimated well costs within 30 days from the date the schedule of estimated well costs is furnished to him.
  - (B) As a charge for the risk involved in the drilling of the well, 200 percent of the pro rata share of reasonable well costs attributable to each non-consenting working interest owner who has not paid his share or estimated well costs within 30 days from the date the schedule of estimated well costs is furnished to him.
- (8) That the operator shall distribute said costs and charges withheld from production to the parties who advanced the well costs.
- (9) That \$2000.00 per month while drilling and \$325.00 per month while producing are hereby fixed as reasonable charges for supervision (combined fixed rates); that the operator is hereby authorized to withhold from production the proportionate share of such supervision charges attributable to each non-consenting working interest, and in addition thereto, the operator is hereby authorized to withhold from production the proportionate share of actual expanditures required for operating such well, not in excess of what are reasonable, attributable to each non-consenting working interest.

-5-Case No. 6772 Order No. R 6243

- (10) That any unsevered mineral interest shall be considered a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest for the purpose of allocating costs and charges under the terms of this order.
- (11) That any well costs or charges which are to be paid out of production shall be withheld only from the working interests share of production, and no costs or charges shall be withheld from production attributable to royalty interests.
- (12) That all proceeds from production from the subject well which are not disbursed for any reason shall immediately be placed in escrow in Rio Arriba County, New Mexico, to be paid to the true owner thereof upon demand and proof of ownership; that the operator shall notify the Division of the name and address of said escrow agent within 30 days from the date of first deposit with said escrow agent.
- (13) That jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year herein-

abera designated.

STATE OF NEW MEXICO OIL CONSERVATION DIVISION

Unier

JOE D. RAMEY // Director

SEAL

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Mountain State Natural Gas Corporation Ruth Gilliland Hardman Ralph Gilliland	1/4 1/8 1/8

BEFORE EXAMINER STAMETS
OIL CONSERVATION DIVISION

EXHIBIT NO. VI

CASE NO. 4772

Submitted by Reading + State

Hearing Date 1380

December 19, 1979

Hooper, Kimball & Williams, Inc. c/o Mr. George Owens Eagleton, Eagleton & Owens, Attorneys 1606 First National Bank Building Tulsa, Oklahoma 74103

Re: New Mexico Oil Conservation Division Case 6772

Dear Mr. Owens:

Enclosed is a copy of the docket for the January 3, 1980 Oil Conservation Division Examiner Hearing.

You may have an interest that will be affected by the above-referenced case.

Very truly yours,

William F. Carr

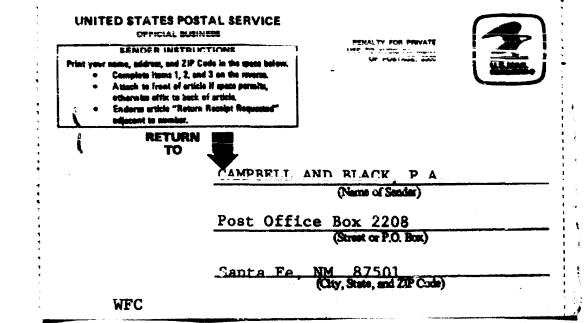
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Enclosure

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December 19, 1979

Hooper, Kimball & Williams, Inc. c/o Mr. George Owens Eagleton, Eagleton & Owens, Attorneys 1606 First National Bank Building Tulsa, Oklahoma 74103

Re: New Mexico Oil Conservation Division Case 6772

Dear Mr. Owens:

Enclosed is a copy of the docket for the January 3, 1980 Oil Conservation Division Examiner Hearing.

You may have an interest that will be affected by the above-referenced case.

Very truly yours,

William F. Carr

WFC:lr

Enclosure

CERTIFIED MAIL RETURN RECEIPT REQUESTED P08 5749251

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Petroleum Corporation of Texas Post Office Box 911 76024 Breckenridge, Texas

Attention: Mr. O. H. Reaugh

New Mexico Oil Conservation Division

Case 6772

Dear Mr. Reaugh:

Enclosed is a copy of the docket for the January 3, 1980 Oil Conservation Division Examiner Hearing.

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Very truly yours,

William F. Carr

WFC:1r

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CERTIFIED MAIL RETURN RECEIPT REQUESTED 208 5749247

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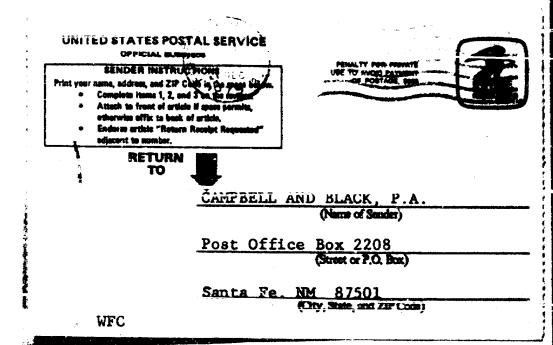
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Petroleum Corporation of Texas Post Office Box 911 Brackenridge, Texas 76024

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Re: New Mexico Oil Conservation Division Case 6772

Dear Mr. Reaugh:

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Very truly yours,

William F. Carr

WFC:1r

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CERTIFIED MAIL RETURN RECEIPT REQUESTED P08 5749247

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12/19/79

Mr. William Kistler, III 10 East 53rd Street New York, New York 10022

Re: New Maxico Oil Conservation Division Case 6772

Dear Mr. Kistler:

Enclosed is a copy of the docket for the January 3, 1980 Oil Conservation Division Examiner Hearing.

You may have an interest that will be affected by the above-referenced case.

Very truly yours,

William F. Carr

WFC:1r

Enclosure

CERTIFIED MAIL
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P08 5749291

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December 19, 1979

Mr. William Kistler, III 10 East 53rd Street New York, New York 10022

Re: New Mexico Oil Conservation Division Case 6772

Dear Mr. Kistler:

Enclosed is a copy of the docket for the January 3, 1980 Oil Conservation Division Examiner Hearing.

You may have an interest that will be affected by the above-referenced case.

Very truly yours,

William F. Carr

WFC: 1r

Enclosure

CERTIFIED MAIL RETURN RECEIPT REQUESTED

P08 5749291

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12/19/19

Mr. Ralph Gilliland 7420 Caruth Dallas, Texas 75225

New Mexico Oil Conservation Division Case 6772

Dear Mr. Gilliland:

Enclosed is a copy of the docket for the January 3, 1980 Oil Conservation Division Examiner Hearing.

You may have an interest that will be affected by the above-referenced case.

Very truly yours,

William F. Carr

WFC:1r

Enclosure

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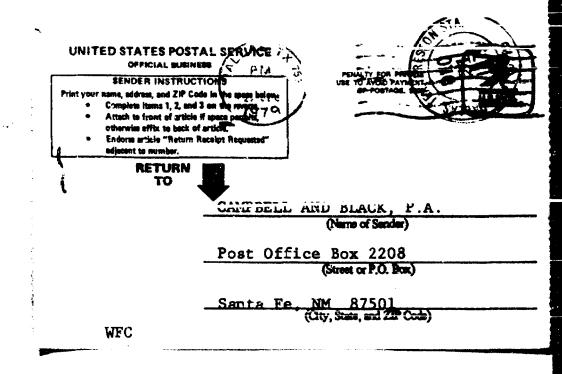
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Mr. Ralph Gilliland 7420 Caruth Dallas, Texas 75225

New Mexico Oil Conservation Division Case 6772

Dear Mr. Gilliland:

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You may have an interest that will be affected by the above-referenced case.

Very truly yours,

William F. Carr

WFC:1r

Emclosure

CERTIFIED MAIL RETURN RECEIPT REQUESTED P08 5749290

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Ms. Ruth Gilliland Hardman 2423 East 79nd Place Tulse, Oklahoma 74136

Re: New Mexico Oil Conservation Division Case 6772

Dear Ms. Hardman:

Enclosed is a copy of the docket for the January 3, 1980 Oil Conservation Division Examiner Hearing.

You may have an interest that will be affected by the above-referenced case.

