

CASE NO.

6825

APPLICATION,
Transcripts,
Small Exhibits,

ETC.

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION STATE LAND OFFICE BLDG. SANTA FE, NEW MEXICO 12 March 1980

EXAMINER HEARING

IN THE MATTER OF:

Application of Husky Oil Company for) approval of infill drilling, Lea) County, New Mexico.

CASE 6825

BEFORE: Daniel S. Nutter

TRANSCRIPT OF HEARING

APPEARANCES

For the Oil Conservation Division:

Ernest L. Padilla, Esq. Legal Counsel to the Division State Land Office Bldg. Santa Fe, New Mexico 87501

Ki. I Box 193-B Santa Fe, New Mendoo 57501 Phone (305) 455-7409

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MR. NUTTER: Call Case 6825.

MR. PADILLA: Application of Husky Oil

Company for approval of infill drilling, Lea County, New

Mexico.

MR. NUTTER: At the request of the appli-

cant, Case Number 6825 will be dismissed.

(Hearing concluded.)

ALLY W. BOYD, C.S.S Rt. 1 Box 199-8 Scien Pt. New Medice 17501 Phone (303) 455-7409

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I, SALLY W. BOYD, C.S.R., DO HEREBY CERTIFY that the foregoing Transcript of Hearing before the Oil Conservation Division was reported by me; that the said transcript is a full, true, and correct record of the hearing, prepared by me to the best of my ability.

Swey W. Boyd C.S.R.

I do hereby certify that the foregoing is a complete record of the proceedings in the Examiner hearing of Gase No. 6325 heard by me on 2/12 19 80.

Examiner Oll Conservation Division

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OIL CONSERVATION DIVISION
STATE LAND OFFICE BLDG.
SANTA FE, NEW MEXICO
12 March 1980

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Leyal Coursel to the Division
State Land Office Bldg.
Santa Fe, New Mexico 87501

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MR. NUTTER: Call Case 6825. MR. PADILLA: Application of Husky Oil Company for approval of infill drilling, Lea County, New MR. NUTTER: At the request of the applicant, Case Number 6825 will be dismissed. (Hearing concluded.)

REPORTER'S CERTIFICATI

I, SALLY W. BOYD, C.S.R., DO HERRBY CERTIFY that the foregoing Transcript of Hearing before the Oil Conservation Division was reported by me; that the said transcript is a full, true, and correct record of the hearing, prepared by me to the best of my ability.

LLY W. BOYD, C.A N., 1 Box 195-2 Senta Fe, New Member 7301 Phone (305) 455-7419

Oil Conservation Division



ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

FORT OFFICE BOX 2088 STATE LAND OFFICE BUILDING BANTA FE, NEW MEDICO 8790 STOSS 827-8434

March 24, 1980

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Dear Sir: Enclosed herewi Division order	th are two recently e	copies ntered	of th in the	e above subjec	-refer	enced	
Pours very tru			er San er er				
JOE D. HAMEY	meg						
Director							
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Other					-		

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF COMBIDERING:

> CASE NO. 6825 Order No. R-6297

APPLICATION OF HUSKY OIL COMPANY FOR APPROVAL OF INFILL DRILLING, LEA COUNTY, NEW MEXICO.

ORDER OF THE DIVISION

A THE DIVISION:

This cause came on for hearing at 9 a.m. on March 12, 1980, at Santa Pe, New Mexico, before Examiner Daniel S. Nutter.

NOW, on this 19th day of March, 1980, the Division Director, having considered the record and the recommendations of the Examiner, and being fully advised in the premises,

PINDS:

That the applicant's request for dismissal should be granted.

IT IS THEREFORE ORDERED:

That Case No. 6825 is hereby dismissed.

DONE at Santa Fe, New Mexico, on the day and year herein-

STATE OF NEW MENICO OIL CONSERVATION DIVICIO

JOB D. RAMEY

Director

SEAL fd/



Husky Oil Company



600 South Cherry Street Denver, Colorado 80222 (303) 320-4040

March 4, 1980

Mr. Joe D. Ramey
Division Director
New Mexico Oil Conservation Division
P.O. Box 2088
Santa Fe, New Mexico 87501

RE: Request for Hearing
Husky #5 North Shore Woolworth
T. 24S, R. 37E - Sec. 33: NW4
Lea County, New Mexico
File: H-66093

Dear Mr. Ramey:

Please refer to our letter of February 14, 1980, whereby Husky Oil Company requested a Hearing for Infill Finding prior to commencement of drilling operations on the captioned well.

