CASE 6787: OCD ON ITS OWN MOTION TO CON-SIDER APPROVAL OF 31 NON-STANDARD PRORA-TION UNITS FOR 320-ACRE AND 160-ACRE SPACED POOLS. RIO ARRIBA COUNTY. N.M.

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TO FERRUARY AND CONTINUED

CASE NO.

6787

APPlication, Transcripts, Small Exhibits,

ETC.

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION ON ITS OWN MOTION TO CONSIDER ESTABLISHING NON-STANDARD PRORATION UNITS, RIO ARRIBA COUNTY, NEW MEXICO.

> CASE NO. 6787 ORDER NO. R-6287

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 9 a.m. on February 27, 1980, at Santa Fe, New Mexico, before Examiner Richard L. Stamets.

NOW, on this 19th day of March, 1980, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

PINDS:

- (1) That due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.
- (2) That Sections 1 through 7 and 18, 19, 30, and 31 of Township 28 North, Range 3 West, Rio Arriba County, New Mexico, are irregular sections resulting from variations in the United States Public Lands Survey.
- (3) That, in order to ensure systematic development and thereby prevent waste and protect correlative rights, the Division should establish individual provation units in said sections for wells completed in or to be completed in 160-acre and 320-acre spaced gas pools which underlie or may subsequently be developed thereunder.
- (4) That the acreage contained in each individual proration unit should be based on the latest official surveys and resurveys accepted by the Federal Bureau of Land Management.
- (5) That any non-standard proration unit previously approved for any existing well within said sections and inconsistent with those proposed in this case should be

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superseded and the non-standard proration unit proposed in this case should be substituted in its stead.

(6) That the effective date of this order and of any non-standard gas proration unit granted hereunder or the supersedure of previously authorised non-standard gas proration units should be April 1, 1980.

IT IS THEREFORE ORDERED:

(1) That the following non-standard gas proration units are hereby established for 320-acre spaced gas pools currently underlying or subsequently developed under the tracts listed below, Rio Arriba County, New Mexico.

TOWNSHIP 28 NORTH, RANGE 3 WEST, NMPM

Tract	Acreage	Section(s)	Description
λ	334.24	1	lots 1 through 4 and S/2 N/2
		2	lot 1 and SE/4 NE/4
В	320.02	2	lots 2, 3, and 4, 8/2 NW/4 and 8W/4 NE/4
		3	lots 1 and 2 and S/2 NE/4
C	325.29	3	lots 3 and 4 and 5/2
		4	lots 1, 2, and 3, S/2 NE/4 and SE/4 NW/4
D	326.65	4 5	lot 4 and SW/4 NW/4 lots 1 through 4 and S/2 N/2
B	261.51	6	lots 1 through 5, S/2 NE/4, and N/2 SE/4
P	297.73	6 7	lot 6 and S/2 SE/4 lots 1 and 2 and NE/4
G	299.23	7 18	lots 3 and 4 and SE/4 lot 1 and N/2 NE/4
н	299.11	18	lots 2, 3, and 4, S/2 NE/4, and SE/4

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Tract	Acresqe	Section(s)	Description
1	298.82	19	lots 1, 2, and 3, NE/4 and N/2 SE/4
J	299.13	19 30	lot 4 and S/2 SE/4 lots 1 and 2 and NE/4
<u> </u>	305.05	30 31	lots 3 and 4 and SE/A lots 1, 2, and 3
	305.97	31	lots 4. 5. and 6. S/2 NE/4, and SE/4

(2) That the following non-standard gas proration units are hereby established for 160-acre spaced gas pools currently underlying or subsequently developed under the tracts listed below, Rio Arriba County, New Mexico.

TOWNSHIP 28 NORTH, RANGE 3 WEST, NMPM

Fract	Acreage	Section(s)	Description
A	162.65	1	lots 1, 2, and 3 and S/2 NE/4
8	168.89	1 2	lot 4 and S/2 NW/4 lot I and SE/4 NE/4
C	168.24	2	lots 2 and 3, 8/2 NW/4, and SW/4 NE/4
D	191.78	2 3	lot 4 lots 1 and 2, S/2 NE/4 and SE/4 NW/4
B	194.85	3 4	lots 3 and 4 and SW/4 NM/4 lot 1 and S/2 NE/4
P	195.61	4 5	lots 2, 3, and 4, and S/2 NW/4 SE/4 NE/4
G	195.95	5	lots 1, 2, and 3, S/2 NW/4 and SW/4 NE/4

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Tract	Acreage	Section(s)	Description
H	187.94	<u>5</u> 6	lot 4 lots 1 through 4 and S/2 NE/4
I	198.21	6	lots 5 and 6 and SE/4
J	198.62	7	lots 1 and 2 and NE/4
K	199.38	7	lots 3 and 4 and SE/4
Ā.	199.62	18	lots 1 and 2 and NE/4
M	199.34	19	lots 3 and 4 and 8E/4
M	199.21	19	lots 1 and 2 and NE/4
0	199.23	19	lots 3 and 4 and SE/4
P	199.51	30	lots 1 and 2 and NE/4
Q	199.60	30	lots 3 and 4 and SE/4
R	207.57	31	lots 1 through 4 and 8/2 NE/4
S	203.85	31	lots 5 and 6 and 8B/4

⁽³⁾ That Division Administrative Order No. NWU 3-666 granting a 130.53-acre non-standed Pictured Cliffs gas provation unit to the Jerome P. McHugh Burke Well No. 2 located in lot 2 of said Section 5 is hereby superseded and the non-standard gas provation unit described as Tract G in Order (2) above shall be dedicated to said well.

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- (4) That Division Administrative Order No. NWU 3-619 granting a 162.41-acre non-standard Pictured Cliffs gas proration unit to the Jerome P. McHugh Jicarilla 28-3 Well No. 1 located in Unit G of said Section 6 is hereby superseded and the non-standard gas proration unit described as Tract H in Order (2) above shall be dedicated to said well.
- (5) That the 199.51-acre non-standard gas proration unit described as Tract P in Order (2) above shall be dedicated to the Southland Royalty Company Jicarilla 449 Well No. I located in Unit B of said Section 30.
- (5) That the operators of the three wells identified in Orders (3), (4), and (5) above shall on or before June 1, 1980, file revised Division Form C-102s for such wells reflecting the revised dedicated acreage in conformance with this order.
- (7) Failure to file such revised Form C-102s shall sublect shid well(s) to cancellation of their allowable.

IT IS FURTHER OPDERED:

- (1) That the effective date of this order and of the non-standard gas provation units created or supersaded hereby shall be April 1, 1980.
- (2) That jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DOME at Santa Fe, New Mexico, on the day and year hereinabove designated.

> STATE OF NEW MEXICO OIL CONSERVATION DIVISION

JOE D. RAMEY

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TOWNSHIP 28 NORTH, RANGE 3 WEST 320-ACRE SPACED UNITS

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TOWNSHIP 28 NORTH, RANGE 3 WEST

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NEV	W MEXICO OIL CONSERVATION COMMISSION EXAMINER HEARING	
	SANTA FE , NEW MEXICO	
Hearing Date	FEBRUARY 27, 1980	Time: 9:00 A.M.
NAME	REPRESENTING	LOCATION
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NEW MEX	CO OIL CONSERVATION COMMISSION	
	EXAMINER HEARING	
	SANTA FE , NEW MEXICO	
Hearing Date	FEBRUARY 27, 1980	Time: 9:00 A.M.
NAME	REPRESENTING	LOCATION
D. De Leen	Mesa Retro. Co.	Amanito
M.a. Custe J.	Mewhaine les Co.	Modard
awa hope-	Montgemy Law Tin	Santa Fe
Roberth Strand	Howeye. Mates Co.	Midland
Henry H Francock	U.S.G.S	i
7. M. Tsund	Boyd Operating Gi.	Roswill
Joe Jara	USGS	Albug wergue
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SALLY W. BIOYD, C.S.F.
Rt. 1 Bot 193-g
Santa Fe, New Mexice 87501
Phone (935-455-7:09

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STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
STATE LAND OFFICE BLDG.
SANTA FE, NEW MEXICO
27 February 1980

EXAMINER HEARING

IN THE MATTER OF:

The hearing called by the Oil Conservation)
Division on its own motion to consider)
the approval of 12 non Standard proration)
units along the north and west sides of)
Township 28 North, Range 3 West, Rio)
Arriba County, New Mexico.

CASE 6787

BEFORE:

TRANSCRIPT OF HEARING

A P P E A R A N C E S

For the Oil Conservation Division:

Ernest L. Padilla, Esq. Legal Counsel to the Division State Land Office Bldg. Santa Fe, New Mexico 87501 Direct Examination by Mr. Padilla Cross Examination by Mr. Stamets E X H I B I T S

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Division Exhibit Number One, Plat

Division Exhibit Number Two, Plat

FRANK CHAVEZ

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MR. STAMETS: The hearing will please come

to order.

We'll call first today Case 6787, in the

matter of the hearing called by the Oil Conservation Division on its own motion to consider approval of twelve non-standard proration units, Rio Arriba County, New Mexico.

Call for appearances in this case.

MR. PADILLA: Ernest L. Padilla, on behalf

of the Oil Conservation Division.

Mr. Examiner, I have one witness who

needs to be sworn.

(witness sworn.)

FRANK CHAVEZ

being called as a witness and having been duly sworn upon his oath, testified as follows, to-wit:

DIRECT EXAMINATION

BY MR. PADILLA:

For the record, would you please state your name, by whom you're employed, and in what capacity?

