

6919: YATES FERTILIZER CORPORATION *two*
FOR POSSIBLE COMINGLING OR CONSOLIDATION
OF TWO POOLS, EDDY COUNTY, NEW MEXICO

Case No.

6919

Application

Transcripts

Small Exhibits

ETC

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
STATE LAND OFFICE BLDG.
SANTA FE, NEW MEXICO

4 June 1980

EXAMINER HEARING

IN THE MATTER OF:

Application of Yates Petroleum Corpor-
ation for downhole commingling or con-
solidation of two pools, Eddy County,
New Mexico.

CASE
6917

BEFORE: Daniel S. Nutter

TRANSCRIPT OF HEARING

A P P E A R A N C E S

For the Oil Conservation
Division:

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Legal Counsel to the Division
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Santa Fe, New Mexico 87501

For the Applicant:

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I N D E X

EDDIE MAHFOOD

Direct Examination by Mr. Dickerson

3

Cross Examination by Mr. Nutter

14

E X H I B I T S

Applicant Exhibit One, Plat

4

Applicant Exhibit Two, Diagrammatic Sketch

9

Applicant Exhibit Three, Diagrammatic Sketch

9

Applicant Exhibit Four, Log

11

Applicant Exhibit Five, Log

11

Applicant Exhibit Six, Production History

12

Applicant Exhibit Seven, BHP

13

Applicant Exhibit Eight,

13

Applicant Exhibit Nine, Document

13

MR. NUTTER: Call Case Number 6919.

MR. PADILLA: Application of Yates Petroleum Corporation for downhole commingling or consolidation of two pools, Eddy County, New Mexico.

MR. DICKERSON: Chad Dickerson for the applicant, and Mr. Mahfood, the witness in the previous case is still our witness at this point.

MR. NUTTER: Is he still under oath?

MR. DICKERSON: Yes, sir.

EDDIE MAHFOOD

being called as a witness and having been previously sworn upon his oath, testified as follows, to-wit:

DIRECT EXAMINATION

BY MR. DICKERSON:

Q Mr. Mahfood, are you familiar with the application of Yates in this proceeding under 6919?

A Yes, sir, I am.

Q Would you briefly describe the purpose?

A We're seeking permission to downhole commingle in two wells or possibly extending -- these wells, there are two pools adjoining one another, and we could consolidate the two pools into one.

Q Mr. Mahfood, refer for clarity to Exhibit

4

Number One and describe what it shows, please.

A Okay. Designated in red is the Penasco -- on the right side of the -- in 18, 25 is the Penasco Draw Permo-Penn Gas Pool.

On the left side is the 4-Dinkus Cisco Gas Pool. In yellow is our Cisco completions which have since been added to the Penasco Draw Permo-Penn, which brings the two pools abutting one another.

Q That's the acreage colored yellow?

A That is correct, the acreage colored yellow.

Q Now point out for the Examiner the wells which are concerned in these applications today.

A Okay, in blue is the Anderson State "CS" No. 1, which is presently completed in the Wolfcamp and has been completed in the Cisco previously.

In green is the West 4-Dinkus "H2" State No. 1, which is presently completed in the Wolfcamp, has been completed in the Cisco, has not been produced from either zone.

Q Now what purpose would be served by the consolidation of these two gas pools, Mr. Mahfood, into one Penasco Draw Permo-Penn Pool?

A Okay. The two pools have in common a reef buildup running from northeast to southwest and the Cisco and the Wolfcamp is presently in both pools. Additional

wells will be completed in the Permo-Penn and we feel like we need to establish a condition whereby this can be administratively in the future.

MR. NUTTER: Well, Now, Mr. Mahfood, you've got the Penasco Draw Permo-Penn over here.

A Yes, sir.

MR. NUTTER: To the east. And I presume that this pool was created for the Lower Permian and the Upper part of the Pennsylvanian. Would it be the Wolfcamp and the Cisco if you could identify them that would be present in the Penasco Draw Permo-Penn?

A Yes, sir. At the moment I don't -- I'm not aware of any Wolfcamp completions in the Penasco Draw Permo-Penn but --

MR. NUTTER: There must have been some lower Permian completions in there when we created it, though, weren't they?

A Yeah, there's some Cisco completions, yes.

MR. NUTTER: Well, that would be Pennsylvanian. What about the Permo part of this? There must have been some lower Permian production of some sort. Wolfcamp or something else.

A Yes, sir, I -- right offhand -- yeah, I think the "AB" No. 5 there was a Wolfcamp -- that's a wildcat.

It says "WC" discovery. I don't know whether that's a Wolfcamp discovery or --

MR. NUTTER: It says it was a Wolfcamp discovery, doesn't it?

A It could be a Wolfcamp discovery in the Federal "AB" No. 5 in Section 21 of 18, 25.

MR. NUTTER: And then down here in Section 31, this No. "IW" or whatever it is looks like a Wolfcamp well.

A Yes, sir, that was a Wolfcamp well at one time. It is now plugged back.

MR. NUTTER: But now these wells over here in the 4-Dinkus Cisco, they were originally Cisco wells and two of them have been recompleted in the Wolfcamp now.

A That is -- that is correct.

MR. NUTTER: So if we did have a consolidation of the two pools in a Permo-Penn type nomenclature, all of these zones could be commingled.

A That is correct, yes, sir.

MR. NUTTER: It would be a common pool throughout. Apparently they can be in the east side here.

A Yes, sir.

MR. NUTTER: Because it's called Permo-Penn.

A That is correct, yes, sir.

MR. NUTTER: Do you have plans for any additional wells over here in the west side? Are these the only two wells in this pool?

A The Spearman "KQ" is presently completed in the Atoka and it has Permo-Penn possibilities.

MR. NUTTER: Where is it?

A It is in the west half of Section 13 of 18, 24.

MR. NUTTER: Okay, so it's not in any pool right now, is it?

A It's in -- I think it's in the Penasco Draw Atoka at the present time.

MR. NUTTER: Where is the Penasco Draw Atoka Gas Pool, then? Where does it go?

A I think that is the only Atoka completion at the present time, Mr. Examiner. I do know that there are additional wells planned to be drilled in this area and I'm not sure that there are any other Atoka completions at this time.

MR. NUTTER: Well, do we have a pool called Penasco Draw Atoka?

A I believe the Spearman was classified as Atoka. I cannot swear to it.

MR. NUTTER: Because if we have a Penasco Draw Atoka in between here, this might present a problem to

the combination of the two pools.

Now you did state that the two wells that are on the tracts colored yellow have been recently recom -- completed, and what are they?

A They're now classified as Penasco Draw Permo-Penn. They're both Cisco completions.

MR. NUTTER: They're Cisco completions in the Penasco Draw Permo-Penn and the pool has been extended to take them in?

A Mr. Examiner, I don't know whether this-- I don't know whether the Commission has already done this officially or not, but I know it is planned to be done.

MR. NUTTER: Well, it wasn't on the docket for the nomenclature today, anyway.

Okay, go ahead with your testimony. I was just trying to see if it was logical to combine the pools and then we could dispense with the portion of the case that relates to the downhole commingling of the wells individually.

A Mr. Examiner --

MR. NUTTER: You better present a case to the individual commingling. We might have problems with the consolidation of the pools.

A Yes, sir. Mr. Examiner, may I mention that I have discussed this with the District Supervisor and he asked me to bring up this case.

MR. NUTTER: Did he seem to indicate a preference as to which way it ought to go?

A He thought there would be no problem consolidating them; but he didn't say whether or not he was for it.

MR. NUTTER: I see. Okay, go ahead.

Q Mr. Mahfood, refer to Exhibit Number Two and describe what it shows.

A Exhibit Number Two is a diagrammatic sketch of the proposed dual and downhole commingling of the Anderson "CS" State No. 1-Y. In yellow is the indication of the equipment in the hole at the present time. To commingle it we would have to remove that equipment, extend the tubing with the packer and the sliding sleeve in an open position so that the Wolfcamp can enter the tubing with the Cisco, thereby permitting downhole commingling.

The Wolfcamp gas was potentialized for 750 Mcf per day and at the present time I believe -- well, I have an exhibit that will tell us, at the present time the Wolfcamp zone is producing in the neighborhood of 190,000 a day. That's the Wolfcamp zone. And the Cisco zone is producing approximately 100,000 a day.

Q So Exhibit Number Two is your plan for the Anderson Well, Mr. Mahfood. What is Exhibit Number Three?

A Exhibit Number Three is a diagrammatic

sketch showing the proposed dual completion downhole commingling in the 4-Dinkus State "HC" Com No. 1.

Again in yellow is the present equipment in the hole. We propose to remove some of this to permit the downhole commingling. The packer at 5006 feet and the retrieveable bridge plug at 5326 would have to be removed. The tubing will need to be extended with an open sliding sleeve and a packer. The packer will be set at approximately 6400 feet and the open sliding sleeve will permit the Wolfcamp and any condensate it produces to enter the tubing, to be assisted by the Cisco zone to keep the well unloaded, which will enhance production from both zones.

MR. NUTTER: What would be your plugback total depth on the well, then, Mr. Mahfood?

A At the present time --

MR. NUTTER: No, I mean after you recomplete it.

A Okay, after we recomplete the plugback will be 7855.

MR. NUTTER: So this blanking plug here in the Canyon would be removed or unplugged?

A Yes.

MR. NUTTER: And those Canyon zone perms down there would -- at 7523 to 7528 would be producing?

A That is correct, yes, sir, providing --

MR. NUTTER: Everything above 7855 would produce, then.

A. No, sir. At this time we hadn't planned to produce the -- below the -- I'm sorry, could you repeat the question?

MR. NUTTER: Everything above 7855.

A. Yes, sir.

MR. NUTTER: Would be open to production?

A. Yes, sir.

MR. NUTTER: Okay. Go ahead.

Q. Now, Mr. Mahfood, do you intend to commingle Canyon production in this well?

A. I consider Canyon to be a part of the Upper Penn. Yes.

Q. Refer to Exhibit Number Four and describe what it shows, please.

A. Exhibit Number Four is a copy of our -- a reduced copy of the density log of the Anderson State "CS" No. 1. On the left side is the porosity log in yellow -- in orange is the indicated porosities for the Wolfcamp and the Upper Penn and in the center of the log is the perforations. On the right side colored orange is the separation of the induction logs and in yellow would be the separation of the focus log, which is an indication of filter cake.

Q. Mr. Mahfood, refer to Exhibit Number Five

and describe what it is.

A Exhibit Number Five is a reduced copy of the log on the West 4-Dinkus State "HC". Again on the left we have the --- I believe that is the dual lateral log. No, I beg your pardon. On the left we have the porosity log. On the right we have the dual lateral log. The porosities again are shown on the left in orange. In the center is the indicated perforations, and on the right we show the separation of the dual lateral logs in orange and the separation of the RXO log in yellow.

Q Mr. Mahfood, turn to Exhibit Number Six and describe what it shows.

A Exhibit Number Six is the production history of the Anderson State "CS" No. 1. On the left side we see the tubing pressure decline and the production decline over a period of several months. At the time when the Cisco was temporarily abandoned cumulative production was 76,888 Mcf plus 319 barrels of condensate. On the right half is the tubing pressure decline and the production decline of the Wolfcamp zone and to date the cumulative production from the Wolfcamp zone is approximately 7,700 Mcf plus 200 barrels of condensate.

Q What do you know about the production history of your 4-Dinkus Well?

A Oh, both zones make condensate and

they're both in a reef, and any fluids produced will be compatible with one another. Both zones are very tight and by commingling the two zones they will enhance the production of each other. They will lighten the amount of fluid in the wellbore that is restricting the flow at the present time.

Q Mr. Mahfood, turn to Exhibit Number Seven and tell the Examiner what that exhibit shows.

A Exhibit Number Seven original bottom hole pressure on the Anderson State "CS" in the Cisco zone prior to putting the well on production. It shows a bottom hole pressure of 2288, which compares with a drill stem test of 2295, and that's it.

Q And it's my understanding that you intend to not offer Exhibit Number Eight, is that correct.

A Yes, we withdraw Exhibit Number Eight.

Q Please refer to Exhibit Number Nine and tell us what it shows.

A Exhibit Number Nine is the original pressure in the Anderson State "CS" Wolfcamp completion, showing a bottom hole pressure of 1922.

Q Mr. Mahfood, in your opinion would the granting of these applications for downhole commingling result in the recovery of gas which would not otherwise be recovered?

A I believe it would.

Q In your opinion is the plan for the method of accomplishing the purposes sought here adequate to prevent waste and prevent any damage to the reservoirs?

A Yes.

Q And in your opinion would the granting of these applications otherwise be in the interest of conservation and the protection of correlative rights?

A I believe it would.

Q Were Exhibits One through Seven and Nine either prepared -- compiled by you or you've studied them so you would know the matters shown there of your own knowledge?

A Yes.

MR. DICKERSON: Mr. Examiner, we'd move the admission of Exhibits One through Seven and Nine.

MR. NUTTER: Yates Exhibits One through Seven and Exhibit Nine will be admitted in evidence.

MR. DICKERSON: And that concludes our direct examination.

CROSS EXAMINATION

BY MR. NUTTER:

Q Now, Mr. Mahfood, these pressures you gave me here, Exhibit Number Seven is the original pressure in the Cisco and it's 2288. Exhibit Nine is the original pressure in the Wolfcamp and it's 1922. Do you have what

the current pressures would be, or an estimate thereof?

A. No, sir, I don't have that information at this time. I could -- I could possibly -- I'm sure I could compute --

Q. If you could give me an estimate of what the pressures are in the two zones.

Another question, is the ownership identical throughout the vertical limits here of these zones we're talking about?

A. Yes, sir.

MR. NUTTER: Are there any further questions of Mr. Mahfood? He may be excused.

Do you have anything further, Mr. Dickerson?