Pursuant to my conversation with Mr. R.L. Stamets, we respectfully request that the Hearing be cancelled and withdrawn from your Docket. It is my understanding that pursuant to Order No. R-6013-A, the New Mexico Oil Conservation Division has authority to render a decision for an Infill Finding pursuant to the Special Rule 271-305 Paragraph (c) of the Natural Gas Policy Act of 1978. Mr. Stamets recommended that the well be drilled and completed prior to making Application for an Infill Finding. All supporting data will be supplied at that time. Kindly advise if my understanding of the foregoing is correct, and that the Hearing would not be of beneficial interest to Husky Oil at this time.

We wish to take this opportunity to thank you for your assistance and cooperation in this matter.

Yours very truly,

William H. Calac Division Landman

WHG/mpt

cc: R.M. Davison

Docket No. 6-80

Dockets Mos. 8-80 and 9-80 are tentatively set for March 26 and April 9, 1980. Applications for hearing must be filed at least 22 days in advance of hearing date.

DOCKET: COMMISSION HEARING - TUESDAY - MARCH 11, 1980

OIL CONSERVATION COMMISSION - 9 A.M. - ROOM 255 STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

CASE 6609: (DE NOVO) (Continued and Readvertised)

Application of Napeco Inc. for pool creation and special pool rules, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks the creation of a new Strawn oil pool for its Benson Deep Unit Well No. 1 located in Unit O of Section 33, Township 18 South, Range 30 East, and special rules therefor, including 160-acre spacing and standard well locations.

Upon application of Yates Petroleum Corporation and Napeco Inc., this case will be heard De Novo pursuant to the provisions of Rule 1220. Applicants allege this is not an "oil" pool but is a "wolatile" oil pool.

CASE 6823: Application of Amoco Production Company for 640-acre carbon dioxide gas well spacing, Harding, Quay, and Union Counties, New Mexico. Applicant, in the above-styled cause, seeks the amendment of Rule 104 of the Division Rules and Regulations to require that wildcat and development carbon dioxide gas wells projected to the Tubb or older formations in darding, Quay, and Union Counties must be located on 640-acra spacing and provation units, and must be located no nearer than 1650 feet to the outer boundary of the fract and not nearer than 330 feet to any interior quarter-quarter section line.

Docket No. 7-80

DOCKET: EXAMINER HEARING - WEDNESDAY - MARCH 12, 1980

9 A.M. - OIL CONSERVATION DIVISION CONFERENCE ROOM, STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

The following cases will be heard before Daniel S. Mutter, Examiner, or Richard L. Stauets, Alternate Examiner:

- ALLOWABLE: (1) Consideration of the allowable production of gas for April, 1980, from fifteen prorated pools in Lea, Eddy, and Chaves County, New Mexico.
 - (2) Consideration of the allowable production of gas for April, 1980, from four prorated pools in San Juan, Rio Arriba, and Sandoval Counties, New Mexico.
- CASE 6813: (Continued from February 27, 1980, Examiner Hearing) (This case will be dismissed.)

Application of Petroleum Development Corporation to amend Order No. R-6196, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks to amend Order No. R-6196 which authorized re-entry of a well at an unorthodox location in the Lusk-Morrow Gas Pool to be edicated to the N/2 of Section 13, Township 19 South, Range 31 East. Applicant now seeks approval for a new revised location 750 feet from the North line and 660 feet from the West line of said Section 13.

CASE 6834: Application of Conoco Inc. for a dual completion and unorthodox well location, Lea County; New Mexico. (This case will be continued to March 26 and readvertised.)

Applicant, in the above-styled cause, seeks approval for the dual completion (conventional) of its SEMU Burger Well No. 107 at an unorthodox location 2615 feet from the South and East lines of Section 24, Township 20 South, Range 38 East, to produce oil from the Blinebry Oil and Gas and Drinkard Pools.