Very truly yours,

William F. Carr

WFC:1r

Enclosure

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Reading & Bates - 6772

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Ruth Gilliland Hardman 2423 East 72nd Place Tulsa, Oklahoma 74136

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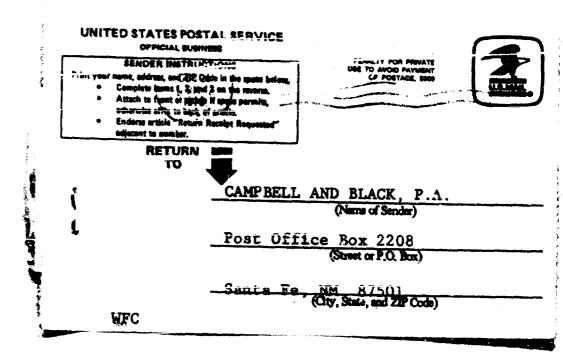
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Tulsa, Oklahoma 74136

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Ms. Ruth Gilliland Hardman 2423 East 79nd Place Tulsa, Oklahoma 74136

Re: New Mexico Oil Conservation Division Case 6772

Dear Ms. Hardman:

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You may have an interest that will be affected by the above-referenced case.

Very truly yours,

William F. Carr

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Enclosure

CERTIFIED MAIL RETURN RECEIPT REQUESTED P08 5749289

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Mountain States Natural Gas Corporation c/o Mr. Albert J. Blair, Jr. Post Office Box 35426 Tulsa, Oklahoma 74135

New Mexico Oil Conservation Division

Case 6772

Dear Mr. Blair:

Enclosed is a copy of the docket for the January 3, 1980 Oil Conservation Division Examiner Hearing.

You may have an interest that will be affected by the above-referenced case.

Very truly yours,

William F. Carr

WFC:1r

Enclosure

CERTIFIED MAIL RETURN RECEIPT REQUESTED P08 5749250

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1. The following service is requested (check one.) Show to whom and date delivered..... Show to whom, date and address of deficery.

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2. ARTICLE ADDRESSED TO

P. O. Box 35426 Tulsa, Oklahoma 2. ARTICLE DESCRIPTIONS

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Albert J. Blair, Jr.

REGISTERED NO. | CERTIFIED NO.

DATE OF DELIVERY

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I have received the article described above.

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Complete items 1, 2, and 3, Add your address in the "RETURN TO" space on reverse.

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(CONSULT POSTMASTER FOR FLES)

### RECEIPT FOR CERTIFIED MAIL

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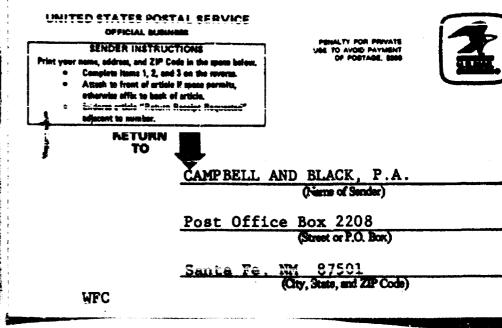
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Mountain States Natural Gas Corporation c/o Mr. Albert J. Blair, Jr. Post Office Box 35426
Tulsa, Oklahoma 74135

Re: New Mexico Oil Conservation Division Case 6772

Dear Mr. Blair:

Enclosed is a copy of the docket for the January 3, 1980 Oil Conservation Division Examiner Hearing.

You may have an interest that will be affected by the above-referenced case.

Very truly yours,

William F. Carr

WFC:1r

Enclosure

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

P08 5749250

### RECEIPT FOR CERTIFIED MAIL

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Mabel Reed, Trustee of the Warren Clark Trust Carolyn Clark Oatman Mabel Reed and H.M. Reed, Trustees of the Warren Clark Testamentary Trust c/o Clark Trusts Post Office Box 1846 Austin, Texas 78767

Attention: Wayland W. Oatman

Re: New Mexico Oil Conservation Division Case 6772

Dear Mr. Oatman:

Enclosed is a copy of the docket for the January 1980 011 Conservation Division Examiner Hearing.

You may have an interest that will be affected by above-referenced case.

Very truly yours,

William F. Carr

WFC:1r

Enclosure

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ANTICLE ADDRESSED TO: Clark Trusts P. O. Box 1846 Austin, Texas

REGISTERED NO. | CERTIFIED NO.

(Always obtain signature of address I have received the article described above.

SENDER:

Complete items 1, 2, and 3, Add your address to the "RETURN TO" space

Show to whom, date, and address of delivery.\$

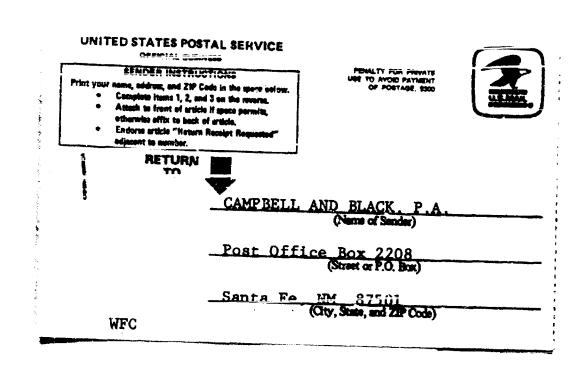
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CLERK'S INITIALS

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(CONSULT POSTMASTER FOR FEES)



Mabel Reed, Trustee of the Warren Clark Trust Carolyn Clark Oatman Mabel Reed and H.M. Reed, Trustees of the Warren Clark Testamentary Trust c/o Clark Trusts Post Office Box 1846 Austin, Texas 78767

Attention: Wayland W. Oatman

Re: New Mexico Oil Conservation Division Case 6772

Dear Mr. Oatman:

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You may have an interest that will be affected by the above-referenced case.

Very truly yours,

William F. Carr

WFC: lr

Enclosure

CERTIFIED MAIL
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Ibem Partnership Post Office Box 911 Breckenridge, Texas 76024

Attention: Mr. O. H. Reaugh

Re: New Mexico Oil Conservation Division

Case 6772

Dear Mr. Reaugh:

Enclosed is a copy of the docket for the January 3, 1980 Oil Conservation Division Examiner Hearing.

You may have an interest that will be affected by the above-referenced case.

Very truly yours,

William F. Carr

WFC:1r

Enclosure

CERTIFIED MAIL
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RECEIPT FOR CERTIFIED MAIL

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NOT FOR INTERNATIONAL MAIL

(See Reverse)

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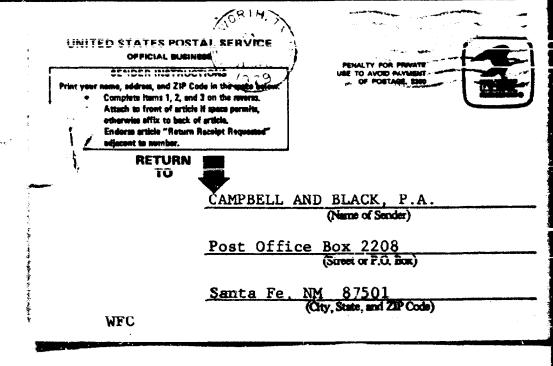
P. O. Box 911

Breckenridge, TX 76024

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Ibem Partnership Post Office Box 911 Breckenridge, Texas 76024

Attention: Mr. O. H. Reaugh

Re: New Mexico Oil Conservation Division Case 6772

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William F. Carr

WFC:1r

Enclosure

CERTIFIED MAIL RETURN RECEIPT REQUESTED RECEIPT FOR CERTIFIED MAIL

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SENT TO

Ibex Partnership

P. O. Box 911

Breckenridge, TX 76024

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# WELL COST ESTIMATE

COMPANY READING & BATES PETROLEUM CO. DATE Dec. 19, 1979		
WELL FEDERAL #17-1		
LOCATION 790'FSL, 1850'FEL - Section 17 T24N-R3W - 1	Rio Arriba Co., N	lew Mexico
PROPOSED TD 7700' EST. DRILL	ING DAYS 16	
Tangible Well Costs	Producer	Dry Hole
Well Pipe	\$	\$
$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	88,500	4,200
Wellhead Assembly	10,000	1,500
Subsurface Equip packer, rods, pumps, etc.	5,000	
Separation Facilities, Installed	9,700	
Tanks and Shipping Facilities, Installed	9,800	
Flow Lines, Pipe & Electric Lines, Installed	4,000	
Other Equipment - ***********************************	6,400	300
Total Tangibles	<b>\$</b> 133,400	<b>\$</b> 6,000
Intangible Well Costs		
Permits, Surveys, Foundations	\$ 1,000	\$ 1,C00
Location, Roads & Damages	7,500	7,500
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Drilling Fluid Materials	25,000	<u>25,000</u>
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Other	22,000	14,000
Formation Treating	60,000	700
Transportation and Hauling (surface, long string, Rentals, Contract Labor, Misc.	3,000 8,200	6,600
Engineering Supervision	4,200	2,100
Geological Supervision (Mud. logger & consultant)	10,500	10,600
Qverhead	1,900	1,200
Contingencies	30,700	20,600
Total Intangibles	\$ 337,700	\$ 226,600
TOTAL	\$ 471,100	\$ 232,600
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	OIL CONSERVA	TION DIVISION
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Jerry L. Hofman	0, 32	172
	Submitted by	pading + bates
	Hearing Date 🔟	13/80