My name is Frank Chavez. I am employed by the Oil Conservation Division as Supervisor of the Aztec District Office.

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Mr. Chavez, have you previously testified before the Division and are your credentials a matter of record?

A Yes, they are.

Q. Mr. Chave2, are you familiar with the purpose of this hearing?

A. Yes, I am.

MR. PADILLA: Mr. Examiner, is the witness

qualified?

MR. STAMETS: He is so considered.

Q. Mr. Chavez, what is the purpose of this hearing?

The purpose of this hearing is to establish 160-acre and 320-acre drill tracts in Township 28 North.

West, in Rio Arriba County, based on -- because of the irregular divisions, subdivisions of that township.

Mr. Chavez, I hand you what has been marked as Exhibit Number One. Would you please refer to that and identify that, please?

A. Okay. Exhibit Number One shows several things. It shows the desired drill tracts lettered A through S, and outlined in heavy dashed lines. These are the drill tracts which we would like to have from this order.

There are mineteen drill tracts which would take acreages ranging from 207 acres to 262 acres.

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SALLY W. BOYD, C.S.R.

This would give us 19 drill tracts, approximately 160 acres, instead of 22 drill tracts, around the subdivision.

which are presently drilled or permitted to the Pictured Cliffs and Gallup formations. Shown — they are listed by operator, well name, the present acres dedicated to the well, and the non-standard unit approval that's been given from our office or from the Santa Fe office to these tracts.

Now let me hand you what has been identified as Exhibit Two. Would you please tell the Examiner what that represents?

A. Exhibit Two is an exhibit which shows the 320-acre tracts which we desire in this township, labeled A through L. The size of these drill tracts would range from approximately 261 acres to 234 acres -- I'm sorry, 334 acres. There are 12 Mesaverde drill tracts -- or I'm sorry, 12 320-acre drill tracts instead of what would be approximately 14 drill tracts, which would come from the natural division of the township along the edge.

There is only one Mesaverde well in this township. It's not presently drilled; it is permitted. It's shown on the bottom there in Tract A.

Also shown is the outline of the Blanco-Mesaverde Pool, starting up at the top and going down zig-

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Mesaverde Pool lies to the left of this stated line.

zagging to the bottom right of the township. The Blanco-

We feel that the -- this order, allowing these drill tracts, is a lot more orderly development of this township in the 160-acre tracts and 320-acre tracts, and prevent the drilling of unnecessary wells.

Mr. Chavez, would approval of this application impair correlative rights in any way?

Not that I can see so far. There are three changes that would have to be made in dedication.

The first two -- well, the first change would be in the Jerome P. McHugh Burke No. 2 Well, which is the first one listed on the township. The acreage dedication would change from 130.53 to 195.95 acres. The well would be located at a standard location for that tract.

The second change would have to be the Jerome P. McHugh Jicarilla 28-3 No. 1, which is the second well shown on the listing there on the township. The dedicated acreage would change from 162,41 to 187.94 acres.

The third change would have to be the Southland Royalty Company Jicarilla 449 No. 1. The acreage would change from 160 acres to 199.51 acres. That is the well that's shown in Tract D on Exhibit One.

So those are the only changes that would have to be made.

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In personal conversation with Southland Royalty, they see no problems with this as they are in total ownership of the acreage in question.

And I have not talked with Mr. Jerome P. McHugh about any problems with his acreage.

Q Would approval of this application in any way cause waste?

A No. We hope to prevent the -- prevent waste by dividing the drill tracts like this. We would prevent the drilling of unnecessary wells.

Q Mr. Chavez, did you prepare Exhibits One and Two, or were they prepared under your supervision?

A. Yes.

Q. You prepared them is that --

A. I prepared them myself and along with Mr. Alton Kendrick.

MR. PADILLA: Mr. Examiner, I move the introduction of Exhibits One and Two, and I have nothing further.

MR. STAMETS: These exhibits will be admitted.

CROSS EXAMINATION

BY MR. STAMETS:

Q. Mr. Chavez, on the shallower zone here,

SALLY W. BOYD, C.S.I Rt. 1 Box 193-B Sinta Fe, New Mexico 87 01

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what is this, Pictured Clifts?

A The orange shading is Pictured Cliffs, and the yellow shading is Gallup.

Q Okay, what you've identified as Unit D.

like in dog, --

A. Yes.

Q -- the two westernmost lots have not been colored in. Was that in error or is it --

A. No. What that shows is that the dedicated the present dedicated acres to the well is what is shaded in, what is colored in.

Q Uh-huh, I see.

At the present time those two western lots in that tract D are not dedicated to that well.

So the same thing would be true with this
Burke No. 2 Well that you mentioned --

A. That's correct.

Q -- involving the unit which you've labeled as M and N, is that right?

A. That is correct. The shaded area is what is presently dedicated to the well.

Q Okay. Has this sort of thing been done by the Division in the past, establishing units where there are no wells?

A. Yes, it was done in a Dakota order. I

SALLY 1W. 190YD, C.S.R. Rt. 1 Box 193-B Santa F.; New Mexico 87501 Phone (503) 435-7409 10

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don't recall the order number. In the 2400 series of our orders. Where -- along the north part of Township -- well, the 29 north townships across the San Juan Basin, the 320-acre tracts were divided up for the Dakota before many of the wells were drilled.

- Q Do you have access to that order number?
- A. I could get it.
- Q Okay, we'd appreciate that.

MR. STAMETS: Are there other questions of this witness? He may be excused.

Anything further in this case?

The case will be taken under advisement.

(Hearing concluded.)

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I, SALLY W. BOYD, C.S.R., DO HEREBY CERTIFY that the foregoing Transcript of Hearing before the Oil Conservation Division was reported by me; that the said transcript is a full, true, and correct record of the hearing, prepared by me to the best of my ability.

Sally W. Boyd C.J.E.

I do hereby certify that the foregoing 16 a complete record of the proceedings in the fixaminer hearing of Case No. 6787 Examiner Oil Conservation Division

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STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
STATE LAND OFFICE BLDG.
SANTA FE, NEW MEXICO
27 February 1980

EXAMINER HEARING

IN THE MATTER OF:

The hearing called by the Cil Conservation)
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the approval of 12 non-standard proration)
units along the north and west sides of)
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6787

BEFORE:

TRANSCRIPT OF HEARING

APPEARANCES

For the Oil Conservation Division:

Ernest L. Padilla, Esq.
Legal Counsel to the Division
State Land Office Bldg.
Santa Fe, New Mexico 87501

INDEX

FRANK CHAVEZ

Direct Examination by Mr. Padilla Cross Examination by Mr. Stamets

EXHIBITS

Division Exhibit Number One, Plat Division Exhibit Number Two, Plat

MR. STAMETS: The hearing will please come

We'll call first today Case 6787, in the matter of the hearing called by the Oil Conservation Division on its own motion to consider approval of twelve non-standard proration units, Rio Arriba County, New Mexico.

Call for appearances in this case.

MR. PADILLA: Ernest L. Padilla, on behalf of the Oil Conservation Division.

Mr. Evaminer, I have one witness who needs to be sworn.

(Witness Sworn.)

FRANK CHAVEZ

being called as a witness and having been duly sworn upon his oath, testified as follows, to-wit:

DIRECT EXAMINATION

BY MR. PADILLA:

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A Yes, I am.

MR. PADILLA: Mr. Examiner, is the witness qualified?

MR. STAMETS: He is so considered.

Q Mr. Chavez, what is the purpose of this hearing?

A. The purpose of this hearing is to establish 160-acre and 320-acre drill tracts in Township 28 North, 3 West, in Rio Arriba County, based on — because of the irregular divisions, subdivisions of that township.

Mr. Chavez, I hand you what has been marked as Exhibit Number One. Would you please refer to that and identify that, please?

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Santa Fe, New Medios 17:01 Phone (263) 453-7401 SALLY W. BON'D, (C.S.R. Rt. 1 Box 193-B Santa Pe, New Mexico 67501 Phone (505) 455-7439

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f W. BOYID, C.S.R. Rt. I Bo: 191-B Fe, New Muxuo 87501 hone (305) 455:7439

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Do you have access to that order number?

I could get it.

Okay, we'd appreciate that.

MR. STAMETS: Are there other questions of this witness? He may be excused.

> Anything further in this case? The case will be taken under advisement.

(Hearing concluded.)

REPORTER'S CERTIFICATE

I, SALLY W. BOYD, C.S.E., DO HEREBY CERTIFY that the foregoing Transcript of Hearing before the Oil Conservation Division was reported by me; that the said transcript is a full, true, and correct record of the hearing, prepared by me to the best of my ability.

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do horeby certify that the foregoing is d complete record of the processings in the Evan her hearing of Case do. Oil Conservation Division neard by me on___

SALLY W. BOYD, C.S.R it. 1 Box 19-B Santa le, New Mexico 8753; Pt one (305) 455-7409 10

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STATE OF NEW MEXICO

PREPAY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

STATE LAND OFFICE BLDG.

SANTA FE, NEW MEXICO

13 February 1980

EXAMINER HEARING

IN THE MATTER OF:

The hearing called by the Oil Conservation Division on its own motion to consider the approval of certain non-standard proration units in Township 28 North, Range 3 West, Rio Arriba County, New Mexico.

