CASE 6907: AMOCO PRODUCTION COMPANY FOR A DUAL COMPLETION, LEA COUNTY, NEW MEXICO

DISMISS

Case 110.

Application
Transcripts

Small Exhibits

ETC



STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

June 20, 1980

PUST OFFICE BOX 2088 STATE LAND OFFICE BUILDING BANTA FE, NEW MEXICO 87501 6505) 827-2434

	Re: CASE NO. 6907 ORDER NO. R-6373
Mr. J. R. Barnett Regional Engineering Manager Amogo Production Company Post Office Box 3092 Houston, Texas 77001	
	Amoco Production Company
Dear Sir:	
Enclosed herewith are two control order recently ent	opies of the above-referenced ered in the subject case.
Pours very truly,	and the second s
JOE D. RAMEY Director	
JDR/fd	
Copy of order also sent to:	
Robbs OCD x Artesia OCD x Aztec OCD	
Other	

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

> CASE NO. 6907 Order No. R-6373

APPLICATION OF AMOCO PRODUCTION
COMPANY FOR A DUAL COMPLETION,
LEA COUNTY, NEW MEXICO.

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 9 a.m. on June 4, 1980, at Santa Fe, New Mexico, before Examiner Daniel S. Nutter.

NOW, on this 18th day of June, 1980, the Division Director, having considered the record and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

That the applicant's request for dismissal should be granted.

IT IS THEREFORE ORDERED:

That Case Mo. 6907 is hereby dismissed.

العابات والكيانية خالات المناع معتجرين الكالانات

DONE at Santa Fe, New Mexico, on the day and year hereinabove

STATE OF NEW MEXICO OIL CONSERVATION DIVISION

JOE D. RAMEY

Director

dr/

STATE OF NEW MEXICO ENERGY AND MINEPALS DEPARTMENT OIL CONSERVATION DIVISION STATE LAND OFFICE BLDG. SANTA FE, NEW MEXICO 4 June 1980

EXAMINER HEARING

IN THE MATTER OF:

Application of Amoco Production Company for a dual completion, Lea County, New Mexico.

CASE 6907

BEFORE : Daniel S. Nutter

TRANSCRIPT OF HEARING

APPEARANCES

For the Oil Conservation Division:

Ernest L. Padilla, Esq. Legal Counsel to the Division State Land Office Bldg. Santa Fe, New Mexico 87501

For Amoco Production Co.:

James M. Appelt, Esq. Amoco Production Company Houston, Texas

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Page 2

MR, NUTTER: Call Case Number 6907.

MR. PADILLA: Application of Amoco Pro-

duction Company for a dual completion, Lea County, New

Mexico.

MR. APPELT: Mr. Examiner, James Appelt

for Amoco Production Company.

We would request that this case be dismissed and we will redocket it at a later time.

MR. NUTTER: Case Number 6907 will be dis-

missed.

(Hearing concluded.)

E. 1 Bet 1904 Bet 1 Bet 1904 Senta Ft, New Meddo 17301 Prote (305) 435-74199

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Committee Commit

CERTI FICATE

I, SALLY W. BOYD, C.S.R., DO HEREBY CERTIFY that the foregoing and attached Transcript of Hearing before the Oil Conservation Division was reported by me; that the said transcript is a full, true, and correct record of the hearing prepared by me to the best of my ability.

Sally W. Boyd C.S.E

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STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION STATE LAND OFFICE BLDG. SANTA FE, NEW MEXICO 4 June 1980 EXAMINER HEARING

IN THE MATTER OF:

Application of Amoco Production Company for a dual completion, Lea County, New Mexico.

CASE 6907

BEFORE : Daniel S. Nutter

TRANSCRIPT OF HEARING

APPEARANCES

For the Oil Conservation Division:

Ernest L. Padilla, Esq. Legal Counsel to the Division State Land Office Bldg. Santa Fe, New Mexico 87501

For Amoco Production Co.:

James M. Appelt, Esq. Amoco Production Company Houston, Texas

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MR. NUTTER: Call Case Number 6907.

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duction Company for a dual completion, Lea County, New Mexico.

MR. APPELT: Mr. Examiner, James Appelt for Amoco Production Company.

We would request that this case be dismissed and we will redocket it at a later time.

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(Hearing concluded.)

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CERTI FICATE

I, SALLY W. BOYD, C.S.R., DO HEREBY CERTIFY that
the foregoing and attached Transcript of Hearing before the
Oil Conservation Division was reported by me; that the said
transcript is a full, true, and correct record of the hearing
prepared by me to the best of my ability.

do hereby certify that the foregoing is a complete record of the proceedings in the Examiner hearing of Case No. 670 heard by me on 1988

Off Conservation Division

SALLY W.

ATWOOD, MALONE, MANN & COOTER

A PROFESSIONAL ASSOCIATION

JEFF D. ATWOOD [1883-1960] ROSS L. MALONE [1910-1974]

P. O. DRAWER 700 SECURITY NATIONAL BANK BUILDING ROSWELL, NEW MEXICO 88201 [505] 622-6221

June 2, 1980

CHARLES F. MALONE RUSSELL O. MANN PAUL A. COOTER BOB F. TURNER JOHN W. BASSETT ROBERT E. SABIN BRIAN W. COPPLE

RANDAL W. ROBERTS STEVEN L. BELL WILLIAM P, LYNCH

Mr. Joe Ramey Secretary-Director Oil Conservation Commission P. O. Box 2088 Santa Fe, New Mexico 87501

RE: Examiner Hearing - Thursday, June 5, 1980 Cause No. 6907

Dear Mr. Ramey:

We would appreciate your filing the enclosed Entry of Appearance for Amoco Production Company in Cause No. 6907.

Your assistance in this matter is greatly appreciated.

Very truly yours

Paul Cooter

PC/le

Enc.

cc: Guy Buell

BEFORE THE OIL CONSERVATION COMMISSION STATE OF NEW MEXICO

IN THE MATTER OF THE APPLICATION OF AMOCO PRODUCTION COMPANY FOR A DUAL COMPLETION IN LEA COUNTY,)))	NO.	6907
NEW MEXICO.)		

ENTRY OF APPEARANCE

The undersigned hereby enter their appearance on behalf of Amoco Production Company with Guy Buell and Jim Appelt of Houston, Texas.

ATWOOD, MALONE, MANN & COOTER, P.A.

P. O. Drawer 700 Roswell, New Mexico 88201



Amoco Production Company

ECEIVED

OIL CONSERVATION DIVISION SANTA FE

Houston Region 500 Jefferson Building Post Office Box 3092 Houston, Texas 77001

J. R. Barnett Regional Engineering Manager

May 27, 1980

File: JCA-986.51NM-2430

Re:

Case No. 6907

Amoco Production Company

Application for Dual Completion

Myers "B" Federal R/A "A" Well No. 28 Jalmat Yates & Langlie Mattix Queen Pools

Lea County, New Mexico

Mr. Joe D. Ramey, Director State of New Mexico Energy & Minerals Department Oil Conservation Division P. O. Box 2088 Santa Fe, NM 37501

Dear Mr. Ramey:

Amoco Production Company hereby respectfully requests Case No. 6907 be dismissed. Case No. 6907, Amoco's application for dual completion of above captioned well was originally set for Examiners Hearing June 4, 1980. Subsequently, by letter of May 21, 1980, file: JCA-986.51NM-2423, we requested the case be continued to Examiners Hearing of June 25, 1980 and re-advertised.