MR. DICKERSON: No, sir.

MR. NUTTER: Does anyone have anything they wish to offer in Case 6919?

We'll take the case under advisement.

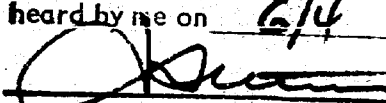
(Hearing concluded.)

C E R T I F I C A T E

I, SALLY W. BOYD, C.S.R., DO HEREBY CERTIFY that
the foregoing Transcript of Hearing before the Oil Conserva-
tion Division was reported by me; that the said transcript
is a full, true, and correct record of the hearing, prepared
by me to the best of my ability.

SALLY W. BOYD, C.S.R.

Rt. 1 Box 193-B
Santa Fe, New Mexico 87501
Phone (505) 455-7409

I do hereby certify that the foregoing is
a complete and correct transcript of the proceedings in
the Examiner hearing of Case No. 6919
heard by me on 6/4 1980.
 Examiner
Oil Conservation Division



August 6, 1930

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Re: CASE NO. 6919
ORDER NO. R-6418

Applicant:

Yates Petroleum Corporation

Dear Sir:

Enclosed herewith are two copies of the above-referenced Division order recently entered in the subject case.

Yours very truly,

JOE D. RAMEY
Director

JDR/ed

Copy of order also sent to:

Hobbs OCD	<u>x</u>
Artesia OCD	<u>x</u>
Aztec OCD	

Other

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
DIVISION FOR THE PURPOSE OF
CONSIDERING:

CASE NO. 6919
Order No. R-6418

(NOMENCLATURE)

APPLICATION OF YATES PETROLEUM
CORPORATION FOR DOWNHOLE COMMINGLING
OR CONSOLIDATION OF TWO POOLS,
EDDY COUNTY, NEW MEXICO.

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 9 a.m. on June 4, 1980,
at Santa Fe, New Mexico, before Examiner Daniel S. Nutter.

NOW, on this 4th day of August, 1980, the Division
Director, having considered the testimony, the record,
and the recommendations of the Examiner, and being fully
advised in the premises,

FINDS:

(1) That due public notice having been given as required
by law, the Division has jurisdiction of this cause and the
subject matter thereof.

(2) That the applicant, Yates Petroleum Corporation,
seeks authority to commingle Wolfcamp and Cisco gas produc-
tion in the wellbore of its Anderson State "CS" Com Well
No. 1-Y, located 1980 feet from the North line and 1800
feet from the East line of Section 14, Township 18 South,
Range 24 East, NMPN, Fordinkus-Cisco Gas Pool, Eddy County,
New Mexico, or, in the alternative, seeks that said
Fordinkus-Cisco Gas Pool be consolidated with the Penasco
Draw Permo-Penn Gas Pool which lies approximately one mile
to the East.

(3) That said Penasco Draw Permo-Penn Gas Pool was
created and defined by the Division to include wells such
as the aforesaid Anderson State "CS" Com Well No. 1-Y which
are capable of gas production from the Lower Permian
(Wolfcamp) formation and from the Upper Pennsylvanian (Cisco)
formation, both in marginal quantities and with similar
reservoir pressures.

-2-

Case No. 6919
Order No. R-6418

(4) That the abolishment of the Fordinkus-Cisco Gas Pool and the concomitant extension of the Penasco Draw Permo-Penn Gas Pool to include, among other lands, the lands currently contained in said Fordinkus Pool is reasonable, may permit the completion in and production from marginal zones that would otherwise be uneconomical to produce, and otherwise prevent waste, and will not impair correlative rights, and should be approved.

(5) That the Fordinkus-Cisco Gas Pool should be abolished, and the Penasco Draw Permo-Penn Gas Pool as heretofore created, defined, and described, should be extended to include therein:

TOWNSHIP 18 SOUTH, RANGE 24 EAST, NMPM

Section 13: All
Section 14: E/2
Section 22: E/2
Sections 23 and 24: All
Section 25: N/2

IT IS THEREFORE ORDERED:

(1) That the Fordinkus-Cisco Gas Pool in Eddy County, New Mexico, as hereto created, defined, and described, is hereby abolished.

(2) That the Penasco Draw Permo-Penn Gas Pool in Eddy County, New Mexico, as heretofore created, defined, and described, is hereby extended to include therein:

TOWNSHIP 18 SOUTH, RANGE 24 EAST, NMPM

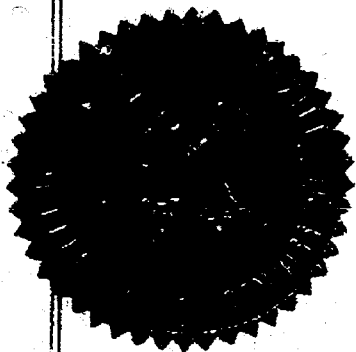
Section 13: All
Section 14: E/2
Section 22: E/2
Sections 23 and 24: All
Section 25: N/2

That that portion of the application in this case relating to downhole commingling in applicant's Anderson State "CS" Well No. 1-Y is hereby dismissed.

(4) That jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

-3-
Case No. 6919
Order No. R-6418

DONE at Santa Fe, New Mexico, on the day and year
hereinaabove designated.



STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

Joe D. Ramey
JOE D. RAMEY,
Director

S E A L

dr/

Docket No. 17-80

Dockets Nos. 19-80 and 20-80 are tentatively set for June 25 and July 9, 1980. Applications for hearing must be filed at least 22 days in advance of hearing date.

DOCKET: COMMISSION HEARING - THURSDAY - JUNE 5, 1980

OIL CONSERVATION COMMISSION - 9 A.M. - ROOM 205
STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

CASE 6927: Application of Doyle Hartman for compulsory pooling and an unorthodox location, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Pennsylvanian formation underlying the S/2 of Section 24, Township 17 South, Range 28 East, to be dedicated to a well to be drilled at an unorthodox location 660 feet from the South and West lines of said Section 24. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a charge for risk involved in drilling said well.

CASE 6928: Application of ARCO Oil and Gas Company for compulsory pooling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Pennsylvanian formation underlying the S/2 of Section 24, Township 17 South, Range 28 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a charge for risk involved in drilling said well.

Docket No. 16-80

DOCKET: EXAMINER HEARING - WEDNESDAY - JUNE 4, 1980

9 A.M. - OIL CONSERVATION DIVISION CONFERENCE ROOM,
STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

The following cases will be heard before Daniel S. Nutter, Examiner, or Richard L. Stamets, Alternate Examiner:

CASE 6803: (Continued from April 23, 1980, Examiner Hearing)

In the matter of the hearing called by the Oil Conservation Division on its own motion to permit EPROC Associates, Hartford Accident and Indemnity Company, and all other interested parties to appear and show cause why its Monsanto State B Well No. 1 located in Unit E of Section 2, Township 30 North, Range 16 West, San Juan County, should not be plugged and abandoned in accordance with a Division-approved plugging program.

CASE 6906: Application of Amoco Production Company for a dual completion, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for the dual completion (conventional) of its South Mattix Unit Well No. 39 located in Unit G of Section 15, Township 24 South, Range 37 East, to produce oil from the Fowler-Upper Yeso and Fowler-Drinkard Pools thru parallel strings of tubing.

CASE 6907: Application of Amoco Production Company for a dual completion, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for the dual completion (conventional) of its Myers B Federal Well No. 28 located in Unit M of Section 9, Township 24 South, Range 37 East, to produce gas from the Jalmat and Langlie Mattix Pools thru parallel strings of tubing.

CASE 6908: Application of Estoril Producing Corporation for an unorthodox gas well location, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for the unorthodox location of its Curry State Well No. 1, a Pennsylvanian test to be drilled 660 feet from the North and East lines of Section 22, Township 23 South, Range 34 East, Antelope Ridge Field, the N/2 of said Section 22 to be dedicated to the well.

CASE 6909: Application of El Paso Natural Gas Company for downhole commingling, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks approval for the downhole commingling of Basin-Dakota and Largo-Gallup production in the wellbore of its Rincon Unit Well No. 164 located in Unit L of Section 2, Township 26 North, Range 7 West.

CASE 6886: (Continued from May 21, 1980, Examiner Hearing)

Application of Aminoil USA, Inc. for compulsory pooling and an unorthodox location, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Wolfcamp and Pennsylvanian formations underlying the S/2 of Section 10, Township 24 South, Range 28 East, to be dedicated to a well to be drilled at an unorthodox location 2080 feet from the South line and 1773 feet from the East line of said Section 10. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision. Also to be considered will be the designation of applicant as operator of the well and a charge for risk involved in drilling said well.

CASE 6910: Application of Grace Petroleum Corporation for four compulsory poolings, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Gallup formation underlying four 40-acre proration units, being the SE/4 NE/4, the SE/4 NW/4, and the NW/4 NW/4 of Section 28, and the SW/4 SE/4 of Section 29, all in Township 24 North, Range 7 West, each to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said wells and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a charge for risk involved in drilling said wells.

CASE 6911: Application of Grace Petroleum Corporation for compulsory pooling, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Gallup formation underlying the NE/4 NW/4 of Section 11, Township 23 North, Range 7 West, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a charge for risk involved in drilling said well.

CASE 6912: Application of Southland Royalty Company for a dual completion, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval for the dual completion of its State "14" Comm. Well No. 1 located in Unit E of Section 14, Township 19 South, Range 29 East, Turkey Track Field, to produce gas from the Morrow and Atoka formations thru tubing and the casing-tubing annulus, respectively

CASE 6913: Application of Kerr-McGee Corporation for an unorthodox well location, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks approval for the unorthodox location of its State F Well No. 14 to be drilled 1310 feet from the North line and 1330 feet from the West line of Section 2, Township 8 South, Range 33 East, Chaveroo-San Andres Pool.

CASE 6914: Application of Wilson Oil Company for a non-standard proration unit and unorthodox location, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval of a 320-acre non-standard gas proration unit comprising the S/2 of Section 29, Township 20 South, Range 36 East, North Osudo-Morrow Gas Pool, to be dedicated to its State JD Well No. 1 at an unorthodox location 1650 feet from the South line and 1980 feet from the West line of said Section 29.

CASE 6915: Application of Jake L. Hamon for a non-standard gas proration unit and an unorthodox well location, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval of a 320-acre non-standard gas proration unit comprising the S/2 of Section 8, Township 20 South, Range 36 East, North Osudo-Morrow Gas Pool, to be dedicated to a well to be drilled at an unorthodox location 660 feet from the South line and 1980 feet from the West line of said Section 8.

CASE 6916: Application of Petro-Lewis Corporation for downhole commingling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for the downhole commingling of the Drinkard and Blinbry production in the wellbore of its State DC Well No. 1, a quadruple completion located in Unit F of Section 19, Township 21 South, Range 37 East.

CASE 6917: Application of Yates Petroleum Corporation for an NGPA determination, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks a new onshore reservoir determination for its Goat Roper "LP" Com. Well No. 1 located in Unit P of Section 30, Township 17 South, Range 26 East.

CASE 6918: Application of Yates Petroleum Corporation for downhole commingling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks authority to commingle Upper Penn and Morrow gas production in the wellbore of its Kennedy "JQ" Com. Well No. 1 located in Unit H of Section 33, Township 17 South, Range 26 East, Kennedy Farms Field.

CASE 6919: Application of Yates Petroleum Corporation for downhole commingling or consolidation of two pools, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval for the downhole commingling of Wolfcamp and Penn gas production in the wellbore of its Anderson State "CS" Com. Well No. 1-Y located in Unit G of Section 14, and its Fordinkus State "H2" Com. Well No. 1 located in Unit G of Section 22, both in Township 18 South, Range 24 East, or, in the alternative, the consolidation of the Fordinkus-Cisco Gas Pool and the Penasco Draw Permo-Penn Gas Pool into one Permo-Penn gas pool to include the above-described wells.

CASE 6920: Application of Yates Petroleum Corporation for a dual completion and unorthodox well location, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks approval for the dual completion (conventional) of its 5 Mile Draw Federal Well No. 1 to produce from the Pennsylvanian and Abo formations thru the tubing and casing-tubing annulus, respectively; applicant also seeks approval for the unorthodox location of said well in the Abo formation 800 feet from the South line and 2100 feet from the East line of Section 34, Township 6 South, Range 25 East, the SE/4 of the section to be dedicated to the well.

CASE 6903: (Continued from May 21, 1980, Examiner Hearing)

Application of Harvey E. Yates Company for an unorthodox gas well location, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for the unorthodox location of a Pennsylvanian-Mississippian test well to be drilled 660 feet from the South line and 990 feet from the East line of Section 33, Township 13 South, Range 36 East, the S/2 of said Section 33 to be dedicated to the well.

CASE 6904: (Continued from May 21, 1980, Examiner Hearing)

Application of Harvey E. Yates Company for a unit agreement, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for the McDonald Unit Area, comprising 1,440 acres, more or less, of fee lands in Townships 13 and 14 South, Range 36 East.

CASE 6921: Application of Harvey E. Yates Company for compulsory pooling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Wolfcamp-Mississippian formations underlying the S/2 of Section 33, Township 13 South, Range 36 East, to be dedicated to a well to be drilled at an unorthodox location 660 feet from the South and East lines of Section 33. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a charge for risk involved in drilling said well.

CASE 6922: Application of Harvey E. Yates Company for compulsory pooling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Wolfcamp-Pennsylvanian formations underlying the E/2 of Section 24, Township 18 South, Range 28 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.

CASE 6923: Application of Harvey E. Yates Company for a unit agreement, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for the Cayton-Austin Unit Area, comprising 960 acres, more or less, of State and fee lands in Township 14 South, Range 36 East.