CASE 6787

BEFORE: Daniel S. Nutter

TRANSCRIPT OF HEARING

APPEARANCES

For the Oil Conservation Division:

Ernest L. Padilla, Esq.
Legal Counsel for the Division
State Land Office Bldg.
Santa Fe, New Mexico 97501

Rt. BOYD, C.S.R.
Rt. Box 19:-B
Santa Fc, 14ew Monkey 87501
Phone (505) 45:-7407

MR. NUTTER: We will now call Case Number 6787, which is the matter of the hearing called by the OCD on its own motion to consider the approval of certain non-standard proration units in Township 28 North, Range 3 West, Rio Arriba County, New Mexico.

MR. PADILLA: Ernest L. Padilla on behalf of the Oil Conservation Division.

Mr. Examiner, we request that this hearing be continued to the February 27th hearing.

MR. NUTTER: Case Number 6787 will be continued to the Examiner Hearing scheduled to be held at this same place at 9:00 o'clock a.m. February 27, 1980.

(Hearing concluded.)

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REPORTER'S CERTIFICATE

I, SALLY W. BOYD, C.S.R., DO HEREBY CERTIFY that the foregoing Transcript of Hearing before the Oil Conservation Division was reported by me; that the said transcript is a full, true, and correct record of the hearing. prepared by me to the best of my ability.

Sally W. Boyd C.S.R.

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STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION STATE LAND OFFICE BLDG. SANTA FE, NEW MEXICO 13 February 1980

EXAMINER HEARING

IN THE MATTER OF:

The hearing called by the Oil Conservation Division on its own motion to consider the approval of certain nonstandard proration units in Township 28 North, Range 3 West, Rio Arriba County, New Mexico.

CASE 6787

BEFORE: Daniel S. Nutter

TRANSCRIPT OF HEARING

APPEARANCES

For the Oil Conservation Division:

Ernest L. Padilla, Esq. Legal Counsel for the Division State Land Office Bldg. Santa Fe, New Mexico 87501

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LY W BOYD, C.S.
Rt. Box 193-B
Bins Fe. Vew Mexico \$7501
Phone (305) 455-7409

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(Hearing concluded.)

REPORTER'S CERTIFICATE

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I, SALLY W. BOYD, C.S.R., DO HEREBY CFRTIFY that the foregoing Transcript of Hearing before the Oil Community tion Division was reported by me; that the said transcript is a full, true, and correct record of the hearing, prepared by me to the best of my ability.

o co the heard by me ch 1/3, Examiner

Oil Conservation Division

LLY (Y. BOYD, C.S.I

Docket No. 5-80

Dockets Nos. 6-80 and 7-80 are tentatively see for Mirch 12 and 26, 1989. Applications for hearing must be filed at least 22 days in advance of hearing date.

DOCKET: EXAMINER HEARING - WEDNESDAY - FEBRUARY 27, 1980

9 A.M. - OIL CONSERVATION DIVISION CONFERENCE ROOM, STATE LAND OFFICE BUILDING, SANIA FE, NEW MEXICO

The following cases will be heard before Richard L. Stamous, Examiner, or Daniel S. Nutter, Alternate Examiner:

-CASE 6787: (Continued from February 13, 1980, Examiner Hearing)

In the matter of the hearing called by the Oil Conservation Division on its own motion to consider the approval of 12 non-standard proration units ranging in size from 261.51 acres to 334.24 acres for 320-acre spaced pools, and 19 non-standard proration units ranging in size from 162.65 acres to 207.57 acres for 160-acre spaced pools, all of the aforesaid units being in and resulting from the irregular size and shape of Sections 1 thru 7 and 18, 19, 30, and 31, along the North and West sides of Township 28 North, Range 3 West, Rio Arriba County.

- Application of Laguna Petroleum Company for compulsory pooling, Chaves County, New Mexico.

 Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the San Andres formation underlying the SE/4 NE/4 of Section 13, Township & South, Range 32 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision. Also to be considered will be the designation of applicant as operator of the well and a charge for risk involved in drilling said well.
- Application of Maralo Inc. to amend Order No. R-5816, Lea County, New Mexico. Applicant, in the above-styled cause, seeks to amend Order No. R-5816 to permit the seven waterflood injection wells authorized to be drilled at unorthodox locations by said order to be produced until May 1, 1980, or until depleted, prior to being placed on water injection.
- CASE 6813: Application of Petroleum Development Corporation to amend Order No. R-6196, Eddy County, New Mexico.

 Applicant, in the above-styled cause, seeks to amend Order No. R-6196 which authorized re-entry of a well at an unorthodox location in the Lusk-Morrow Gas Pool to be dedicated to the N/2 of Section 13,

 Township 19 South, Range 31 East. Applicant now seeks approval for a new revised location 750 feet from the North line and 660 feet from the West line of said Section 13.
- CASE 6814: Application of Harvey E. Yates Company for a unit agreement, Lea County, New Mexico.

 Applicant, in the above-styled cause, seeks approval for the Betenbough Unit Area, comprising 1921

 acres, more or less, of State and fee lands in Township 13 South, Range 36 East.
- CASE 6797: (Continued from January 30, 1980, Examiner Hearing)

Application of Yates Petroleum Corporation for compulsory pooling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Wolfcamp-Penn formations underlying the N/2 of Section 28, Township 18 South, Range 29 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision. Also to be considered will be the designation of applicant as operator of the well and a charge for risk involved in drilling said well.

- CASE 6815: Application of Florida Exploration Company for an unorthodox gas well location, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval for the unorthodox location of its Ross Draw Unit Well No. 8, a Wolfcamp gas well 1650 feet from the North and East lines of Section 27, Township 26 South, Range 30 East, the N/2 of said Section 27 being dedicated to the well.
- CASE 6816: Application of Hanson Oil Corporation for salt water disposal, Eudy County, New Mexico.

 Applicant, in the above-styled cause, seeks authority to dispose of produced salt water in the Penrose Grayburg formation in the perforated interval from 3404 feet to 3633 feet in its Creek Well No. 1 located in Unit G of Section 35, Township 18 South, Range 30 East, Shugart Pool.
- CASE 6817: Application of Mewbourne Oil Company to amend Order No. R-6100, Eddy County, New Mexico.

 Applicant, in the above-styled cause, seeks to attend Order No. R-6100 whereby the unorthodox Morrow location approved by said order would instead be applicable to the Wolfcamp and Bone Springs formations.
- CASE 6818: Application of Tenneco Oil Company for an NGPA determination, Eddy County, New Mexico.

 Applicant, in the above-styled cause, seeks a new one-hore reservoir determination for its State HL

 11 Well No. 1 located in Unit H of Section 11, Township 19 South, Range 29 East.

- CASE 6819: Application of V-F Petroleum, Inc. for compulsory pooling, Lea County, New Mexico.

 Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the McKee or Devonian formations, or both, underlying four 40-acre units, being the SE/4 SE/4, NE/4 SE/4, NW/4 SE/4, and SW/4 SE/4 of Section 21, Township 23 South, Range 37 East, North Toague Field, each to be dedicated to a well to be drilled at a scandard location thereon. Also to be considered will be the cost of drilling and completing said wells and the allocation of the cost thereof as well as actual operating costs and charges for supervision. Also to be considered will be the designation of applicant as operator of the wells and a charge for risk involved in drilling said wells.
- CASE 6373: (Reopened and Readvertised) (Continued from January 30, 1980, Examiner Hearing)

 In the matter of Case 6373 being reopened pursuant to the provisions of Order No. 2-5875 which order created the East High Hope-Abo Cao Tool with temporary special rules therefor providing for 320-acre spacing. All interested parties may appear and show cause why the East High Hope-Abo Gas Pool should not be developed on 160-acre spacing units.
- CASE 6820: Application of Boyd Operating Co. for a dual completion and unorthodox well location, Chaves County, New Newley. Applicant, in the above-styled cause, seeks approval for the dual completion (conventional) of its Blakemore Federal Well No. 1 at an unorthodox Wolfcamp location in the center of Unit A of Section 20, Township 9 South, Range 26 East, to produce gas from the Wolfcamp and Abo formations.
- CASE 6821: Application of Shell Oil Company for downhole commingling, Lea County, New Mexico.

 Applicant, in the above-styled cause, seeks approval for the downhole commingling of Blinebry and Drinkard production in the wellbore of its Andrews Well No. 1 located in Unit F of Section 14, Township 21 South, Range 37 East.
- Application of Mesa Petroleum Co. for a gas well classification and unorthodox location, Lea County, New Mexico. Applicant, in the above-styled cause, seeks the classification of its Jog State Well No. 1 as a retrograde gas condensate well with 320-acre spacing; applicant further seeks approval for the unorthodox location of said well in the center of Unit L of Section 2, Township 24 South, Range 32 East, the S/2 of said Section 2 to be dedicated to the well.
- CASE 6767: (Continued from February 13, 1980, Examiner Hearing)

Application of Alpha Twenty-One Production Company for two non-standard gas proration units, unorthodox well location, and approval of infill drilling, lea County, New Mexico. Applicant, in the above-styled cause, seeks approval of a 40-acre non-standard proration unit comprising the NW/4 NW/4 of Section 27, Township 25 South, Range 37 East, Jalmat Gas Pool, to be dedicated to El Paso Natural Gas Company's Harrison Well No. 2, and also a 200-acre unit comprising the S/2 N/2 and NE/4 NW/4 of said Section 27 to be dedicated to a well to be drilled at an unorthodox location 1980 feet from the Merth line and 500 feet from the West line of Section 27. Applicant further seeks a finding that the drilling of the latter well is necessary to effectively and efficiently drain that portion of an existing proration unit which cannot be so drained by the existing well.