By copy of this letter, we are notifying all known offset operators of our request for dismissal. Amoco will request this matter be set for hearing at a later date.

Very truly yours,

JCA/YW

cc: Offset Operators (See attached list)

D. Barnitan

LIST OF OFFSET OPERATORS

Myers "B" Federal RA/A Well No. 28

330' FSL X 420' FWL, Unit M, Section 9, T-24-S, R-37-E

Lea County, New Mexico

Gulf Oil Corporation P. O. Box 1150 Midland, TX 79702

Conoco P. O. Box 460 Hobbs, NM 88240

Getty 011 Company P. O. Box 730 Hobbs, NM 88240

Exxon
P. 0. Box 1600
Midland, TX 79701

Texas Pacific P. O. Box 4067 Midland, TX 79701

Amerada Hess P. O. Box 2040 Tulsa, OK 74102

John Yuronka 102 Petroleum Bldg. Midland, TX 79701



J. R. Bamett Regional Engineering Manager

May 21, 1980

File: JCA-986.51NM-2423

Re:

Case No. 6907

Amoco Production Company

Application for Dual Completion

Myers "B" Federal R/A "A" Well No. 28 Jalmat Yates & Langlie Mattix Queen Pools

Lea County, New Mexico

Mr. Joe D. Ramey, Director State of New Mexico Energy & Minerals Department Oil Conservation Division P. 0. Box 2088

Santa Fe, NM 87501

Du reader

Amoco Production Company

uston Region 500 Jefferson Building Office Box 3092 on, Texas 77001

Case No. 6907, see for Examiners Hearing on June 4, 1980, is Amoco Production Company's application for dual completion (Conventional) of the Myers "B" Federal R/A "A" Well No. 28. In our request to set this matter for hearing, we failed to advise the Jalmat Yates horizon was an unorthofor hearing, we failed to advise the Jalmat Yates horizon was an unorthodox location, being 330' FSL & 420' FWL of Section 9, T-24-S, R-37-E, dox location, being 330' FSL & 420' FWL of Section 9, T-24-S, R-37-E, dox location, New Mexico. Therefore, we respectfully request this case be Lea County, New Mexico. Therefore, we respectfully request this case be continued to the Examiners Hearing for June 25, 1980 and re-advertised to reflect the Jalmat Yates zone as being an unorthodox location. Approval

reflect the Jalmat Yates zone as being an unorthodox location. Approval for the unorthodox location will also be sought.

By copy of this letter, we are notifying all known offset operators of revised application and request for continuation. Please direct any questions to Mr. Jim Allen, telephone (713) 652-5497.

Very truly yours,

cc: Offset Operators (See attached list)

A. Barnetan

LIST OF OFFSET OPERATORS

Myers "B" Federal RA/A Hell No. 28

1330' FSL X 420' FWL, Unit M, Section 9, T-24-S, R-37-E

Lea County, New Mexico

Gulf Oil Corporation P. O. Box 1150 Midland, TX 79702

Conoco P. 0. Box 460 Hobbs, NM 88240

Getty 011 Company P. O. Box 730 Hobbs, NM 88240

Exxon P. 0. Box 1600 Midland, TX 79701

Texas Pacific P. O. Box 4067 Midland, TX 79701

Amerada Hess P. O. Box 2040 Tulsa, OK 74102

John Yuronka 102 Petroleum Bldg. Midland, TX 79701

Docket No. 17-80

Dockets Nos. 19-80 and 20-80 are tentatively set for June 25 and July 9, 1980. Applications for hearing must be filed at least 22 days in advance of hearing date.

DOCKET: COMMISSION HEARING - THURSDAY - JUNE 5, 1980

OIL CONSERVATION CONMISSION - 9 A.M. - ROOM 205 STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

CASE 6927: Application of Doyle Hartman for compulsory pooling and an unorthodox location, Eddy County, New Mexico-Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Pennsylvanian formation underlying the S/2 of Section 24, Township 17 South, Range 28 East, to be dedicated to a well to be drilled at an unorthodox location 660 feet from the South and West lines of said Section 24. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a charge for risk involved in drilling said well.

CASE 6928: Application of ARCO Oil and Gas Company for compulsory pooling, Eddy County, New Mexico.

Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Pennsylvanian formation underlying the S/2 of Section 24, Township 17 South, Range 28 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a charge for risk involved in drilling said well.

Docket No. 16-80

DOCKET: EXAMINER HEARING - WEDNESDAY - JUNE 4, 1980

9 A.M. - OIL CONSERVATION DIVISION CONFERENCE ROOM, STATE JAND OFFICE BUILDING, SANTA FE, NEW MEXICO

The following cases will be heard before Daniel S. Nutter, Examiner, or Richard L. Stamets, Alternate Examiner:

CASE 6803: (Continued from April 23, 1980, Examiner Hearing)

In the matter of the hearing called by the Oil Conservation Division on its own motion to permit EPROC Associates, Hartford Accident and Indemnity Company, and all other interested parties to appear and show cause why its Monsanto State E Well No. 1 located in Unit E of Section 2, Township 30 Morth, Range 16 West, San Juan County, should not be plugged and abandoned in accordance with a Division-approved plugging program.

CASE 6906: Application of Amoco Production Company for a dual completion, Lea County, New Mexico.

Applicant, in the above-styled cause, seeks approval for the dual completion (conventional) of its

South Mattix Unit Well No. 39 located in Unit G of Section 15, Township 24 South, Range 37 East, to
produce oil from the Fowler-Upper Yeso and Fowler-Drinkard Pools thru parallel strings of tubing.

Application of Assoco Production Company for a dual completion, Les County, New Mexico.

Applicant, in the above-styled cause, seeks approval for the dual completion (conventional) of its

Myers B Federal Well No. 28 located in Unit M of Section 9, Township 24 South, Range 37 East, to

produce gas from the Jalmat and Langlie Mattix Pools thru parallel strings of tubing.

CASE 6908: Application of Estoril Producing Corporation for an unorthodox gas well location, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for the unorthodox location of its Curry State Well No. 1, a Pennsylvanian test to be drilled 660 feet from the North and East lines of Section 22, Township 23 South, Range 34 East, Antelope Ridge Field, the N/2 of said Section 22 to be dedicated to the well.

CASE 6909: Application of El Paso Natural Gas Company for downhole commingling, Rio Arriba County, New Mexico.