CASE 6924: Application of Caribou Four Corners, Inc. for two unorthodox oil well locations, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks approval for the unorthodox location of two wells to be drilled, the first being 860 feet from the North line and 2090 feet from the West line, and the second being 910 feet from the North line and 395 feet from the West line, both in Section 13, Township 29 North, Range 15 West, Cha Cha-Gallup Oil Pool, the E/2 and the W/2, respectively, of the NW/4 of said Section 13 to be dedicated to the wells.

CASE 6925: Application of Caribou Four Corners, Inc. for two exceptions to Rule 306, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an exception to Rule 306 of the Division Rules and Regulations to permit the permanent flaring of gas from its Kirtland Wells Nos. 1 and 2, located in Units A and B, respectively, of Section 13, Township 29 North, Range 15 West.

CASE 6889: (Readvertised)

Application of Belco Petroleum Corporation for directional drilling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks authority to directionally drill a well, the surface location of which is 1980 feet from the North line and 920 feet from the West line of Section 36, Township 22 South, Range 30 East, in such a manner as to bottom it at an unorthodox location within 660 feet of a point 1320 feet from the North line and 2640 feet from the West line of said Section 36 in the Morrow formation, the N/2 of said Section 36 to be dedicated to the well.

CASE 6896: (Continued from May 21, 1980, Examiner Hearing)

Application of John E. Schalk for a non-standard gas proration unit and an unorthodox gas well location, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks approval of a 160-acre non-standard Blanco Mesaverde gas proration unit comprising the NE/4 of Section 8, Township 25 North, Range 3 West, to be dedicated to his Gulf Well No. 2 to be drilled at an unorthodox location 1925 feet from the North line and 790 feet from the East line of said Section 8.

CASE 6926: In the matter of the hearing called by the Oil Conservation Division on its own motion for an order creating, contracting vertical limits, and extending horizontal limits of certain pools in Chaves, Eddy, and Lea Counties, New Mexico:

(a) CREATE a new pool in Lea County, New Mexico, classified as an oil pool for Pennsylvanian production and designated as the Arkansas Junction-Pennsylvanian Pool. The discovery well is Rex Alcorn Bobbi Well No. 1Y located in Unit J of Section 20, Township 18 South, Range 36 East, NMPM. Said pool would comprise:

TOWNSHIP 18 SOUTH, RANGE 36 EAST, NMPM
Section 20: SE/4

(b) CREATE a new pool in Eddy County, New Mexico, classified as an oil pool for Delaware production and designated as the Avalon-Delaware Pool. The discovery well is MWJ Producing Company State GW Well No. 1 located in Unit K of Section 36, Township 20 South, Range 27 East, NMPM. Said pool would comprise:

TOWNSHIP 20 SOUTH, RANGE 27 EAST, NMPM
Section 36: SW/4

(c) CREATE a new pool in Eddy County, New Mexico, classified as an oil pool for Delaware production and designated as the East Burton-Delaware Pool. The discovery well is J. C. Williamson TOG Federal Well No. 1 located in Unit F of Section 16, Township 20 South, Range 29 East, NMPM. Said pool would comprise:

TOWNSHIP 20 SOUTH, RANGE 29 EAST, NMPM
Section 16: NW/4

(d) CREATE a new pool in Eddy County, New Mexico, classified as a gas pool for Strawn production and designated as the Dog Canyon-Strawn Gas Pool. The discovery well is Harvey E. Yates Company Gates Federal Deep Well No. 1 located in Unit P of Section 6, Township 17 South, Range 28 East, NMPM. Said pool would comprise:

TOWNSHIP 17 SOUTH, RANGE 28 EAST, NMPM
Section 6: S/2

(e) CREATE a new pool in Chaves County, New Mexico, classified as an oil pool for San Andres production and designated as the South Double L-San Andres Pool. The discovery well is McClellan Oil Corporation Mark Federal Well No. 1 located in Unit I of Section 30, Township 15 South, Range 30 East, NMPM. Said pool would comprise:

TOWNSHIP 15 SOUTH, RANGE 30 EAST, NMPM
Section 30: SE/4

(f) CREATE a new pool in Eddy County, New Mexico, classified as a gas pool for Grayburg production and designated as the Empire-Grayburg Gas Pool. The discovery well is Carl A. Schellinger West Federal Well No. 1 located in Unit G of Section 14, Township 17 South, Range 27 East, NMPM. Said pool would comprise:

TOWNSHIP 17 SOUTH, RANGE 27 EAST, NMPM
Section 14: NE/4

(g) CREATE a new pool in Lea County, New Mexico, classified as a gas pool for Morrow production and designated as the North Hume-Morrow Gas Pool. The discovery well is Bass Enterprises Production Company Bass 36 State Well No. 1 located in Unit E of Section 36, Township 15 South, Range 34 East, NMPM. Said pool would comprise:

TOWNSHIP 15 SOUTH, RANGE 34 EAST, NMPM
Section 36: W/2

(h) CREATE a new pool in Lea County, New Mexico, classified as a gas pool for Atoka production and designated as the Lusk-Atoka Gas Pool. The discovery well is Phillips Petroleum Company Lusk Deep Unit A Com Well No. 13 located in Unit K of Section 18, Township 19 South, Range 32 East, NMPM. Said pool would comprise:

TOWNSHIP 19 SOUTH, RANGE 32 EAST, NMPM
Section 18: S/2

(i) CREATE a new pool in Eddy County, New Mexico, classified as a gas pool for Morrow production and designated as the Milepost-Morrow Gas Pool. The discovery well is Exxon Corporation Scheidt Federal Well No. 1 located in Unit L of Section 30, Township 26 South, Range 26 East, NMPM. Said pool would comprise:

TOWNSHIP 26 SOUTH, RANGE 25 EAST, NMPM
Section 36: N/2 N/2 and Lots 1, 2,
3, and 4

TOWNSHIP 26 SOUTH, RANGE 26 EAST, NMPM
Section 30: S/2
Section 31: N/2 NW/4 and Lots 3 and 4

(j) CREATE a new pool in Eddy County, New Mexico, classified as a gas pool for Atoka production and designated as the Turkey Track-Atoka Gas Pool. The discovery well is Tenneco Oil Company State HL 11 Well No. 1 located in Unit N of Section 11, Township 19 South, Range 29 East, NMPM. Said pool would comprise:

TOWNSHIP 19 SOUTH, RANGE 29 EAST, NMPM
Section 10: E/2
Section 11: S/2

(k) CONTRACT the vertical limits of the East Grama Ridge-Bone Springs Pool to the interval from 10,472 feet to 10,900 feet as found on the type log for the Getty Oil Company State 35 Well No. 1 located in Unit K of Section 35, Township 21 South, Range 34 East, NMPM, and redesignate said pool as the East Grama Ridge-Lower Bone Springs Pool.

(l) EXTEND the Airstrip-Upper Bone Springs Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 18 SOUTH, RANGE 34 EAST, NMPM
Section 25: W/2 SW/4
Section 26: SE/4

(m) EXTEND the Atoka-Yeso Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 18 SOUTH, RANGE 26 EAST, NMPM
Section 33: NW/4 and N/2 S/2

(n) EXTEND the Brunson-Fusselman Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 22 SOUTH, RANGE 37 EAST, NMPM
Section 8: SE/4

(o) EXTEND the Buckeye-Abo Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 18 SOUTH, RANGE 35 EAST, NMPM
Section 9: NW/4

(p) EXTEND the Burton Flat-Morrow Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 21 SOUTH, RANGE 26 EAST, NMPM
Section 13: W/2
Section 14: E/2

(q) EXTEND the Catclaw Draw-Morrow Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 20 SOUTH, RANGE 26 EAST, NMPM
Section 34: S/2

TOWNSHIP 21 SOUTH, RANGE 25 EAST, NMPM
Section 2: Lots 1 through 8

(r) EXTEND the Chaveroo-San Andres Pool in Chaves County, New Mexico, to include therein:

TOWNSHIP 7 SOUTH, RANGE 32 EAST, NMPM
Section 34: NE/4

TOWNSHIP 8 SOUTH, RANGE 32 EAST, NMPM
Section 3: SW/4

- (a) EXTEND the Cinta Roja-Morrow Gas Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 24 SOUTH, RANGE 35 EAST, NMPM
Section 4: All

- (c) EXTEND the South Corbin-Strawn Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 18 SOUTH, RANGE 33 EAST, NMPM
Section 29: N/2
Section 30: N/2

- (u) EXTEND the South Corbin-Wolfcamp Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 18 SOUTH, RANGE 33 EAST, NMPM
Section 28: W/2

- (v) EXTEND the Crooked Creek-Morrow Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 24 SOUTH, RANGE 24 EAST, NMPM
Section 8: S/2

- (w) EXTEND the South Empire-Morrow Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 18 SOUTH, RANGE 29 EAST, NMPM
Section 17: All

- (x) EXTEND the East Grama Ridge-Morrow Gas Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 22 SOUTH, RANGE 34 EAST, NMPM
Section 12: W/2

- (y) EXTEND the Hat Mesa-Morrow Gas Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 21 SOUTH, RANGE 32 EAST, NMPM
Section 10: W/2

- (z) EXTEND the Henshaw Queen-Grayburg-San Andres Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 16 SOUTH, RANGE 30 EAST, NMPM
Section 11: SW/4 SW/4
Section 14: S/2 and W/2 NW/4
Section 15: E/2 SE/4

- (aa) EXTEND the Hobbs-Drinkard Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 19 SOUTH, RANGE 38 EAST, NMPM
Section 4: SE/4

- (bb) EXTEND the Indian Flats-Delaware Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 22 SOUTH, RANGE 28 EAST, NMPM
Section 2: N/2 NE/4

- (cc) EXTEND the South Kennitz Atoka-Morrow Gas Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 16 SOUTH, RANGE 34 EAST, NMPM
Section 29: W/2

- (dd) EXTEND the Logan Draw-San Andres Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 17 SOUTH, RANGE 27 EAST, NMPM
Section 19: N/2 NE/4 and SE/4 NE/4

- (ee) EXTEND the Middle Lynch Yates-Seven Rivers Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 20 SOUTH, RANGE 34 EAST, NMPM
Section 21: E/2 SW/4

(ff) EXTEND the Penasco Draw San Andres-Yeso Associated Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 18 SOUTH, RANGE 25 EAST, NMPM
Section 31: SW/4

(gg) EXTEND the East Red Lake Queen-Grayburg Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 16 SOUTH, RANGE 26 EAST, NMPM
Section 25: S/2 S/2
Section 26: S/2 SE/4 and SE/4 SW/4
Section 36: N/2 NW/4

(hh) EXTEND the North Shugart-Morrow Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 18 SOUTH, RANGE 31 EAST, NMPM
Section 17: S/2

(ii) EXTEND the Tomahawk-San Andres Pool in Chaves County, New Mexico, to include therein:

TOWNSHIP 7 SOUTH, RANGE 31 EAST, NMPM
Section 25: SE/4

(jj) EXTEND the Turkey Track Seven Rivers-Queen-Grayburg Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 19 SOUTH, RANGE 29 EAST, NMPM
Section 9: E/2 NE/4

(kk) EXTEND the North Vacuum-Abo Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 17 SOUTH, RANGE 35 EAST, NMPM
Section 17: NW/4

(ll) EXTEND the Winchester-Morrow Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 20 SOUTH, RANGE 28 EAST, NMPM
Section 3: All

(mm) EXTEND the Winchester-Upper Pennsylvanian Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 19 SOUTH, RANGE 29 EAST, NMPM
Section 30: W/2

Docket No. 18-80

DOCKET: EXAMINER HEARING - THURSDAY - JUNE 19, 1980

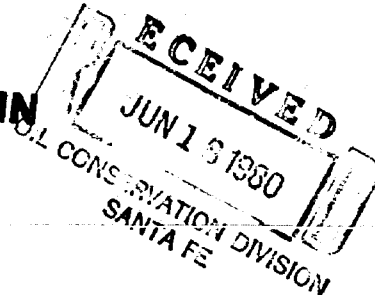
9 A.M. - OIL CONSERVATION DIVISION CONFERENCE ROOM,
STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

The following cases will be heard before Daniel S. Nutter, Examiner, or Richard L. Stamets, Alternate Examiner:

- ALLOWABLE:
- (1) Consideration of the allowable production of gas for July, 1980, from fifteen prorated pools in Lea, Eddy, and Chaves Counties, New Mexico.
 - (2) Consideration of the allowable production of gas for July, 1980, from four prorated pools in San Juan, Rio Arriba, and Sandoval Counties, New Mexico.



207 SOUTH FOURTH STREET
ARTESIA, NEW MEXICO 88210
TELEPHONE (505) 746-3558



S. P. YATES
PRESIDENT
MARTIN YATES, III
VICE PRESIDENT
JOHN A. YATES
VICE PRESIDENT
B. W. HARPER
SEC. TREAS.

June 16, 1980

New Mexico Oil Conservation Division
Attention: Mr. Dan Nutter
P.O. Box 2088
Santa Fe, New Mexico 87501

Gentlemen:

Enclosed are three copies each of documents labeled Exhibit 10 (a) and Exhibit 10 (b) for OCC Case No. 6919.

Exhibit 10 (a) reflects the calculated bottomhole pressure of the Cisco interval 6351 feet to 6488 feet in Yates Petroleum Corporation's Anderson State "CS" No. 1-y well in SW $\frac{1}{4}$ NE $\frac{1}{4}$ Section 14, T18S, R24E, NMPM, Eddy County, New Mexico, when the interval was temporarily abandoned in September 1979.

Exhibit 10 (b) shows the results of a bottom hole pressure survey ran on June 12, 1980, for the Wolfcamp interval 5051 feet to 5218 feet. Please advise if any additional information is required.

Sincerely yours,

YATES PETROLEUM CORPORATION

Eddie M. Mahfood
Eddie M. Mahfood
Engineer

EMM/ob

JUN 13 1980
OCC CASE DIVISION

YPC - Anderson State CS #14, G-14-185A24E

Calculation of BHP when Cires completion 6351-6482 was
Temp abandoned in September 1979.