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STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION STATE LAND OFFICE BLDG. SANTA FE. NEW MEXICO 30 January 1980

EXAMINER HEARING

IN THE MATTER OF:

The hearing called by the Oil Conservation Division on its own motion to consider the approval of 12 non-standard proration units, Rio Arriba County, New Mexico.

CASE 6787

BEFORE: Richard L. Stamets

TRANSCRIPT OF HEARING

APPEARANCES

For the Oil Conservation Division:

Ernest L. Padilla, Esq. Legal Counsel to the Division State Land Office Bldg. Santa Fe, New Mexico 87501

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MR. STAMETS: We'll call finally Case

6787.

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MR. PADILLA: Mr. Examiner, Ernest L. Padilla on behalf of the oil Conservation Division.

We would like to continue this case to the Examiner Hearing on February 27th. We had been prepared to present testimony today except due to a misunderstanding we will -- someone may have been misled by our continuance on January 10, wherein I indicated we wanted it continued to today's hearing date and that it would then again be further continued today.

Because someone may have relied on what I said, I think we should just continue this case to the Februrary 27th hearing.

MR. STAMETS: Case 6787 will be continued again to the February 27th Examiner Hearing.

(Hearing concluded.)

REPORTER'S CERTIFICATE

I, SALLY W. BOYD, C.S.R., DO HEREBY CERTIFY that the foregoing Transcript of Hearing before the Oil Conservation Division was reported by me; that the said transcript is a full, true, and correct record of the hearing, prepared by me to the best of my ability.

Svely W. Boyd C.S.R.

I do have y cartly that the foregoing is a complete to any of the proceedings in the Examinar hearing of Case No. 6783 heard by me on 6780 1980.

Oll Conservation Division

SALLY W. BOYD, C.S. Rt. 1 Box 193-B Santa Fe, New Nexico 67501 Phone (565) -155-7409 CASE

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STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION STATE LAND OFFICE BLDG. SANTA FE, NEW MEXICO 30 January 1980

EXAMINER HEARING

IN THE MATTER OF:

The hearing called by the Oil Conservation Division on its own motion to consider the approval of 12 non-standard proration units, Rio Arriba County, New Mexico.

BEFORE: Richard L. Stamets

TRANSCRIPT OF HEARING

APPEARANCES

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Ernest L. Padilla, Esq. Legal Counsel to the Division State Land Office Bldg. Santa Fe, New Mexico 87501

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MR. STAMETS: We'll call finally Case

MR. PADILLA: Mr. Examiner, Ernest L.

6787.

Padilla on behalf of the Oil Conservation Division.

We would like to continue this case to the Examiner Hearing on February 27th. We had been prepared to present testimony today except due to a misunderstanding we will -- someone may have been misled by our continuance on January 16, wherein I indicated we wanted it continued to today's hearing date and that it would then again be further continued today.

Because someone may have relied on what I said, I think we should just continue this case to the Februrary 27th hearing.

MR. STAMETS: Case 6787 will be continued again to the February 27th Examiner Hearing.

(Hearing concluded.)

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REPORTER'S CERTIFICATE

I, SALLY W. BOYD, C.S.R., DO HEREBY CERTIFY that the foregoing Transcript of Hearing before the Oil Conservation Division was reported by me; that the said transcript is a full, true, and correct record of the hearing, prepared by me to the best of my ability.

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Oil Conservation D	ivision

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STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
CIL CONSERVATION DIVISION
STATE LAND OFFICE BLDG.
SANTA FE, NEW MEXICO
16 January 1980

EXAMINER HEARING

IN THE MATTER OF:

A hearing called by the Oil Conservation Division on its own motion to consider the approval of 12 non-standard proration units.

CASE 6797

BEFORE: Daniel S. Nutter

TRANSCRIPT OF HEARING

APPEARANCES

For the Oil Conservation

Ernest L. Padilla, Esq.
Legal Counsel to the Division
State Land Office Bldg.
Santa Fe, New Mexico 87501

SALLY W. BIOYD, C.S.I Rt. 1 Box 199-19 Santa Fe, New Mexico 87301 Phone (305) 455-7409 10

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MR. NUTTER: Call Case Number 6787,
which is in the matter of the hearing called by the Oil
Conservation Division on its own motion to consider the approval of 12 specified non-standard units for 320 acre
spaced pools and 19 non-standard units for 160-acre spaced
pools in Township 28 North, Range 3 West, Rio Arriba County,
New Mexico.

MR. PADILLA: Mr. Examiner, Ernest L. Padilla on behalf of the Oil Conservation Division.

We request that this case be continued to the January 30th hearing date and at that time we will then ask for a further continuance to February 13th, 1980.

MR. NUTTER: There was an error in the advertisement of the case --

MR. PADILLA: That is correct.

MR. NUTTER: -- in the Rio Arriba County newspaper, so it will have to be continued and re-advertised.

And then you will at that time request further continuance to February 13th.

MR. PADILIA: That's correct.

MR. NUTTER: Case Number 6787 for the time being will be continued to the January 30, 1980, hearing, to be re-advertised.

(Hearing concluded.)

REPORTER'S CERTIFICATE

I, SALLY W. BOYD, a Certified Shorthand Reporter, DO HEREBY CERTIFY that the foregoing and attached Transcript of Hearing before the Oil Conservation Division was reported by me; that the said transcript is a full, true, and correct record of the hearing, prepared by me to the best of my ability from my notes taken at the time of the hearing.

I do heroby contry that the december is a comple e record of the processing in the Examiner hearing of Come to 6787 heard by me on

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STATE OF MEW MEKICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

STATE LAND OFFICE BLDG. SANTA FE, NEW MEXICO

16 January 1980

EXAMINER HEARING

IN THE MATTER OF:

A hearing called by the Oil Conservation Division on its own motion to consider the approval of 12 nonstandard proration units.

CASE 6787

BEFORE: Daniel S. Nutter

TRANSCRIPT OF HEARING

APPEARANCES

For the Oil Conservation

Ernest L. Padilla, Esq.
Legal Counsel to the Division
State Land Office Bldg.
Santa Fe, New Mexico 87501

BALLY W. BOYD, (;.S.R Rt. 1 Box 19)-B Santa Fe, New Mexico 87'01 Phone (305) 45:1740 10

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New Mexico.

MR. NUTTER: Call Case Number 6787, which is in the matter of the hearing called by the Oil Conservation Division on its own motion to consider the approval of 12 specified non-standard units for 320-acre spaced pools and 19 non-standard units for 160-acre spaced pools in Township 28 North, Range 3 West, Rio Arriba County,

MR. PADILLA: Mr. Examiner, Ernest L. Padilla on behalf of the Oil Conservation Division.

We request that this case be continued to the January 30th hearing date and at that time we will then ask for a further continuance to February 13th, 1980.

MR. NUTTER: There was an error in the advertisement of the case --

MR. PADILLA: That is correct.

MR. NUTTER: -- in the Rio Arriba County newspaper, so it will have to be continued and re-advertised.

And then you will at that time request further continuance to February 13th.

MR. PADILLA: That's correct.

MR. NUTTER: Case Number 6787 for the Line being will be continued to the January 30, 1980, hearing, to be re-advertised.

(Hearing concluded.)

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I, SALLY W. HOLD, a Certified Shorthand Reporter, DO HEREBY CERTIFY that the foregoing and attached Transcript of Hearing before the Oil Conservation Division was reported by me; that the said transcript is a full, true, and correct record of the hearing, prepared by me to the best of my ability from my notes taken at the time of the hearing.

Sally W. Rovd, C.S.R.

I do hereby certify that the foregoing is a complete record of the proceedings in the Examiner hearing of Case 106787.
heard by me on 1116 19.80.

E Examiner Oil Conservation Division

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Docket No. 4-80

Dockets Nos. 5-80 and 6-80 are tentatively set for February 27 and March 12, 1980. Applications for hearing must be filed at least 22 days in advance of hearing date.

DOCKET: EXAMINER HEARING - WEDNESDAY - FEBRUARY 13, 1980

9 A.M. - OIL CONSERVATION DIVISION CONFERENCE ROOM, STATE LAND OFFICE BUILDING, SANTA FE, NEW HERICO

The following cases will be heard before Daniel S. Nutter, Examiner, or Richard L. Stamets, Alternate Examiner.

ALLOWABLE: (1) Consideration of the allowable production of gam for March 1980, from fifteen prorated pools in Les, Eddy, and Chaves Councies, Now March 1980, from fifteen prorated

- (2) Consideration of the allowable production of gas for March, 1980, from four prorated pools in San Juan, Rio Arriba, and Sandoval Counties, New Mexico.
- (3) Consideration of purchaser's nominations for the one year period beginning April 1, 1980, for both of the above areas.

CASE 6803: In the matter of the hearing called by the Oil Conservation Division on its own motion to permit EPROC Associates, Hartford Accident and Indemnity Company, and all other interested parties to appear and show cause why its Monsanto State H Well No. 1 located in Unit E of Section 2, Township 30 Morth, Range 16 West, Sen Juan County, should not be plugged and abandoned in accordance with a Division-approved plugging program.

CASE 6787: (Continued from January 16, 1980, Examiner Hearing)

The the matter of the hearing called by the Oil Conservation Division on its sum motion to consider the approval of 12 non-standard proration units ranging in size from 261.51 acres to 334.24 acres for 320-acre spaced pools, and 19 non-standard proration units ranging in size from 162.65 acres to 207.57 acres for 160-acre spaced pools, all of the aforesaid units being in and resulting from the irregular size and shape of Sections 1 thru 7 and 18, 19, 30, and 31, along the North and West sides of Township 28 North, Range 3 West, Rio Arriba County.