Applicant, in the above-styled cause, seeks approval for the downhole commingling of Basin-Dakota and Large-Gallup production in the wellbore of its Rincon Unit Well No. 164 located in Unit L of Section 2, Township 26 North, Range 7 West.

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(Continued from May 21, 1980, Examiner Hearing) CASE 6886:

Application of Aminoil USA, Inc. for compulsory pooling and an unorthodox location, Eddy County, New Application of Aminoli USA, Inc. for compulsory posting and an unorthodox location, Edgy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Mexico. Wolfcamp and Pennsylvanian formations underlying the S/2 of Section 10. Township 24 South, Range 26 East, to be dedicated to a well to be drilled at an unorthodox location 2080 feet from the South line and 1773 feet from the East line of said Section 10. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision. Also to be considered will be the designation of sonlicant as operator ring and completing said well and the actionation of the cost thereof as well as actual operating cost and charges for supervision. Also to be considered will be the designation of applicant as operator of the well and a charge for risk involved in drilling said well.

- Application of Grace Petroleum Corporation for four compulsory poolings, Rio Arriba County, New Application of Grace Petroleum Corporation for four compulsory poolings, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Gallup formation underlying four 40-acre proration units, being the SE/4 NE/4, the SE/4 NW/4, and Callup formation underlying four 40-acre proration units, being the SE/4 NE/4, the SE/4 NW/4, and the NW/4 NW/4 of Section 28, and the SW/4 SE/4 of Section 29, all in Township 24 North, Range 7 West, ask to be dedicated to a well to be drilled at a standard location thereon. Also to be considered to be dedicated to a well to be drilled at a standard location thereon. the NW/4 NW/4 of Section 28, and the SW/4 SE/4 of Section 29, all in Township 24 North, Range 7 West, each to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said wells and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a charge for risk involved in drilling said wells. CASE 6910:
- Application of Grace Petroleum Corporation for compulsory pooling, Rio Arriba County, New Mexico.

 Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Gallup

 Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Gallup

 formation underlying the NE/4 NN/4 of Section 11, Township 23 North, Range 7 West, to be dedicated to

 formation underlying the NE/4 NN/4 of Section 11, Township 23 North, Range 7 West, to be dedicated to

 a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs. a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for wick CASE 6911: and charges for supervision, designation of applicant as operator of the well, and a charge for risk involved in drilling said well.
- Application of Southland Royalty Company for a dual completion. Eddy County, New Mexico.

 Application of Southland Royalty Company for a dual completion of its State "14" Comm.

 Applicant, in the above-styled cause, seeks approval for the dual completion of its State "14" Comm.

 Well No. 1 located in Unit E of Section 14, Township 19 South, Range 29 East, Turkey Track Field, to well No. 1 located in Unit E of Section 14, Township 19 South, Range 29 East, Turkey Track Field, to produce was from the Morrow and Atoka formations thru rubing and the casing-tubing annulus respectively. well no. I located in unit t of Section 14, lownship 19 South, Range 29 East, furkey Track field, to produce gas from the Morrow and Atoka formations thru tubing and the casing-tubing annulus, respectively CASE 6912:
- Application of Kerr-McGee Corporation for an unoxidade well location, Chaves County, New Mexico. Application of Kerr-McGee Corporation for an unorthodox well location, Chaves County, New Mexico.

 Applicant, in the above-styled cause, seeks approval for the unorthodox location of its State F Well

 No. 14 to be drilled 1310 feet from the North line and 1330 feet from the West line of Section 2,

 Township 8 South, Range 33 East, Chaveroo-San Andres Pool. CASE 6913:
- Application of Wilson Oil Company for a non-standard proration unit and unorthodox location, Lea Application of Wilson Ull Company for a non-standard proration unit and unorthodox location, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval of a 320-acre non-standard county, New Mexico. Applicant, in the above-styled cause, seeks approval of a 320-acre non-standard county, New Mexico. Applicant, in the above-styled cause, seeks approval of a 320-acre non-standard county, New Mexico. Applicant, in the above-styled cause, seeks approval of a 320-acre non-standard county, New Mexico. Applicant, in the above-styled cause, seeks approval of a 320-acre non-standard County, New Mexico. Applicant, in the above-styled cause, seeks approval of a 320-acre non-standard gas proration unit comprising the S/2 of Section 29, Township 20 South, Range 36 East, North Osudo-Morrow Gas Pool, to be dedicated to its State JD Well No. 1 at an unorthodox location 1650 feet from the South line and 1980 feet from the West line of said Section 29. CASE 6914:
- Application of Jake L. Hamon for a non-standard gas provation unit and an unorthodox well location, Application of Jake L. Hamon for a non-standard gas provation unit and an unorthodox well location, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval of a 320-acre non-standard gas provation unit comprising the S/2 of Section 8, Township 20 South, Range 36 East, North Caudo-Morrow Gas Pool, to be dedicated to a well to be drilled at an unorthodox location 660 feet from the South line and 1980 feet from the West line of said Section 8. CASE 6915:
- Application of Petro-Lewis Corporation for downhole commingling, Lea County, New Mexico. Application of retro-Lewis corporation for downnoise comminging, Lea county, New Mexico.

 Applicant, in the above-styled cause, seeks approval for the downhole commingling of the Drinkard and Blinebry production in the wellbore of its State DC Well No. 1, a quadruple completion located in Unit F of Section 19 Township 21 South Rance 37 Feet CASE 6916: in Unit F of Section 19, Township 21 South, Range 37 East.
- Application of Yates Petroleum Corporation for an NGPA determination, Eddy County, New Mexico. Application of Yates Petroleum Corporation for an NGPA determination, Edgy County, New Mexico.

 Applicant, in the above-styled cause, seeks a new onshore reservoir determination for its Goat Roper

 "Lp" Com. Well No. 1 located in Unit P of Section 30, Township 17 South, Range 26 East. CASE 6917:
- Application of Yates Petroleum Corporation for downhole commingling, Eddy County, New Mexico.

 Application of Yates Petroleum Corporation for downhole commingie Upper Penn and Morrow gas production.