GH = 4406

Orig BHP 6/1/72

9/27/79 BHP

P_r = 692.5 psia

T_a = 385 °R

T_w 522 °R

510 °R

T_s 580 °R

580 °R

T_{avg} 551 °R

545 °R

Z_{avg} 0.7315

0.732

T_Z 402.505

398.94

GH/T_Z 10.947

11.044

S = 0.0375 $\frac{GH}{T_Z}$ 0.41050

0.41416

e^S 1.50757

1.5131

WHP = P_w = 1874.2 psia

1643.2 psia

$\frac{P_w}{P_r} = 3512626$

2700106

P_s² = e^S P_w² = 5395529

4085531

P_s = 2301.2 psia

2021.3 psia

P_{avg} = 2087.7 psia

1832.3 psia

P_r = 3.015 ~~at~~

2.646

T_r = 1.431

1.4155

Z = 0.7315

0.732

Calculated BHP = 2008 psig

Yates Petroleum Corp
Edie L. Haysfield J.C.

OCC Case 6919

Docket 1680 June 4, 1980

Exhibit #10(a)

JUN 1 1980
 SA 198-245
 MAR 1 1980

YPC - Anderson State CS #14, G-14-188+245

Calculation of BHP when Cisco completion 6351-6488 was
 Temp abandoned in September 1979.

	<u>Orig BHP 6/1/73</u>	<u>9/27/79 BHP</u>	<u>GH = 4406</u>
T_w	522 °R	510 °R	$P_o = 692.5 \text{ psia}$
T_s	580 °R	580 °R	$T_o = 385 °R$
T_{avg}	551 °R	545 °R	
Z_{avg}	0.7315	0.732	
T_E	402.505	398.94	
GH/T_o	10.947	11.044	
$S = 0.0375 \frac{GH}{T_o}$	0.41050	0.41416	
e^S	1.50757	1.5131	
$WHP = P_o =$	1874.2 psia	1643.2 psia	
$P_o^2 =$	3512626	2700106	
$P_o^2 = e^S P_o^2 =$	5295529	4085831	
$P_s =$	2301.2 psia	2021.3 psia	
$P_{avg} =$	2087.7 psia	1832.3 psia	
$P_o =$	3.015	2.64	
$T_o =$	1.431	1.4155	
$Z =$	0.7315	0.732	

Calculated BHP = 2008 psig
 Yates Petroleum Corp.
 Eddie L. Matthews Q.C.

OCC Case 6919 Docket # 80 June 4 1980
 Exhibit #106a

JUN 19 1980

FEDERAL BUREAU OF INVESTIGATION
SANTA FE

YPC-Anderson State CS #14, G-14-18s-24E.

Calculation of BHP when Cisco completion 6351-6482 was

GH = 4406

Temp abandoned in September 1979.

$P_c = 692.5$ psia

Orig BHP 4/1/72

9/27/79 BHP

$T_c = 385^\circ R$

$T_w = 522^\circ R$

$510^\circ R$

$T_g = 580^\circ R$

$580^\circ R$

$T_{avg} = 551^\circ R$

$545^\circ R$

$Z_{avg} = 0.7315$

0.732

$T_z = 402.505$

398.94

$GH/T_z = 10.947$

11.044

$S = 0.0375 \frac{GH}{T_z} = 0.41050$

0.41416

$e^S = 1.50757$

1.5131

$WHP = P_w = 1874.2$ psia

1643.2 psia

$P_w^2 = 3512626$

2700106

$P_s^2 = e^S P_w^2 = 5295529$

4085531

$P_s = 2301.2$ psia

2021.3 psia

$P_{avg} = 2087.7$ psia

1832.3 psia

$P_R = 3.015$ ~~at~~

3.646

$T_R = 1.431$

1.4155

$Z = 0.7315$

0.732

Calculated BHP = 2008 psig

Yates Petroleum Corp
Eddie L. Bradford D.C.

OCC Case 6919

Docket # 80 June 4, 1980

Exhibit #10(a)

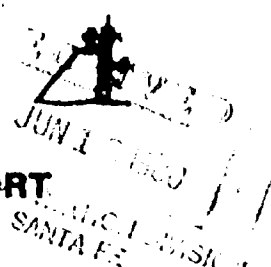


BENNETT WIRE LINE SERVICE

P. O. BOX 787
ARTESIA, NEW MEXICO 88210
Phone 746-3281

MATT LEE

BOTTOM HOLE PRESSURE SURVEY REPORT

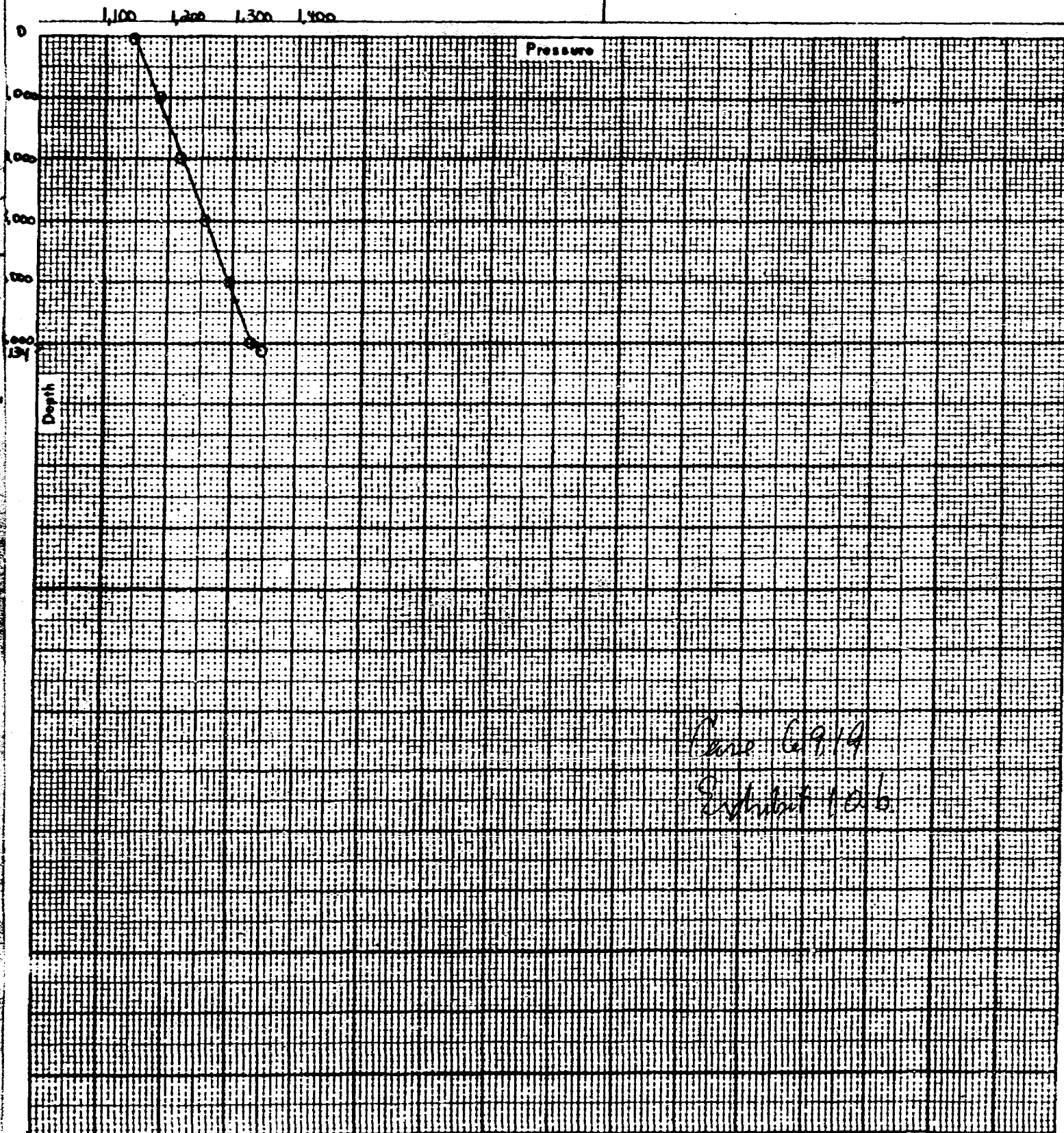


OPERATOR YATES PETROLEUM CORP
LEASE ANDERSON STATE "CS"
WELL NO. # 1-Y
FIELD WOLF CAMP
DATE 6-12-80 TIME 1200
STATUS SHUT IN TEST DEPTH 5,134
TIME S.I. LAST TEST DATE FIRST TEST
CAS. PRES. BHP LAST TEST
TUB. PRES. 1,145 BHP CHANGE
ELEV. FLUID TOP
DATUM WATER TOP
TEMP 102 RUN BY B.J. CATHEY
CLOCK NO. GAUGE NO.
ELEMENT NO. RPG3# 43798, 0-7,000 LB. RANGE

DEPTH	PRESSURE	GRADIENT
0	1,145	
1,000	1,186	4.1
2,000	1,220	3.4
3,000	1,256	3.6
4,000	1,292	3.6
5,000	1,329	3.7
5,134	1,343	10.4

OCC Case 6919

Exhibit 10(b)





BENNETT WIRE LINE SERVICE

P. O. BOX 787
ARTESIA, NEW MEXICO 88210
Phone 746-3281

MATT LEE

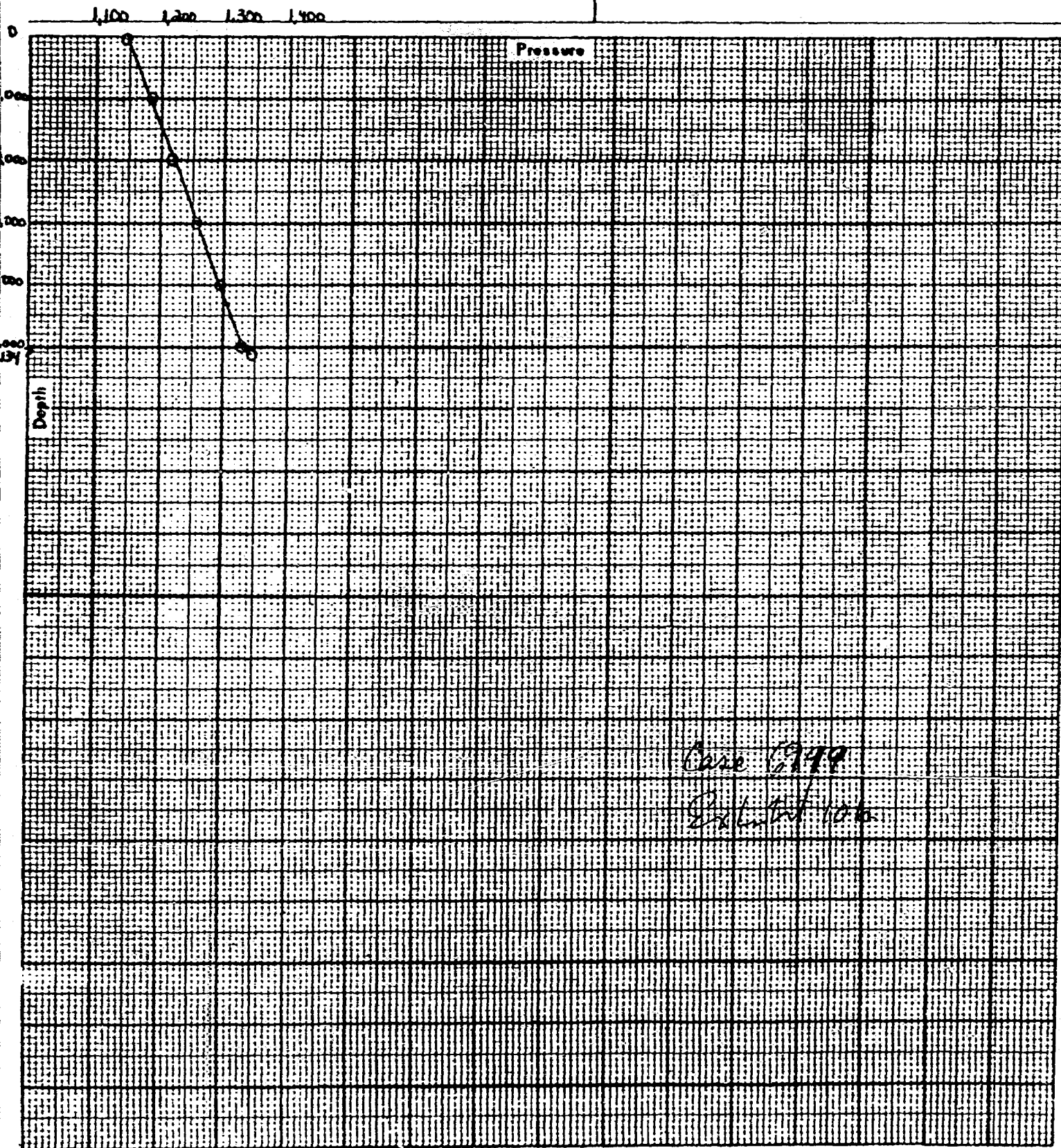
BOTTOM HOLE PRESSURE SURVEY REPORT



OPERATOR YATES PETROLEUM CORP
LEASE ANDERSON STATE "CS"
WELL NO. # 1-Y
FIELD WOLF CAMP
DATE 6-12-80 TIME 1200
STATUS SHUT IN TEST DEPTH 5,134
TIME S.I. LAST TEST DATE FIRST TEST
CAS. PRES. BHP LAST TEST
TUB. PRES. 1,145 BHP CHANGE
ELEV. FLUID TOP
DATUM WATER TOP
TEMP 102 RUN BY B.J. CATHEY
CLOCK NO. GAUGE NO.
ELEMENT NO. RPG3# 43798, 0-7,000 LB. RANGE