CASE 6487: (Continued from January 3, 1980, Examiner Hearing)

Application of El Paso Natural Gas Company for approval of infill drilling, Lee County, New Mexico. Applicant, in the above-styled cause, seeks a waiver of existing well-spacing requirements and a finding that the drilling of its Shell E State Com Well No. 2 located in Unit N of Section 6, Township 21 South, Range 36 East, Eumont Gas Pool, Lee County, New Mexico, is necessary to effectively and efficiently drain that portion of the proration unit which cannot be so drained by the existing well.

CASE 6804: Application of The Superior Oil Company for an unorthodox gas well location, Lea County, New Mexico.

Applicant, in the above-styled cause, seeks approval for the uncrthodox location of its Bondurant

Federal Com Well No. 1, a Morrow test to be drilled 1980 feet from the South line and 660 feet from
the East line of Section 1, Township 19 South, Range 32 East, the 3/2 of said Section 1 to be dedicated to the well.

CASE 6767: (Continued from Jammary 16, 1980, Examiner Hearing)

Application of Alpha Twenty-one Traduction Company for two non-standard gas provation units, unorthodox well location, and approval of infill drilling, Lea County, New Maxico. Applicant, in the above-styled cause, seeks approval of a 40-acre non-standard provation unit comprising the NW/4 NW/4 of Section 27, Township 25 South, Range 37 East, Jalmat Gas Pool, to be dedicated to El Paso Natural Gas Company's Harrison Well No. 2, and also a 200-acre unit comprising the S/2 N/2 and NE/4 MW/4 of said Section 27 to be dedicated to a well to be drilled at an unorthodox location 1980 feed from the North line and 560 feet from the West line of Section 27. Applicant further seeks a finding that the drilling of the latter well is necessary to effectively and efficiently drain that portion of an existing provation unit which cannot be so drained by the existing well.

CASE 6805: Application of Hondo Oil and Gas Company for an unorthodox gas well location, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval for the unorthodox location of its Federal 10 Well No. 1, a Wolfcamp-Pennsylvanian test to be drilled 1550 feet from the North line and 650 feet from the West line of Section 10, Township 18 South, Range 28 East, the W/2 of said Section 10 to be dedicated to the well.

Application of Westall, Mask and Jennings for an exception to Order No. R-3221, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an exception to Order No. R-3221 to permit disposal of produced brine into unlined surface pits adjacent to tank batteries in Sections 23, 24, 25, 26, 27, 34 and 35, Township 18 South, Range 31 East.

- CASE 6807: Application of Meadoo Properties, Ltd. for an exception to Order No. R-111-A, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an exception to the casing-comenting rules of Order No. R-111-A to permit a proposed well in Unit L of Section 4, Township 21 South, Kange 29 East, to be completed by setting surface casing at 550 feet and production casing at total depth and cementing both casing strings to the surface.
- CASE 6808: Application of Conoco Inc. for two non-standard gas proration units and two unorthodox well locations, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval of a 160-acre non-standard gas proration unit comprising the NW/4 of Section 24, Township 20 South, Range 37 East, Eumont Gas Pool, and also a 120-acre non-standard gas proration unit comprising the W/2 SW/4 and SE/4 of said Section 24, each of said units to be dedicated to a well to be drilled at an unorthodox location, the first being 990 feet from the North line and 330 feet from the West line of the section, and the second being 1650 feet from the South line and 330 feet from the East line.
- CASE 6387: (Reopened and Readvertised)

In the matter of Case 6387 being reopened pursuant to the provisions of Order No. R-5353-E which order reclassified the North Tocito Dome-Pennsylvanian Gas Pool as an associated pool with special rules and regulations therefor. All interested particle way appear and snow source why the North Tocito Dome-Pennsylvanian Associated rook should not be reclassified as a gas pool to be governed by statewide rules.

- CASE 6809: Application of Harvey E. Yates Company for a unit agreement, Les County, New Mexico. Applicant, in the above-styled cause, seeks approval for the Betenbough Unit Area, comprising 1921 acres, more or less, of State and fee lands in Township 13 South, Range 36 East.
- CASE 6790: (Continued from January 30, 1980, Examiner Hearing)

Application of Merrion & Bayless for gas well commingling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks permission to temporarily commingle certain of its Pictured Cliffs gas wells in Sections 1, 2, 3, 9, 10, and 11, Township 26 North, Range 13 West, in a common gathering system and meter the entire lesse output through the purchaser's sales meter located in Unit M of said Section 7.

CASE 6784: (Continued from January 30, 1980, Examiner Hearing)

Application of Merrion & Bayless for a non-standard proration unit and an unorthodox gas well location, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks approval for a 640-acre non-standard gas proration unit comprising the W/2 of Section 18 and the W/2 of Section 19, Township 32 North, Range 14 West, Barker Creek-Paradox Pool, to be dedicated to its Ute Well No. 7 at an unorthodox location 1685 feet from the South line and 3335 feet from the East line of said Section 19.

In the alternative, applicant cooks an order force pooling all of said Section 19 to form a standard 640-acre unit.

CASE. 6795: (Continued and Readvertised)

Application of Torrect Oil Company for a waterflood project, Sandoval County, New Mexico.

Applicant, in the above-styled cause, seeks authority to institute a waterflood project in the San Luis-Mesaverde Oil Pool by the injection of water into the Menafee formation through its San Luis Fed. Wells Nos. 1 and 2, located in Unit K of Section 21, Township 18 North, Range 3 West. Applicant further seeks an administrative procedure for approval of additional producing and injection wells at unorthodox locations in said project.

- CASE 6810: In the matter of the hearing called by the Oil Conservation Division on its own motion for an order creating and extending the vertical and horizontal limits of certain pools in Chaves, Eddy, and Lea Counties, New Mexico:
 - (a) CREATE a new pool in Lea County, New Mexico, classified as an oil pool for Fusselman production and designated as the Brunson-Fusselman Pool. The discovery well is Amoco Production Company Grizzell B Well No. 3 located in Unit H of Section 8, Township 22 South, Range 37 East, MIPH. Said pool would comprise:

TOWNSHIP 22 SOUTH, RANGE 37 EAST, NMPM Section 8: NE/4

(b) CREATE a new pool in Eddy County, New Mexico, classified as a gas pool for Morrow production and designated as the North Illinois Camp-Morrow Gas Pool. The discovery well is Hondo Oil and Gas Company Expon State Well No. 1 lecated in Unit K of Section 9. Township 18 South, Range 28 East, NHPM. Said pool would comprise:

TOWNSHIP 18 SOUTH, RANGE 28 EAST, NMPM Section 2. All

(c) CREATE a new pool in Eddy County, New Mexico, classified as a gas pool for Upper Pennsylvanian production and designated as the Kennedy Farms-Upper Pennsylvanian Gas Pool. The discovery well is Yates Petroleum Corporation Seigenthaler "15" Com Well No. 2 located in Unit K of Section 21, Township 17 South, Pange 26 East, NMPM. Said pool would comprise:

TOWNSHIP 17 SOUTH, RANGE 26 EAST, NMPM
Section 15: All
Section 16: E/2
Section 21: All
Section 28: E/2
Section 33: E/2

(1) CREATE a new pool in Chaves County, New Mexico, classified as an oil pool for San Andres production and designated as the East Siete-San Andres Pool. The discovery well is Sundance Oil Company Grynberg Federal Well No. 3 located in Unit D of Section 14, Township 8 South, Range 31 East, NMPM. Said pool would comprise:

TOWNSHIP & SOUTH, RANGE 31 EAST, NMPM Section 14: NW/4

(a) EXTEND the vertical limits of the Angell Rauch-Morrow Gas Pool in Eddy County, New Mexico, to include the Atoka formation and redesignate said pool as the Angell Ranch Atoka-Morrow Gas Pool and extend the horizontal limits of said pool to include therein:

TOWNSHIP 19 SOUTH, RANGE 27 EAST, NMPM Section 24: W/2

(f) EXTEND the Antelope Ridge-Atoka Gas Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 23 SOUTH, RANGE 34 EAST, NMPM Section 23: N/2

(g) EXTEND the Antelope Ridge-Morrow Gas Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 23 SOUTH, RANGE 34 EAST, NMPM Section 23: All

TOWNSHIP 24 SOUTH, RANGE 34 EAST, NMPM Section 3: N/2

(h) EXTEND the West Arkansas Junction-San Andres Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 18 SOUTH, RANGE 36 EAST, NMFM Section 29: NE/4

(i) EXTEND the Austin-Mississippian Gas Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 14 SOUTH, RANGE 36 EAST, NHPM Section 18: N/2

(j) EXTEND the South Bell Lake-Morrow Gas Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 24 SOUTH, RANGE 33 EAST, NMPM Section 1: SE/4
Section 12: N/2

(k) EXTEND the Blinebry Oil and Gas Pool in Les County, New Mexico, to include therein:

TOWNSHIP 20 SOUTH, RANGE 38 EAST, NMPM Section 20: NW/4

(1) EXTEND the Buffalo Valley-Pennsylvanian Gas Pool in Chaves County, New Mexico, to include therein:

TOWNSHIP 14 SOUTH, RANGE 27 EAST, NMPM Section 25: S/2

TOWNSHIP 15 SOUTH, RANGE 28 EAST, NMPM Section 20: N/2

(m) EXTEND the North Burton Flats-Wolfcamp Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 20 SOUTH, RANGE 28 EAST, NMPM Secretor 22. 3/2