 Applicant, in the above-styled cause, seeks authority to commingie Upper Penn and Morrow gas production in the above-styled cause, seeks authority to commingie Upper Penn and Morrow gas production in the above-styled cause, seeks authority to commingie Upper Penn and Morrow gas production in the above-styled cause, seeks authority to commingie Upper Penn and Morrow gas production in the above-styled cause, seeks authority to commingie Upper Penn and Morrow gas production in the above-styled cause, seeks authority to commingie Upper Penn and Morrow gas production in the above-styled cause, seeks authority to commingie Upper Penn and Morrow gas production in the above-styled cause, seeks authority to commingie Upper Penn and Morrow gas production in the above-styled cause, seeks authority to commingie Upper Penn and Morrow gas production in the above-styled cause, seeks authority to commingie Upper Penn and Morrow gas production in the above-styled cause, seeks authority to commingie Upper Penn and Morrow gas production in the above-styled cause, seeks authority to commingie Upper Penn and Morrow gas production in the above-styled cause, seeks authority to commingie Upper Penn and Morrow gas production in the above-styled cause, seeks authority to commingie Upper Penn and Morrow gas production in the above-styled cause, seeks authority to commingie Upper Penn and Morrow gas production in the above-styled cause, seeks authority to commingie Upper Penn and Morrow gas production in the above-styled cause, seeks authority to commingie Upper Penn and Morrow gas production in the above-styled cause, seeks authority to commingie Upper Penn and Morrow gas production in the above-styled cause, seeks authority to commingie Upper Penn and Morrow gas production in the above-styled cause gas production in the above-styled cause g CASE 6918:
- CASE 6919:

 Application of Yates Petroleum Corporation for downhole commingling or consolidation of two pools,

 Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval for the downhole commingling of Wolfcamp and Penn gas production in the wellbore of its Anderson State "CS" Com. Well No. 1 located in Unit G mingling of Wolfcamp and Penn gas production in the wellbore of its Anderson State "CS" Com. Well No. 1 located in Unit G mingling of Wolfcamp and Penn gas production in the wellbore of its Anderson State "CS" Com. Well No. 1 located in Unit G mingling of Wolfcamp and Penn gas production in the wellbore of its Anderson State "CS" Com. Well No. 1 located in Unit G mingling of Wolfcamp and Penn gas production in the wellbore of its Anderson State "CS" Com. Well No. 1 located in Unit G mingling of Wolfcamp and Penn gas production in the wellbore of its Anderson State "CS" Com. Well No. 1 located in Unit G mingling of Wolfcamp and Penn gas production in the wellbore of its Anderson State "CS" Com. Well No. 1 located in Unit G mingling of Wolfcamp and Penn gas production in the wellbore of its Anderson State "CS" Com. Well No. 1 located in Unit G mingling of Wolfcamp and Penn gas production in the wellbore of its Anderson State "CS" Com. Well No. 1 located in Unit G mingling of Wolfcamp and Penn gas production in the wellbore of its Anderson State "CS" Com. Well No. 1 located in Unit G mingling of Wolfcamp and Penn gas production in the wellbore of its Anderson State "CS" Com. Well No. 1 located in Unit G mingling of Wolfcamp and Penn gas production in the wellbore of its Anderson State "CS" Com. Well No. 1 located in Unit G mingling of Wolfcamp and Penn gas production in the wellbore of its Anderson State "CS" Com. Well No. 1 located in Unit G mingling of Wolfcamp and Penn gas production in the wellbore of its Anderson State "CS" Com. Well No. 1 located in Unit G mingling of Wolfcamp and Penn gas production in the wellbore of its Anderson State "CS" Com. Well No. 1 located in Unit G mingli include the above-described wells.

Application of Yates Petroleum Corporation for a dual completion and unorthodox well location, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks approval for the dual completion (conventional) of its 5 Mile Draw Federal Well No. 1 to produce from the Pennsylvanian and Abo formations thru the tubing and casing-tubing annulus, respectively; applicant also seeks approval for the unorthodox location of said well in the Abo formation 800 feet from the South line and 2100 feet from the East line of Section 34, Township 6 South, Range 25 East, the SE/4 of the section to be dedicated to the well.

CASE 6903: (Continued from May 21, 1980, Examiner Hearing)

Application of Harvey E. Yates Company for an unorthodox gas well location, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for the unorthodox location of a Pennsylvanian-Mississippian test well to be drilled 660 feet from the South line and 990 feet from the East line of Section 33, Township 13 South, Range 36 East, the S/2 of said Section 33 to be dedicated to the well.

CASE 6904: (Continued from May 21, 1980, Examiner Hearing)

Application of Harvey E. Yates Company for a unit agreement, Lea County, New Mexico.

Applicant, in the above-styled cause, seeks approval for the McDonald Unit Acea, comprising 1,440 acres, more or less, of fee lands in Townships 13 and 14 South, Range 36 East.

CASE 6921: Application of Harvey E. Yates Company for compulsory pooling, Lea County, New Mexico.

Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Wolfcamp-Mississippian formations underlying the S/2 of Section 33, Township 13 South, Range 36 East, to be dedicated to a well to be drilled at an unorthodox location 660 feet from the South and East lines of Section 33. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a charge for risk involved in drilling said well.

CASE 6922: Application of Harvey E. Yates Company for compulsory pooling, Eddy County, New Mexico.

Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the WolfcampPennsylvanian formations underlying the E/2 of Section 24, Township 18 South, Range 28 East, to be
dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the
cost of drilling and completing said well and the allocation of the cost thereof as well as actual
operating costs and charges for supervision, designation of applicant as operator of the well and a
charge for risk involved in drilling said well.

CASE 6923: Application of Harvey E. Yates Company for a unit agreement, Lea County, New Mexico.

Applicant, in the above-styled cause, seeks approval for the Cayton-Austin Unit Area, comprising 960 acres, more or less, of State and fee lands in Township 14 South, Range 36 East.

CASE 6924: Application of Caribou Four Corners, Inc. for two unorthodox oil well locations, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks approval for the unorthodox location of two wells to be drilled, the first being 860 feet from the North line and 2090 feet from the West line, and the second being 910 feet from the North line and 395 feet from the West line, both in Section 13, Township 29 North, Range 15 West, Cha Cha-Gallup Oil Pool, the E/2 and the W/2, respectively, of the NW/4 of said Section 13 to be dedicated to the wells.

CASE 6925: Application of Caribou Four Corners, Inc. for two exceptions to Rule 306, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an exception to Rule 306 of the Division Rules and Regulations to permit the permanent flaring of gas from its Kirtland Wells Nos. 1 and 2, located in Units A and B, respectively, of Section 13, Township 29 North, Range 15 West.

CASE 6889: (Readvertised)

Application of Belco Petroleum Corporation for directional drilling, Eddy County, New Mexico.

Applicant, in the above-styled cause, seeks authority to directionally drill a well, the surface location of which is 1960 feet from the North line and 920 feet from the West line of Section 36, Township 22 South, Range 30 East, in such a manner as to bottom it at an unorthodox location within 660 feet of a point 1320 feet from the North line and 2640 feet from the West line of said Section 36 in the Morrow formation, the N/2 of said Section 36 to be dedicated to the well.

CASE 6896: (Continued from May 21, 1980, Examiner Hearing)

Application of John E. Schalk for a non-standard gas provation unit and an unorthodox gas well location, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks approval of a 160-acre non-standard Blanco Mesaverde gas provation unit comprising the NE/4 of Section 8, Township 25 North, Range 3 West, to be dedicated to his Gulf Well No. 2 to be drilled at an unorthodox location 1925 feet from the North line and 790 feet from the East line of said Section 8.

