R NO. R-3221, EDDY 

# CASE NO.

6860

APPlication,
Transcripts,
Small Exhibits,

ETC.

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
STATE LAND OFFICE BLDG.
SANTA FE, NEW MEXICO
9 April 1980

## EXAMINER HEARING

IN THE MATTER OF:

Application of Flag-Redfern Oil Com-) pany for an exception to Order No. ) R-3221, Eddy County, New Maxico. )

CASE 6860

BEFORE: Daniel S. Nutter

TRANSCRIPT OF HEARING

APPEARANCES

For the Oil Conservation Division:

Ernest L. Padilla, Esq. Legal Counsel to the Division State Land Office Bldg. Santa Fe, New Mexico 87501

For the Applicant:

W. Thomas Kellahin, Esq. KELLAHIN & KELLAHIN 500 Don Gaspar Santa Pe, New Mexico 87501

ALLY W. (BOYD, C.S.R Rt. 1 liez 195-B Santa Fe, New Mexico 67501 Phone (315) 435-7409

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INDEX

JOHN SCHERER

Direct Examination by Mr. Kellahin Cross Examination by Mr. Nutter 10

EXHIBITS

Applicant Exhibit One, Plat Applicant Exhibit Two, Topographic Map Applicant Exhibit Three, Diagram Applicant Exhibit Pour, Well Information Applicant Exhibit Five, Water Analysis Applicant Exhibit Six, Document

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MR. NUTTER: We'll call next Case Number

6860.

MR. PADILLA: Application of Flag-Redfern Oil Company for an exception to Order No. R-3221, Eddy County, New Mexico.

MR. KELLAHIN: Tom Kellahin of Santa Fe, New Mexico, appearing on behalf of the applicant, and I have one witness.

(Witness sworn.)

# JOHN SCHERER

being called as a witness and having been duly sworn upon his oath, testified as follows, to-wit:

# DIRECT EXAMINATION

# BY MR. KELLAHIN:

Would you please state your name and by whom you're omployed?

I'm John Scherer and I'm employed as Production Engineer by Flag-Redfern Gil Company.

Mr. Scherer, have you previously testified before the Oil Conservation Division?

No, I have not.

Would you tell the Examiner when and Q.

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where you obtained your degree?

I obtained my degree from the University of Texas at Austin, May, 1977, Bachelor of Science in mechanical engineering with a minor in petroleum engineering.

Subsequent to graduation, Mr. Scherer, where have you been employed as an engineer?

I immediately went to work with Gulf Oil Corporation in Odessa, Texas, as a drilling engineer and then a production engineer. I left that firm in June, 1979, and became employed by Flag-Redfern Oil Company.

As part of your duties as an engineer with Flag-Redfern have you made a study of the facts surrounding this application?

Yes, I have.

MR. KELLAHIN: We tender Mr. Scherer as an expert engineer.

MR. NUTTER: Mr. Scherer is qualified.

Would you please turn to the righthand portion of the packet of exhibits and turn to what we've marked as Exhibit Number One and identify that for us?

Yes, that is a location plat of our Llano Federal lease, Section 3, Township 19 South, Range 31 East, in Eddy County, New Mexico.

What if any pool is dedicated to that

well?

C.S.R.	87501
SALLY W. HOYD,	Rt. 1 10x 193-B Santa Fe, New Mexico 87501 Phone (3 5) 455-7409

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relation to the well?

	Page5
	the Chusert Pool
<b>A</b>	This is in the Shugart Pool.
<b>Q</b>	And this is an oil well?
<b>A.</b>	This is an oil well.
	To which 40 acres is dedicated?
<b>λ</b>	Correct.
<b>Q</b>	All right, sir.
	Would you turn to Exhibit Number Two,
which I think is	on a larger scale here, and let me ask you
a few questions al	cout that exhibit.
	First of all, tell us what Exhibit Number
Two is.	
Ā	mhis is a topographic map of portions of
Eddy and Lea Coun	ity, identifying our lease, and known water
wells in the vici	
Q	All right, what are you proposing to do,
Mr. Scherer, with	h this application?
	We propose to dispose of our produced
water off of thi	s lease in an unlined surface pit.
Q.	And what is the approximate volume of
water to be disp	posed of in an unlined surface pit?
<b>L</b>	It is currently running between 40 and
45 barrels per	
Ğ	And where will that pit be located in

It will be located on the southeast cor-

ner of the pad.

When was this well completed?

This well was completed in January of this

year.

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And what's your current approximate daily production on oil?

It's approximately 17 barrels of oil per day and 44 barrels of water.

In preparation of your testimony, Mr. Scherer, have you been in conversation with the State Engineer's office?

Yes, I have.

And have you independently made examinations for -- to determine the existence of any fresh water wells in the area?

Yes.

All right. Could you identify for us on Exhibit Number Two any fresh water wells that your examination has indicated?

As underlined on the exhibit, there is a water well located in Section 35 to the northeast of us. There is a windmill in Section 9 to the east of us in Lea County, and there is a water well located on the Lusk Ranch to the southwest of us.

By the Lusk Ranch, is the location of

Q.

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that water well in the approximate section -- is that Section 29, down off the road where it says Lusk Ranch?

That's Section 28 is where the water well

All right. Based upon the topographical map, what will be the general direction of drainage for the water placed in the unlined pit?

It will be in a southerly direction based on the topographic map and my visual observation of the terrain.

Would you describe for us briefly what this terrain looks like?

It's very flat plain with a general southerly slope, sparsely populated with sparse grasses and a few mesquite trees.

Upon what ranch, surface ownership, is your well located?

Snyder Ranch.

Have you been in contact with the foreman of the Snyder Ranch?

Yes, I have.

And what has been your conversation with the surface operator concerning the disposal pit?

They conveyed no objection to me. He just asked that the pit be fenced, as well as a previous

exception we had in an adjoining section well, and I assured him it would be.

All right. Would you identify for us at this point the other locations in the area for which exceptions have been granted for the placement of water in unlined pits?

Okay, there are several exceptions located in Section 2, adjoining Section 3. Joe Don Cook has one in Unit J in Section 2. Keohane and Westall have one in Section 2. Mast, Jennings, Keohane, and Westall have two in Section 2, and Flag-Redfern Oil Company also has an exception in Section 2.

MR. KELLAHIN: If the Examiner please, I believe the Commission records indicate that Joe Don Cook has another exception in Section 1; Division Order R-6224, entered on January 9th, 1980, approves a disposal in an unlined surface pit in Unit L of Section 1.

Mr. Scherer, would you refer to Exhibit Three and identify that?

Exhibit Three is a diagram of the surface pit we intend to install.

If you'll turn to the left side of the exhibit folder and identify Exhibit Number Four.

Exhibit Number Four is well information on our Llano Federal Well location, field name, the producing

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formation, it produces out of the Queen and the Grayburg, the initial potential, and the current production on the well, which I might add, is holding steady at this.

Q Exhibit Number Five?

Exhibit Number Five is a water analysis performed in March of this year for us, stating the specifications of the produced water.

Q And Exhibit Number Six?

Exhibit Number Six outlines our current water disposal cost for this well.

What is currently being done with the produced salt water?

It is being sold to Jim's Water Service in Artesia, who disposes of it for us.

And this is a tabulation of those costs based upon the disposal by trucking?

per month, running in the range of \$13 - \$14,000 per year.

In your opinion, Mr. Scherer, if this application is approved, will that result in the recovery of oil that would otherwise not be recovered?

Yes. This is a substantial operating cost to us and will result in a premature plugging of the well if we have to continue this.

In your opinion is there a potential for

MALLY W. BOYD, C.S.R.

12. 1 Pox 199-18
Santa Fe, New Medico 7750
Phone (305) 455-7409

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the contamination of any fresh water source in the area?

A. No.

Q The water wells in the area are completed at approximate depth of what, Mr. Scherer?

A The State Engineer's office indicated to me from between 175 to 250 feet.

Q Would you indicate for us what's contained on Exhibit Number Six?

A This is just a list of the exceptions to Order No. R-3221 in Section 2, adjoining our section.

Q In your opinion, Mr. Scherer, will approva
of this application be in the best interests of conservation,
and the prevention of waste?

- A Most definitely.
- Q Were Exhibits One through Six prepared by you or compiled under your direction?
  - A Yes.

MR. KELLAHIN: If the Examiner please,
we move the introduction of Exhibits One through Six.

MR. NUTTER: Applicant's Exhibits One

MR. NUTTER: Applicant's Exhibits One through Six will be admitted in evidence.

## CROSS EXAMINATION

BY MR. NUTTER:

Mr. Scherer, I gathered from your comments

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earlier that you have been out on the site.

A Yes, sir, I am very familiar with this location.

Q Okay, where is the Snyder ranch house?

A I think it's to the east of us. I have not been to the actual ranch house.

Where is the nearest ranch house to this
 40-acre tract where you're proposing your pit?

A I think the nearest ranch house is the Lusk Ranch, as outlined on this.

Q. Which is approximately four to five miles south, southwest?

A Correct.

Are there any stock watering facilities
in the immediate vicinity of your proposed pit?

A. Only the windmill that's located approximately four miles to the east.

Q I see. And what about this water well to the north up here in Section 35? what's that for?

I think that is used currently by many of the operators in this area as a water supply source.

I've seen no stock pits located at the location of that water well.

o po you know the quality of that water?

No, sir. I don't.