1/6 Reading & Bates Petroleum Co. Hooper, Kimball & Williams, Inc. Petroleum Corporation of Texas 1/6 7.804365% 7.804365% Ibex Partnership 0.40690% Mabel Reed, Trustee of the Warren Clark Trust 0.43742% Carolyn Clark Oatman Mabel Reed and H. M. Reed, Trustees of the Warren Clark Testamentary Trust 0.21362%1/4 Mountain State Natural Gas Corporation 1/8 1/8 Ruth Gilliland Hardman Ralph Gilliland

BEFORE EXAMINER STAMETS
OIL CONSERVATION DIVISION

WHITE EXHIBIT NO. VI

CASE NO. 6777

Submitted by Radius + Saturation

Hearing Date 1888

BEFORE EXAMINER STAMETS
OIL CONSERVATION DIVISION
Andreit EXHIBIT NO. TIT
CASE NO. 677Z
ONSE NO. 9/12
Submitted by Rading + Sates
Hearing Date 1 3 80

hooper, Kimball & Williams, Inc. c/o Mr. George Owens Magleton, Eagleton & Owens, Attorneys 1606 First Mational Bank Building Tulsa, Oklahoma 74103

Re: New Mexico Oil Conservation Division Case 6772

Dear Mr. Owens:

Enclosed is a copy of the docket for the January 3, 1980 Oil Conservation Division Examiner Hearing.

You may have an interest that will be affected by the above-referenced case.

Very truly yours,

William F. Carr

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RETURN RECEIPT, HEGISTERED, INSURED AND CERTIFIED MAIL

Petroleum Corporation of Texas Post Office Box 911 Breckenridge, Texas 76024

Attention: Mr. O. H. Reaugh

Re: New Mexico Oil Conservation Division

Case 6772

Dear Mr. Reaugh:

Enclosed is a copy of the docket for the January 3, 1980 Oil Conservation Division Examiner Hearing.

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Very truly yours,

William F. Carr

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New Mexico Case 6772 110 Conservation Division

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William ;;j Carr

Show to whom, date, and address of delivery.\$. (CONSULT POSTMASTER FOR FEES)

Enclosure

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Add your address in the "RETURN TO" space on geverse,

Petroleum Corp. of Texas Post Office Box 911 Breckenridge. Texas 76024 ARTICLE DESCRIPTION REGISTERED NO. CERTIFIED NO. 5749247 (Always obtain signature of addressee or agent)

Reading & Bates - 6772

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I have received the article described above. SIGNATURE DAddrosse

UNABLE TO DELIVER BECAUSE:

Mr. William Kistler, III 10 East 53rd Street New York, New York 10022

Re: New Mexico Oil Conservation Division Case 6772

Dear 'm. wistler:

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William F. Carr

WFC:1r

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Mr. William Kistler, III 10 East 53rd Street New York, New York 10022

New Mexico Oil Conservation Division Case 6772

Dear Mr. Mistler:

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William F. Carr

WFC: 1r

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RESTRICTED DELIVERY. Show to whom, date, and address of delivery.\$ (CONSULT POSTMASTER FOR FFFS) ARTICLE ACORESSED TO: William Kistler, III 10 East 53rd Street New York, New York ASTICLE DESCRIPTION:
REGISTERED NO. CERTIFIED NO. 10022 5749291 (Always obtain signature of addressee or agent) I have received the article described above. SIGNATURE CAddresse da OF DELLVER

CLERK'S INITIALS

UNABLE TO DELIVER BECAUSE:

INGURED AND CENTIFIED MAI

Mr. Ralph Cilliland 7420 Caruth Dallas, Texas 75225

New Mexico Oil Conservation Division Case 6772

Dear Mr. Gilliland:

Anclosed is a copy of the docket for the January 3, 1980 Oil Conservation Division Examiner Hearing.

You may have an interest that will be affected by the above-referenced case.

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WFC: 1r

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Mr. Ralph Cilliland 7420 Caruth

Re: Dallas, Texas 75225 New Mexico Oil Conservation Division Case 6772

Dear Mr. Gilliland:

Enclosed is a copy of 1980 Oil Conservation the docket for the lanuary Division Examiner Hearing.

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You may have an interest above-referenced case. that will be affected by the

Very truly yours,

Enclosure

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Reading & Bates -Complete items 1, 2, and 3.
Add your address in the "RETURN TO" space on reverse, 1. The following service is requested (check one.) Show to whom and date delivered...... ☐ Show to whom, date and address of delivery.... ☐ RESTRICTED DELIVERY Show to whom and date delivered. C RESTRICTED DELIVERY. Show to whom, date, and address of delivery.\$. (CONSULT POSTMASTER FOR FEES) ARTICLE ADDRESSED TO: Ralph Gilliland 7420 Caruth Dallas, Texas 2. ARTICLE DESCRIPTION-REGISTERED NO. | CERTIFIED NO. INSURED NO. 5749290 (Always obtain signature of addresses or agent) I have received the article described above. URCABLE TO DELIVER ESCAUSE:

Ms. Ruth Gilliland Hardman 2423 East 72nd Flace Tulsa, Oklahoma 74136

Re: New Mexico Oil Conservation Division Case 6772

Dear Ms. Hardman:

Enclosed is a copy of the docket for the January 3, 1980 Oil Conservation Division Examiner hearing.

You may have an interest that will be affected by the above-referenced case.

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WFC:lr

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WFC:1r

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CERTIFIED MAIL

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UNAGLE TO DELIVER BECAUSE

RETURN RECEIPT, REGISTERES, INSURES

Nountain States Natural Gas Corporation c/o Mr. Albert J. Blair, Jr. Post Office Box 35426 Tulsa, Oklahoma 74135

e: New Mexico Oil Conservation Division

Case 6772

Dear Mr. Blair:

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William F. Carr

WFC:1r

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Re: New Mexico Oil Conservation Division Case 6772

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William F. Carr

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WTC:1r

Mabel Reed, Trustee of the Warren Clark Trust Carolyn Clark Oatman Mabel Reed and M.H. Reed, Trustees of the Warren Clark Testamentary Trust c/o Clark Trusts Post Office Box 1346 Austin, Texas 78767

Attention: Wayland W. Oatman

Re: New Mexico Oil Conservation Division Case 6772

Dear Mr. Oatman:

WFC:1r

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Enclosure CERTIFIED MAIL FETURIA RECLIPT PLO I wave received

Carolyn Clark Oatuun Mabel Reed and H.H. Reed, Trustees of the Warren Clark Testamentary Trust c/o Clark Trusts Post Office Box 1345 Austin, Texas 78767 Austin, Texas Mabel Reed, Trustee of the Warren Clark Trust

Attention: Wayland W. Oatman

Re: New Mexico Oil Conservation Division Case 6772

lir. Oatman:

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Enclosure

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Ibex Partnership Post Office Box 911 Breckenridge, Texas 76024

Attention: Mr. O. H. Renugh

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PS Form 3811, Jan. 1979 RETURN RECEIPT, REGISTERED, INSURED AND CERTIFIED		PS Form	n 3811, Jan. 1979	RETURN RECEIP	r, REGISTERE	D, INSURED AND CERT	IFIED M

December 19 1979

Ibe**x** Fartnership Post Office Box 911 Breckenridge, Texas 76024

Attention: Mr. 0. 11.

Keaugh

New Mexico Oil Conservation Division Case 0772

: 3

Dear Mr. Reaugh:

Enclosed is a copy of the docket for the January 1980 Oil Conservation Division Examiner Hearing.

You may have an interest that will be affected by the above-referenced case.

Very truly yours,

Reading & Bates - 6772 Complete items 1, 2, and 3. Add your assiress at the "KETURN TO" space on reverse. SENDER: 1. The following service is requested (check one.) Show to whom and date delivered..... ☐ Show to whom, date and address of delivery....☐ RESTRICTED DELIVERY Show to whom and date delivered.