CASE 6926: In the matter of the hearing called by the Oil Conservation Division on its own motion for an order creating, contracting vertical limits, and extending horizontal limits of certain pools in Chaves, Eddy, and Lea Counties, New Mexico:

(a) CREATE a new pool in Lea County, New Mexico, classified as an oil pool for Pennsylvanian production and designated as the Arkansas Junction-Pennsylvanian Pool. The discovery well is Rex Alcorn Bobbi Well No. 1Y located in Unit J of Section 20, Township 18 South, Range 36 East, NNPM. Said pool would comprise:

TOWNSHIP 18 SOUTH, RANGE 36 EAST, NMPM Section 20: SE/4

(b) CREATE a new pool in Eddy County, New Mexico, classified as an oil pool for Delaware production and designated as the Avalon-Delaware Pool. The discovery well is MWJ Producing Company State GW Well No. 1 located in Unit K of Section 36, Township 20 South, Range 27 East, NMPM. Said pool would comprise:

TOWNSHIP 20 SOUTH, RANGE 27 EAST, NMPM Section 36: SW/4

(c) CREATE a new pool in Eddy County, New Mexico, classified as an oil pool for Delaware production and designated as the East Burton-Delaware Pool. The discovery well is J. C. Williamson TOG Federal Well No. 1 located in Unit F of Section 16, Township 20 South, Range 29 East, NMPM. Said pool would comprise:

TOWNSHIP 20 SOUTH, RANGE 29 EAST, NMPM Section 16: NW/4

(d) CREATE a new pool in Eddy County, New Mexico, classified as a gas pool for Strawn production and designated as the Dog Canyon-Strawa Gas Pool. The discovery well is Harvey E. Yates Company Gates Federal Deep Well No. 1 located in Unit P of Section 6, Township 17 South, Range 28 East, NMPM. Said pool would comprise:

TOWNSHIP 17 SOUTH, RANGE 28 EAST, NMPM Section 6: S/2

(c) CREATE a new pool in Chaves County, New Mexico, classified as an oil pool for San Andres production and designated as the South Double L-San Andres Pool. The discovery well is McClellan Oil Corporation Mark Federal Well No. 1 located in Unit I of Section 30, Township 15 South, Range 30 East. NMPM. Said pool would comprise:

TOWNSHIP 15 SOUTH, RANGE 30 EAST, MIPH Section 30: SE/4

(f) CREATE a new pool in Eddy County, New Mexico, classified as a gas pool for Grayburg production and designated as the Empire-Grayburg Gas Pool. The discovery well is Carl A. Schellinger West Federal Well No. 1 located in Unit G of Section 14, Township 17 South, Range 27 East, NMPM. Said pool would comprise:

TOWNSHIP 17 SOUTH, RANGE 27 EAST, HMPM Section 14: NE/4

(g) CREATE a new pool in Lea County, New Mexico, classified as a gas pool for Morrow production and designated as the North Hume-Morrow Gas Pool. The discovery well is Bass Enterprises Production Company Bass 36 State Well No. 1 located in Unit E of Section 36, Township 15 South, Range 34 East, MMPM. Said pool would comprise:

TOWNSHIP 15 SOUTH, RANGE 34 EAST, NMPM Section 36: W/2

(h) CREATE a new pool in Lea County, New Mexico, classified as a gas pool for Atoka production and designated as the Lusk-Atoka Gas Pool. The discovery well is Phillips Petroleum Company Lusk Deep Unit A Com Well No. 13 located in Unit K of Section 18, Township 19 South, Range 32 East, NMPM. Said pool would comprise:

TOWNSHIP 19 SOUTH, RANGE 32 EAST, NMPH Section 18: S/2 Docket No. 16-80

(i) CREATE a new pool in Eddy County, New Mexico, classified as a gas pool for Morrow production and designated as the Milepost-Morrow Gas Pool. The discovery well is Exxon Corporation Scheidt Pederal Well No. 1 located in Unit L of Section 30, Township 26 South, Range 26 East, NMPM. Said pool would comprise:

TOWNSHIP 26 SOUTH, RANGE 25 EAST, NMPM Section 36: N/2 N/2 and Lots, 1, 2, 3, and 4

TOWNSHIP 26 SOUTH, RANGE 26 EAST, NMPM Section 30: S/2
Section 31: N/2 NW/4 and Lots 3 and 4

(j) CREATE a new pool in Eddy County, New Mexico, classified as a gas pool for Atoka production and designated as the Turkey Track-Atoka Gas Pool. The discovery well is Tenneco Oil Company State HL 11 Well No. 1 located in Unit N of Section 11, Township 19 South, Range 29 East, NMPM.

TOWNSHIP 19 SOUTH, RANGE 29 EACT, NMPM Section 10: E/2 Section 11: S/2

- (k) CONTRACT the vertical limits of the East Grama Ridge-Bone Springs Pool to the interval from 10,472 feet to 10,900 feet as found on the type log for the Getty Oil Company State 35 Well No. pool as the East Grama Ridge-Lower Bone Springs Pool.
- (1) EXTEND the Airstrip-Upper Bone Springs Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 18 SOUTH, RANCE 34 EAST, NMPM Section 25: W/7 SU// Section 26: SE/4

(m) EXTEND the Atoka-Yeso Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 18 SOUTH, RANCE 26 EAST, NMPM Section 33: NW/4 and N/2 S/2

(n) EXTEND the Brunson-Fusselman Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 22 SOUTH, RANGE 37 EAST, NMPM Section 8: SE/4

(6) EXTEND the Buckeye-Abo Pool in Les County, New Mexico, to include therein:

TOWNSHIP 18 SOUTH, RANGE 35 EAST, REAPM Section 9: NW/4

(p) EXTEND the Burton Flat-Morrow Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 21 SOUTH, PANGE 26 EAST, NMPM Section 13: W/2
Section 14: E/2

(q) EXTEND the Catclaw Draw-Morrow Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 20 SOUTH, RANGE 26 EAST, NMPM Section 34: S/2

TOWNSHIP 21 SOUTH, RANGE 25 EAST, NHPM Section 2: Lots 1 through 8

(r) EXTEND the Chaveroo-San Andres Pool in Chaves County, New Mexico, to include therein:

TOWNSHIP 7 SOUTH, PANGE 32 EAST, MMPM Section 34: NE/4

TOWNSHIP 8 SOUTH, RANGE 32 EAST, NMPM Section 3: SW/4

- (e) EXTEND the Cinta Roja-Morrow Gas Pool in Lea County, New Mexico, to include therein:

 TOWNSHIP 24 SOUTH, RANGE 35 EAST, NMPM
 Section 4: All
- (E) EXTEND the South Corbin-Strawn Pool in Les County, New Mexico, to include therein:

TOWNSHIP 18 SOUTH, RANGE 33 EAST, NMPM Section 29: N/2 Section 30: N/2

- (u) EXTEND the South Coroin-Wolfcamp Pool in Lea County, New Mexico, to include therein:

 TOWNSHIF 18 SOUTH, RANGE 33 EAST, NMPM
 Section 28: W/2
- (v) EXTEND the Cassied Creek-Morrow Gas Pool in Eddy County, New Mexico, to include therein:

 TOWNSHIP 24 SOUTH, RANGE 24 EAST, NMPM
 Section 8: S/2
- (w) EXTEND the South Empire-Morrow Gas Pool in Eddy County, New Mexico, to include therein:

 TOWNSHIP 18 SOUTH, RANGE 29 EAST, NMPM
 Section 17: All
- (x) EXTEND the East Grama Ridge-Morrow Gas Pool in Lea County, New Mexico, to include therein:

 TOWNSKIP 22 SOUTH, RANGE 34 EAST, NMPM
 Section 12: W/2
- (y) EXTEND the Pat Mesa-Morrow Gas Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 21 SOUTH, RANGE 32 EAST, NMPM Section 10: W/2

(z) EXTEND the Henshaw Queen-Grayburg-San Andres Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 16 SOUTH, RANGE 30 EAST, NMPM Section 11: SW/4 SW/4 Section 14: S/2 and W/2 NW/4 Section 15: E/2 SE/4

(aa) EXTEND the Hobbs-Drinkard Pool in Lea County, Maw Mexico, to include therein:

TOWNSRIP 19 SOUTH, RANGE 38 EAST, MIPH Section 4: SE/4

- (bb) EXTEND the Indian Flats-Delaware Pool in Eddy County, New Mexico, to include therein:

 TOWNSHIP 22 SOUTH, RANGE 28 EAST, NMPM
 Section 2: N/2 NE/4
- (cc) EXTEND the South Kemnitz Atoka-Morrow Gas Pool in Lea County, New Mexico, to include therein:

 TOWNSHIP 16 SOUTH, RANGE 34 EAST, NMPM
 Section 29: W/2
- (dd) EXTEND the Logan Draw-San Andres Pool in Eddy County, New Mexico, to include therein:

 TOWNSHIP 17 SOUTH, RANGE 27 EAST, NAPM
 Section 19: N/2 NE/4 and SE/4 NE/4
- (ee) EXTEND the Middle Lynch Yates-Seven Rivers Pool in Les County, New Mexico, to include therein:

 TOWNSHIP 20 SOUTH, RANGE 34 EAST, NMPM
 Section 21: E/2 SW/4

Page 7 of 7 . Examiner Hearing - Wednesday - June 4, 1980

Docket No. 16-80

(ff) EXTEND the Penasco Draw San Andres-Yeso Associated Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 18 SOUTH, RANGE 25 BAST, MAPM Section 31: SW/4

(gg) EXTEND the East Red Lake Queen-Grayburg Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 16 SOUTH, RANGE 28 EAST, NMPM Section 25: S/2 S/2 Section 26: S/2 SE/4 and SE/4 SW/4 Section 36: N/2 NW/4

(hh) EXTEND the North Shugart-Morrow Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 18 SOUTH, RANGE 31 EAST, NMPM Section 17: S/2

(ii) EXTEND the Tomahawk-San Andres Pool in Chaves County, New Mexico, to include therein:

TOWNSHIP 7 SOUTH, RANGE 31 EAST, NMPM Section 25: SE/4

(jj) EXTEND the Turkey Track Seven Rivers-Queen-Grayburg Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 19 SOUTH, RANGE 29 EAST, NMPM Section 9: E/2 NE/4

(kk) EXTEND the North Vacuum-Abo Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 17 SOUTH, RANGE 35 EAST, NMPM Section 17: NW/4

(11) FYTEND the Winchester-Morrow Gas Fool in Eddy County, New Mexico, to include therein:

TOWNSHIP 20 SOUTH, RANGE 28 EAST, NMPM Section 3: All

(mm) EXTEND the Winchester-Upper Pennsylvanian Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 19 SOUTH, RANGE 29 EAST, NMPM Section 30: W/2

Docket No. 18-80

DOCKET: EXAMINER HEARING - THURSDAY - JUNE 19, 1980

9 A.M. - OIL CONSERVATION DIVISION CONFERENCE ROOM, STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

The following cases will be heard before Daniel S. Nutter, Examiner, or Richard L. Stamets, Alternate Examiner:

- ALLOWARE: (1) Consideration of the allowable production of gas for July, 1980, from fifteen prorated pools in Lea, Eddy, and Chaves Counties, New Mexico.
 - (2) Consideration of the allowable production of gas for July, 1980, from four provated pools in San Juan, Rio Arriba, and Sandoval Counties, New Mexico.



Amoco Production Compieso

Houston Region
500 Jefferson Buildings RVATION DIVISION
Houston, Texas 77001 SANTA FE

Case 690>

J. R. Barnett Regional Engineering Manager

May 15, 1980

File: JCA-986.51NM-2396

Re: Request for Hearing

Application for Multiple Completion Myers "B" Federal R/A "A" Well No. 28 Jalmat Yates & Langlie Mattix Queen Pools

Lea County, New Mexico

Mr. Joe D. Ramey, Director State of New Mexico Energy & Minerals Department Oil Conservation Division P. O. Box 2088 Santa Fe, NM 87501

Dear Mr. Ramey:

Amoco Production Company respectfully requests a hearing for approval to dually complete (conventional) our Myers "B" Federal R/A "A" Well No. 28. Subject well is located 330' FSL ' 420' FWL, Unit M, T-24-S, R-37-E, Lea County, New Mexico. Multiple completion will be made in the Jalmat Yates (Gas) and Langlie Mattix Queen (Gas) zones, utilizing two strings of tubing.

Attached is an application for multiple completion (Form C-107), a well-bore sketch, plat, and a list of offset operators. By copy of this letter, we are notifying all known offset operators of our application and furnishing them a copy of Form C-107.

This letter confirms telephone request of May 12, 1980 verbally requesting the Division place this item on the Examiner's Hearing Docket of June 4, 1980. Please direct any questions to Mr. Jim Allen, telephone (713) 652-5497.

Very truly yours,

Attachments

cc: Offset Operators (See Attached List)

€ .		54	ANTA FE	SERVATION COMMISSION, NEW MEXICO AULTIPLE COMPLETION	MAY	Form C-107 5-1-61
Operator Among	Production Comp	anv	1	ounty Lea	Date \$ \$1	
Address			L	ease	Well No.	THE DIVISION
	Box 3092, Houst	On, IX //UU1	Townsl	Myers "B" Fed. RA/A	28 Range	
of Well	M	9		24-S		'- E
Zones w	ithin one mile of the sub	vation Commission hereto eject well? YES	NO	orized the multiple completion of X ; Operator Lease, a		same pools or in the same
3. The foll	owing facts are submitte	d: Upper Zone		Intermediate Zone		Lower Zone
a. Name	of Pool and Formation	Yates				Queen
Pa	and Bottom of y Section erforations)	2,776' -	2,012'		3,2	92' - 3,386'
c. Type	of production (Oil or Ga	s) Gas				Gas
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5. List all	c. Waivers consentitors have been for the legal to the le	urnished copies of the ap the well or other accept (If such log is not availab ease on which this well is	pletion fro pplication able log vole at the s located	m each offset operator, or in live with tops and bottoms of produtime application is filed it shattogether with their correct mail	cing zones and	intervals of perforation in-
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		P. O. Box 730, Hol		1 88240		
Amera	da Hess P. O.	Box 4067, Midlan Box 2040, Tulsa, etroleum Building	OK 741	02		
date of a	ach notification	5-15-80 ned, state that I am the	Sr. Pet	opy of this application? YES roleum Engr. Supr. of zed by said company to make the	the Amoco	
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The state proposed multiple completion will result in an unorthodox well location and/or a non-standard protation unit in one ortmore of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