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Now the topography, as indicated by	your
Exhibit Two, would indicate that there's surface drains	ge
to the south and to the southwest into this big draw ov	er
here that composes the left half of Exhibit Number Two.	

This exhibit is on a small scale and it. exaggerates the slope. The slope is very gentle in that direction, but it does slope that direction.

These contour lines are 10-root lines, aren't they?

Correct.

Do you know how deep this water well is up in Section 35?

ho, sir, I don't.

Can you get some information on that water well, find out who operates it, what the water is used for, a water analysis, if possible, and what the depth is?

Yes, sir, that would be possible.

Q. Please do.

MR. NUTTER: Are there any further questions of Mr. Scherer? He may be excused.

Does anyone have anything they wish to offer in Case Number 6860?

We'll take the case under advisement.

(Hearing concluded.)

# REPORTER'S CERTIFICATE

I, SALLY W. BOYD, C.S.R., DO HEREBY CERTIFY that the foregoing Transcript of Hearing before the Oil Conservation Division was reported by me; that the said transcript is a full, true, and correct record of the hearing, prepared by me to the hot of my ability.

I do hereby certify that the foregoing is a complete record of the proceedings in the Examiner hearing of Case 10. 686 the heard by me on 19.80.

Oil Conservation Division

SALLY W. BOYD, C.S.R. Rt. 1 Box 193-18 Santa Fe, New Menico F(2)1 Phone (202) 435-1409

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## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

> CASE NO. 6860 Order No. R-6324

APPLICATION OF FLAG-REDFERN OIL COMPANY FOR AN EXCEPTION TO ORDER NO. R-3221, AS AMENDED, EDDY COUNTY, NEW MEXICO.

## ORDER OF THE DIVISION

## BY THE DIVISION:

This cause came on For hearing at 9 a.m. on April 9, 1980, at Santa Fe, New Mexico, before Examiner Daniel 5. Nutter.

MOW, on this \_\_\_\_\_\_\_ day of April, 1980, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises.

## FINDS:

- (1) That due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.
- (2) That the applicant, Flag-Redfern Oil Company, is the owner and operator of the Llano Federal Well No. 1, located in Unit P of Section 3, Township 19 South, Range 31 East, NMPM, Shugart Pool, Eddy County, New Mexico.
- (3) That Order (3) of Division Order No. R-3221, as amended, prohibits in that area encompassed by Lea, Eddy, Chaves, and Roosevelt Counties, New Mexico, the disposal, subject to minor exceptions, of water produced in conjunction with the production of oil or gas, or both, on the surface of the ground, or in any pit, pond, lake, depression, draw, streambed, or arroyo, or in any watercourse, or in any other place or in any manner which would constitute a hazard to any fresh water supplies and said disposal has not previously been prohibited.

-2-Case No. 6860 Order No. R-6324

- (4) That the aforesaid Order No. R-3221 was issued in order to afford reasonable protection against contamination of fresh water supplies designated by the State Engineer through disposal of water produced in conjunction with the production of oil or gas, or both, in unlined surface pits.
- (5) That the State Engineer has designated, pursuant to Section 65-3-11 (15), N.M.S.A., 1953 Compilation, all underground water in the State of New Mexico containing 10,000 parts per million or less of dissolved solids as fresh water supplies to be afforded reasonable protection against contamination; except that said designation does not include any water for which there is no present or reasonably foreseeable beneficial use that would be impaired by contamination.
- (6) That the applicant seeks as an exception to the provisions of the aforesaid Order (3) to permit the disposal of salt water produced by applicant's above-described well into an unlined surface pit located in Unit P of said Section 3.
- (7) That applicant's Llanc Federal Well No. 1 produces approximately 44 barrels of water per day.
- (8) That there appears to be no shallow fresh water in the vicinity of the subject pit for which a present or reasonably foreseeable baneficial use is or will be made that would be impaired by contamination from the subject pit.
- (9) That the applicant should be permitted to dispose of water produced from said Llano Federal Well No. 1 in an unlimed surface pit on said lease until further order of the Division.

## IT IS YELERFORE ORDERED:

- (1) That the applicant, Flag-Redfern Oil Company, is hereby granted an exception to Order (3) of Division Order No. R-3221, as amended, to dispose of water produced in conjunction with the production of oil or gas, or both, from its Llano Federal Well No. 1, located in Unit P of Section 3, Township 19 South, Range 31 East, HMPM, Shugart Pool, Eddy County, New Mexico, in an unlined surface pit located in Unit P of said Section 3, until further order of the Division.
- (2) That the Director of the Division may by administrative order rescind such authority whenever it reasonably appears to the Director that such rescission would serve to protect fresh water supplies from contamination.

-3-Case No. 6860 Order No. R-6324

(3) That jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO OIL CONSERVATION DIVISION

JOE D. RAMEY Director

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SALLY W. BOYD, C.S.
Rt. 1 Box 193-B
Sunta Pt. New Mexico 17301
Phone (305) 455-7409

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
STATE LAND OFFICE BLDG.
SANTA FE, NEW MEXICO
9 April 1980

## **EXAMINER HEARING**

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CASE 6860

BEFORE: Daniel S. Nutter

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APPEARANCES

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Ernest L. Padilla, Esq. Legal Counsel to the Division State Land Office Bldg. Santa Fe, New Mexico 87501

For the Applicant:

W. Thomas Kellahin, Esq. KELLAHIN & KELLAHIN 500 Don Gaspar Santa Fe, New Mexico 87501

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MR. NUTTER: We'll call next Case Number MR. PADILLA: Application of Flag-Redfern 6850. 2 Oil Company for an exception to Order No. R-3221, Eddy MR. KELLAHIN: Tom Kellahin of Santa Fe, County, New Mexico. New Mexico, appearing on behalf of the applicant, and I have one witness. (Witness sworn.) 10 11 JOHN SCHEREP being called as a witness and having been duly sworn upon 12 his oath, testified as follows, to-wit: 13 14 15 DIRECT EXAMINATION 16 Would you please state your name and by BY MR. KELLAHIN: 17 16 whom you're employed? I'm John Scherer and I'm employed as Production Engineer by Flag-Redfern Oil Company. 20 Mr. Scherer, have you previously testi-21 fied before the Oil Conservation Division? 22 23 No, I have not. Would you tell the Examiner when and

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where you obtained your degree?

A I obtained my degree from the University
of Texas at Austin, May, 1977, Bachelor of Science in
mechanical engineering with a minor in petroleum engineering.

Q Subsequent to graduation, Mr. Scherer, where have you been employed as an engineer?

A I immediately went to work with Gulf Oil Corporation in Odessa, Texas, as a drilling engineer and then a production engineer. I left that firm in June, 1979, and became employed by Flag-Redfern Oil Company.

As part of your duties as an engineer with Flag-Redfern have you made a study of the facts surrounding this application?

A Yes, I have.

MR. KELLAHIN: We tender Mr. Scherer as an expert engineer.

MR. NUTTER: Mr. Scherer is qualified.

Would you please turn to the righthand portion of the packet of exhibits and turn to what we've marked as Exhibit Number One and identify that for us?

Yes, that is a location plat of our Llano Federal lease, Section 3, Township 19 South, Range 31 East, in Eddy County, New Mexico.

Q What if any pool is dedicated to that

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SALLY W. BOYD, C.S.R. Rt. 1 Box 193-B Santa Fe, New Merico 57301 Phone (505) 455-7419

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ner of the pad.

When was this well completed?

This well was completed in January of this year.

And what's your current approximate daily production on oil?

It's approximately 17 barrels of oil per day and 44 barrels of water.

In preparation of your testimony, Mr. Scherer, have you been in conversation with the State Engineer's office?

Yes, I have.

And have you independently made examinations for -- to determine the existence of any fresh water wells in the area?

Yes.

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Q Would you describe for us briefly what this terrain looks like?

A. It's very flat plain with a general southerly slope, sparsely populated with sparse grasses and a few mesquite trees.

Q Upon what ranch, surface ownership, is your well located?

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A Have you been in contact with the foreman of the Snyder Ranch?

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Q And what has been your conversation with the surface operator concerning the disposal pit?

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What is currently being done with the produced salt water?

It is being sold to Jim's Water Service in Artesia, who disposes of it for us.

And this is a tabulation of those costs based upon the disposal by trucking?

Correct. It's currently \$1100 to \$1200 per month, running in the range of \$13 - \$14,000 per year.

In your opinion, Mr. Scherer, if this application is approved, will that result in the recovery of oil that would otherwise not be recovered?

Yes. This is a substantial operating cost to us and will result in a premature plugging of the well if we have to continue this.

In your opinion is there a potential for

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the contamination of any fresh water source in the area?

A. No.

Q. The water wells in the area are completed at approximate depth of what, Mr. Scherer?

A. The State Engineer's office indicated to me from between 175 to 250 feet.

Q Would you indicate for us what's contained on Exhibit Number Six?

This is just a list of the exceptions to Order No. R-3221 in Section 2, adjoining our section.

On In your opinion, Mr. Scherer, will approval of this application be in the best interests of conservation, and the prevention of waste?

A. Most definitely.

Q. Were Exhibits One through Six prepared by you or compiled under your direction?

A. Yes.

MR. KELLAHIN: If the Examiner please, we move the introduction of Exhibits One through Six.

MR. NUTTER: Applicant's Exhibits One through Six will be admitted in evidence.

## CROSS EXAMINATION

BY MR. NUTTER:

Mr. Scherer, I gathered from your comments

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I think it's to the east of us. I have not been to the actual ranch house.