RESTRICTED DELIVERY. Show to whom, date, and address of delivery.\$ (CONSULT POSTMASTER FOR FEES) 2. ARTICLE ADDRESSED TO: Ibox Partnership
Post Office Box 911
Breckenridge, TX 7
A ARTICLE DESCRIPTION:
REGISTERED NO. | CERTIFIED NO. | R ITURN RECEIPT, FIEGISTERED, INSURED AND CERTIFIED MA 76024 INSURED NO. 5749248 (Always obtain signature of addresses or agent) I have received the article described above. X UNABLE TO DELIVER BECAUSE:

CURTIFIED MAIL

Lnclosure

WFC:1r

William F. Carr

## WELL COST ESTIMATE

COMPANY READING & BATES FERROLEUM CO.	DATE Dec.	19, 1979
WELL Tropant #17-1		
LOCATION 790'FSL, 1850'FLL - Section 17-T24N-R3W -	Rio Arriba Co., 8 -	lew Mexico
PROPOSED 10 //00" EST. DRII	LLING DAYS 16	
Tangible Well Costs	Producer \$	Dry Hale
Well Pipe	\$	\$
$\begin{array}{c ccccccccccccccccccccccccccccccccccc$		
	88,500 10,000	4,200 1,500
Welthead Assembly Subsurface Equip packer, rods, pumps, etc.	5,000	
Separation Facilities, Installed	9,700	Spanier a companie o spirit con a difference passes a companie o companie o companie o companie o companie o companie o companie o companie o companie o companie o companie o companie o companie o companie o companie o companie o companie o companie o companie o companie o companie o companie o companie o companie o companie o companie o companie o companie o companie o companie o companie o companie o companie o companie o companie o companie o companie o companie o companie o companie o companie o companie o companie o companie o companie o companie o companie o companie o companie o companie o companie o companie o companie o companie o companie o companie o companie o companie o companie o companie o companie o companie o companie o companie o companie o companie o companie o companie o companie o companie o companie o companie o companie o companie o companie o companie o companie o companie o companie o companie o companie o companie o companie o companie o companie o companie o companie o companie o companie o companie o companie o companie o companie o companie o companie o companie o companie o companie o companie o companie o companie o companie o companie o companie o companie o companie o companie o companie o companie o companie o companie o companie o companie o companie o companie o companie o companie o companie o companie o companie o companie o companie o companie o companie o companie o companie o companie o companie o companie o companie o companie o companie o companie o companie o companie o companie o companie o companie o companie o companie o companie o companie o companie o companie o companie o companie o companie o companie o companie o companie o companie o companie o companie o companie o companie o companie o companie o companie o companie o companie o companie o companie o companie o companie o companie o companie o companie o companie o companie o companie o companie o companie o companie o companie o companie o companie o companie o companie o companie o companie o companie o c
Tanks and Shipping Facilities, Installed		
Flow Lines, Pipe & Electric Lines, Installed	<u>9,800</u> <u>4,000</u>	No. 100
Other Equipment - Transping Units Misc.	<u>(,/400</u>	300
Total Tangibles	<b>\$</b> 133,400	\$ 6,000
Intangible Well Costs		
Permits, Surveys, Foundations	\$ 1,000	\$ 1,000
Location, Roads & Damages	7,500	7,500
Contract Drilling		
7700 ft. @ \$ 15.00 /ft.		
2 days @ \$4500.00 /day		
days @ \$/day	134,900	1115 500
Compl. Unit 8 days @ \$ 1300.00 /day	16.700	3 SHO
Cement and Cament Service Drilling Fluid Materials	16,700 25,000	25,000_
Fxisk Water & NRXXX sr	9,000	5,000
Supplies		
Drill Stem Testing 1 @ 3000	3,000	3,000
Coring and Analysis		'
Wireline Service		
Logging \$17,000		
Perforating \$ 5,000	20.002	21 000
Other	22,000	14,000
Formation Treating	60,000	700
Transportation and Hauling (surface, long string,	3,000 8,200	700 6,690
Rentals, Contract Labor, Miss. (1951)	4,200	2,100
Geological Supervision (Bud Togger & consultant)	10,300	10,00
Overhead	1,900	1,200
. Contingencies	30,700	20,740
Total Intangibles	\$ 337,700	\$ 226,600
TOTAL	\$ 471,100	\$ 232,600
Proposed By:	BEFORE EXAMIN	VER STAMETS
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Jerry L. Hofman	0.682 NO. <b>677</b>	2
	Submitted by 💃	eading + Bates
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Reading & Bates Petroleum Co.

Hooper, Kimball & Williams, Inc.

Petroleum Corporation of Texas

Ibex Partnership

Mabel Reed, Trustee of the Warren Clark Trust

Carolyn Clark Oatman

Mabel Reed and H. M. Reed, Trustees of the

Warren Clark Testamentary Trust

Mountain State Natural Gas Corporation

Ruth Gilliland Hardman

Ralph Gilliland

BEFORE EXAMINER STAMETS
OIL CONSERVATION DIVISION

Which EXHIBIT NO. VI

CASE NO. 6777

Submitted by Reduct + 3025

Hearing Date 1380

BEFORE EXAMINER STAMETS OIL CONSERVATION DIVISION  LILLING EXHIBIT NO. VIII
CASE NO. 617Z
Submitted by Kachur + Dally
Hearing Date 3 80

Mooper, Rimball & Williams, Inc. c/o Mr. George Owens Magleton, Eagleton & Owens, Attorneys 1606 First Mational Bank Building Tulsa, Oklahoma 74103

Re: New Mexico Oil Conservation Division Case 6772

Dear Mr. Owens:

WFC: 1r

Enclosed is a copy of the docket for the January 3, 1980 Oil Conservation Division Examiner Hearing.

You may have an interest that will be affected by the above-referenced case.

Very truly yours,

William F. Carr

RATES - 6772
Figure 1.2, and 3.

your address in the "RETURN TO" sp.ce of the and address of delivery.

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ng & Bates - 6//2  Complete items 1, 2, and 3.  Add your address in the "RETURN TO" space on	following scrite is requested (check one.)  Show to whom and date delivered	ANTICLE ADDRESSED TO:  If . George Owens  L606 1st Nat'l. Bank Bldg.  L01sa, Oklahoma 74103  ANTICLE DESCRIPTION:  GARTICLE DESCRIPTION:  GALVARYS OUTSIN SIGNATURE Of addresses or age nt)  ANTICLE DATE OF DELIVERY  DATE OF DELIVERY  DATE OF DELIVERY  DEC 21 1970  ADDRESS Compiles only if requested)	UNABLE TO DELIVER GECAUSE: C.ERK'S
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Hearing Date\_ Submitted by Sandry + 3 CASE NO. 6172 BEFCRE EXAMINER STAMETS
OIL CONSERVATION DIVISION EXHIBIT NO. VIII

December 19, 1979

hooper, Kimball & Williams, Inc. c/o Mr. George Owens Eagleton, Eagleton & Owens, Attorneys 1505 First National Bank Building Tulsa, Oklahoma 74103 ਲ : New Mexico Oil Conservation Division Case 6772

Dear Mr. Owens:

Inclosed is a copy of the docket for the January 3, 1980 Oil Conservation Division Examiner Hearing.

You may have an interest that will be affected by the above-referenced case.

Very truly yours,

William F.

Carr

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CERTIFIED MAIL RETURN RECEIPT

Enclosure

MFC:1x

Petroleum Corporation of Texas Post Office Box 911 Breckenridge, Texas 76024

Attention: Mr. O. H. Reaugh

Re: New Mexico Oil Conservation Division Case 6772

De\_r Mr. Reaugh:

Enclosed is a copy of the docket for the January 3, 1980 Oil Conservation Division Examiner Hearing.

You may have an interest that will be affected by the above-referenced case.

Very truly yours,

William F. Carr

Reading & Bates - 6772

Reading & Bates - 6772

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Petroieum Corporation of Texas Post Office Box 911 Breckenridge, Texas 76024

Attention: Mr. O. M. Reaugh

રિં : New Mexico Oil Conservation Division Case 6772

Dear lir. Reaugh:

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Enclosed is a copy of the docket for the January 3, 1980 Oil Conservation Division Examiner Hearing.

You may have an interest that will be affected by the above-referenced case.

Very truly yours,

William F. Carr

WFC:1r

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AMD	5. ADDRESS (Complete cuty if requested)		
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FIED		ERK'S	

Hr. William Kistler, III 10 East 53rd Street New York, New York 10022

Re: New Mexico Oll Conservation Division Case 6772

Dear Mr. Kistler:

Enclosed is a copy of the docket for the January 3, 1980 Oil Conservation Division Examiner Hearing.

You may have an interest that will be affected by the above-referenced case.