DEPTH	PRESSURE	GRADIENT
0	1,145	
1,000	1,186	4.1
2,000	1,220	3.4
3,000	1,256	3.6
4,000	1,292	3.6
5,000	1,329	3.7
5,134	1,343	10.4

OCC Case 6919
Exhibit 10(b)





BENNETT WIRE LINE SERVICE

P. O. BOX 787
ARTESIA, NEW MEXICO 88210
Phone 748-3281

MATT LEE

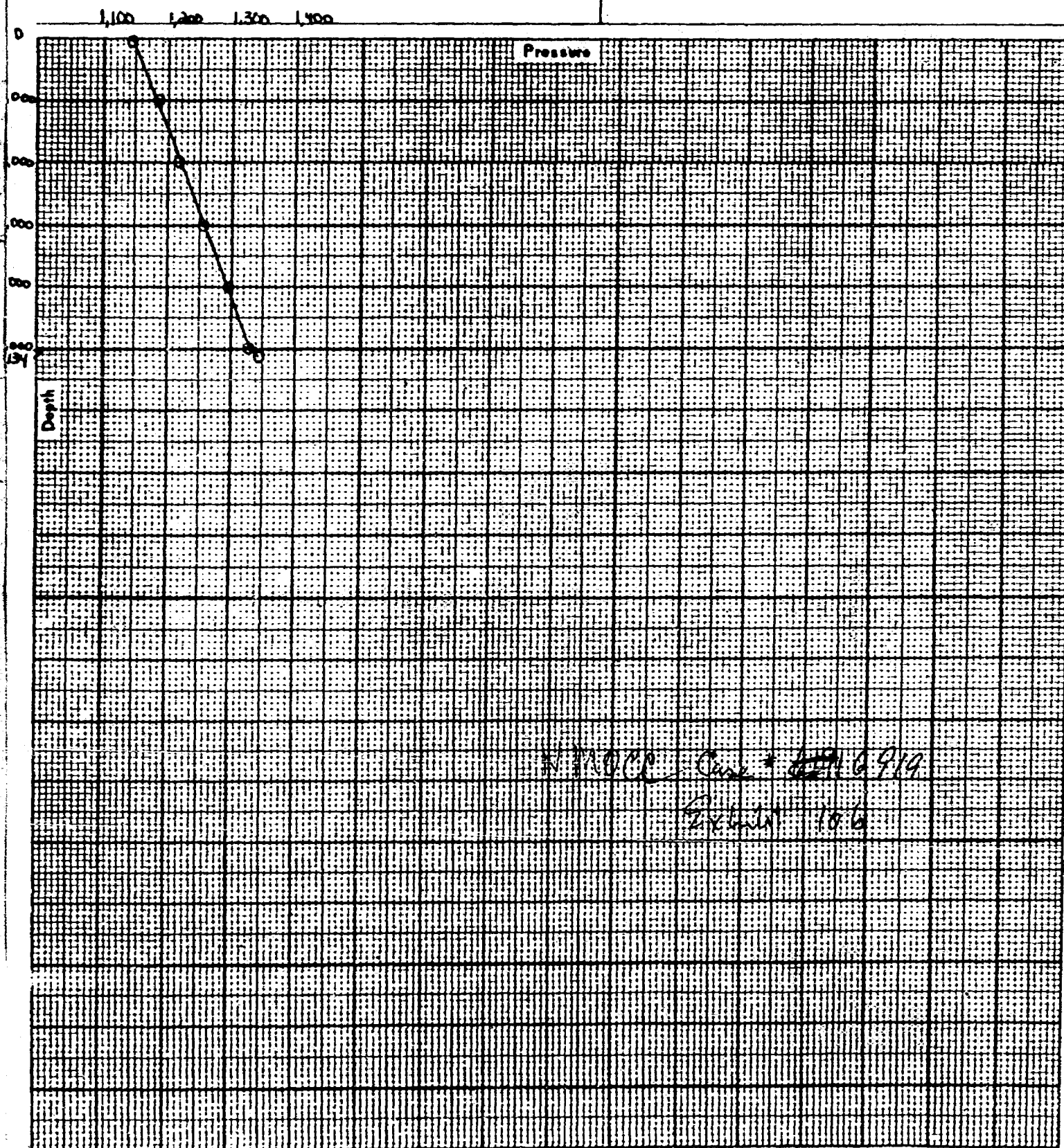
BOTTOM HOLE PRESSURE SURVEY REPORT

OPERATOR YATES PETROLEUM CORP
LEASE ANDERSON STATE "CS"
WELL NO. # 1-Y
FIELD WOLF CAMP
DATE 6-12-80 TIME 1200
STATUS SHUT IN TEST DEPTH 5,134
TIME S.I. LAST TEST DATE FIRST TEST
CAS. PRES. BHP LAST TEST
TUB. PRES. 1,145 BHP CHANGE
ELEV. FLUID TOP
DATUM WATER TOP
TEMP 102 RUN BY B.J. CATHEY
CLOCK NO. GAUGE NO.
ELEMENT NO. RPG3# 43798, 0-7,000 LB. RANGE

DEPTH	PRESSURE	GRADIENT
0	1,145	
1,000	1,186	4.1
2,000	1,220	3.4
3,000	1,256	3.6
4,000	1,292	3.6
5,000	1,329	3.7
5,134	1,343	10.4

OCC Case 6919

Exhibit 10(b)



OCC Case 6919

Exhibit 10(b)

1962 JAN 23 1962

ANDERSON STATE "CS" No. 1Y
 1980 FNL 1800 FNL Sec. 14, T. 18S, R. 24E
 Eddy County, New Mexico

Elevation: 3686' GR
 Spudded: 3-15-68
 Completed: 9-26-79 (Wolfcamp)
 6-10-68 (Cisco)

Top of San Andres @ 620'
 Base of Artesian Water Zone @

17 1/2" hole to 576'
 13 3/8" 48" csg set @ 428', cement
 to surface w/ 945 SK.

11" hole to 1560'
 8 7/8" 24" JSS csg set @ 1554', cement
 to surface w/ 1400 SK.

Top of Cement @ 4390' (Temp Survey)

Proposed: To commingle, pull pkgs 4451
 and RBP @ 6300', extend tubing w/
 sliding sleeve open and pkr set pkr
 at about 6300', produce Wolfcamp
 and Penn thru tubing.

WOLF CAMP @ 5047'
 Wolfcamp pay Gas - 750 mcfpd
 Fl 305# on 2 1/2" I.D.

CISCO @ 6240' (RBP @ 6300')
 Cisco pay Gas - 708 mcfpd
 Fl 210# on 2 1/2" I.D.

CANYON @ 7150'

Perfs 5051' - 5218' (15 shots) - 32" holes
 Total w/ 2000g 15% NEA

Perfs 6351' - 6388' Total 2000g 15% NEA
 + 4000g 28% NEA + 1200g 3% NEA
 4 1/2" 4.6 lb/ft casing @ 6508' cement
 w/ 550 SK

TD: 7160'

Case No. 6919
 N.M. Oil Conservation Div.
 Examiner Hearing of 6/4/80
 Yates Petroleum Corporation
 Exhibit No. 2

Diagrammatic Sketch of Proposed Dual Completion and Downhole Commingling

WEST FOUR DUKES STR. #73, Com. No. 1
1989 FNL-1990 FNL, Sec. 22, T.18S, R.24E.
Eddy County, New Mexico

Elevation: 3750' KB
Spudded: 5-3-77
Completed: 9-8-77 L. Cisco
12-9-78 All Cisco

Top of San Andres @ 511'

Base of Artesian Water Zone @ 850'

17 1/2" hole to 318'
13 3/8" 48" Csg set @ 318', cont'd
to surface w/ 300 SX.

12 1/4" hole to 1004'
8 5/8" 24" J55 Csg set @ 1003', cont'd
to surface w/ 810 SX.

(Guiberson UNLV 5000)

WOLF CAMP TOP @ 5454'
Wolfcamp Perf 5056'-87' flow 100 mcf/d
450 mcf/d

Proposed: Additional perf 5152'-5224'
and stimulate all Wolfcamp perforations,
evaluate, pull plug @ 5006' RBP @ 5326',
extend the sliding (RBP @ 5326')
sleeve open & set plug about 6400'
produce Wolfcamp & Penn thru tubing.

PENN TOP @ 6422'

11/9/78 All Penn pfs 6430'-7108' Gas + Cond
205" on 1/4" CK = 320 mcf/d

9/25/79 SITP-Block Place 80' on 1/4" CK = 132
mcf/d

9/8/79 Original Cased Completion Gas - 53 mcf/d

CANYON TOP @ 7226' Staking Plug in
Perf @ 7500'
Canyon pay - Gas - 20 mcf/d + 5 mcf/d

STRAWN TOP 7816 RBP @ 7855'
9-3-77 Strawn pays - Gas - 50 mcf/d
25" on 1/4" CK

MORROW ELASTICS @ 8355'

CHESTER @ 8443'

Top of cement @ 4500' (Temp Survey)

Perfs 5056'-5061'/20' Tht 2500g. 15%
Perfs 5077'-5087'/28' NEA w/ balls

Perfs 5152'-5155'

Perfs 5214'-5217'

Perfs 5271'-5274'

Perfs 6430'-6434'

Perfs 6511'-6519'

Perfs 6530'-6534' Tht w/ 3000g. 15%
DS-30 in 4 stages

Perfs 6921'-6926'

Perfs 7064'-7068'

Perfs 7098'-7108' w/ 20' .34" holes
Tht 1200g. 15% DS-30

Perfs 7528'-7528' w/ 16' .34" holes
Tht 1000g. 15% DS-30

Perfs 7904'-08' w/ 16' .34" holes

Perfs 8010'-20' w/ 40' .34" holes

Tht w/ 1000g. 7 1/2% HSA, 7200' 20/40 in 1000pg

PBD: 8420'

4 1/2" - 11.6" & 10.5" Csg set @ 8494'
cont'd w/ 1200 SX

TD: 8536'

Case No. 6919
N.M. Oil Conservation Div.
Examiner Hearing of 6/4/80
Yates Petroleum Corporation
Exhibit No. 3

YATES PETROLEUM CORPORATION

Yates Petroleum Corporation
P.O. Box 1000
Midland, Texas 79701

COMPANY: Yates Petroleum O. Co.
WELL: Midland State No. 1
FIELD: No. 1
COUNTY: Midland
LOCATION: State No. 1

DATE: 1/1/80
TIME: 10:00 AM
BY: J. H. Smith

WELL NO.: 1000
WELL DEPTH: 1000
WELL TYPE: Oil
WELL STATUS: Active

WELL NO.: 1000
WELL DEPTH: 1000
WELL TYPE: Oil
WELL STATUS: Active

WELL LOG

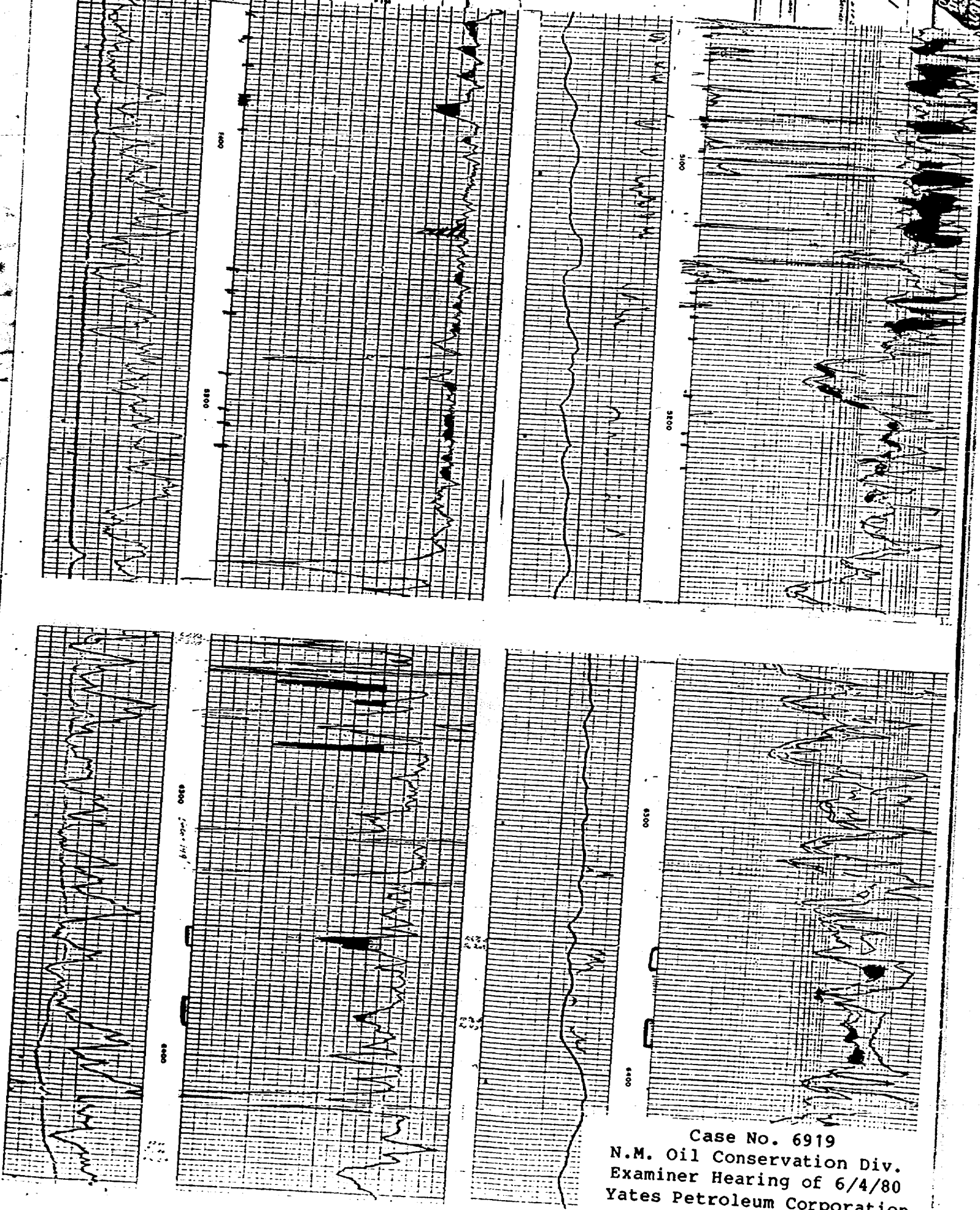
Yates Petroleum Corporation
P.O. Box 1000
Midland, Texas 79701