Where is the nearest ranch house to this 40-acre tract where you're proposing your pit?

I think the nearest ranch house is the Lusk Ranch, as outlined on this.

Which is approximately four to five miles south, southwest?

Correct.

Are there any stock watering facilities in the immediate vicinity of your proposed pit?

Only the windmill that's located approximately four miles to the east.

I see. And what about this water wall to the north up here in Section 35? What's that for?

I think that is used currently by many of the operators in this area as a water supply source. I've seen no stock pits located at the location of that water well.

Do you know the quality of that water?

No, sir, I don't.

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Now the topography, as indicated by your Exhibit Two, would indicate that there's surface drainage to the south and to the southwest into this big draw over here that composes the left half of Exhibit Number Two.

This exhibit is on a small scale and it exaggerates the slope. The slope is very gentle in that direction, but it does slope that direction.

A. Correct.

Q Do you know how deep this water well is up in Section 35?

No, sir, I don't.

Q Can you get some information on that water well, find out who operates it, what the water is used for, a water analysis, if possible, and what the depth is?

A Yes, sir, that would be possible.

o Please do.

MR. NUTTER: Are there any further questions of Mr. Scherer? He may be excused.

Does anyone have anything they wish to offer in Case Number 6860?

We'll take the case under advisement.

(Hearing concluded.)

# REPORTER'S CERTIFICATE

I, SALLY W. BOYD, C.S.R., DO HEREBY CERTIFY that the foregoing Transcript of Hearing before the Oil Conservation Division was reported by me; that the said transcript is a full, true, and correct record of the hearing, prepared by me to the best of my ability.

Savay W. Boyd C.S.R.

I do hereby certily that the forestoing is a complaie revolut of the proceedings the Examiner nearing of C Examiner Oil Conservation Division

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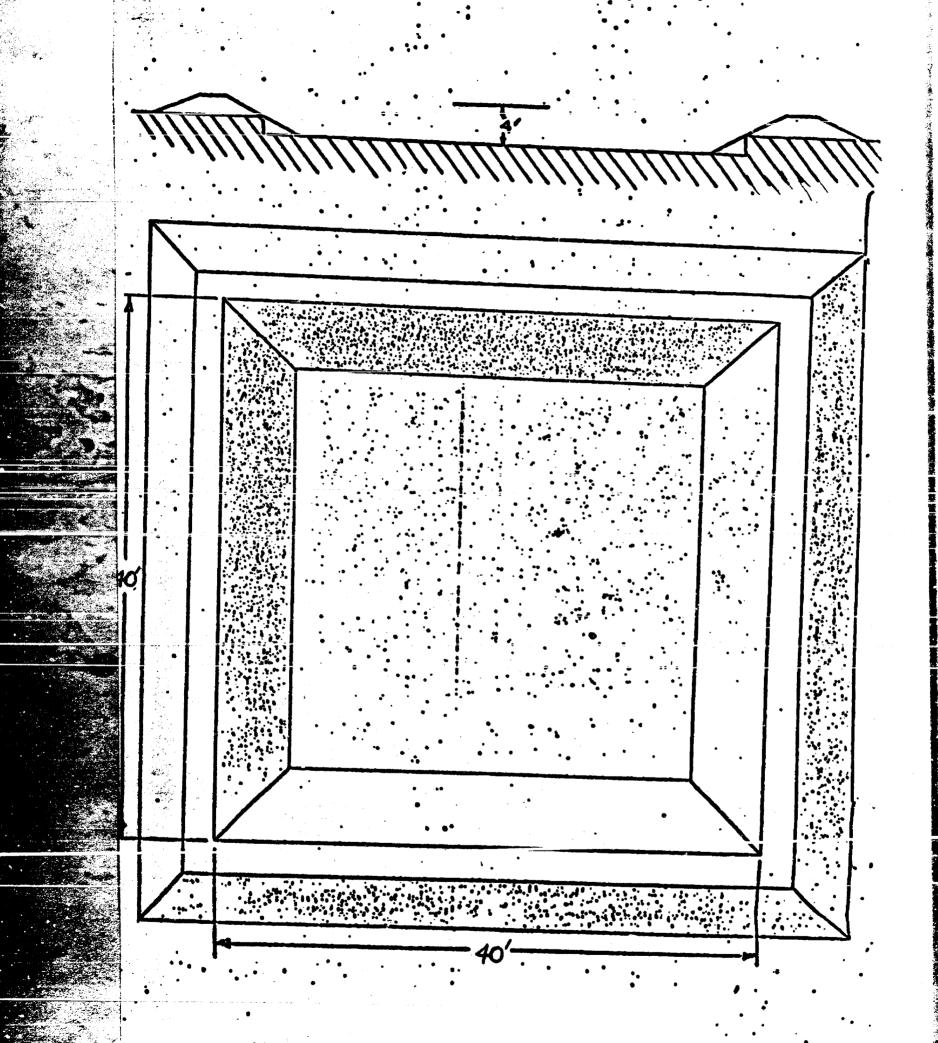
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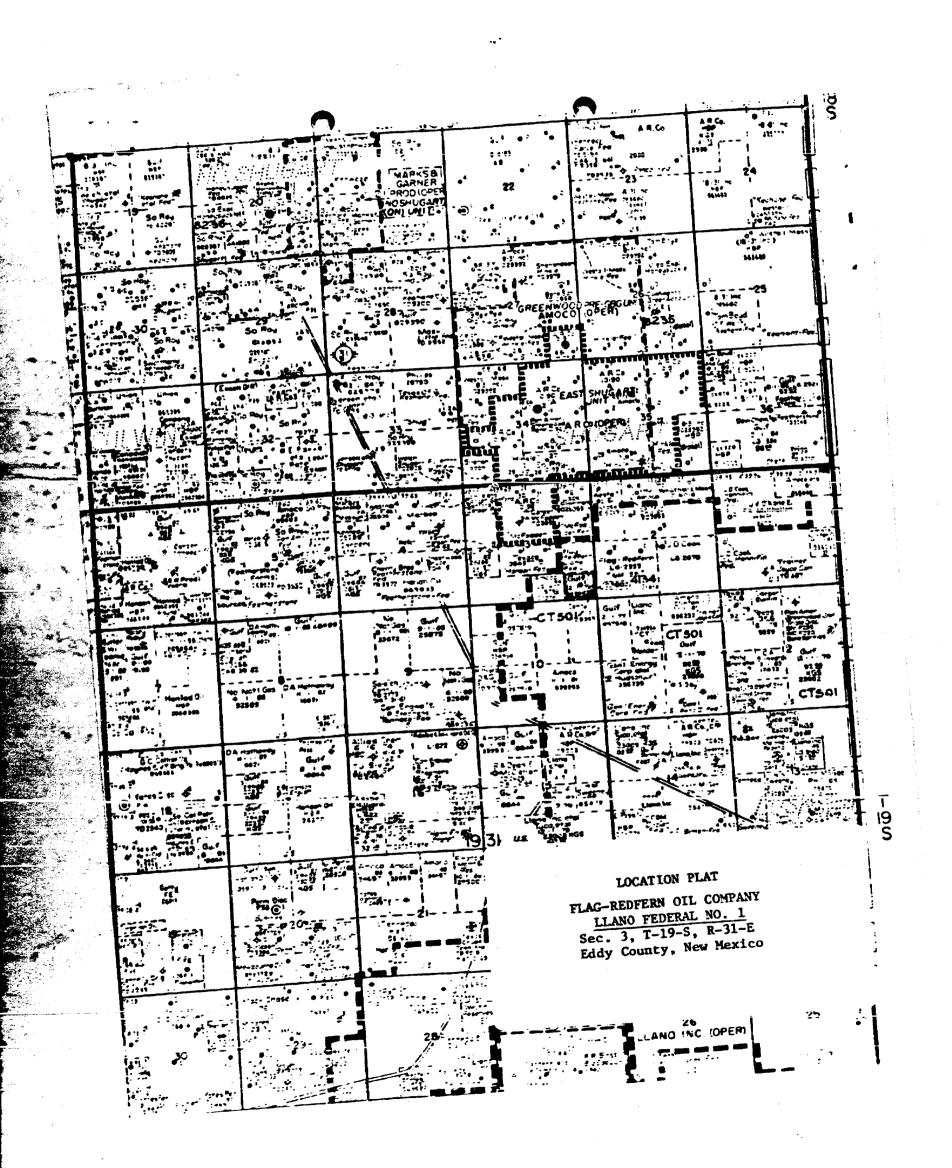
Schematic of Proposed Pit Flag-Redfern Oil Company Llano Pederal Lease

BEFORE EXAMINER NUTTER OIL CONSERVATION DIVISION

CASE NO. 6860

Table of Contents

Location Plat
Topographic Map
Schematic of Pit



BEFORE EXAMINER NUTTER OIL CONSERVATION DIVISION

CASE NO. 6860

Table of Contents

Well Information
Water Analysis
Current Disposal Cost
Exceptions to Order No. R-3221

### WELL INFORMATION

Operator: Flag-Redfern Oil Company

Well Name: Llano Federal No. 1

Lease No.: NM-23002

Location: 660' FEL c 660' PSL, Section 3. Unit P, T-19-S, R-31-E

Field Name: Shugart

Producing Formation: Queen, Grayburg

Producing Intervals: Queen 3381-3435

Grayburg 3827-3916

Initial Potential: 1-29-80 Pumped 24 hrs.