Very truly yours,

William F. Carr

WFC:lr

Enclosure

CERTIFIED MAIL RETURN RECEIPT REC

6772 3. "KETURN TO" space on	delivery¢	INSURED NO.	CLERNS
Reading & Bates - 67  Struck: Complete tions 1, 2 and 3. Add your address in ReTUI	e following service is requested (check one.)  Show to whom and date delivered.  Show to whom, date and address of delivery  Show to whom and date delivered.  RESTRICTED DELIVERY  Show to whom, date, and address of delivery.?	CCCNSULT POSTMASTER FOR FETTICLE ACCRESSED TO:  Liam Kistler, III East 53rd Street York, New York FORE DESCRIPTION:  5749291  5749291  5749291  FORE CALIFORD ON MORRISON OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CON	GYABLE TO DELIVER BECAUSE:
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Mr. William Kistler, III 10 East 53rd Street New York, New York 10022

Re: Way Mexico Oil Conservation Division Case 6772

Dear Mr. Mistler:

Enclosed is a copy of the docker for the January 3, 1980 Oil Conservation Division Examiner Hearing,

You may have an interest that will be affected by the above-referenced case.

Very truly yours,

William F. Carr

inclosure

WFC: lr

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Mr. Ralph Gilliland 7420 Caruth Dallas, Texas 75225

Re: New Mexico Oil Conservation Division Case 6772

Dear Mr. Gilliland:

Enclosed is a copy of the docket for the January 3, 1980 Oil Conservation Division Examiner Hearing.

You may have an interest that will be affected by the above-referenced case.

Very truly yours,

William F. Carr

WFC:1r

Enclosure

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lir. Relph Cilliland
7420 Caruth
Dallas, Texas 75225 75225

Re: New Mexico Oil Conservation Division Case 6772

Mr. Gilliland:

Enclosed is a copy of the docket for the January 1980 Oil Conservation Division Examiner Hearing.

above-referenced case. You may have an interest that will be affected by the

Very truly yours,

William F.

Inclosure

Reading & Bates - 6772

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2. ARTICLE ADDRESSED TO: Ralph Gilliland

7420 Caruth
Dallas, Texas 752

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CLERK'S INITIALS

Ms. Ruth Gilliland Hardman 2423 East 72nd Place Tulsa, Oklahoma 74136

Ra: New Maxico Oil Conservation Division Case 6772

Dear Ms. Hardman:

Enclosed is a copy of the docket for the January 3, 1980 Oil Conservation Division Examiner hearing.

You may have an interest that will be affected by the above-referenced case.

Very truly yours,

William F. Carr

WFC:lr

Enclosure

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Ms. Ruth Gilliland Heroman 2423 East 7thd Place Tulsa, Oklahoma 74136

New Mexico Oil Conservation Division Case 6772

Dear Ms. dardnan:

Inclosed is a copy of the docket for the January 1980 Oil Conservation Division Examinar hearing.

You may have an interest that will be affected by the above-referenced case.

Very truly yours,

William F. Carr

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Complete items 1, 2, and 3.

Add your address in the "RETURN TO" space on reverse.

Nountain States Natural Gas Corporation c/o Mr. Albert J. Blair, Jr. Post Office Box 35426 Tulsa, Oklahoma 74135

Re: New Mexico Oil Conservation Division Case 6772

Dear Mr. Blair:

Enclosed is a copy of the docket for the January 3, 1980 011 Conservation Division Examiner Kearing.

You may have an interest that will be affected by the above-referenced case.

Very truly yours,

William F. Carr

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Nountain States Natural Gas Corporation c/o Mr. Albert J. Blair, Jr. Post Office Box 35426
Tulsa, Oklahoma 74135

Rus : New Mexico Oil Conservation Division Case 6772

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Lear Mr. Blair:

Enclosed is a copy of the docket for the January 3, 1980 Oil Conservation Division Examiner Kearing.

You may have an interest that will be affected by the above-referenced case.

Very truly yours,

William F. Curr

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Mabel Reed, Trustee of the Warren Clark Trust Carolyn Clark Oatman Mabel Reed and M.H. Reed, Trustees of the Warren Clark Testamentary Trust c/o Clark Trusts Post Office Box 1346 Austin, Texas 78767

Attention: Wayland W. Oatman

Re: New Mexico Oil Conservation Division

Case 6772

Dear Mr. Oatman:

Enclosed is a copy of the docket for the January 3, 1980 011 Conservation Division Examiner Hearing.

You may have an interest that will be affected by the above-referenced case.

Very truly yours,

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Mabel Reed, Trustee of the Warren Clark Trust Carolyn Clark Oathun Mabel Reed and M.H. Reed, Trustees of the Marren Clark Testamentary Trust c/o Clark Trusts Fost Office Box 1348 Fost Office Box 78767

Attention: Wayland W. Oatman

Re: New Maxico Oil Conservation Division Case 6772

Inclosed is a copy of the docket for the January 3, 1930 Oil Conservation Division Examiner Hearing. You may have an interest that will be affected by the above-referenced case.

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Enclosure

Very truly Yours.

Ibem Partnership Post Office Box 911 Breckenridge, Texas 76024

Attention: Mr. O. H. Reaugh

Re: New Mexico Uil Conservation Division
Case 0772

Dear Mr. Reaugh:

Enclosed is a copy of the docket for the January 3, 1980 Oil Conservation Division Examiner Hearing.

You may have an interest that will be affected by the above-referenced case.

Very truly yours,

William F. Carr

WFC:1r

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CERTIFIED MAIL RETURN RECLIPT PER

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Ibem Fartnership Post Office Box 911 Dreckenridge, Texas 76024

Attention: Mr. O. H. Reaugh

Re: New Mexico Wil Conservation Division Case 0772

Dear Mr. Reaugh: Enclosed is a copy of the docket for the January 3, 1980 Oil Conservation Division Examiner Hearing.

You may have an interest that will be affected by the above-referenced case.

Wery truly yours,

William F. Carr

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Freeze at

Docket No. 1-80

Dockets Nos. 2-80 and 3-80 are tentatively set for January 16 and 30, 1980. Applications for hearing must be filed at least 22 days in advance of hearing date.

#### DOCKET: EXAMINER HEARING - THURSDAY - JANUARY 3, 1980

9 A.M. - OIL CONSERVATION DIVISION CONFERENCE ROOM. STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

The following cases will be heard before Richard L. Stamets, Examiner, or Daniel S. Nutter, Alternate Examiner:

- CASE 6770: In the matter of the hearing called by the Oil Conservation Division on its own motion to permit National Petroleum Company and all other interested parties to appear and show cause why its Well No. 1 located 905 feet from the North line and 1155 feet from the West line of Section 22, Township 29 North, Range 11 West, San Juan County, New Mexico, should not be plugged and abandoned in accordance with a Division-approved plugging program.
- CASE 5785: In the matter of the hearing called by the Oil Conservation Division on its own motion to consider the amendment of its administrative procedure for the approval of infill drilling on existing gas provation units as promulgated by Order No. R-6013 to permit the approval of infill wells as new onshore production wells pursuant to the Natural Gas Policy Act of 1978 without notice and hearing even though such wells have been spudded prior to receiving such approval.
- Application of Getty Oil Company fc: a non-standard gas proration unit, Lea County, New Mexico.

  Applicant, in the above-styled cause, seeks approval of a 160-acre non-standard gas proration unit comprising the E/2 SW/4 of Section 31, Township 24 South, Range 37 East, and the NW/4 NE/4 and NE/4 NW/4 of Section 6, Township 25 South, Range 37 East, Jalmat Gas Pool, to be dedicated to a well to be drilled at a standard location thereon.
- CASE 6772: Application of Reading & Bates Petroleum Co. fc compulsory pooling, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks an der pooling all mineral interests in the Dakota formation underlying the SE/4 of Section 17, ip 24 North, Range 3 West, Chacon-Dakota Pool, to be dedicated to a well to be drilled at a st. Jard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision. Also to be considered will be the designation of applicant as operator of the well and a charge for risk involved in drilling said well.
  - Application of Southland Royalty Company for compulsory pooling, Eddy County, New Mexico.

    Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Pennsylvanian formation underlying the E/2 of Section 20, Township 19 South, Range 27 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision. Also to be considered will be the designation of applicant as operator of the well and a charge for risk involved in drilling said well.
  - Application of Doyle Martman for an unorthodox location, non-standard proration unit, and approval of infill drilling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval of a 120-acre non-standard proration unit comprising the NW/4 NW/4 of Section 6, Township 25 South, Range 37 East, and the W/2 SW/4 of Section 31, Township 24 South, Range 37 East, to be dedicated to his Federal Jalmat Com Well No. 1 at an unorthodox location 590 feet from the North line and 660 feet from the West line of said Section 6; applicant further seeks a finding that the drilling of said well is necessary to effectively and efficiently drain that portion of an existing proration unit which cannot be so drained by the existing well.
  - CASE 6768: (Continued and Readvertised)

Application of Alpha Twenty-One Production Company for two non-standard gas proration units, compilsory pooling, unorthodox well location, and approval of infill drilling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval of a 40-acre non-standard gas proration unit comprising the SW/4 SE/4 of Section 21, Township 24 South, Range 37 East, Jalmat Gas Pool, to be dedicated to the El Paso Natural Gas Company Shell Black Well No. 2. Applicant also seeks an order pooling all mineral interests in the Jalmat Gas Pool underlying the E/2 SW/4 and NW/4 SE/4 of said Section 21 to form a 120-acre non-standard gas proration unit to be dedicated to a well to be drilled at an unorthodox location 990 feet from the South line and 1650 feet from the West line of said Section 21. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision. Also to be considered will be the designation of applicant as operator of the well and a charge for risk involved in drilling said well. Applicant further seeks a finding that the drilling of said well is necessary to effectively and efficiently drain that portion of the existing proration unit which cannot be so drained by the existing well.

Docket No. 1-80

Dockets Nos. 2-80 and 3-80 are tentatively set for January 16 and 30, 1900. Applications for hearing must be filed at least 22 days in advance of hearing date.

#### DOCKET: EXAMINER HEARING - THURSDAY - JANUARY 3, 1980

2 A.M. - OIL CONSERVATION DIVISION CONFERENCE ROOM, STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

The following cases will be heard before Richard L. Stamets, Examiner, or Daniel S. Nutter, Alternate Examiner:

- CASE 6770: In the matter of the hearing called by the Oil Conservation Division on its own motion to permit National Petroleum Company and all other interested parties to appear and show cause why its Well No. 1 located 905 feet from the North line and 1155 (set from the West line of Section 22, Township 29 North, Range 11 West, San Juan County, New Mexico, should not be plugged and abandoned in accordance with a Division-approved plugging program.
- CASE 6786: In the matter of the hearing called by the Oil Conservation Division on its own motion to consider the amendment of its administrative procedure for the approval of infill drilling on existing gas provation units as promulgated by Order No. R-6013 to permit the approval of infill wells as new enshore production wells pursuant to the Natural Gas Policy Act of 1978 without notice and hearing even though such wells have been spudded prior to receiving such approval.
- CASE 6771: Application of Getty Oil Company for a non-standard gas proration unit, Lea County, New Mexico.

  Applicant, in the above-styled cause, seeks approval of a 160-acre non-standard gas proration unit comprising the E/2 SW/4 of Section 31, Township 24 South, Range 37 East, and the NW/4 NE/4 and NE/4 NW/4 of Section 6, Township 25 South, Range 37 East, Jalmat Gas Pool, to be dedicated to a well to be drilled at a standard location thereon.
- Application of Reading & Bates Petroleum Co. for compulsory pooling, Rio Arriba County, New Mexico.

  Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Dakota formation underlying the SE/4 of Section 17, Township 24 North, Range 3 West, Chacon-Dakota Pool, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision. Also to be considered will be the designation of applicant as operator of the well and a charge for risk involved in drilling said well.
  - Application of Southland Royalty Company for compulsory pooling, Eddy County, New Mexico.

    Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Pennsylvanian formation underlying the E/2 of Section 20, Township 19 South, Range 27 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision. Also to be considered will be the designation of applicant as operator of the well and a charge for risk involved in drilling said well.
  - Application of Doyle Hartman for an unorthodox location, non-standard proration unit, and approval of infill drilling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval of a 120-acre non-standard proration unit comprising the NW/4 NW/4 of Section 6, Township 25 South, Range 37 East, and the W/2 SW/4 of Section 31, Township 24 South, Range 37 East, to be dedicated to his Federal Jalmat Com Well No. 1 at an unorthodox location 590 feet from the North line and 660 feet from the West line of said Section 6; applicant further seeks a finding that the drilling of said well is necessary to effectively and efficiently drain that portion of an existing provation unit which cannot be so drained by the existing well.
  - CASE 6768: (Continued and Readvertised)

Application of Alpha Twenty-One Production Company for two non-standard gas proration units, compilsory pooling, unorthodox well location, and approval of infill drilling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval of a 40-acre non-standard gas proration unit comprising the SW/4 SE/4 of Section 21, Township 24 South, Range 37 East, Jalmat Gas Pool, to be dedicated to the El Paso Natural Gas Company Shell Black Well No. 2. Applicant also seeks an order pooling all mineral interests in the Jalmat Gas Pool underlying the E/2 SW/4 and NW/4 SE/4 of said Section 21 to form a 120-acre non-standard gas proration unit to be dedicated to a well to be drilled at an unorthodox location 990 feet from the South line and 1650 feet from the West line of said Section 21. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision. Also to be considered will be the designation of applicant as operator of the well and a charge for risk involved in drilling said well. Applicant further seeks a finding that the drilling of said well is necessary to effectively and efficiently drain that portion of the existing prolation unit which cannot be so drained by the existing well.

CASE 6767: (Continued from December 12, 1979, Examiner Hearing)

Application of Alpha Twenty-One Production Company for two non-standard gas proration enits, unorthodox well lecation, and approval of infill drilling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval of a 40-acre non-standard proration unit comprising the NW/4 NW/4 of Section 27, Township 25 South, Range 37 East, Jalmat Gas Pool, to be dedicated to El Paso Natural Gas Company's Harrison Well No. 2, and also a 200-acre unit comprising the S/2 N/2 and NE/4 NW/4 of said Section 27 to be dedicated to a well to be drilled at an unorthodox location 1980 feet from the North line and 560 feet from the West line of Section 27. Applicant further seeks a finding that the drilling of the latter well is necessary to effectively and efficiently drain that portion of an existing proration unit which cannot be so drained by the existing well.

CASE 6487: (Continued from October 17, 1979, Examiner Hearing)

Application of El Paso Natural Gas Company for approval of infill drilling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks a waiver of existing well-spacing requirements and a finding that the drilling of its Shell E State Com Well No. 2 located in Unit N of Section 6, Township 21 South, Range 36 East, Eumont Gas Pool, Lea County, New Mexico, is necessary to effectively and efficiently drain that portion of the provation unit which cannot be so drained by the existing well.

CASE 6732: (Continued from November 28, 1979, Examiner Hearing)

Application of Dorchester Exploration, Inc. for an unorthodox oil well location, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for the unorthodox location of its Morton Solid State Unit Well No. 1 located 2156 feet from the North line and 990 feet from the West line of Section 4, Township 15 South, Range 34 East, Tres Papalotes-Pennsylvanian Pool.

- CASE 6775: Application of Harvey E. Yates Company for a unit agreement, Lea County, New Mexico.

  Applicant, in the above-styled cause, seeks approval for the Young Deep Unit Area, comprising 2242 acres, more or less, of Federal lands in Township 18 South, Range 32 East.
- Application of Harvey E. Yates Company for an unorthodox gas well location, Lea County, New Mexico.

  Applicant, in the above-styled cause, seeks approval for the unorthodox location of its Young Deep
  Unit Well No. 1, a Morrow test to be drilled 660 feet from the North and West lines of Section 10,
  Township 18 South, Range 32 East, the W/2 of said Section 10 to be dedicated to the well.
- CASE 6777: Application of Harvey E. Yates Company for an NGPA determination, Eddy County, New Mexico.

  Applicant, in the above-styled cause, seeks a new onshore reservoir determination for its Amoco
  22 State Well No. 2 located in Unit C of Section 22, Township 23 South, Range 27 East.
- CASE 6778: Application of Harvey E. Yates Company for an NGPA determination, Eddy County, New Mexico.

  Applicant, in the above-styled cause, seeks a new onshore reservoir determination for its Loco Hills Welch Well No. 2 located in Unit N of Section 4, Towaship 18 South, Range 29 East.
- CASE 6745: (Continued from November 28, 1979, Examiner Hearing)

Application of Harvey E. Yates Company for compulsory pooling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Wolfcamp-Pennsylvanian formations underlying the W/2 of Section 28, Township 23 South, Range 24 East. to be dedicated to a well to be difficient a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision. Also to be considered will be the designation of applicant as operator of the well and a charge for risk involved in drilling said well.

- Application of Yates Petroleum Corporation for a unit agreement, Lea County, New Mexico.