COMPANY: Yates Petroleum O. Co.
WELL: Midland State No. 1
FIELD: No. 1
COUNTY: Midland
LOCATION: State No. 1

DATE: 1/1/80
TIME: 10:00 AM
BY: J. H. Smith

WELL NO.: 1000
WELL DEPTH: 1000
WELL TYPE: Oil
WELL STATUS: Active

WELL NO.: 1000
WELL DEPTH: 1000
WELL TYPE: Oil
WELL STATUS: Active

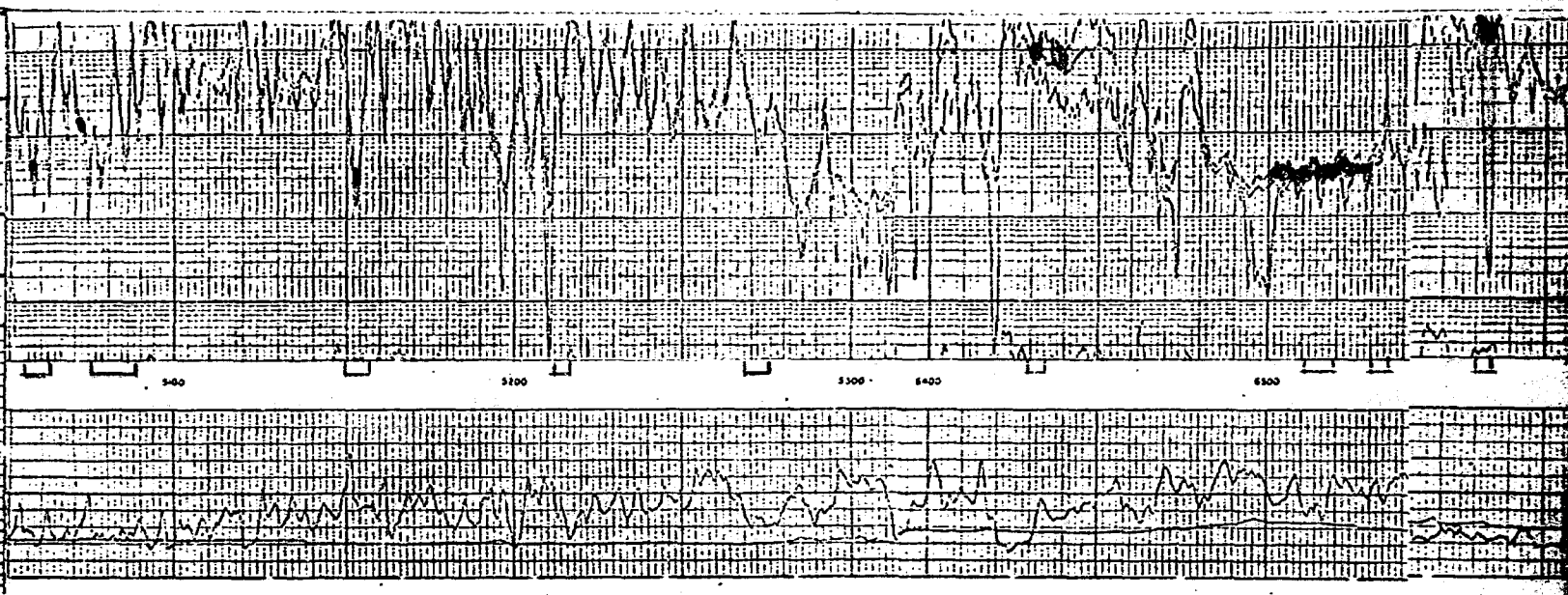


Case No. 6919
N.M. Oil Conservation Div.
Examiner Hearing of 6/4/80
Yates Petroleum Corporation
Exhibit No. 4

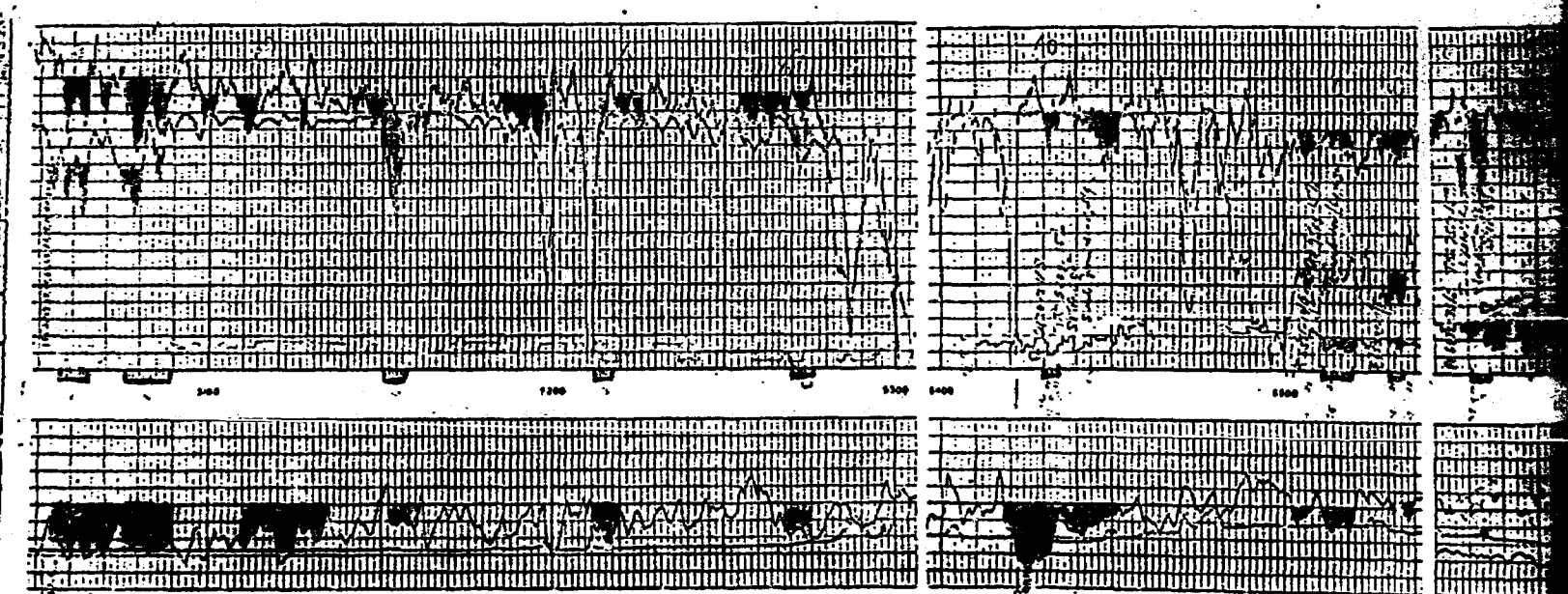
on Div.
6/4/80
poration

COMPANY Yates Petroleum Corp
WELL W-11
FIELD W-11
COUNTY Edgar STATE New Mexico
DATE 12-1 TIME 10:00

WELL NO. W-11
WELL TYPE Oil
WELL STATUS Producing
WELL DEPTH 1000
WELL DIAMETER 4 1/2
WELL Casing 13 3/8
WELL Completion Open Hole
WELL Production 1000
WELL Pressure 1000
WELL Temperature 1000
WELL Corrosion 1000
WELL Vibration 1000
WELL Noise 1000
WELL Odor 1000
WELL Other 1000

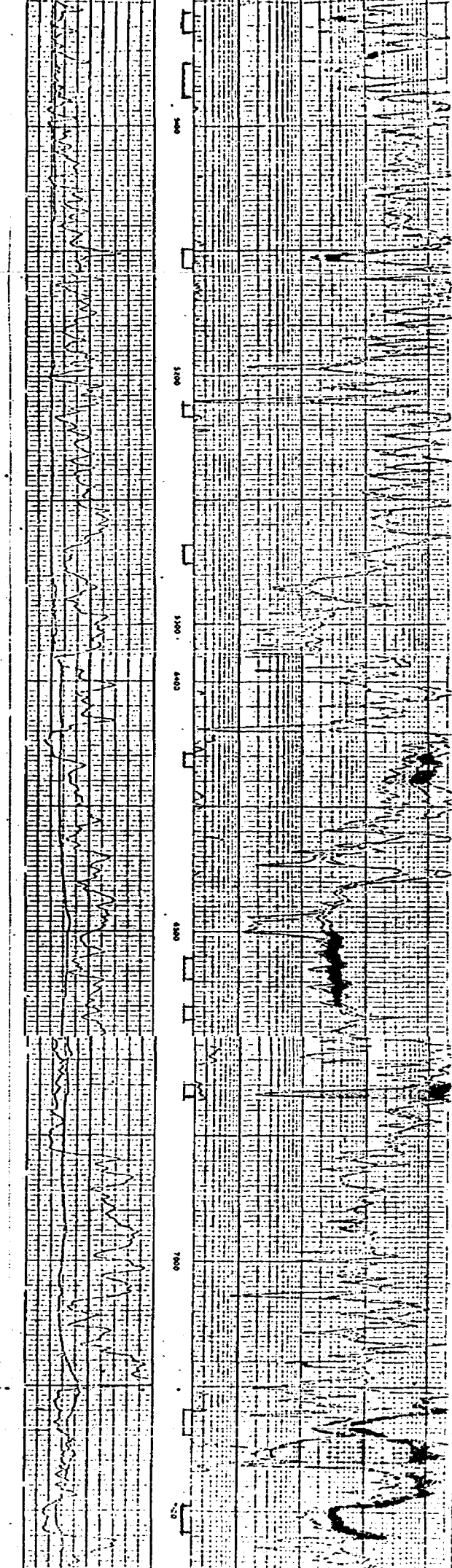
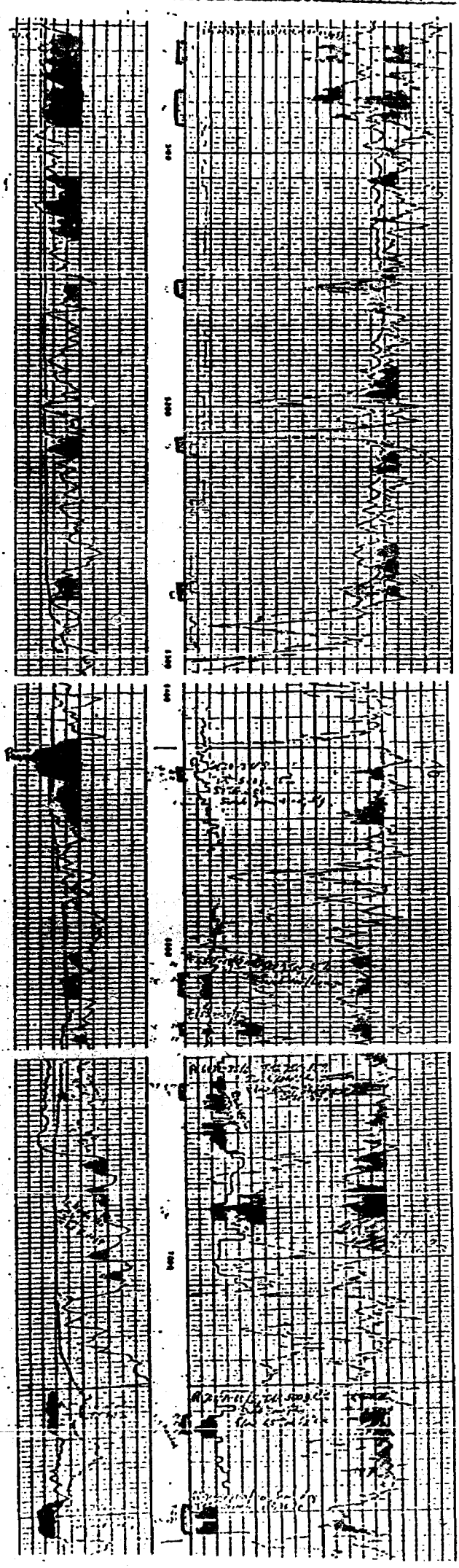


WELL NO. W-11
WELL TYPE Oil
WELL STATUS Producing
WELL DEPTH 1000
WELL DIAMETER 4 1/2
WELL Casing 13 3/8
WELL Completion Open Hole
WELL Production 1000
WELL Pressure 1000
WELL Temperature 1000
WELL Corrosion 1000
WELL Vibration 1000
WELL Noise 1000
WELL Odor 1000
WELL Other 1000