28.1 BO, 41 BW, 14 MCF GOR 498, Gty. 31.8°

Current Production: 2 20 00 rumped 24 hrs. 17 BO, 44 BW

BEFORE EXAMINER NUTTER OIL CONSERVATION DIVISION

F/A-R-M-EXHIDIT NO. 4

CASE NO.\_\_

## FLAG-REDFERN OIL COMPANY

Llano Federal No. 1 Water Analysis

March 11, 1980

Ph	6.8
Specific Gravity	1.130
Dissolved Solids	102,705
Bicarbonate (HCO3)	671
Chlorides (C1)	57,600
Sulfates (SO <sub>4</sub> )	5,050
Calcium (Ca)	2,960
Magnesium (Mg)	140
Total Hardness (CaCO <sub>2</sub> )	3,100

BEFORE EXAMINER NUTTER
OIL CONSERVATION DIVISION CASE NO. 6860

Current Water Disposal Cost

Current Water Production 44 barrels water per day

Current Disposal Cost

\$ 0.73 per barrel

+ 13% Fuel Surcharge

A 3 347 State Tax

85 per barrel

\$ 1,122 per month

\$13,464 per year

BEFORE EXAMINER NUTTER
OIL CONSERVATION DIVISION

Flag-Romerexhibit NO. 6

Exceptions to Order No. R-3221 Section 2, T-19-S, R-31-E Eddy County, New Mexico

Case No. 5950, Order No. R-5472

Date: June 8, 1977 Operator: Joe Don Cook

Lease: State Well No. 1 Location: Unit J, Section 2, T-19-S, R-31-E

Case No. 4408, Order No. R-4015 Date: August 19, 1970

Operator: Mechane and Hestall

Lease: State "E"

Location: Lot 4, Section 2, T-19-S, R-31-E

Case No. 4169, Order R-3800

Date: July 9, 1969

Operator: Mask, Jennings, Keohane, and Westall

Lease: State

Location: E/2 NW/4 and the NE/4, Section 2,

T-19-S', R-31-E

Case No. 6594, Order No. R-6083 Date: August 16, 1979

Operator: Flag-Redfern Gil Company

Lease: New Mexico State

Location: Unit K, Section 2, T-19-S, R-31-E

The later white

**BEFORE EXAMINER NUTTER** OIL CONSERVATION DIVISION

EXHIBIT NO.

CASE NO.



## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

April 24, 1980

PORT OFFICE BOX 2008 STATE LAND OFFICE BUILDING SANTA FE. NEW MEXICO 87501 ISOSI 827-2434

r. Thomas Kellahin ellahin & Kellahin	5050
	Re: CASE NO. 6860 ORDER NO. R-6324
ttorneys at Law	ORDER NO
ent Office Box 1769 enta Fe, New Mexico	Applicant:
	Flag-Redfern Oil Compa
Dear Sir:	
Pours very truly,  JOE D. RAMEY Director	red in the subject case.
JDR/fd	
JDR/fd Copy of order also sent to:	

IIN and KELLAHIN Atterneys at Law Don Gaspar Avenue Post Office Box 1769 W. Thomas Kellahis Santa Fe, New Mexico 87501

Telephone 982-4285 Area Code 505

April 14, 1980

Mr. Dan Nutter Oil Conservation Division P. O. Box 2088 Santa Fe, New Mexico 87501

> re: Flag Redfern Oil Company Case No. 6860

Dear Mr. Nutter:

Karen Aubrey

To supplement our presentation of testimony before you concerning Flag Redfern's application for approval of an exception to Order No. R-3221, I have the following information:

Neither the Santa Fe office nor the Roswell office of the State Engineer has a record of any fresh-water well in Section 35, T18S, R31E, Eddy County, New Mexico.

In addition, I have contacted Mr. Larry Squires of the Snyder Ranches, which is the surface owner of Section 35. He informs me that if there is a fresh-water well in Section 35, he does not know about it and that they are not using any well in Section 35. Mr. Squires states that the closets fresh-water well to the site of Flag Redfern's pit is what Mr. Squires calls his "deep well" located in the Northeast corner of Section 8, T19S, R31E. The deep well produces potable water by windmill for stock purposes from a depth of 600 feet.

Mr. Squires further stated that the nearest ranch houses to the subject location are to the East some six or seven miles and to the West some six miles. The Snyder ranches cover some 300 sections in this area.

Please advise me if you desire any further information

Thomas Kellahin

cc: Mr. John Scherer

TK:msf



## Flag-Redfern Oil Company

1200 WALL TOWERS WEST • MIDLAND, TEXAS 79701 • PHONE (915) 683-5184

Mailing address: P. O. Box 2280 Midland, Texas 79702

File:

March 14, 1980

New Mexico Oil Conservation Commission P.O. Box 2088 Santa Fe, New Mexico 87501 Case 6860

#### Gentlemen:

Flag-Redfern Oil Company requests a hearing before the Commission seeking an exception to Order No. R-3221 to allow for disposal of produced water in an unlined surface pit. This pit would serve Flag-Redfern's Liano Federal Well No. 1 located in Unit P. Section 3, Township 19 South, Liano East, Eddy County, New Mexico. The well is currently producing 17 BOPD and 44 BWPD.

Thank you for your consideration.

Very truly yours,

John E. Scherer

MAR 2 0 1980 OIL CONSERVATION DIVISION SANTA FE

Ducket No. 9-80

Dockets Nos. 12-80 and 13-80 are tentatively set for April 23 and May 7, 1980. Applications for hearing bust be filed at least 22 days in advance of hearing date.

#### DOCKET: EXAMINER HEARING - WEDNESDAY - APRIL 9, 1980

9 A.M. - OIL CONSERVATION DIVISION CONFERENCE ROOM, STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

The following cases will be heard before Daniel S. Nutter, Examiner, or Richard L. Stamets, Alternate Examiner:

- CASE 6850:

  In the matter of the hearing called by the Oil Conservation Division on its own motion to permit Jack F. Grimm, N. B. Hunt, George R. Brown, Am-Arctic, Ltd., The Travelers Indemnity Company, and all other interested parties to appear and show cause why the Mobil 32 Well No. 1 located in Unit D of Section 32, Township 25 South, Range I East, Dons Ana County, should not be plugged and abandoned in accordance with a Division-approved plugging program.
- CASE 6851: In the matter of the hearing called by the Oil Conservation Division on its own motion to consider smendments to its SPECIAL RULES FOR APPLICATIONS FOR WELLHEAD PRICE CEILING CATEGORY DETERMINATIONS as promulgated by Division Order No. R-5878 and smended by R-5878-A. The proposed smendments would make said SPECIAL RULES conform to FERC Order No. 65 which promulgated final regulations implementing filing requirements of the Natural Gas Policy Act of 1978.
- CASE 6852: In the matter of the hearing called by the Oil Conservation Division on its own motion to consider apecial rules and procedures for the designation of "tight formations" or "tight sands" as outlined in the FERC interim rules and regulations issued February 20, 1980, relating to Section 107(b) of the Matural Gas Policy Act of 1978.
- Application of Caribou Four Corners, Inc. for compulsory pooling, San Juan County, New Mexico.

  Applicant, in the showe-styled sause, seeks an order pooling all mineral interests in the Cha ChaCallup Pool underlying the N/2 NE/4 of Section 18, Township 29 North. Range 14 West, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the
  cost of drilling and completing said well and the allocation of the cost thereof as well as actual
  operating costs and charges for supervision. Also to be considered will be the designation of
  applicant as operator of the well and a charge for risk involved in drilling said well.
- CASE 6854: Application of Jack A. Cole for an unorthodox gas well location, Rio Arriba County, New Mexico.

  Applicant, in the above-styled cause, seeks approval for the unorthodox location of his Apache
  Hills Well No. 6, 1326 feet from the North line and 1843 feet from the West line of Section 17,
  Township 23 North, Range 3 West, Ballard-Pictured Cliffs Pool, the NW/4 of said Section 17 to be
  dedicated to the well.
- CASE 6841: (Continued from March 26, 1980, Examiner Hearing)

Application of CIG Exploration, Inc. for two non-standard gas proration units, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval of two non-standard gas proration units in Township 16 South, Range 25 East, the first being 217.6 acres comprising Lots 1 thru 8 of Section 1 and the second being 219.92 acres comprising Lots 1 thru 8 of Section 2, for the Wolfcamp, Pennsylvanian, and Hississippian formations, each unit to be dedicated to a well to be drilled at a standard location thereon.

- CASE 6855: Application of Dome Petroleum Corporation for an unorthodox well location, McKinley County, New Mexico. Applicant, in the above-styled cause, seeks approval for the unorthodox location of its Santa Fe 3 Well No. 1 to be drilled 1220 feet from the North line and 900 feet from the West line of Section 3, Township 21 North, Range 10 West.
- application or lexaco inc. for downhole commingling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for the downhole commingling of Blinebry, Tubb-Drinkard, and Fusselman production in the wellbore of its C. C. Fristoe "B" Federal NCT-2 Well No. 6 located in Unit H of Section 34, Township 24 South, Range 37 East, Justis Field.
- CASE 6857: Application of Holly Energy, Inc. for an unorthodox gas well location, Eddy County, New Mexico.