Amoco Production Company

ENGINEERING CHART

SUBJECT MYERS "B" FEDERAL NO. 28

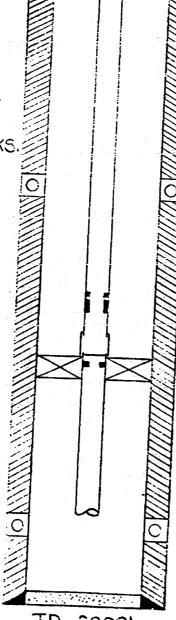
LANGLIE MATTIX QUEEN

DATE 3-26-80 R.W.

UNIT M, 330' FSL & 420' FWL, SEC. 9, T-24-5, R-37-E LEA COUNTY, NEW MEXICO

DUAL COMPLETION PROCEDURE

7" 20# K-55 ST& C CASING CMT 4/325 SXE. LITE & 250 SXS. CLASS C. TCMT 14751 (PER TEMPERA -TURE SURVEY 83/4" HOLL.



TD - 3600' PBD-3506'

28" 4.7# J-55 TUBING

YATES PERFS: 2776' - 2942'

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LIST OF OFFSET OPERATORS

Myers "B" Federal RA/A Well No. 28

330' FSL X 420' FWL, Unit M, Section 9, T-24-S, R-37-E

Lea County, New Mexico

Gulf Oil Corporation P. O. Box 1150 Midland, TX 79702

Conoco P. O. Box 460 Hobbs, NM 88240

Getty 011 Company P. O. Box 730 Hobbs, NM 88240

Exxon P. O. Box 1600 Midland, TX 79701

Texas Pacific P. O. Box 4067 Midland, TX 79701

Amerada Hess P. O. Box 2040 Tulsa, OK 74102

John Yuronka 102 Petroleum Bldg. Midland, TX 79701



Amoco Production Company

Houston Region 500 Jefferson Building Post Office Box 3092 Houston, Texas 77001

J. R. Barnett Regional Engineering Manager

May 15, 1980

Case 690>

File: JCA-986.51NM-2396

Re:

Request for Hearing

Application for Multiple Completion Myers "B" Federal R/A "A" Well No. 28
Jalmat Yates & Langlie Mattix Queen Pools

Lea County, New Mexico

Mr. Joe D. Ramey, Director State of New Mexico Energy & Minerals Department Oil Conservation Division P. O. Box 2088 Santa Fe, NM 87501

Dear Mr. Ramey:

Amoco Production Company respectfully requests a hearing for approval to dually complete (conventional) our Myers "B" Federal R/A "A" Well No. 28. Subject well is located 330' FSL & 420' FWL, Unit M, T-24-S, R-37-E, Lea County, New Mexico. Multiple completion will be made in the Jalmat Yates (Gas) and Langlie Mattix Queen (Gas) zones, utilizing two strings of tubing.

Attached is an application for multiple completion (Form C-107), a well-bore sketch, plat, and a list of offset operators. By copy of this letter, we are notifying all known offset operators of our application and furnishing them a copy of Form C-107.

This letter confirms telephone request of May 12, 1980 verbally requesting the Division place this item on the Examiner's Hearing Docket of June 4, 1980. Please direct any questions to Mr. Jim Allen, telephone (713) 652-5497.

Very truly yours,

Attachments

cc: Offset Operators (See Attached List)

	SANTA	FE, NEW	/	Form C-107 5-1-61
	· · · · · · · · · · · · · · · · · · ·		·	ONC. 49/0
Operator		County		80 (1)
Amoco Production Company	Laure de la companya	Lea		4 6 8 M
P. O. Box 3092, Houston	TX 77001	Myers	"B" Fed. RA/A	Well No. 28
Location Unit of Well M	etion 9	ownship	24-S	Range 37-E
_ 		authorized t		f a well in these same pools or in the sam
zones within one mile of the subject		NO_X	me muttiple completion of	a well in these same pools of in the sam
2. If answer is yes, identify one such			; Operator Lease, ar	ad Well No.:
	40-3-3-3-3-3-3-3-3-3-3-3-3-3-3-3-3-3-3-3		, o,	
				
3. The following facts are submitted:	Upper	· }	Intermediate	Lower
a. Name of Pool and Formation	Zone Yates		Zone	Zone
b. Top and Bottom of	iales		· 	Queen
Pay Section	2,776' - 2,9	42'		3,292' - 3,386'
(Perforations)				
c. Type of production (Oil or Gas)	Gas			Gas
d. Method of Production	F1 . 1			P3 .
(Flowing or Artificial Lift) 4. The following are attached. (Please	Flowing			Flowing
of operators of all le C. Waivers consenting of tors have been furni A. Electrical log of the	ases offsetting applicant's to such multiple completion shed copies of the applica well or other acceptable	lease. on from each ation. log with to	offset operator, or in lie	feet leases, and the names and addresses to thereof, evidence that said offset operating zones and intervals of perforation in 1 be submitted as provided by Rule 112-A.
5. List all offset operators to the least Gulf Oil Corp P. O.	on which this well is loca	ated togethe	er with their correct maili	<u> </u>
Conoco, Inc P. O. Bo	x 460, Hobbs, NM 8	88240	· · · · · · · · · · · · · · · · · · ·	
Getty Oil Company P.	O Roy 730 Hobbs	NM RR2	40	
Exxon P. O. Box 1600,		.!		
Texas Pacific P. O. B Amerada Hess P. O. Bo			1	
John Yuronka 102 Petr			TX 79701	
6. Were all operators listed in Item 5 a				X NO . If answer is yes, give
date of such hodification		<u></u> • ; }		
CERTIFICATE: 1, the undersigned, Production Company (company and the supervision and direction and the supervision and the sup	ompany), and that I am au	nborized by	said company to make thi	is report; and that this report was prepared
and any company and any control and			2	e m
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Should waivers from all offset operators not accompany an application for abdinistrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

MOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

Amoco Production Company

OF

ENGINEERING CHART

SUBJECT MYERS "B" FEDERAL NO. 28

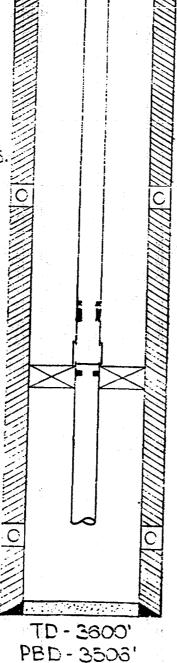
LANGLIE MATTIX QUEEN

DATE 3-26-80 BY R.W.