(n) EXTEND the South Carlsbad-Delaware Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 22 SOUTH, RANGE 26 EAST, NMPM Section 24: SW/4 NE/4

(o) EXTEND the Caudill-Devonian Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 15 SOUTH, RANGE 36 EAST, NMPM Section 9: NW/4 and N/2 SW/4

(p) EXTEND the Comanche-San Andrea Pool in Chaves County, New Mexico, to include therein;

TOWNSHIP 11 SOUTH, RANGE 26 EAST, NMPM Section 14: NW/4 NW/4

(q) EXTEND the South Culebra Bluff-Atoka Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 23 SOUTH, RANGE 28 EAST, NMPM Section 11: E/2

(r) EXTEND the Diamond Mound-Atoke Cas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 16 SOUTH, RANGE 27 EAST, NMPM
Section 10: All
Section 12: S/2

(s) EXTEND the Double L Queen Associated Pool in Chaves County, New Mexico, to include therein:

TOWNSHIP 14 SOUTH, RANGE 29 EAST, NMPM Section 23: W/2 Section 24: W/2 NE/4

(t) EXTEND the Drinkard Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 22 SOUTH, RANGE 36 EAST, NMPM Section 12: SW/4

(u) EXTEND the Dublin Ranch-Morrow Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 22 SOUTH, RANGE 28 EAST, NMPM Section 15: S/2

(v) EXTEND the South Empire-Morrow Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 17 SOUTH, RANGE 28 EAST, NMPM Section 25: N/2

TOWNSHIP 18 SOUTH, RANGE 29 EAST, NMPM Section 4: S/2

(w) EXTEND the East Empire Yates-Seven Rivers Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 17 SOUTH, RANGE 28 EAST, NMPM Section 22: NE/4 and NE/4 SE/4

Page 5 of 6
Examiner Hearing - Wednesday - February 13, 1980

Docket No. 4-80

(x) EXTEND the Eumont Yates Seven Rivers-Queen Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 21 SOUTH, RANGE 35 EAST, NMPM Section 4: Lots 9, 10, 11, 12, 13, 14, 15 and 16

(y) EXTEND the Eunice-San Andres Pool in Lea County. New Mexico, to include therein:

TOWNSHIP 21 SOUTH, RANGE 37 EAST, NMPM Section 33: E/2 NE/4 Section 34: W/2

(z) EXTEND the Golden Lane-Morrow Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 21 SOUTH, RANGE 29 EAST, NMPM Section 5: S/2
Section 8: N/2

(aa) EXTEND the Hardy-Blinebry Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 21 SOUTH, RANGE 36 EAST, NMPM Section 11: NE/4

(bb) EXTEND the Logan Draw-Morrow Cas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 17 SOUTH, RANGE 27 EAST, NMPM Section 22: W/2

(cc) EXTEND the Maljamar Grayburg-San Andres Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 17 SOUTH, RANGE 33 EAST, NMPM Section 23: ME/4 Section 24: NW/4

(dd) EXTEND the Palmillo-Bone Springs Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 19 SOUTH, RANGE 28 EAST, NMPM Section 1: NE/4 and N/2 NW/4

(ee) EXTEND the Penasco Draw-Morrow Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 18 SOUTH, RANGE 25 EAST, NMPM Section 27: W/2
Section 28: All

(ff) EXTEND the Penasco Draw San Andres-Yeso Associated Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 18 SOUTH, RANGE 26 EAST, NMPM Section 31: W/2 W/2

(gg) EXTEND the Race Track-San Andres Pool in Chaves County, New Mexico, to include therein:

TOWNSHIP 10 SOUTH, RANGE 28 EAST, NMPM Section 19: N/2 NE/4 Section 20: NW/4 NW/4

(hh) EXTEND the Sand Dunes-Bone Springs Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 23 SOUTH, RANGE 32 EAST, NHFM Section 18: W/2

(ii) EXTEND the Sioux-Yates Fool in Lea County, New Mexico, to include therein:

TOWNSHIP 26 SOUTH, RANGE 36 EAST, NMPM Section 16: NW/4

. .

(jj) EXTEND the Warren-Tubb Gas Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 20 SOUTH, RANGE 38 EAST, NMPM Section 20: NW/4

(kk) EXTEND the Winchester-Morrow Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 19 SOUTH, RANGE 28 EAST, Namph Section 27: W/2

Docket No. 3-80

Dockets Nos. 4-80 and 5-80 are tentatively set for February 13 and 27, 1980. Applications for hearing must be filed at least 22 days in advance of hearing date.

DOCKET: EXAMINER HEARING - WEDNESDAY - JANUARY 30, 1980

9 A.M. - OIL CONSERVATION DIVISION CONFERENCE ROOM, STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

The following cases will be heard before Richard L. Stamets, Examiner, or Daniel S. Nutter, Alternate Examiner:

CASE 6787: (Continued from January 16, 1980, Examiner Hearing)

In the matter of the hearing called by the Oil Conservation Division on its own motion to consider the approval of 12 non-standard preration units ranging in size from 261.51 acres to 334.24 acres for 320-acre spaced pools, and 19 non-standard proration units ranging in size from 162.65 acres to 207.57 acres for 160-acre spaced pools, all of the aforesaid units being in and resulting from the irregular size and shape of Sections 1 thru 7 and 18, 19, 30, and 31, along the North and West sides of Township 28 North, Range 3 West, Rio Arriba County.

- Application of Union 611 Company of California for compulsory pooling, Chaves County, New Mexico.

 Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the San Andres formation underlying the SW/4 SW/4 of Section 1. Township 8 South, Range 28 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision. Also to be considered will be the designation of applicant as operator of the well and a charge for risk involved in drilling said well.
- CASE 6797: Application of Yates Petroleum Corporation for compulsory pooling, Eddy County, New Mexico.

 Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the WolfcampPenn formations underlying the N/2 of Section 28, Township 18 South, Range 29 East, to be dedicated
 to a well to be drilled at a standard location thereon. Also to be considered will be the cost of
 drilling and completing said well and the allocation of the cost thereof as well as actual operating
 costs and charges for supervision. Also to be considered will be the designation of applicant as
 operator of the well and a charge for rick involved in drilling said well.
- CASE 6798: Application of Estoril Producing Corporation for an unorthodox gas well location, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for the unorthodox location of its Curry Federal Weil No. 1, to be dilled 1989 feet from the South line and 660 feet from the East line of Section 22, Township 23 South, Range 34 East, Antelope Ridge-Morrow Gas Pool, the S/2 of said Section 22 to be dedicated to the well.
- Application of Caulkins Oil Company for a non-standard gas proration unit, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks approval of a 320-acre non-standard gas proration unit comprising the SE/4, S/2 NE/4 and S/2 SW/4 of Section 16, Township 26 North, Range 6 West, Blanco Mesaverde Pool, to be dedicated to a well to be drilled at a standard location thereon.
- CASE 6794: (Continued from January 16, 1980, Examiner Rearing)

Application of Caulkins Oil Company for downhole commingling, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks approved for the downhole commingling of Tocito Gallup and Dakota production in the wellbore of its Breech "D" Well No. 140 located in Unit A of Section 11, Township 26 North, Range 6 West.

- CASE 6800: Application of Caulkins Oil Company for dual completion and downhole commingling, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks authority to dually complete its Breech "E" Wells Nos. 83-E located in Unit L of Section 5 and 54-E and 68-E located in Units P and L of Section 4; Breech "A" No. 268-E located in Unit P of Section 16; and Breech "D" No. 346 located in Unit D of Section 22, all in Township 26 North, Range 6 West, in such a manner as to produce gas from the Dakota formation and commingled Chacra and Mesaverde production through parallel strings of tubing.
- CASE 6801: Application of Caulkins 0il Company for a dual completion and downhole commingling, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks authority to dually complete its Breech "C" Well No. 246-E located in Unit D of Section 13, Township 26 North, Range 6 West, in such a manner as to produce commingled Tapacito-Gallup and Dakota production and commingled Chacra and Mesaverde production through parallel strings of tubing.
- CASE 6790: (Continued from January 16, 1980, Examiner Hearing)

Application of Merrion & Bayless for gas well commingling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks permission to temporarily commingle certain of its Pictured Cliffs gas wells in Sections 1, 2, 3, 9, 10, and 11, Township 26 North, Range 13 West, in a common gathering system and meter the entire lease output through the purchaser's sales meter located in Unit M of said Section 7.

Page 2 of 2 rage 2 01 2 Examiner Hearing - Wednesday - January 30, 1980

CASE 6784: (Const. From January 16, 1980, Examine: Hearing)

Application of Merrion & Bayless for a non-standard proration unit and an unorthodox gas well loca-Application of Merrion & Bayless for a non-standard proration unit and an unorthodox gas well loca-acre non-standard gas proration unit comprising the above-styled cause, seeks approval for a fat an unorthodox location 1685 feet from the South line and 3335 feet from the East line of said

In the alternative, applicant seeks an order force pooling all of said Section 13 to torm a standard

CASE 6373: (Room- una Readvertised)

In the matter of Case 6373 hains responsi pursuant to the provisions of Order No. R-5875 which special should not be developed on 160-acre spacing units. Application of Harlan Drilling Company for drilling drainholes, McKinley County, New Mexico. Applicant, in the above-styled cause, seeks authority to drill and case a vertical hole to an then drill two lateral drainholes increfrom, each in 5 section 13, Township 19 North, Range 6 vertically to the Baketa Callup formation is non-productive, applicant seeks authority to then drill drainholes.