  Applicant, in the above-styled cause, seeks approval for the unorthodox location of its State 14

  Well No. 1, a Morrow test to be drilled 660 feet from the South line and 990 feet from the East

  line of Section 14, Township 18 South, Range 28 East, the S/2 of said Section 14 to be dedicated

rage 2 or ... Wednesday - April 9, 1980 Examiner Hearing - Wednesday - April 9, 1980 Page 2 of 3

Application of Yates Petroleum Corporation for two compulsory poolings, Eddy County, New Mexico. CASE 6843: (Continued from March 26, 1980, Examiner Hearing) Application of Yates Petroleum Corporation for two compulsory poolings, Eddy County, New Mexico Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the second formation underlying two bibeaces properties units. The first hains the CVIA and the second Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Yeso formation underlying two 40-scre proration units, the first being the SE/4 SE/4 and the second being the SE/4 SE/4 of Section 6. Township 19 South, Range 25 Fast, Ponsaco Braw Field, each ut tormation underlying two 40-acre projection units, the first being the SE/4 SE/4 and the second unit being the SW/4 SE/4 of Section 6. Township 19 South, Range 25 East, Penasco Draw Field, each unit being the SW/4 SE/4 of Section 6. Township 19 South, Range 25 East, Penasco Draw Field, each unit being the SW/4 SE/4 of Section 6. Township 19 South, Range 25 East, Penasco Draw Field, each unit being the SW/4 SE/4 of Section 6. Township 19 South, Range 25 East, Penasco Draw Field, each unit being the SW/4 SE/4 of Section 6. Township 19 South, Range 25 East, Penasco Draw Field, each unit being the SW/4 SE/4 of Section 6. Township 19 South, Range 25 East, Penasco Draw Field, each unit being the SW/4 SE/4 of Section 6. Township 19 South, Range 25 East, Penasco Draw Field, each unit being the SW/4 SE/4 of Section 6. Township 19 South, Range 25 East, Penasco Draw Field, each unit being the SW/4 SE/4 of Section 6. Township 19 South, Range 25 East, Penasco Draw Field, each unit being the SW/4 SE/4 of Section 6. Township 19 South, Range 25 East, Penasco Draw Field, each unit being the SW/4 SE/4 of Section 6. Township 19 South, Range 25 East, Penasco Draw Field, each unit being the SW/4 SE/4 of Section 6. Township 19 South, Range 25 East, Penasco Draw Field, each unit being the SW/4 SE/4 of Section 6. Township 19 South, Range 25 East, Penasco Draw Field, each unit being the SW/4 SE/4 of Section 6. Township 19 South, Range 25 East, Penasco Draw Field, each unit being the SW/4 SE/4 of Section 6. Township 19 South, Range 25 East, Penasco Draw Field, each unit being the SW/4 SE/4 of Section 6. Township 19 South, Range 25 East, Penasco Draw Field, each unit being the SW/4 SE/4 of Section 6. Township 19 South, Range 25 East, Penasco Draw Field, each unit being the SW/4 SE/4 of Section 6. Township 19 South, Range 25 East, Penasco Draw Field, each unit being the SW/4 SE/4 of Section 6. Township 19 South, Range 25 East, Penasco Draw Field, each unit being the SW/4 SE/4 of Section 6. Township 19 South, Range 25 East, Penasco Draw Fi being the SW/4 SE/4 of Section 6, Township 19 South, Range 25 East, Penasco Draw Field, each un to be dedicated to a well to be drilled at a standard location thereon. Also to be considered to be defined at a standard location of the cost thereof a will be the cost of drilling and completing said unils and the allocation of the cost thereof to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said wells and the allocation of the cost thereof as well an actual opportunity and charges for supportunities. Also to be considered will be the will be the cost of drilling and completing said wells and the allocation of the cost thereof a well as actual operating costs and charges for supervision. Also to be considered will be the designation of applicant as operator of the wells and a charge for risk involved in drilling well as actual operating costs and charges for supervision. Also to be considered will be the designation of applicant as operator of the wells and a charge for risk involved in drilling

Application of H. L. Brown, Jr. for gas well commingling, Roosevelt County, New Mexico.

Application of H. L. Brown, Jr. for gas well commingling, Roosevelt County, New Mexico. Application of H. L. Brown, Jr. for gas well commingling, Roosevelt County, New Mexico.

Applicant, in the above-styled cause, seeks authority to commingle Bluitk-Wolfcamp gas and condensate production from ten foderal units located as follows: Units X and D of Suction 12 and 1 densate production from ten foderal units located as follows: Applicant, in the above-styled cause, seeks authority to commingle Bluitt-Wolfcamp gas and condensate production from ten federal wells located as follows: Units K and P of Section 13 and L
of 36 Tourship 7 cours Banno 32 Feats Haite D and 1 of Section 3 course B and 1 of Section densate production from ten federal wells located as follows: Units K and P of Section 33 and L of 34, Township 7 South, Range 37 East; Units D and L of Section 3, C and J of 4, I of 5, C of 9 and C of 10 and one fee well in B of 10 all in Township R South. Range 37 East. Applicant of 34, Township 7 South, Range 37 East; Units D and L of Section 3, C and J of 4, I of 5, C of and C of 10; and one fee well in D of 10, all in Township 8 South, Range 37 East. Applicant and C of 10; and one fee well in D of 10, all in Township 8 South, Range 37 East. Applicant and C of 10; and one fee well in D of 10, all in Township 8 South, Range 37 East. Applicant and C of 10; and one fee well in D of 10, all in Township 8 South, Range 37 East. Applicant and C of 10; and one fee well in D of 10, all in Township 8 South, Range 37 East. and G of IU; and one fee well in D of IO, all in Township 8 South, Range 37 East. Applicant would separate and meter the Ras and condensate production from each well, then recombine the well's arreas and comminde all wells into a small eastline clant. Allocation of was and committee arreas and committee all wells into a small eastline clant. would separate and meter the gas and condensate production from each well, then recombine the well's stream and commingle all wells into a small gasoline plant. Allocation of gas and condensate to each well would be on the basis of wellhood meter readines and allocation of gasoline CASE 6858: well's stream and commingle all wells into a small gasoline plant. Allocation of gas and conduction sate to each well would be on the basis of wellhead meter readings and allocation of gasoline alone medication and arm content at each well sate to each well would be on the basis of wellhead meter readings and allocation of go plant production would be on the basis of gas production and BTU content at each well.

Application of R & G Drilling Company for an unorthodox gas well location, San Juan County, New Married Canal in the shousestuled cause marks appropriate the unorthodox location of a Application of R & G Drilling Company for an unorthodox gas well location, San Juan County, New Mexico. Applicant. in the above-styled cause, seeks approval for the unorthodox location of a Mexico. Applicant. in the above-styled cause, seeks approval for the unorthodox location 28, well to be drilled 1890 feet from the North line and 1830 feet from the East line of Section 28 to be dedicated Township 28 North, Range 11 West, Kutz-Fruitland Pool, the NE/4 of said Section 28 to be dedicated the well. CASE 6859:

Application of Flag-Redfern Oil Company for an exception to Order No. R=3221; Eddy County, New Moving Application of Flag-Redfern Oil Company for an exception to Order No. R=3221; Eddy County, New Moving Application of Flag-Redfern Oil Company for an exception to Order No. R=3221; Eddy County, New Moving Application of Flag-Redfern Oil Company for an exception to Order No. R=3221; Eddy County, New Moving Application of Flag-Redfern Oil Company for an exception to Order No. R=3221; Eddy County, New Moving No. R=3221; Eddy County, New Moving Application of Flag-Redfern Oil Company for an exception to Order No. R=3221; Eddy County, New Moving No. R=3221; Eddy County, New M Application of Flag-Redfern Oli Company for an exception to Order No. R=3221, Eddy County, New Mexico. Applicant, in the above-styled cause, secks on exception to Order No. R=3221 to permit 19 disposal of produced brine into an unlined surface pit located in Unit 8 of Section 3, Township 19 South. Range 31 East. CASE 6860:

Application of Zia Energy, Inc. for pool creation, special pool rules, and an NGPA determination, Lea County New Mexico. Annlicant in the above-satuled cause applies the creation of a new Can Application of Zia Energy, Inc. for pool creation, special pool rules, and an NGPA determination, lead County, New Mexico. Applicant, in the above-styled cause, seeks the creation of a new San Lea County, New Mexico. Applicant, in the above-styled cause, seeks the creation of 17, Township 22 South, Lea County, New Mexico. Applicant, in the above-styled cause, seeks the creation of a located in Unit F of Section 17, Township 22 South, Andrew oil pool for its State "C" Well No. I located in Unit F of Section 17, Township 22 South, Andrew oil pool for its State "C" Well No. I located in Unit F of Section 17, Township 22 South, Andrew oil pool for its State "C" Well No. I located in Unit F of Section 17, Township 22 South, and special rules therefor. Including a provision for a limiting gas—oil ratio Andres oil pool for its State "C" Well No. 1 located in Unit F of Section 17, Township 22 South, Range 37 East, and special rules therefor, including a provision for a limiting Ras-oil ratio of 10,000 to 1. Applicant further seeks a new onshore reservoir determination for said State "C" Well No. 1. CASE 6861:

Well No. 1. CASE 6837:

Application of Curtis Little for compulsory pooling, Rio Arribs County, New Mexico.