UNIT M, 330' FS. & 420' FWL, SEC. 9, T-24-5, R-37-E LEA COUNTY, NEW MEXICO

DUAL COMPLETION PROCEDURE

7" 20" K-55 ST & C CASING CMT W325 SXS. LITE & 250 SXS. CLASS C. TCMT 1475' (PER TEMPERA -TURE SURVIY) 8 4" HOLE.



28 4.7 J-55 TUBING

YATES PERFS: 2776' - 2942'

135 SEATING NIPPLE

ON-OFF TOOL WELANKING PLUG GUIBERSON UNI VI PACKER WI.62" PROFILE

3 JTS 28 TAILPIPE

QUEEN PERFS: 3292'-3386'

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Myers "B" Federal RA/A Well No. 28
330' FSL X 420' FWL, Unit M, Section 9, T-24-S, R-37-E
Lea County, New Mexico

Gulf Oil Corporation P. O. Box 1150 Midland, TX 79702

Conoco P. O. Box 460 Hobbs, NM 88240

Getty 011 Company P. O. Box 730 Hobbs, NM 88240

Exxon P. O. Box 1600 Midland, TX 79701

Texas Pacific P. O. Box 4067 Midland, TX 79701

Amerada Hess P. O. Box 2040 Tulsa, OK 74102

John Yuronka 102 Petroleum Bidg. Midland, TX 79701



Amoco Production Company

Houston Region 500 Jefferson Building Post Office Box 3092 Houston, Texas 77001

J. R. Barnett Regional Engineering Manager

May 15, 1980

Case 690>

File: JCA-986.51NM-2396

Re: Reques

Request for Hearing Application for Multiple Completion Myers "B" Federal R/A "A" Well No. 28 Jalmat Yates & Langlie Mattix Queen Pools

Lea County, New Mexico

Mr. Joe D. Ramey, Director State of New Mexico Energy & Minerals Department 011 Conservation Division P. O. Box 2088 Santa Fe, NM 87501

Dear Mr. Ramey:

Amoco Production Company respectfully requests a hearing for approval to dually complete (conventional) our Myers "B" Federal R/A "A" Well No. 28. Subject well is located 330' FSL & 420' FWL, Unit M, T-24-S, R-37-E, Lea County, New Mexico. Multiple completion will be made in the Jalmat Yates (Gas) and Langlie Mattix Queen (Gas) zones, utilizing two strings of tubing.

Attached is an application for multiple completion (Form C-107), a well-bore sketch, plat, and a list of offset operators. By copy of this letter, we are notifying all known offset operators of our application and furnishing them a copy of Form C-107.

This letter confirms telephone request of May 12, 1980 verbally requesting the Division place this item on the Examiner's Hearing Docket of June 4, 1980. Please direct any questions to Mr. Jim Allen, telephone (713) 652-5497.

Very truly yours,

JCA/rw

Attachments

cc: Offset Operators (See Attached List)

∢.	NEW MEXICO OIL SANTA APPLICATION F	CONSERVA A FE, NEW ME OR MULTIPE	TION COMMISSION	Form C-107 S-1-61 MAY 19 1980
				Salvira
Operator		County		SALA CON
Amoco Production Compan	у			5-45-6H/S/2
P. O. Box 3092, Houston			"B" Fed. RA/A	28
Location Unit M	ection 9	Fownship	24- S	Range 37-E
 Has the New Mexico Oil Conservationes within one mile of the subjection. If answer is yes, identify one such 	ct well? YES	NO_X	e multiple completion of ; Operator Lease, an	a well in these same pools or in the same
3. The following facts are submitted:	Upper		Intermediate	Lower
	Zone		Zone	Zone
a. Name of Pool and Formation	Yates			Queen
b. Top and Bottom of Pay Section (Perforations)	2,776' - 2,9	942'		3,292' - 3,386'
c. Type of production (Oil or Gas)	Gas			Gas
d. Method of Production				
(Flowing or Artificial Lift) 4. The following are attached. (Please	Flowing			Flowing
of operators of all line. C. Waivers consenting tors have been furnity d. Electrical log of the	eases offsetting applicant' to such multiple complete tished copies of the applicant we well or other acceptable such log is not available a se on which this well is loc	s lease. on from each contion.* c log with tops at the time app cated togsther	offset operator, or in lie and bottoms of productication is filed it shall with their correct maili-	iset leases, and the names and addresses u thereof, evidence that said offset operaing zones and intervals of perforation in the submitted as provided by Rule 112-A.) ag address.
Conoco, Inc P. O. B Getty Oil Company P.			0	
Exxon P. O. Box 1660	, Midland, TX 7970)1		·
Texas Pacific P. O. Amerada Hess P. O. B John Yuronka 102 Pet	ox 2040, Tulsa, OK	74102	X 79701	
6. Vere all operators listed in Rem 5				X NO If answer is yes, give
CERTIFICATE: I, the undersigned Production Company under my supervision and direction and	company), and that I am a	uthorized by s	aid company to make thi	is report; and that this report was prepared
			Jan C	Signoture
*Should waivers from all offset operate sion will hold the application for a p day period, no protest nor request for	ors not accompany an appli eriod of twenty (20) days fi hearing is received by the	cation for par rom date of re Santa Fe offi	/ ninistrative approval, the ceipt by the Commission ce, the application will	ne New Mexico Oil Conservation Commis- n's Santa Fe office. If, after said iwenty- then be processed.

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

Amoco Production Company

ENGINEERING CHART

SUBJECT MYESO "B" FEDERAL NO. 28

DATE 3-26-80

LANGLIE MATTIX QUEEN

BY R.W.

UNIT M, 330' FSL & 420' FWL, SEC. 9, T-24-5, R-37-E LEA COUNTY, NEW MEXICO

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TD - 3600'

PBD-3508'

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LIST OF OFFSET OPERATORS

Myers "B" Federal RA/A Well No. 28

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Lea County, New Mexico

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Getty 011 Company P. O. Box 730 Hobbs, NM 88240

Exxon P. O. Box 1600 Midland, TX 79701

Texas Pacific P. 0. Box 4067 Midland, TX 79701

Amerada Hess P. O. Box 2040 Tulsa, OK 74102

John Yuronka 102 Petroleum Bldg. Midland, TX 79701 Called in by Jim allen
5/12/80

Amoco Production Company

blued Completion

Myers B Fed. Poyalty Ac/A #28-M

9-245-3>E

Yas from Jalmat Gates

Langlie Mattif-Zueen

thru parallel strings

DRAFT dr/

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING.

CASE NO. 6907

Order No. R- (a373

APPLICATION OF AMOCO PRODUCTION COMPANY FOR A DUAL COMPLETION, LEA COUNTY NEW MEXICO.

ORDER OF THE DIVISION

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