CASE 6824: Application of American Trading and Production Corporation for a unit agreement, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for the Talco Unit Area, comprising 4,800 acres, more or less, of State and Federal lands in Township 26 South, Range 35 East.

CASE 6815: (Continued and Readvertised)

Application of Florida Exploration Company for an unorthodox gas well location, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval for the unorthodox location of its Boss Draw Unit Well No. 8, a Wolfcamp gas well 1650 feet from the North and East lines of Section 27, Township 26 South, Range 30 East, the E/2 of said Section 27 being dedicated to the well.

- CASE 6825: Application of Husky Oil Company for approval of infill drilling, Lea County, New Mexico,
 Applicant, in the above-styled cause, seeks a finding that the drilling of its North Shore Woolworth Well No. 5 to be located in Unit E of Section 33, Township 24 South, Range 37 East, Jalmat Pool, is necessary to effectively and efficiently drain that portion of the proration unit which cannot be so drained by the existing well.
 - CASE 6826: Application of Tahoe Oil and Cattle Company for compulsory pooling, Lea County, New Mexico.

 Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Penrose Skelly Pool underlying the SE/4 SE/4 of Section 25, Township 21 South, Range 36 East, to be dedicated to its Browle- Well No. 1 located thereon. Also to be considered will be the cost of recompleting said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision. Also to be considered will be the designation of applicant as operator of the well and a charge for risk involved in recompleting said well.
 - CASE 6827: Application of Consolidated Oil & Gas, Inc. for compulsory pooling, San Juan County, New Mexico.

 Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Gallup formation underlying the SE/4 of Section 2, Township 30 North, Range 12 West, and in the Mesaverde formation underlying the S/2 of said Section 2, to be dedicated to a well to be drilled at a standard location receon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision. Also to be considered will be the designation of applicant as operator of the well as a charge for risk involved in drilling said well.
 - Application of Etheldred T. Ross for three non-stradard gas provation units, Harding County, New Mexico. Applicant, in the above-styled cause, sucks approval of the three following non-standard gas provation units, all in Township 19 North, Range 30 East: a 40-acre unit comprising the SM/4 NE/4 of Section 12; and two 80-acre units in Section 14, the first comprising the N/2 NW/4 and the second comprising the N/2 SE/4; each of said units would be dedicated to a well to be drilled to the Tubb formation at a standard location thereon.
 - CASE 6829: Application of Alpha Twenty-One Production Company for approval of infill drilling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks findings that the drilling of its El Paso Tom Federal Wells Nos. 1, 2, and 3, in Units D, E, and F, respectively, of Section 33, Township 25 South, Range 37 East, Langlie Mattix Pool, is necessary to effectively and efficiently drain that portion of the existing provation unit which cannot be drained by the existing well on each of call aclis respective production unit.
 - CASE 6830: Application of Enserch Exploration, Inc. for special pool rules or, in the alternative, a special gas-oil ratio, Roosevelt County, New Mexico. Applicant, in the above-styled cause, seeks an order promulgating special pool rules for the South Peterson-Pennsylvanian Field including a special gas-oil ratio of 4,000 to 1, or in the alternative, establishing a special gas-oil ratio of 4,000 to 1 for its Lambirth Well No. 3, located in Unit G of Section 31, Township 5 South, Range 33 East.
- CASE 6831: Application of Yates Petroleum Coxporation for an unorthodox gas well location, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval for the recompletion of its State "JM" Well No. 1 in the Wolfcamp thru Cisco formations at an unorthodox location 660 feet from the North and East lines or Section 25, Township 18 South, Range 24 East, the N/2 of said Section 25 to be dedicated to the well.
- CASE 6832: Application of Yates Perroleum Corporation for an unorthodox gas well location, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval for the recompletion of its Cities "JG" Well No. 1 in the Wolfcamp thru Cisco formations at an unorthodox location 660 feet from the South and East lines of Section 13, Township 18 South, Range 24 East, the E/2 of said Section 13 to be dedicated to the well.
- CASE 6833: Application of Harvey E. Yates Company for directional drilling, Lea County, New Mexico.