Applicant, in the shove-styled cause, seeks an order pooling all mineral interests in the Dakota formation underlying the W/2 of Section 7, Township 25 North, Range 3 West, to be dedicated to a formation underlying the W/2 of Section 7, Township 25 North, Range 3 West, to be considered will be the cost of well to be drilled at a standard location thereon. Also to be considered will be (Continued from March 26, 1980, Examiner Hearing) formation underlying the W/Z of Section 7, Township 25 North, Range 3 West, to be dedicated to well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the coar thereof as well as actual well to be drilled at a standard location thereon. Also to be considered will be the cost drilling and completing said well and the allocation of the cost thereof as well as actual and charges for supervision. Also to be considered will be the designation drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision. Also to be considered will be the designation of applicant as operator of the well and a charge for risk involved in drilling said well. operating costs and charges for supervision. Also to be considered will be the designat special specia

Application of ARCO Oil and Van Commany for an unorthodox oil well location, Lea County, New Mexico. Anniegnt in the showemental design and anniegn and the showemental design. Application of ARCO Oil and value Company for an unorthodox oil well location, Lea County, New Mexico. Applicant, in the above-styled cause, sooks approval for the unorthodox location of its State 157 "D" Well No. 11 drilled 2123 feet from the South the Null SE/4 of Section 12 of Section 12, Township 22 South, Range 36 East, Drinkard Fool, the Null SE/4 of Section to be dedicated to the well. CASE 6862:

Application of Bass Enterprises Production Co. for a dual completion, Eddy County, New Mexico. Application of Bass Enterprises Production Co. for a dual completion, Eddy County, New Mexico.

Application of Bass Enterprises Production Co. for a dual completion, Eddy County, New Mexico.

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Application of Bass Enterprises Production Co. for a dual completion, Eddy County, New Mexico.

Application of Bass Enterprises Production Co. for a dual completion, Eddy County, New Mexico.

Application of Bass Enterprises Production Co. for a dual completion, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval for the dual completion (conventional) of Big Eddy Unit Well No. 72 located in Unit R of Section 3, Township 21 South, Range 28 East, to arreduce underionated Archa and Morrow and thrip narrallel arrings of rubine to be dedicated to the well. pig Eddy Unic Well NO. 12 Located in Unit K of Section 3, Lownship 21 South produce undesignated Atoka and Morrow gas thru parallel strings of tubing. CASE 6863:

Application of Grace Petroleum Corporation for an unorthodox gas well location, Les County, New Marion Application of Grace Petroleum Corporation for an unorthodox gas well location, Les County, New Marion Application of Grace Petroleum Corporation for an unorthodox gas well location, Les County, New Marion Application of Grace Petroleum Corporation for an unorthodox gas well location, Les County, New Marion Application of Grace Petroleum Corporation for an unorthodox gas well location, Les County, New Marion Application of Grace Petroleum Corporation for an unorthodox gas well location, Les County, New Marion Application of Grace Petroleum Corporation for an unorthodox gas well location, Les County, New Marion Application of Grace Petroleum Corporation for an unorthodox gas well location, Les County, New Marion Application for an unorthodox gas well location, Les County, New Marion Application for an unorthodox gas and application for a unorthodox gas and application for a unorthodox gas and application Application of Grace Petroleum Corporation for an unorthodox gas well location, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for the unorthodox location of its Smith Ranch Well No. 11, to be drilled 1980 feet from the North line and 660 feet from the Sciton line of Section 11, Township 20 South, Range 33 East, Teas-Penn Gas Pool, the R/2 of said Section 11 to be dedicated to the well. CASE 6864: Il to be dedicated to the well.

Page 3 of 3 Examiner Hearing - Wednesday - April 9, 1980 Docket No. 9-80

CASE 6846: (Amended)

In the matter of Case No. 6846 being amended to reflect that the location for the unorthodox location of the well on the second unit is 330 feet from the North line and 2310 feet from the East line of Section 13, Township 21 South, Range 36 East, Lea County.

CASE 6846: (Continued from March 26, 1980, Examiner Hearing)

Application of Boyle Hartman for two compulsory poolings, two non-standard gas proration units, and two unorthodox well locations, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Eumont Gas Pool underlying two 80-acre non-standard gas proration units, the first being the S/2 NE/4 of Section 13, Township 21 South, Range 36 East, to be dedicated to a well to be drilled at an unorthodox location 1650 feet from the Morth line and 2310 feet from the East line of said Section 13, and the second being the N/2 NE/4 of said Section 13 to be dedicated to a well to be drilled at an unorthodox location 330 feet from the North line and 2310 feet from the East line of said Section 13. Also to be considered will be the cost of drilling and completing said wells and the allocation of the cost thereof as well as actual operating costs and charges for supervision. Also to be considered will be the designation of applicant as operator of the wells and a charge for risk involved in drilling said wells.

CASE 6865: Application of Getty Oil Company to reopen Case No. 6608, Lea County, New Mexico.

Applicant, in the above-styled cause, seeks to reopen Case No. 6608 for consideration of the establishment of maximum efficient rates of withdrawal from the Grama Ridge-Wolfsamp Cas Pool.

\*

Docket No. 10-80

DOCKET: EXAMINER HEARING - WEDNESDAY - APRIL 16, 1980

8:45 A.M. - OIL CONSERVATION DIVISION CONFERENCE ROOM, STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

The following cases will be heard befor Richard L. Stamets, Examiner, or Daniel S. Nutter, Alternate Examiner:

- ALLOWABLE: (1) Consideration of the allowable production of gas for May, 1980, from fifteen prorated pools in Lea, Eddy, and Chaves Counties, New Mexico.
  - (2) Consideration of the allowable production of gas for May, 1980, from four prorated pools in San Juan, Rio Arriba, and Sandoval Counties, New Mexico.

Docket No. 11-80

DOCKET: COMMISSION HEARING - WEDNESDAY - APRIL 16, 1980

OIL CONSERVATION COMMISSION - 9 A.M. - ROOM 205 STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

CASE 6609: (DE NOVO) (Continued from March 11, 1980, Commission Hearing)

Application of Napeco Inc. for pool creation and special pool rules, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks the creation of a new Strawn oil pool for its Benson Deep Unit Well No. 1 located in Unit O of Section 33, Township 18 South, Range 30 East, and special rules therefor, including 160-acre spacing and standard well locations.

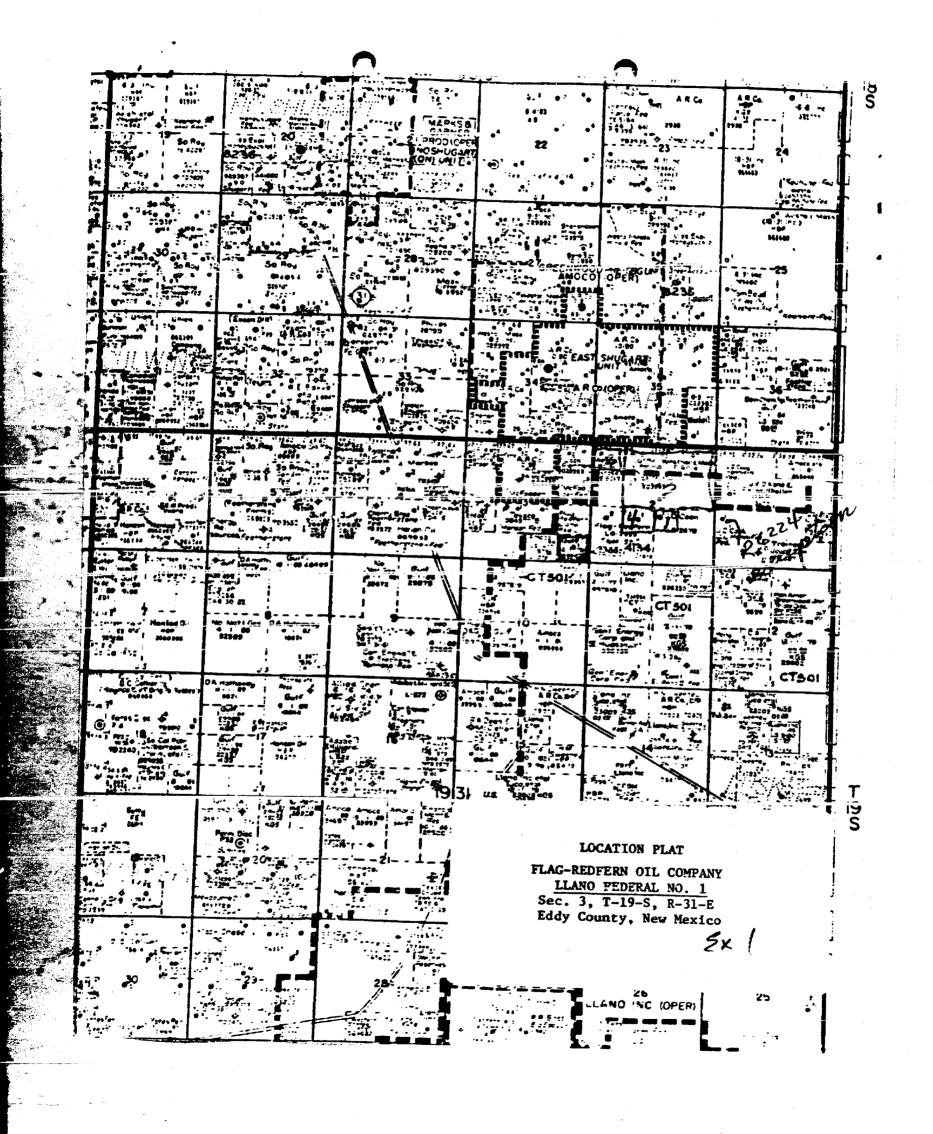
Upon application of Yates Petroleum Corporation and Napeco Inc. this case will be heard De Novo pursuant to the provisions of Rule 1220. Applicants allege this is not an "oil" pool but is a "wolatile" oil pool.