Application of Harlan Drilling Company for drilling drainholes, McKinley County, New Mexico. South line and 6/8 feet from the Gallup formation at surface 1 drainholes to an 1 drainholes increfrom, each to a distance of approximately 200 feet from the 1 drilling formation at a depth of approximately 4200 feet and to then drilling formation at a depth of approximately 4200 feet and to then drilling formation at a depth of approximately 4200 feet and to then drilling formation at a feet from the 1 drilling formation at a depth of approximately 4200 feet and to then drilling formation at a feet from the 1 drilling formation at a feet from the 200 feet and to then drilling formation at 3 depth of approximately 4200 feet and to then drilling formation at 3 depth of approximately 4200 feet and to then drilling formation at 3 depth of approximately 4200 feet and to then drilling formation at 3 depth of approximately 4200 feet and to then drilling formation at 3 depth of approximately 4200 feet and to then drilling formation at 3 depth of approximately 4200 feet and to then drilling formation at 3 depth of approximately 4200 feet and to then drilling formation at 3 depth of approximately 4200 feet and to then drilling formation at 3 depth of approximately 4200 feet and to the feet from the 4 depth of approximately 4200 feet and to the 4 depth of approximately 4200 feet and to the 4 depth of approximately 4200 feet and to the 4 depth of approximately 4200 feet and to the 4 depth of 4 depth of 4 depth of 4 depth of 4 depth of 4 depth of 4 depth of 4 depth of 4 depth of 4 depth of 4 depth of 4 depth of 4 depth of 4 depth of 4 depth of CASE 6802: CASE 6795:

(Continued from January 16, 1980, Examiner Hearing)

Application of Torreon Oil Company for a waterflood project, Sandoval County, New Mexico.

Applicant. in the above-styled cause, see a authority to institute a waterflood project in Application of Torreon 011 Company for a waterflowd project, Sandoval County, New Mexico.

Luis-Mesaverd - 011 Pool by the injection of water into the Menafee formation through its San Cent further seaks an administrative procedure for approval of additional producing and injection Fed. Wells Nos. 1 and 2, located in Unit K of Section 21, Township 18 South, Range 3 Fact. Appliation wells at unorthodox locations in said project.

Dockets Nos. 3-80 and 4-80 are tentatively set for January 30 and February 13, 1989. Applications for hearing must be filed at least 22 days in advance of hearing date.

DOCKET: EXAMINER HEARING - WEDNESDAY - JANUARY 16, 1980

9 A.M. - OIL CONSERVATION DIVISION CONFERENCE POOM. STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

The following cases will be heard before Daniel S. Nutter, Examiner, or Richard L. Stamets, Alternate Examiner: ALLOWABLE: (1) Consideration of the allowable production of gas for February, 1980, from fifteen prorated pools in Lea, Eddy, and Chaves Counties, New Mexico.

> (2) Consideration of the allowable production of gas for February, 1980, from four prorated pools in San Juan, Rio Arriba, and Sandoval Counties, New Mexico.

CASE 6787: In the matter of the hearing called by the Oil Conservation Division on its own motion to consider the approval of 12 non-standard proration units ranging in size from 261.51 acres to 334.24 acres for 320-acre spaced tools, and 19 non-standard proration units ranging in size from 162.65 acres to 207.57 acres for 160-acre spaced pools, all of the aforesaid units being in and resulting from the irregular size and shape of Sections 1 thru 7 and 18, 19, 30, and 31, along the North and West sides of Township 28 North, Range 3 West, Rio Arriba County.

CASE 6788: Application of Amoco Production Company for a dual completion, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for the dual completion (conventional) of its South Mattix Unit Well No. 35 located in Unit F of Section 15, Township 24 South, Range 37 East, to produce gas from the Fowler-Hoper Paddock Pool and oll from the Fowler-brinkard Pool thru parallel strings of tubing.

CASE 6789: Application of Knox Industries, Inc. for an unorthodox oil well location, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an exception to the well location requirements of the Scharb-Bone Springs Pool as promulgated by Order No. R-2589 to permit its New Mexico State Well No. 2 to be drilled in Unit H of Section 1, Township 19 South, Range 34 East, the E/2 NE/4 of said Section 1 to be dedicated to the well.

CASE 6790: Application of Merrion & Bayless for gas well commingling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks permission to temporarily commingle certain of its Pictured Cliffs gas wells in Sections 1, 2, 3, 9, 10, and 11, Township 26 North, Range 13 West, in a common gathering system and meter the entire lease output through the purchaser's sales meter located in Unit M of said Section 7.

CASE 6784: (Continued from January 3, 1980, Examiner Hearing)

Application of Merrion & Bayless for a non-standard proration unit and an unorthodox gas well location, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks approval for a 640acre non-standard gas proration unit comprising the W/2 of Section 18 and the W/2 of Section 19, Township 32 North, Range 14 West, Barker Creek-Paradox Pool, to be dedicated to its Ute Well No. 7 at an unorthodox location 1685 feet from the South line and 3335 feet from the East line of said Section 19.

In the alternative, applicant seeks an order force pooling all of said Section 19 to form a standard

CASE 6791: Application of Holly Energy, Inc. for an unorthodox gas well location, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval for the unorthodox location of its State 30 Well No. 1, a Morrow test to be drilled 660 feet from the North line and 840 feet from the East line of Section 30, Township 17 South, Range 28 East, the N/2 of said Section 30 to be dedicated to the well.

CASE 6792: Application of Florida Exploration Company for a non-standard gas proration unit. Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval of a 324.25-acre non-standard gas proration unit comprising Lots 1 and 2 and N/2 NE/4 of Section 33 and Lots 2, 3, and 4 and NW/4 NE/4 and N/2 NW/4 of Section 34, all in Township 26 South, Range 30 East, Ross Draw Area, to be dedicated to a well to be drilled at a standard location thereon.

CASE 6793: Application of Meadco Properties, Ltd. for an exception to Order No. R-111-A, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an exception to the casing-cementing rules of Order No. R-111-A to permit a proposed well in Unit E of Section 4, Township 21 South, Range 29 East, to be completed by setting surface casing at 550 feet and production casing at total depth and cementing both casing strings to the surface.

CASE 6794: Application of Caulkins Oil Company for downhole commingling, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks approval for the downhole commingling of Tocito Gallup and Dakota production in the wellbore of its Breech "D" Well No. 140 located in Unit A of Section 11, Township 26 North, Range 6 West.

- CASE 6795: Application of Torreon Oil Company for a waterflood project, Sandoval County, New Mexico. Application of Torreon UII Company for a waterflood project, Sandoval County, New Mexico.

 Applicant, in the above-styled cause, seeks authority to institute a waterflood project in the San Luis Applicant, in the above-styled cause, seeks authority to institute a waterflood project in the San Luis Luis-Mesaverde Oil Pool by the injection of water into the Menafee formation through its San Luis Fed. Wells Nos. 1 and 2, located in Unit K of Section 21, Township 18 South, Range 3 East. Applicant further seeks as administrative procedure for approval of additional producing and injection cant further seeks an administrative procedure for approval of additional producing and injection wells at unorthodox locations in said project.
- CASE 6608: (Reopened and Readvertised)

In the matter of Case 6608 being reopened pursuant to the provisions of Order No. R-6088 which order created the Grama Ridge-Wolfcamp Pool with temporary special rules and regulations with provisions for 160-acre spacing. All interested parties may appear and show cause whether the Grama Police Wolfcamp Pool in the fact of old recovery and the fact of old recove visions for 100-acre spacing. All interested parties may appear and snow cause whether the Grama Ridge-Wolfcamp Pool is in fact an oil reservoir or a gas reservoir, and if it is an oil reservoir, show cause why the Grama Ridge-Wolfcamp Pool should not be developed on loss than 160-acre .pacing

CASE 6771: (Continued from January 3, 1980, Examiner Hearing)

Application of Getty Oil Company for a non-standard gas proration unit, Lea County, New Mexico. Application of Getty Uli Company for a non-standard gas protation unit, Lea County, New Mexico.

Applicant, in the above-styled cause, seeks approval of a 160-acre non-standard gas protation unit

Applicant, in the above-styled cause, seeks approval of a 160-acre non-standard gas protation unit

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Applicant, in the above-styled cause, seeks approval of a 160-acre non-standard gas protation unit, Lea County, New Mexico.

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Applicant in the above-styled cause, seeks approval of a 160-acre non-standard gas protation unit be diffici at a grandard location thereon.

CASE 6767: (Continued from January 3, 1980, Examiner Hearing)

Application of Alpha Twenty-One Production Company for two non-standard gas proration units and Application of Alpha Twenty-One Production Company for two non-standard gas proration united anorthodox well location, and approval of infill drilling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval of a 40-acre non-standard proration unit comprising the NW/4 NW/4 NW/4 NW/4 NW/4 NW/4 Township 25 South, Range 37 East, Jalmat Gas Pool, to be dedicated to El Paso Natural Gas Company's Harrison Well No. 2, and also a 200-acre unit comprising the S/2 N/2 and NE/4 NW/4 of said Section 27 to be dedicated to a well to be drilled at an unorthodox location 1980 feet NW/4 of said Section 27 to be dedicated to a well to be drilled at an unorthodox location 1980 feet from the North line and 560 feet from the West line of Section 27. Applicant further seeks a finding that the drilling of the latter well is necessary to effectively and efficiently dr in that portion of an existing provation unit which cannot be so drained by the existing will.