  Applicant, in the above-styled cause, seeks approval for the Pronghorn Unit Area, comprising 5,120 acres, more or less, of State and Federal lands in Townships 22 and 23 South, Range 33 East.
- Application of Yates Petroleum Corporation for a unit agreement, Eddy County, New Mexico.

  Applicant, in the above-styled cause, seeks approval for the Serpentine Bends Unit Area, comprising 4,802 acres, more or less, of State and Federal lands in Township 24 South, Ranges 23 and 24 East.
- CASE 6781: Application of Yales Petroleum Corporation for an unorthodox gas well location, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval for the unorthodox location of a Mortow test well to be drilled 660 feet from the South line and 1980 feet from the East line of Section 1, Township 20 South. Range 28 East, the E/2 of said Section 1 to be dedicated to the well.

- CASE 6782: Application of Inexco Oil Company for an exception to Order No. R-3221, Lea County, New Mexico.

  Applicant, in the above-styled cause, seeks an exception to Order No. R-3221 to permit disposal of produced brine into an unlined surface pit located in Unit N of Section 7, Township 19 South, Range 33 East.
- CASE 6783: Application of McClellan Oil Corporation for an unorthodox oil well location, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks approval for the unorthodox location of its Marlisue State Well No. 6 located 1125 feet from the North line and 2475 feet from the West line of Section 24, Township 14 South, Range 29 East, Double "L"-Queen Associated Pool, the NE/4 NW/4 of said Section 24 to be dedicated to the well.
- CASE 6784: Application of Merrion & Bayless for a non-standard proration unit and an unorthodox gas well location, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks approval for a 640-acre non-standard gas proration unit comprising the W/2 of Section 18 and the W/2 of Section 19, Township 32 North, Range 14 West, Barker Creek-Paradox Pool, to be dedicated to its Ute Well No. 7 at an unorthodox location 1685 feet from the South line and 3335 feet from the East line of said Section 19.

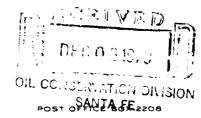
In the alternative, applicant seeks an order force pooling all of said Section 19 to form a standard 640-acre unit.

Application of The Harlow Corporation for compulsory pooling, Chaves County, New Mexico.

Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the San Andres formation underlying the SW/4 SW/4 of Section 18, Township 8 South, Range 29 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision. Also to be considered will be the designation of applicant as operator of the well and a charge for risk involved in drilling said well.

## CAMPBELL AND BLACK, P.A. LAWYERS

JACK M. CAMPBELL BRUCE D. BLACK MICHAEL B. CAMPBELL WILLIAM F. CARR PAUL R. CALDWELL



JEFFERSON PLACE

SANTA FE, NEW MEXICO 87501

December 4, 1979

Cuse 6772

Mr. Joe D. Ramey Division Director Oil Conservation Division New Mexico Department of Energy & Minerals Post Office Box 2088 Santa Fe, New Mexico 87501

Re: Application of Reading & Bates Petroleum Co. for Compulsory Pooling, Rio Arriba County, New Mexico

Dear Mr. Ramey:

Enclosed in triplicate is the application of Reading & Bates Petroleum Co. in the above-referenced matter.

The applicant requests that this matter be included on the docket for the examiner hearing scheduled to be held on January 3, 1980.

Very) truly yours

William F. Carr

WFC:1r

Enclosures



#### BEFORE THE

#### OIL CONSERVATION DIVISION

NEW MEXICO DEPARTMENT OF ENERGY & MINERALS

IN THE MATTER OF THE APPLICATION OF READING & BATES PETROLEUM CO. FOR COMPULSORY POOLING, RIO ARRIBA COUNTY, NEW MEXICO.

CASE <u>6772</u>

#### APPLICATION

Comes now, READING & LATES PETROLEUM CO., by and through its undersigned attorneys and, as provided by Section 70-2-17, N.M.S.A., 1978 Compilation, hereby makes application for an order pooling all of the mineral interests in the Dakota formation in and under the SE/4 of Section 17, Township 24 North, Range 3 West, N.M.P.M. Rio Arriba County, New Mexico, and in support thereof would show the Commission:

- 1. Applicant is the owner of 16.66% of the working interest in and under the SE/4 of Section 17, and applicant has the right to drill thereon.
- 2. Applicant proposes to dedicate the above-referenced pooled unit to its C & C Federal Well #1 to be drilled at an orthodox location 790 feet from the south line and 1850 feet from the west line of said Section 17.
- 3. Applicant has sought and obtained either voluntary agreement for pooling or farmout from all other working interest owners in the SE/4 of said Section 17 except Mountain States Natural Gas Corporation, owners of a 25% working interest, Ruth Gilliland Hardman, owner of a 12.5% working interest and Ralph Gilliland, owner of a 12.5% working interest.

- 4. Said pooling of interest and well completion will avoid the drilling of unnecessary wells, will prevent waste and will protect correlative rights.
- In order to permit the applicant to obtain its just and fair share of the oil and gas underlying the subject lands, the mineral interests should be pooled, and applicant should be designated the operator of the well to be drilled.

WHEREFORE, applicant prays that this application be set for hearing before the Division's duly appointed examiner and that after notice and hearing as required by law, the Division enter its order pooling the land, including provisions designating the applicant as operator of the well, providing for applicant to recover its costs of drilling, equipping and completing the well, its costs of supervision while drilling, and after completion, including overhead charges and a risk factor for the risk assumed by applicant in drilling, equipping and completing the well, and such other and further provisions as may be proper in the premises.

Respectfully submitted,

CAMPBELL AND BLACK, P.A.

Post Office Box 2208

Santa Fe, New Mexico 8 Attorneys for Applicant 87501



#### BEFORE THE

#### OIL CONSERVATION DIVISION

#### NEW MEXICO DEPARTMENT OF ENERGY & MINERALS

IN THE MATTER OF THE APPLICATION OF READING & BATES PETROLEUM CO. FOR COMPULSORY POOLING, RIO ARRIBA COUNTY, NEW MEXICO.

CASE 6772

#### APPLICATION

Comes now, READING & BATES PETROLEUM CO., by and through its undersigned attorneys and, as provided by Section 70-2-17, N.M.S.A., 1978 Compilation, hereby makes application for an order pooling all of the mineral interests in the Dakota formation in and under the SE/4 of Section 17, Township 24 North, Range 3 West, N.M.P.M. Rio Arriba County, New Mexico, and in support thereof would show the Commission:

- 1. Applicant is the owner of 16.66% of the working interest in and under the SE/4 of Section 17, and applicant has the right to drill thereon.
- 2. Applicant proposes to dedicate the above-referenced pooled unit to its C & C Federal Well #1 to be drilled at an orthodox location 790 feet from the south line and 1850 feet from the west line of said Section 17.
- Applicant has sought and obtained either voluntary agreement for pooling or farmout from all other working interest owners in the SE/4 of said Section 17 except Mountain States Natural Gas Corporation, owners of a 25% working interest, Ruth Gilliland Hardman, owner of a 12.5% working interest and Ralph Gilliland, owner of a 12.5% working interest.

- 4. Said pooling of interest and well completion will avoid the drilling of unnecessary wells, will prevent waste and will protect correlative rights.
- In order to permit the applicant to obtain its just and fair share of the oil and gas underlying the subject lands, the mineral interests should be pooled, and applicant should be designated the operator of the well to be drilled.

WHEREFORE, applicant prays that this application be set for hearing before the Division's duly appointed examiner and that after notice and hearing as required by law, the Division enter its order pooling the land, including provisions designating the applicant as operator of the well, providing for applicant to recover its costs of drilling, equipping and completing the well, its costs of supervision while drilling, and after completion, including overhead charges and a risk factor for the risk assumed by applicant in drilling, equipping and completing the well, and such other and further provisions as may be proper in the premises.

Respectfully submitted,

CAMPBELL AND BLACK, P.A.

Post Office Box 2208

Santa Fe, New Mexico 87501

Attorneys for Applicant



#### BEFORE THE

#### OIL CONSERVATION DIVISION

#### NEW MEXICO DEPARTMENT OF ENERGY & MINERALS

IN THE MATTER OF THE APPLICATION OF READING & BATES PETROLEUM CO. FOR COMPULSORY FOOLING, RIO ARRIBA COUNTY, NEW MEXICO.