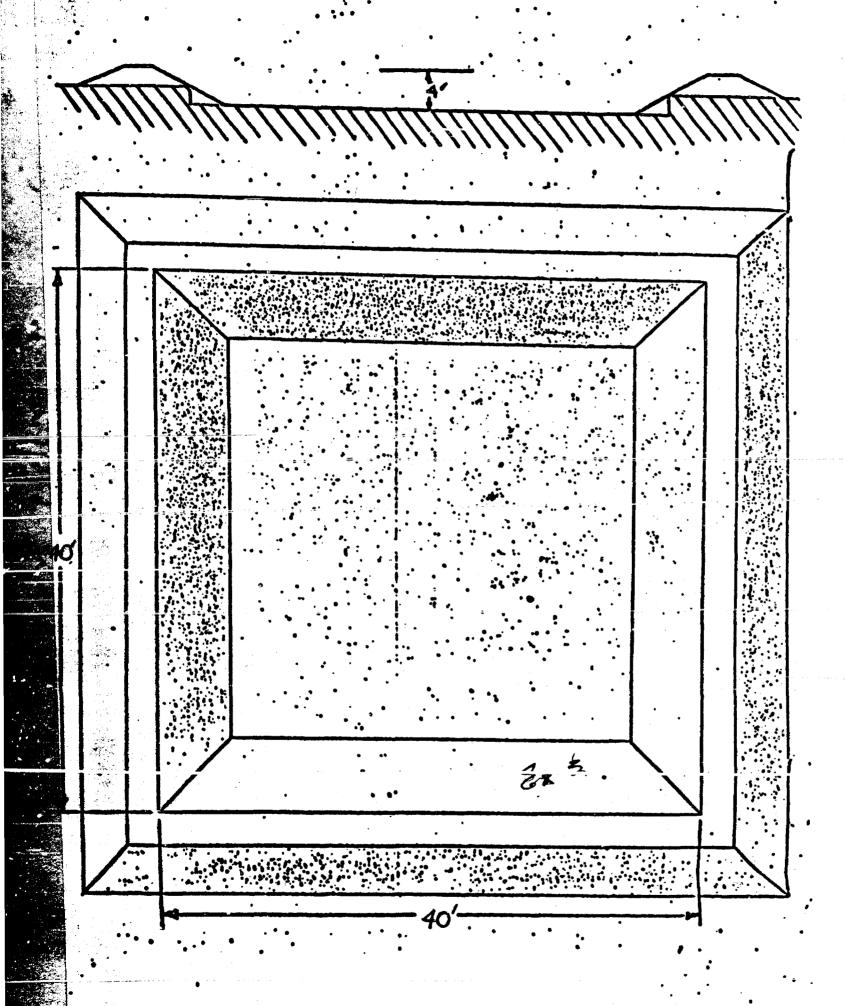
Table of Contents

Location Plat

Topographic Map

Schematic of Pil





Schematic of Proposed Pit Flag-Redfern Oil Company Llano Federal Lease

Table of Contents

Well Information

Water Analysis

Current Disposal Cost

Exceptions to Order No. R-3221

## WELL INFORMATION

Operator: Flag-Redfern 011 Company

Well Name: Llano Federal No. 1

Lease No.: NM-23002

Location: 660' FEL c 660' FSL, Section 3, Unit P, T-19-S, R-31-E

Field Name: Shugart

Producing Formation: Queen, Grayburg

Producing Intervals: Queen 3381-3435

Grayburg 3627-3916

Initial Potential: 1-29-80 Pumped 24 hrs. 28.1 BO, 41 BW, 14 MCF GOR 498, Gty. 31.80

Current Production: 2-28-80 Pumped 24 hrs. 17 BO, 44 BW

### FLAG-REDFERN OIL COMPANY

Llano Federal No. 1 Water Analysis

March 11, 1980

Ph	6.8
Specific Gravity	1.130
Dissolved Solids	102,705
Bicarbonate (HCO3)	671
Chlorides (C1)	57,600
Sulfates (SO <sub>4</sub> )	5,050
Calcium (Ca)	2,960
Magnesium (Mg)	£40
Total Hardness (Caco.)	2 100

94 2

Current Water Disposal Cost

Current Water Production 44 barrels water per day

Current Disposal Cost

- \$ 0.73 per barrel
- + 13% Fuel Surcharge
- + 3.34% State Tax
  - .85 per barrel

\$ 1,122 per month

\$13,464 per year

5x 6

Exceptions to Order No. R-3221 Section 2, T-19-S, R-31-E Eddy County, New Mexico

Case No. 5950, Order No. R-5472

Date: June 8, 1977 Operator: Joe Don Cook Lease: State Well No. 1

Location: Unit J, Section 2, T-19-S, R-31-E

Case No. 4408, Order No. R-4015

Date: August 19, 1970

Operator: Keohane and Westall

Lease: State "F"

Location: Lot 4, Section 2, T-19-S, R-31-E

Case No. 4169, Order R-3800

Date: July 9, 1969

Operator: Mask, Jennings, Keohane, and Westall

Lease: State

Location: E/2 NW/4 and the NE/4, Section 2,

T-19-S, R-31-E

Case No. 6594, Order No. R-6083

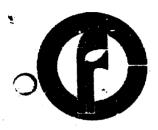
Date: August 16, 1979

Operator: Flag-Redfern Oil Company

Lease: New Mexico State

Location: Unit K, Section 2, T-19-S, R-31-E

State English of the state and a september of the state o



# Flag-Redfern Oil Company 1200 WALL TOWERS WEST . MIDLAND, TEXAS 79701 . PHONE (915) 683-5184

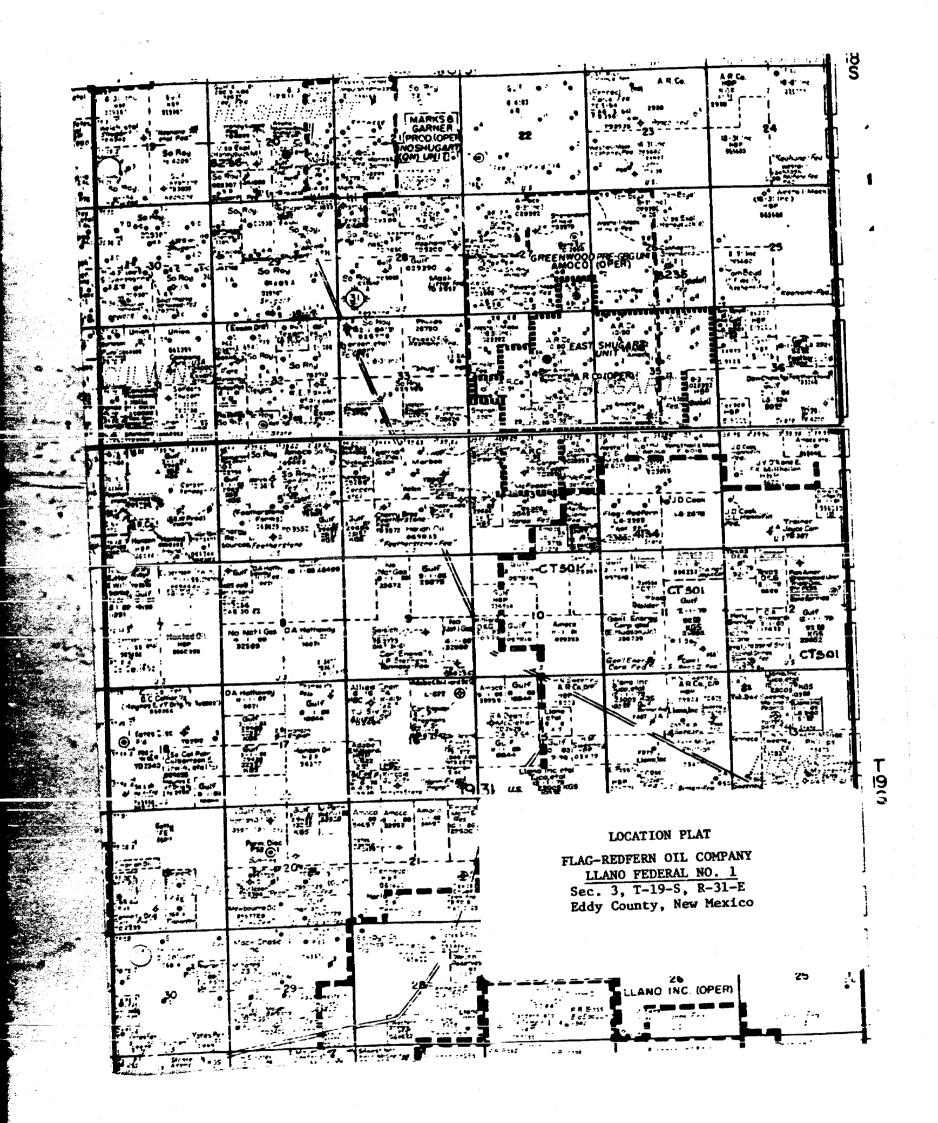
Mailing address: P. O. Box 2280 Midland, Texas 79702

File:

Pertinent Facts Flag-Redfern Oil Company's Application for Disposal Llanc Federal Lease Sec. 3, T-19-S, R-31-E Eddy County, New Mexico

Caro 6860





### WELL INFORMATION

Operator: Flag-Redfern Oil Company

Well Mame: Liano Federal No. 1

Lease No.: NM-23002

Location: 660' FEL c 660' FSL, Section 3, Unit P, T-19-S, R-31-E

Field Name: Shugart

Producing Formation: Queen, Grayburg

Producing Intervals: Queen 3381-3435

Grayburg 3827-3916

Initial Potential: 1-29-80 Pumped 24 hrs. 28.1 BO, 41 BW, 14 MCF GOR 498, Gty. 31.8°

Current Production: 2-28-80 Pumped 24 hrs.