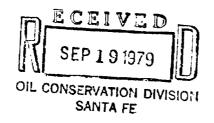


STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-8178



September 17, 1979

Mr. D. S. Nutter 011 Conservation Division P. O. Box 2088 Senta Fe, New Mexico 87501 Case 6787

Re: Nonstandard Drill Tracts, T28N, R3W

Dear Dan

T's enclosed copies of the plat of Township 28 North, Range 3 West show our proposed arrangement for nonstandard drill tracts for 160-acre and 320-acre drill tracts.

We find it too difficult to cause the proposed 320-acre drill tract NSP's to be arranged such that they could be divided for the 160-acre tracts.

We do not want to name the pools or formations - only the tract sizes.

We are not particular whether this be one case or two.

If there are questions, please call.

Yours very truly,

A. R. Ken

A. R. Kendrick District Supervisor

Enclosures

ARK:no

FOR 320-ACRE SPACED UNITS

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B 305.05

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SECTION RS NUMBERS

In the mater of the hearing called by the Oil Conservation Division on its onen mater to consider the approval of 12 non shouland govern provation unit sanging from 261.51 acres to 184.24 series for \$20 ever spaced pools, and 19 mon-shouland governthin units sanging from 162.66 acres to 207.57 acres for 160-leve spaced pools, all of the aforesaid waits resulting from the circular size one shape of Sections 1 thru 7, 18 and 19, and 30 and 31, along the north and heart sides of Touriship 28 north. Range 3 west Rio Cerrite County.

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Establishing

STATE	OF NEW	MEXICO
ENERGY AND	MINERAL	S DEPARTMENT
OIL CONSE	ERVATION	DIVISION

CALLED BY THE OIL CONSERVATION
DIVISION FOR THE DURDOSE OF ON its own motion to consider
CONSIDERING Approved of Non-Standard Prontain Units, Riv Brinda
County New Mexico

Order No. R-6287

JOK

Jan

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 9 a.m. on 1127

19 80, at Santa Fe, New Mexico, before Examiner Ris

NOW, on this day of 19, the

Division Director, having considered the testimony, the record,
and the recommendations of the Examiner, and being fully advised
in the premises,

FINDS:

- (1) That due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.
- (2) that Sections ! Through 7 and 18, 19, 30, and
 31 of Your ship 28 North, Brange 3 to West.

 Rio Arriba County, New Mexico are irregular sections
 resulting from variations in the United
 States Public Lands Survey.

(3) (3) That, in order to ensure systematic development and thereby prevent waste and protect correlative rights, the Correlative sion should establish individual proration units in the Protect.

soid sections for wells completed in or
to be completed in 160-acre and 320-acre
spaced gas pool. Which hadding or may
subsequently be developed there under.

(4) That the acreage contained in each individual proration unit should be based on the latest official surveys and resurveys accepted by the Federal Bureau of Land Management.

(5) That any non-standard provations

unit previously approved for any existing god meinemintant with these groposed with the superaposed with the superaposed with the superaposed with the superseded provation unit to the authorized by proposed in this case & should be substituted in its stead.

(6) That the effective data of this order and of any provation unit bendand regularion supersedure previously authorized ronstandard gas provation units should be Rpril 1, 1980.

It Is Ther fore Ordered

(1) that the following non-standard promises

que possion units are here by established for 320 acre

spaced gas pools currently and underlying

or subsequently developed under the

tracts listed better bolow, Rio Arriba

County, New Marico.

Touch 18 South, Range 3 West, NMP4

A STATE OF THE STA	T 4	σ	Scation (3)	Description
or the Meline electron devices make the control of	70.0	Briege 334.24		lots / Berget 4 and
- The Philosophia and American	and a constitution of the constitution of the constitution of the constitution of the constitution of the const	334,47		_
	and the second s			1 5/2 N/2
			2	lot 1 and the
		the state of the s		sely Nely
THE RESERVE OF THE PROPERTY OF		320.02	2	1.75 2, 3, and 4 and
	-		A STATE OF THE STA	S/2 NO/4 and SU/4NE/4
			3	1. ts land 2 and 5/2 NE14
	<u> </u>	325,29	3	10 to 3 and 4 and 5/2 00/4
			4	10ts 1, 2, and 3,
ng ag managan andara at ing againe a salahang ag ag ag ag ag ag ag ag ag ag ag ag ag				S/2 NE/4 and 5c/4 NW/4
	D	3 26.65	4	10+4 and SW/4 NW/4
A - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 1	Seague, in change in the Publish index, wheeling it is also may be in the sea	and to the plants quantities are strong as to the source of the source o	<u> </u>	lots 1 2 4 and
	engganaga ay palatan terun sahi dan an is hari bir te seri			S/2 N/2
	ε	261.51	6	Lats 100 5 S/2 Ne/4
		المارين والماريك المناب المنتقولة ومستقران		and N/2 Se/4
an existence of franciscopies and the second	F	297.73	6	1. + 6 and 5/2 SE14
permiserate standarde et dell'est establis de establis establis establis establis establis establis establis e	ng yeri kangangana Makembana an Agan (a. 4, 4) a min i ye		7	10to land 2 and NE14
				The training and the contraction
and the second second of the second		109 17	77	1./2.14. / 50/4
ry i in incidenta ser cade a e deller, taset delle tasette sagnite	G	299.23	7	10 ts 3 and 4 and SC/4
	e e e e e e e e e e e e e e e e e e e	en en en en en en en en en en en en en e		for and N/2 Nº 2/1
	#	299.//	18	1.752,3, and 4, 6 5/2 Ne/4,
				and SC14

lots 2 and 3.

5/2 NW/4 SW/4 NE/4

.

168.24

	Vract	Morage .	Sugar (1)	Description 1
· · · · · · · · · · · · · · · · · · ·	\mathcal{D} and \mathcal{D}	191.78	3	10+4 12, 5/2 NE14, and
		- To the control of t	** **********************************	5 €/4 NW/4
	ε	194.85	_3	10 to and SW/4 NW/4
			4	10+1 and 5/2 NC/4
and the second s		13 F / /	en amenda en en en en en en en en en en en en en	
	F	195.61	4	1, 4, 2, 3, and 4, and 5/2 NW/4
	an tau a status (apart a apartemental de parte de l'apartement de l'apartement de l'apartement de l'apartement		5-	se/4 NC/4
	G	195.95	05	10ts 1, 2, and 3 S/2 NW/M and
				82)/4 NC/4
nerone, securior e fra nces relativas (securios 			ellerikkindeleler melle ist sort toll disse, blev, dis "dissebere es ess proprie	
	7+	187.74	5	6+4
	niger variable distribution in the PROJECT STATE of the Project Construction of		6	10 ts / Through of and Sta NEM
	<u></u>	/98,2/	6	lots 5 and 6 and SE/4
ng santan syung i nguya Mishyus na Sanyuka sant an unisudhan Masu s		100 / A	7	12119 1 21818
~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~	<i>J</i>	198,62		lots land 2 and NE/14
	K	199.38	7	lite 3 and 4 and SE/4
y opera se miso njena njego pope i o madridirentam, imb e discolino e e mis			ene en la estada de la composição de la estada de la estada de la estada de la estada de la estada de la estad	
	۷	199.62	18	lots land 2 and NE14
TO SO AND THE PROPERTY OF THE PARTY OF THE P		e paramons and a paramona and a para	MATERIAL ET AL EL III I I I I I	
	M	199.37	18	10 to 3 and 4 and SE/4
Companies with switch to the control of				Section 1995
	N	199,21	19	lots land 2 and NE14
	0	199.23	19 4	its 3 and 4 and SE/4
	0	100 51	a A	14.1.12.1.0011.
	P	199.51	30 /	1. to land 2 and NE/4

Tract Percent Section(s) Description

Q 199.60 30 loto 3and 4 and SELLY

R. 209.57 31 lots 1 Many hy and S/2 Nelly

S 203.85 31 lots 5 and 6 and SELLY

(3) What Division Administrative Order NO NW4346
granting a 130,53 -acre son standard Pictured
Cliffs gas promotion unit to the ferome P.

Mc Hugh Burke Well No 2 located in lot 2

Wet it of said Section 05 is hereby supersaded
and the non-standard gas promotion unit

described outlined @ 95 thereby to Said 2511.

(4) That Division Proministrative Older No NWY 3-619
granting a 162,41-acre 170m-standard Pretion of
Cliffs gas provation unit to the ferrome?

Mc Thigh licentila 28-3 Well No. 1 heated in Unit G
of Said Section 6 is beeby super orded and the standard gas provation unit desgribed as Tract It is Order-(2) above assignment shall be desirated there to be said well.

(5) That the 199.51-acm non-standard gus
provision unit described as Tract p in
Order (2) above - shull be decicated to
The Southland Rigolty Company Jicarilla 449
Well No I located in Section Unit B of
said Section 30, for purposes of Pictored
Chills gas production



(6) That The operators of the swells identified in Orders (3), (4), and (5) about shall the in Orders (3), (4), and (5) about shall revised, the revised prince of before fune 1, 1980, Like revised Division Form C-102 for such wells dedicated remain the retlecting the revised dedicated remain formation of the such order.

(7) Failure to lite such revised Form 6-102.

Shall subject psach well(5) to cancellation

of their colories to colowable as

IT 15 FUR THE BORDERED

IT 15 FUR THE BORDERED

(1) That The effective date of this order

and of the non-standard gas provation

and for created Export or superseded

units created Export 1, 1980.

(2) Juris die ton