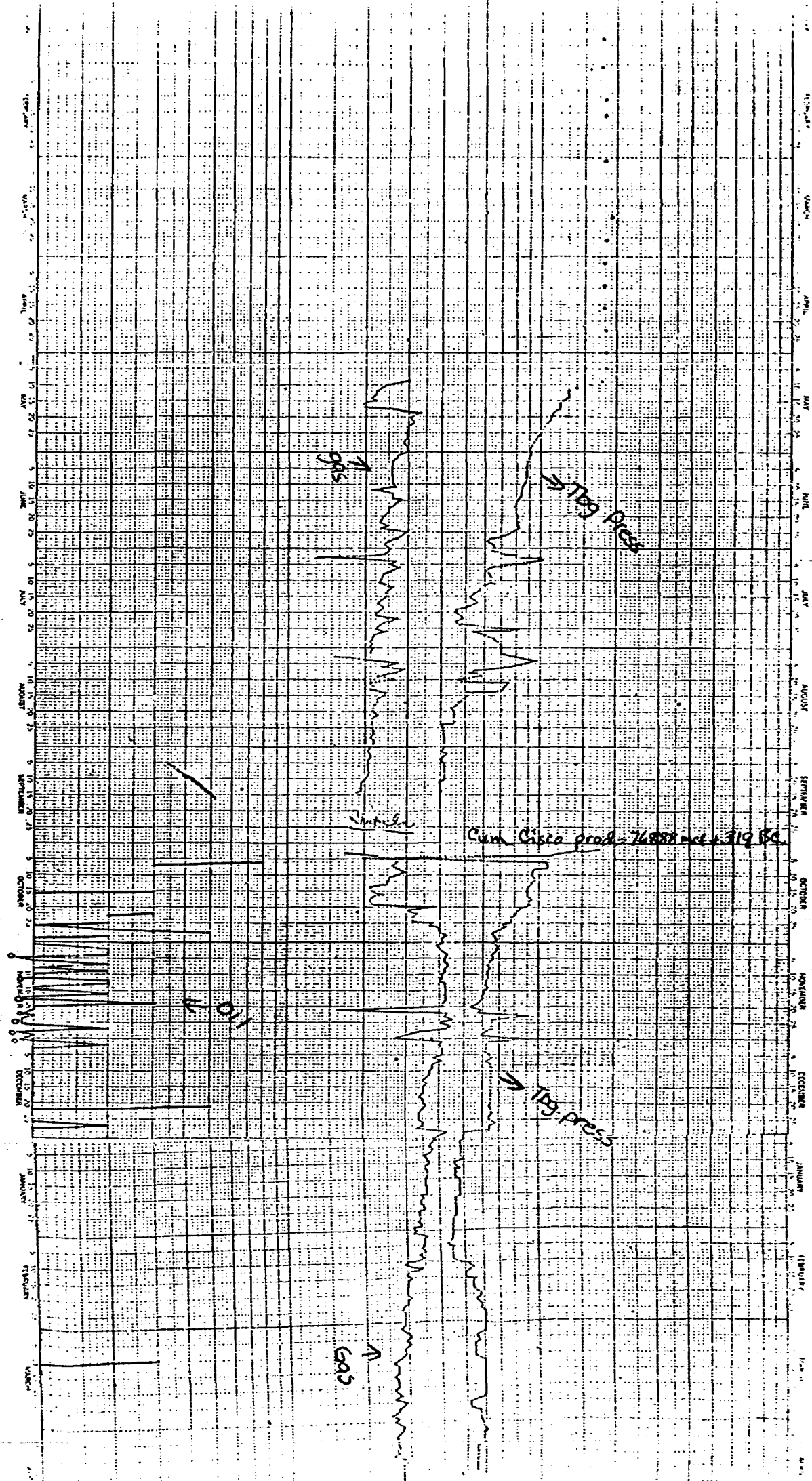
COMPANY: Yates Petroleum
 WELL: Eagle
 LOCATION: 10000
 DATE: 10/1/80
 TIME: 10:00
 BY: [Signature]
 TITLE: [Signature]
 APPROVED: [Signature]
 DATE: 10/1/80

COMPANY: Yates Petroleum
 WELL: Eagle
 LOCATION: 10000
 DATE: 10/1/80
 TIME: 10:00
 BY: [Signature]
 TITLE: [Signature]
 APPROVED: [Signature]
 DATE: 10/1/80



Case No. 6919
 N.M. Oil Conservation Div.
 Examiner Hearing of 6/4/80
 Yates Petroleum Corporation
 Exhibit No. 5

605-1100
 1095-100
 011
 605-1100
 1095-100
 011
 605-1100
 1095-100
 011



Black-Oil
 Red-Gas
 Green-Try Press
 ANDERSON CO. RLY. SCALE
 Yates Pet. Corp.
 IV G 14-18-24 Fordinus Cisco
 1979

Cum. Wolfcamp prod. 70700 met + 200 BC

BOTTOM HOLE PRESSURE SURVEY REPORT

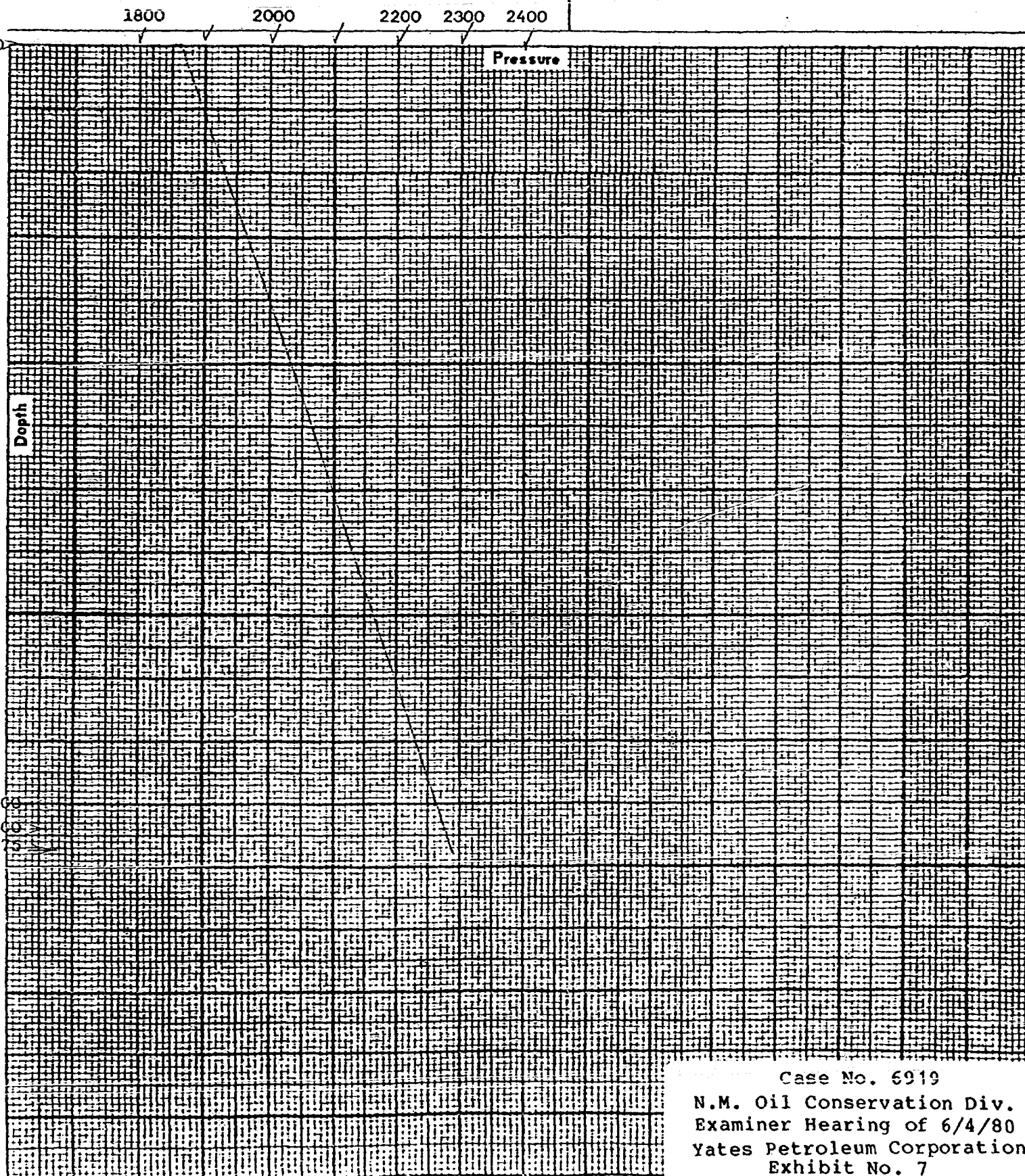
OPERATOR YATES PETROLEUM CORPORATION
LEASE Anderson State CS 14-18S-24E
WELL NO. 1Y
FIELD _____
DATE 6/11/73 TIME 8:00 AM.
STATUS Shut-in TEST DEPTH (Cisco) 6375 Ft.
TIME S.I. _____ LAST TEST DATE _____
CAS. PRES. _____ BHP LAST TEST _____
TUB. PRES. 1861 Lbs BHP CHANGE _____
ELEV. _____ FLUID TOP _____ None
DATUM _____ WATER TOP _____
TEMP _____ RUN BY E.D. Bennett
CLOCK NO. _____ GAUGE NO. _____
ELEMENT NO. 8567

DEPTH	PRESSURE	GRADIENT
0 Ft.	1861 Lbs.	
6000 "	2261 "	06.7
6200 "	2275 "	07.0
6375 "	2288 "	08.0

NOTE:

DST ISIP 2295 @ 6396'
extrapolated

PSIP 2228 extrapol



BENNETT WIRE LINE SERVICE

ARTESIA, N.M.
EAST MAIN ST. 305 McArthur
PHONE SH.6-3281

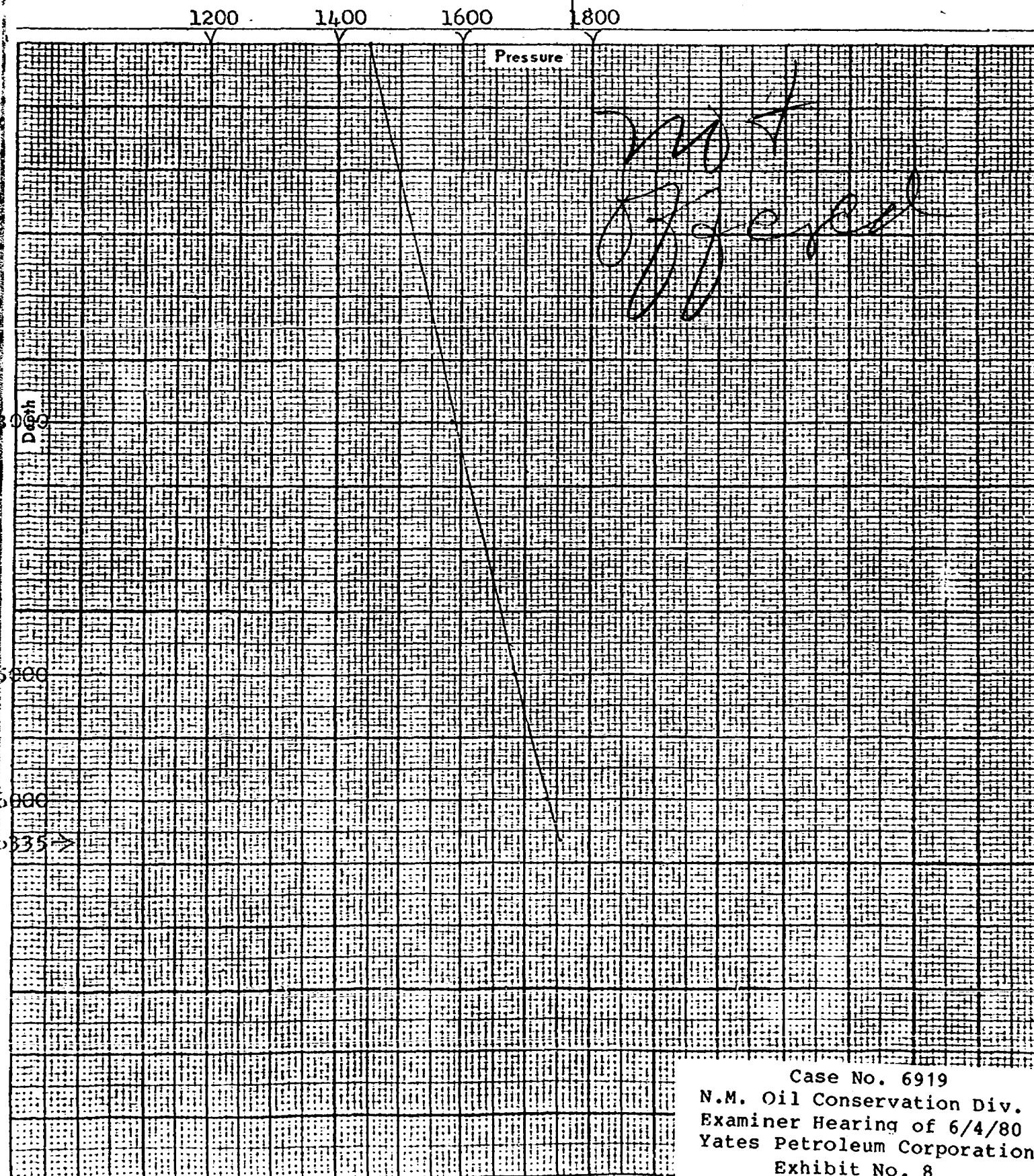
HOBBS, N.M.
RT. 66 BOX 152
PHONE/EX. 3-6987

BOTTOM HOLE PRESSURE SURVEY REPORT

OPERATOR CHARLES B. READ
LEASE ANDERSON STATE "C"
WELL NO. 1-Y
FIELD _____
DATE 5/27/68 TIME 6:30 PM.
STATUS Shut-in TEST DEPTH (Cisca) 6335
TIME S.I. _____ LAST TEST DATE _____
CAS. PRES. _____ BHP LAST TEST _____
TUB. PRES. 1450 BHP CHANGE _____
ELEV. _____ FLUID TOP None
DATUM _____ WATER TOP _____
TEMP 118° RUN BY E.D. Bennett
CLOCK NO. _____ GAUGE NO. 381
ELEMENT NO. 381