 Applicant, in the above-styled cause, seeks authority to directionally drill its Betenbough Well
 No. 1, the surface location of which is 660 feet from the North line and 1980 feet from the West
 line of Section 32. Township 13 South, Range 36 East, in such a manner as to bottom it within
 100 feet of a point 660 feet from the North line and 1830 feet from the West line of said Section
 32 in the Austin-Mississippian Pool.

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CASE 6818: (Continued from February 27, 1980, Examiner Hearing)

Application of Tenneco Oil Company for an MGPA determination, Eddy County, New Hexico.

Applicant, in the above-styled cause, seeks a new onshore reservoir determination for its State HL

11 Well No. I located in Unit N of Section 11, Township 19 South, Range 29 East.

CASE 6835: Application of Anadarko Production Company for an MGPA determination, Eddy County, New Mexico.

Applicant, in the above-styled cause, seeks a new onahore reservoir determination for its New Mexico State "AS" Com. Hell No. 1 located in Unit & of Section 36, Township 18 South, Range 28 East.

CASE 6836: Application of Anadarko Production Company for an NGPA determination, Eddy County, New Mexico, Applicant, in the above-styled cause, seeks a new onshore reservoir determination for its New Mexico "AAM" State Well No. 1 located in Unit F of Section 35, Township 18 South, Range 28 East.

CASE 6837: Application of Curtis Little for compulsory pooling, Rio Arriba County, New Merico.

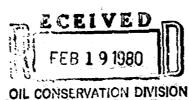
Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Dakots formation underlying the W/2 of Section 7, Township 25 North, Range 3 West, to be dedicated to a small to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision. Also to be considered will be the designation of applicant as operator of the well and a charge for risk involved in drilling said well.

CASE 6819: (Continued from February 27, 1980, Examiner Hearing)

Application of V-F Petroleus, Inc. for compulsory pooling, Lea County, New Mexico.

Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the McKee or Devon'an formations, or both, underlying four 40-acre units, being the SE/4 SE/4, NE/4 SE/4, NM/4 SE/4, and SW/4 SE/4 of Section 21, Township 23 South, Range 37 East, North Teague Field, each to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said wells and the allocation of the cost thereof as well as actual operating costs and charges for supervision. Also to be considered will be the designation of applicant as operator of the wells and a charge for risk involved in drilling said wells.





600 South Cherry Street Denver, Colorado 80222 (303) 320-4040

SANTA FE

February 14, 1980

Mr. Joe D. Ramey Division Director New Mexico Oil Conservation Division P.O. Box 2088 Santa Fe, New Mexico 87501 Case 6825

RE: Request for Hearing
Husky #5 North Shore Woolworth

T. 24S, R. 37E - 33: NW1 Lea County, New Mexico

File: H-66093

Dear Mr. Ramey:

Pursuant to the special Rule 271-305, Paragraph (c) of the Natural Gas Policy Act of 1978, Husky Oil Company respectfully requests a hearing for an Infill Finding prior to commencement of drilling operations on the #5 North Shore Woolworth Well.

The drilling of the #5 North Shore Woolworth Well is made necessary to effectively and efficiently drain a portion of the reservoir covered by an existing proration unit (NSP-339), which portion of the reservoir could not be effectively and efficiently drained by the existing well within the proration unit.

The existing well, the #3 North Shore Woolworth was completed in 1939 and appears to be nearly depleted. Current pressures and producing rates verify this statement. The physical characteristics of the Yates Formation makes it improbable for any well to drain a large area.

We would appreciate you placing this request for hearing of an Infill Finding pursuant to 271-305(c) on March 12, 1980.

Mr. Joe D. Ramey February 14, 1980 Page Two

Please advise the undersigned if further information is needed.

Respectfully submitted,

William H. Galac Division Landman

WHG/mpt Enclosure

cc: R.M. Davidson A.D. Goedeker

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STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

CASE	ΝО	6	825	
Order	No.	R~_	6217	

APPLICATION OF HUSKY OIL COMPANY FOR APPROVAL OF INFILL DRILLING, LEA COUNTY, NEW MEXICO.

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 9 a.m. on March 12 19 80 , at Santa Fe, New Mexico, before Examiner Daniel S. Nutter NOW, on this day of March, 1980, the Division Director, having considered the record and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

That the applicant's request for dismissal should be granted. IT IS THEREFORE ORDERED:

That Case No. 6825 is hereby dismissed.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.