## FLAG-REDFERN OIL COMPANY

Llanc Federal No. 1 Water Analysis

March 11, 1980

	6.8
Ph Specific Gravity	1.130
Dissolved Solids	102,705
Bicarbonate (HCO <sub>3</sub> )	671
Chlorides (C1)	57,600
Sulfates (EO4)	5,050
Calcium (Ca)	2,960
Magnesium (Mg)	140
Total Hardness (CaCO3)	3,100

Exceptions to Order No. R-3221 Section 2, T-19-S, R-31-E Eddy County, New Mexico

Case No. 5950, Order No. R-5472

Date: June 8, 1977

Operator: Joe Don Cook

Lease: State Well No. 1

Location: Unit J, Section 2, T-19-S, R-31-E

Operator: Keohane and Westall
Lease: State "E"
Location: Lot 4, Section 2, T-19-S, R-31-E

Case No. 4169, Order R-3800

Date: July 9, 1969

Operator: Mask, Jennings, Keohane, and Westall

Lease: State

Location: E/2 NW/4 and the NE/4, Section 2,

T-19-S, R-31-E

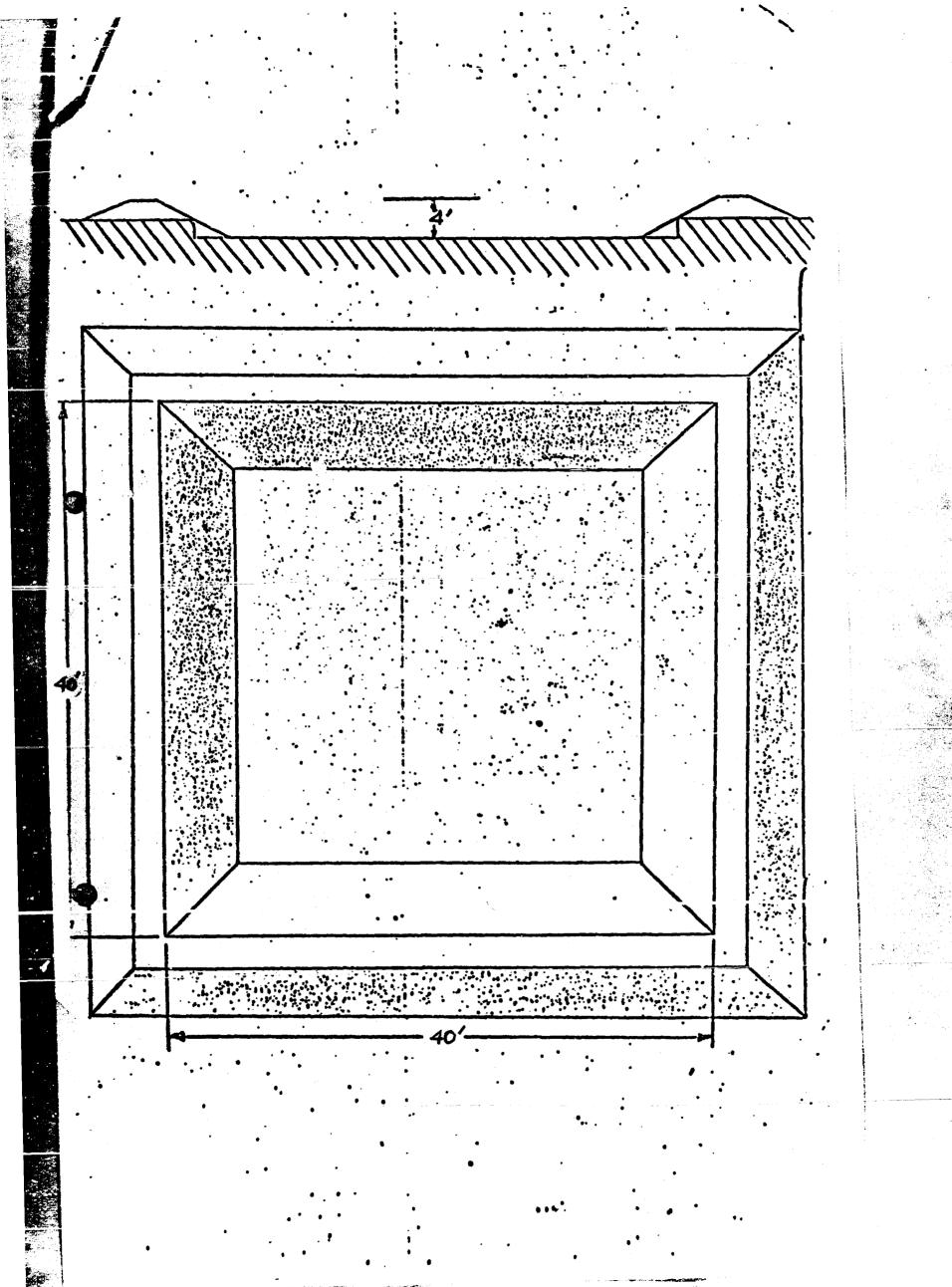
Case No. 6594, Order No. R-6083

Date: August 16, 1979

Operator: Flag-Redfern Oil Company

Lease: State

Loaction: Unit K, Section 2, T-19-S, R-31-E



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### STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

JOR

CASE NO.	6860	
ORDER NO.	<b>R-</b> (	.324

APPLICATION OF Flag-Redfern 011 Company

FOR AN EXCEPTION TO ORDER NO. R-3221, AS AMENDED, EDDY COUNTY,

NEW MEXICO.

### ORDER OF THE DIVISION

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### BY THE DIVISION:

### FINDS:

- (1) That due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.
- (2) That the applicant, Flag-Redfern Oil Company is the owner and operator of the Reas Fideral Wiee To. / located in Unit P of Section 3 , Township 19 South

  Range 31 East , NMPM, Shugarf Pool,

  Eddy County, New Mexico.
- (3) That Order (3) of Division Order No. R-3221, as amended, prohibits in that area encompassed by Lea, Eddy, Chaves, and Roosevelt Counties, New Mexico, the disposal, subject to minor exceptions, of water produced in conjunction with the production of oil or gas, or both, on the surface of the ground, or in any pit, pond, lake, depression, draw, streambed, or arroyo, or in any watercourse, or in any other place or in any manner which would constitute a hazard to any fresh water supplies and said disposal has not previously been prohibited.

- (4) That the aforesaid Order No. R-3221 was issued in order to afford reasonable protection against contamination of fresh water supplies designated by the State Engineer through disposal of water produced in conjunction with the production of oil or gas, or both, in unlined surface pits.
- (5) That the State Engineer has designated, pursuant to Section 65-3-11 (15), N.M.S.A., 1953 Compilation, all underground water in the State of New Mexico containing 10,000 parts per million or less of dissolved solids as fresh water supplies to be afforded reasonable protection against contamination; except that said designation does not include any water for which there is no present or reasonably foreseeable beneficial use that would be impaired by contamination.
- (6) That the applicant seeks as an exception to the provisions of the aforesaid Order (3) to permit the disposal of salt water produced by applicant's above-described well into an unlined surface pit located in Unit  $\frac{P}{}$  of said Section  $\frac{3}{}$ .
- (7) That applicant's Llaus Federal Well 70. 1
  produces approximately 44 barrels of water per day.
- (8) That there appears to be no shallow fresh water in the vicinity of the subject pit for which a present or reasonably foreseeable beneficial use is or will be made that would be impaired by contamination from the subject pit.

Pool is such that reinjection of produced

water into said reservoir would result in greater ultimate recovery
of oil and gas therefrom thereby preventing waste.

(10) That to prevent the waste of oil and gas in said

Pool, permanent authority to

dispose of produced water from applicant's

in an unlined surface pit on said lease should

be granted.

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(FI) That the applicant should be permitted to dispose of
from said Rlang Federal WEER NO. 1 in an
unlined surface pit on said lease until further order of the
Hirican . IT IS THEREFORE ORDERED:
(1) That the applicant, Flag-Redfern 011 Company, is
hereby granted an exception to Order (3) of Division Order No.
n 2221 as amended, to dispose of water produced in conjunction
the amodustion of oil or gas, or both, from its flaus
Federal Wree To. /, located in Unit_P of Section 3
Range 31 East , NMPM,
Shugart Pool, Eddy County, New
of said
Section 3, until further order of the Divisions 19
(2) That the Director of the Division may by administra-
tive order rescind such authority whenever it reasonably appears
to the Director that such rescission would serve to protect
fresh water supplies from contamination.
(3) That jurisdiction of this cause is retained for the
entry of such further orders as the Division may deem necessary.
DONE at Santa Fe, New Mexico, on the day and year hereinabov
designated.