CASE 6772

#### APPLICATION

Comes now, READING & BATES PETROLEUM CO., by and through its undersigned attorneys and, as provided by Section 70-2-17, N.M.S.A., 1978 Compilation, hereby makes application for an order pooling all of the mineral interests in the Dakota formation in and under the SE/4 of Section 17, Township 24 North, Range 3 West, N.M.P.M. Rio Arriba County, New Mexico, and in support thereof would show the Commission:

- 1. Applicant is the owner of 16.66% of the working interest in and under the SE/4 of Section 17, and applicant has the right to drill thereon.
- 2. Applicant proposes to dedicate the above-referenced pooled unit to its C & C Federal Well #1 to be drilled at an orthodox location 790 feet from the south line and 1850 feet from the west line of said Section 17.
- 3. Applicant has sought and obtained either voluntary agreement for pooling or farmout from all other working interest owners in the SE/4 of said Section 17 except Mountain States Natural Gas Corporation, owners of a 25% working interest, Ruth Gilliland Hardman, owner of a 12.5% working interest and Ralph Gilliland, owner of a 12.5% working interest.

- 4. Said pooling of interest and well completion will avoid the drilling of unnecessary wells, will prevent waste and will protect correlative rights.
- 5. In order to permit the applicant to obtain its just and fair share of the oil and gas underlying the subject lands, the mineral interests should be pooled, and applicant should be designated the operator of the well to be drilled.

WHEREFORE, applicant prays that this application be set for hearing before the Division's duly appointed examiner and that after notice and hearing as required by law, the Division enter its order pooling the land, including provisions designating the applicant as operator of the well, providing for applicant to recover its costs of drilling, equipping and completing the well, its costs of supervision while drilling, and after completion, including overhead charges and a risk factor for the risk assumed by applicant in drilling, equipping and completing the well, and such other and further provisions as may be proper in the premises.

Respectfully submitted,

CAMPBELL AND BLACK, P.A.

Post Office Box 2208

87501 Santa Fe, New Mexico

Attorneys for Applicant

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## SAVOE OF NEW MEXICO THEREX WID ETHERAIS PROSPERATOR OIL CONSERVATION DIVISION

dr/

IN THE MADTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

6172 CASE NO. order No. R- 10243

APPLICATION OF READING & BATES PETROLEUM CO. FOR COMPULSORY POOLING, RIO ARRIBA COUNTY, NEW MEXICO.

# ORDER OF THE DIVISION

This cause came on for hearing at 9 a.m. on January 3 1980, at Santa Fe, New Mexico, before Examiner Richard L. Stamets BY THE DIVISION: NOW, on this \_\_\_\_\_day of \_\_January \_\_\_, 1980 \_\_\_, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

- (1) That due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject
- (2) That the applicant, Reading & Bates Petroleum Co. seeks an order pooling all mineral interests in the Dakota matter thereof. \_, Range 3 West - Rossociated 24 North County, New formation Rio Arriba of Section 17 NMPM, Chacon-Dakota Pool

Mexico.

- (3) That the applicant has the right to drill and proposes to drill a well. at a standard location thereon
- (4) That there are interest owners in the proposed proration unit who have not agreed to pool their interests.
- (5) That to avoid the drilling of unnecessary wells, to protect correlative rights, and to afford to the owner of each interest in said unit the opportunity to recover or receive without unnecessary expense his just and fair share of the gas in said pool, the subject application should be approved by pooling all mineral interests, whatever they may be, within said unit.
- (6) That the applicant should be designated the operator of the subject well and unit.
- (7) That any non-consenting working interest owner should be afforded the opportunity to pay his share of estimated well costs to the operator in lieu of paying his share of reasonable well costs out of production.
- (8) That any non-consenting working interest owner that does not pay his share of estimated well costs should have withheld from production his share of the reasonable well costs plus an additional production has a reasonable charge for the risk involved in the drilling of the well.
- (9) That any non-consenting interest owner should be afforded the opportunity to object to the actual well costs but that actual well costs should be adopted as the reasonable well costs in the absence of such objection.
- (10) That following determination of reasonable well costs, any non-consenting working interest owner that has paid his share of estimated costs should pay to the operator any amount that reasonable well costs exceed estimated well costs and should receive from the operator any amount that paid estimated well costs exceed reasonable well costs.

\$2000 per month while drilling and \$32500 per month while producing

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- por month should be fixed as reasonable charges for supervision (combined fixed rates); that the operator should be authorized to withhold free production the proportionate share of such supervision charge attributable to each non-consenting working interest, and in addition thereto, the operator should be authorized to withhold from production the proportionate share of actual expenditures required for operating the subject well, not in excess of what are reasonable, attributable to each non-consenting working interest.
- (12) That all proceeds from production from the subject well which are not disbursed for any reason should be placed in escrow to be paid to the true owner thereof upon demand and proof of ownership.
- (13) That upon the failure of the operator of said pooled unit to commence drilling of the well to which said unit is dedicated on or before 14pril 30, 1980, the order pooling said unit should become null and void and of no effect whatsoever.

#### IT IS THEREFORE ORDERED:

	(1	) That	all mineral	interests	, what	ever the	ey may be,	
in	the	Dakota		for	mation	underly	ying the	SE/4
of	Sect	ion 17	, Townshi Hssociateb akota Pool	p 24 Nor	th	Range _	3 West	
are	e her	eby pool	ed to form a	standard	160	acre	e gas spac	ing:
a m	rong F	ration u	nit to be do	edicated t	to a we	ell to be	e drilled	
	at a	standar	d location t	hereon				

PROVIDED HOWEVER, that the operator of said unit shall commence the drilling of said well on or before the 30th day of \_, 19\_80, and shall thereafter continue the drilling of said well with due diligence to a depth sufficient to test the formation;

PROVIDED PURTHER, that in the event said operator does not commence the drilling of said well on or before the 30th day of , 19 80 , Order (1) of this order shall be null and void and of no elfect whatsomver, unless said operator obtains a time extension from the Odvision for good cause shown.

PROVIDED FURTURE, that should said well not be drilled to completion, or abandonment, within 120 days after commencement thereof, said operator shall appear before the Division Director and show cause why Order (1) of this order should not be rescinded.

- (2) That Reading & Bates Petroleum Co.is hereby designated the operator of the subject well and unit.
- (3) That after the effective date of this order and within 90 days prior to commencing said well, the operator shall furnish the Division and each known working interest owner in the subject unit an itemized schedule of estimated well costs.
- estimated well costs is furnished to him, any non-consenting working interest owner shall have the right to pay his share of estimated well costs to the operator in lieu of paying his share of reasonable well costs out of production, and that any such owner who pays his share of estimated well costs as provided above shall remain liable for operating costs but shall not be liable for risk charges.
- known working interest owner an itemized schedule of actual well costs within 90 days following completion of the well; that if no objection to the actual well costs is received by the Division and the Division has not objected within 45 days following receipt of said schedule, the actual well costs shall be the reasonable well costs; provided however, that if there is an objection to actual well costs within said 45-day period the Division will determine reasonable well costs after public notice and hearing.
- (6) That within 60 days following determination of reasonable well costs, any non-consenting working interest owner that has paid his share of estimated costs in advance as provided

above shall pay to the operator his pro rata share of the amount that reasonable well costs exceed estimated well costs and shall receive from the operator his pro rata share of the amount that estimated well costs exceed reasonable well costs.

- (7) That the operator is hereby authorized to withhold the following costs and charges from production:
  - (A) The pro rata share of reasonable well costs attributable to each non-consenting working interest owner who has not paid his share of estimated well costs within 30 days from the date the schedule of estimated well costs is furnished to him.
  - (B) As a charge for the risk involved in the drilling of the well, 200 percent of the pro rata share of reasonable well costs attributable to each non-consenting working interest owner who has not paid his share of estimated well costs within 30 days from the date the schedule of estimated well costs is furnished to him.
- (8) That the operator shall distribute said costs and charges withheld from production to the parties who advanced the well costs. A 2000 or permants while while and the well costs.
- charges for supervision (combined fixed rates); that the operator is hereby authorized to withhold from production the proportionate share of such supervision charges attributable to each non-consenting working interest, and in addition thereto, the operator is hereby authorized to withhold from production the proportionate share of actual expenditures required for operating such well, not in excess of what are reasonable, attributable to each non-consenting working interest.

- (10) That any unsevered mineral interest shall be considered a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest for the purpose of allocating costs and charges under the terms of this order.
- (11) That any well costs or charges which are to be paid out of production shall be withheld only from the working interests share of production, and no costs or charges shall be withheld from production attributable to royalty interests.
- well which are not disbursed for any reason shall immediately be placed in escrow in Rio Arriba County, New Mexico, to be paid to the true owner thereof upon demand and proof of ownership; that the operator shall notify the Division of the name and address of said escrow agent within 30 days from the date of first deposit with said escrow agent.
- (13) That jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.