DEPTH	PRESSURE	GRADIENT
		Lbs/100'
0 Ft	1450 Lbs.	
3000 "	1583 "	04.4
5000 "	1685 "	05.1
6000 "	1736 "	05.1
6335 "	1754 "	05.3

Withdrawn



Case No. 6919
N.M. Oil Conservation Div.
Examiner Hearing of 6/4/80
Yates Petroleum Corporation
Exhibit No. 8



BENNETT WIRE LINE SERVICE

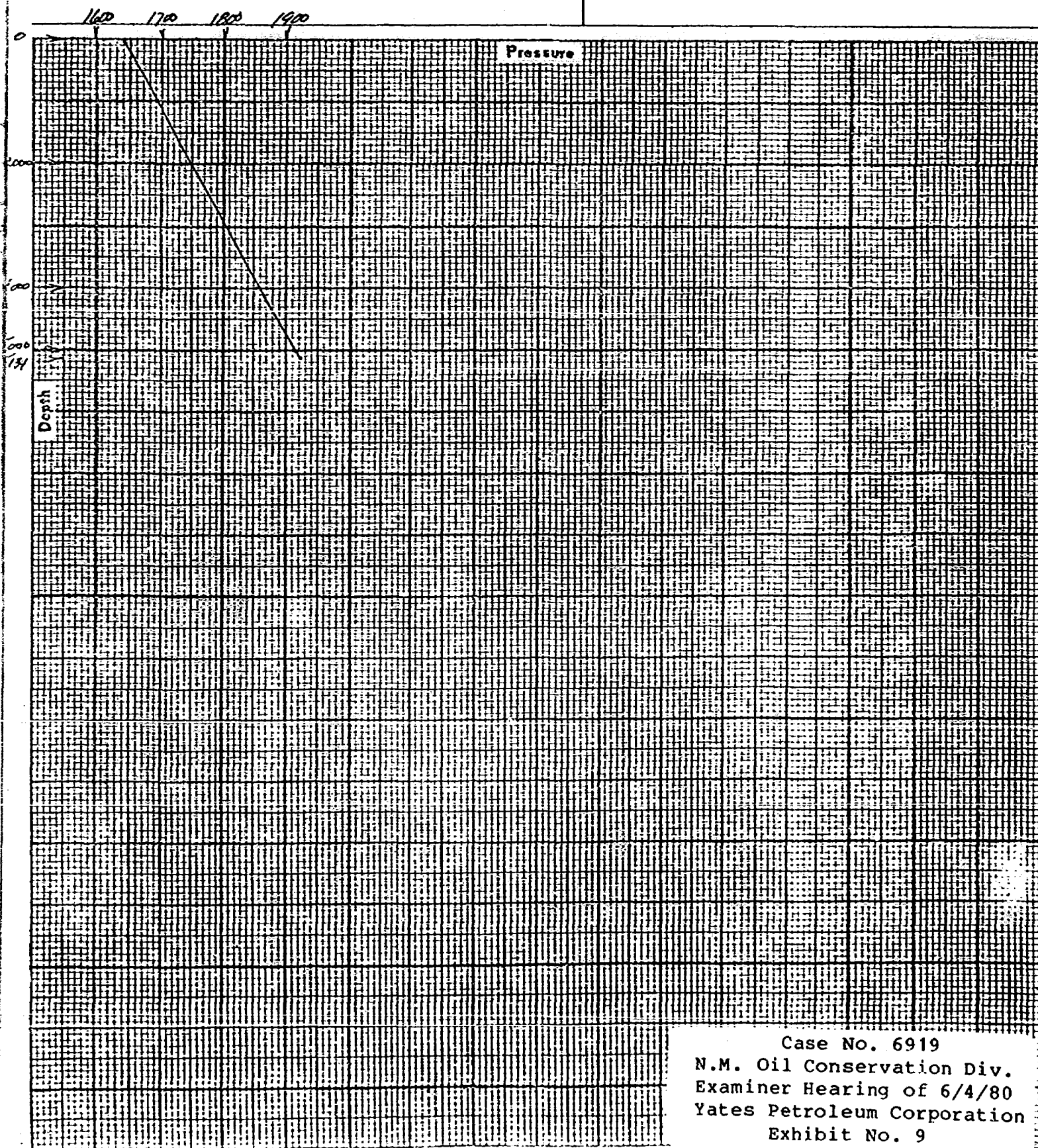
P. O. BOX 787
ARTESIA, NEW MEXICO 88210
Phone 746-3281



BOTTOM HOLE PRESSURE SURVEY REPORT

OPERATOR Yates Petroleum Corp.
LEASE Anderson State "CS"
WELL NO. 1-7
FIELD _____
DATE 9/27/79 TIME 6:15PM
STATUS Shut-in TEST DEPTH 5134 Ft. Wolfcamp
TIME S.I. _____ LAST TEST DATE _____
CAS. PRES. _____ BHP LAST TEST _____
TUB. PRES. 1641 Lbs BHP CHANGE _____
ELEV. _____ FLUID TOP None
DATUM _____ WATER TOP _____
TEMP 100 °F RUN BY Billy Joe
CLOCK NO. _____ GAUGE NO. _____
ELEMENT NO. 6000

DEPTH	PRESSURE	GRADIENT
		Lbs./100 Ft.
0 Ft.	1641 Lbs.	-
2000	1732	4.5
4000	1854	6.1
5000	1913	5.9
5134	1922	6.7



[illegible]

Elevation: 3686' GR
Spudded: 3-15-68
Completed: 9-26-79 (Wolfcamp)
6-10-68 (Cisco)

Top of San Andres @ 620'
Base of Artesian Water Zone @

ANDERSON STATE "CS" No. 1Y
1980 FNL 1800 FRL Sec. 14, T. 18 S., R. 24 E.
Eddy County, New Mexico

17 1/2" hole to 576'
13 3/8" 48" Csg set @ 428', cemented
to surface w/ 945 SX.

11" hole to 1560'
8 5/8" 24" JSS Csg set @ 1552', cemented
to surface w/ 1400 SX.

Top of Cement @ 4390' (Temp Survey)

Proposed: To commingle, pull pkts @ 4991
and RBP @ 6300, extend tubing w/
sliding sleeve open and pkr set pkr
at about 6300', produce Wolfcamp
and Perm thru tubing

WOLF CAMP @ 5047'
Wolfcamp pay Gas - 750 mcf/d
IFP 30.5" on 2 1/4" ch

CISCO @ 6240' (Base @ 6300')
Cisco pay Gas - 708 mcf/d
IFP 31.0" on 2 1/4" ch

CANYON @ 7150'

Perfs 5051' - 5218' (15 shots) - 32" holes
Ttd w/ 2000g 15% NEA

Perfs 6351' - 6388' Ttd 2000g 15% Mud Acid
+ 4000g 28% HCL + 12000g 32%
4 1/2" - 11.6 lb/ft casing @ 6500' cemented
w/ 550 SX

TD: 7160'

Case No. 6919
N.M. Oil Conservation Div.
Examiner Hearing of 6/4/80
Yates Petroleum Corporation
Exhibit No. 2

Diagrammatic Sketch of Proposed Dual Completion and Downhole Commingling

Elevation: 3750' KB
 Spudded: 5-3-77
 Completed: 9-8-77 L. C. Sec.
 12-9-78 All Ciso

Top of San Andres @ 511'

Base of Artesian Water Zone @ 850'

(Unibore) W/V @ 5006'

WOLF CAMP TOP @ 5452'
 Wolfcamp Perf 5056-57, flow 100 m³/day
 = 50 mcf/day

Proposed: Additional perf 5152-5274
 and stimulate all Wolfcamp perforations,
 evaluate, pull plug @ 5006, RBP @ 5326,
 extend the wellbore (RBP @ 5326')
 sleeve open & dr. out for about 6400'
 produce Wolfcamp & Penn thru tubing.

PENN TOP @ 6422'

12/9/78 All Penn pfs 6430-7108 - Gas + Cond
 285' on 1/4" CK - 320 mcf/day

9/20/79 SITP - 1800' Placed 80' on 1/4" CK - 132
 mcf/day

9/8/79 Original Gas Completion - Gas - 53 mcf/day

CANYON TOP @ 7226'
 Canyon pay - Gas - 20 mcf/day + SINK

STRAWN TOP 7816 RBP @ 7835'
 9-3-77 Strawn pays - Gas - 50 mcf/day
 25' on 1/4" CK

MORROW ELEVATION @ 8355'

WESTER @ 8443'

Case No. 6919
 N.M. Oil Conservation Div.
 Examiner Hearing of 6/4/80
 Yates Petroleum Corporation
 Exhibit No. 3

WEST FOUR DUKES STAFF 42" CON. NO. 1
 1989 FNL - 1980 FEL, SEC. 24, T14S, R. 24E
 Eddy County, New Mexico

17 1/2" hole to 318'
 13 3/8" 48" Csg set @ 318', cementd
 to surface w/ 300 SK.

12 1/4" hole to 1004'
 8 5/8" 24" J55 Csg. set @ 1003', cementd
 to surface w/ 810 SK.

Top of cement @ 4500' (Temp Survey)

Perfs 5056-5061/20 Tfd 2500g. 15%
 Perfs 5077-5087/28 NEA w/ balls

Perfs 5152-5155'

Perfs 5214-5217'

Perfs 5271-5274'

Perfs 6430-6434'

Perfs 6511-6519'

Perfs 6530-6534' Tfd w/ 3000g. 15%
 DS-30 in 4 stages

Perfs 6921-6926'

Perfs 7064-7068' w/

Perfs 7098-7108' w/ 20-34" holes
 Tfd 1000g. 15% DS-30

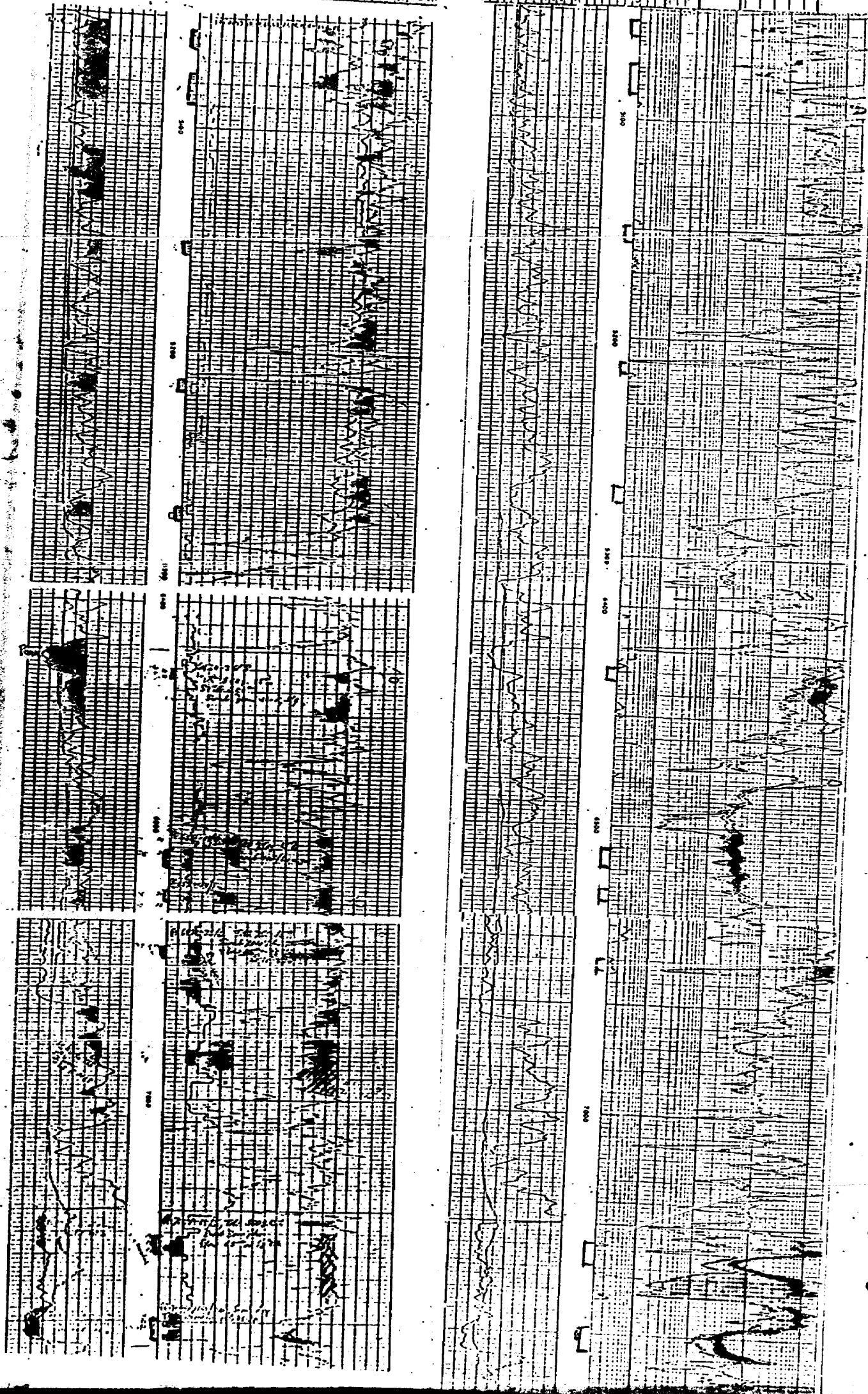
Perfs 7528-7528' w/ 16-34" holes
 Tfd 1000g. 15% DS-30

Perfs 7904-08' w/ 16-34" holes
 Perfs 8015-20 w/ 40-34" holes
 Tfd w/ 1000g. 15% MSA, 7200' 20/40 in 1000g

PBTD: 8420'

4 1/2" - 11.6" & 10.5" Csg set @ 8494'
 cementd w/ 1200 SK.

TD: 8536'

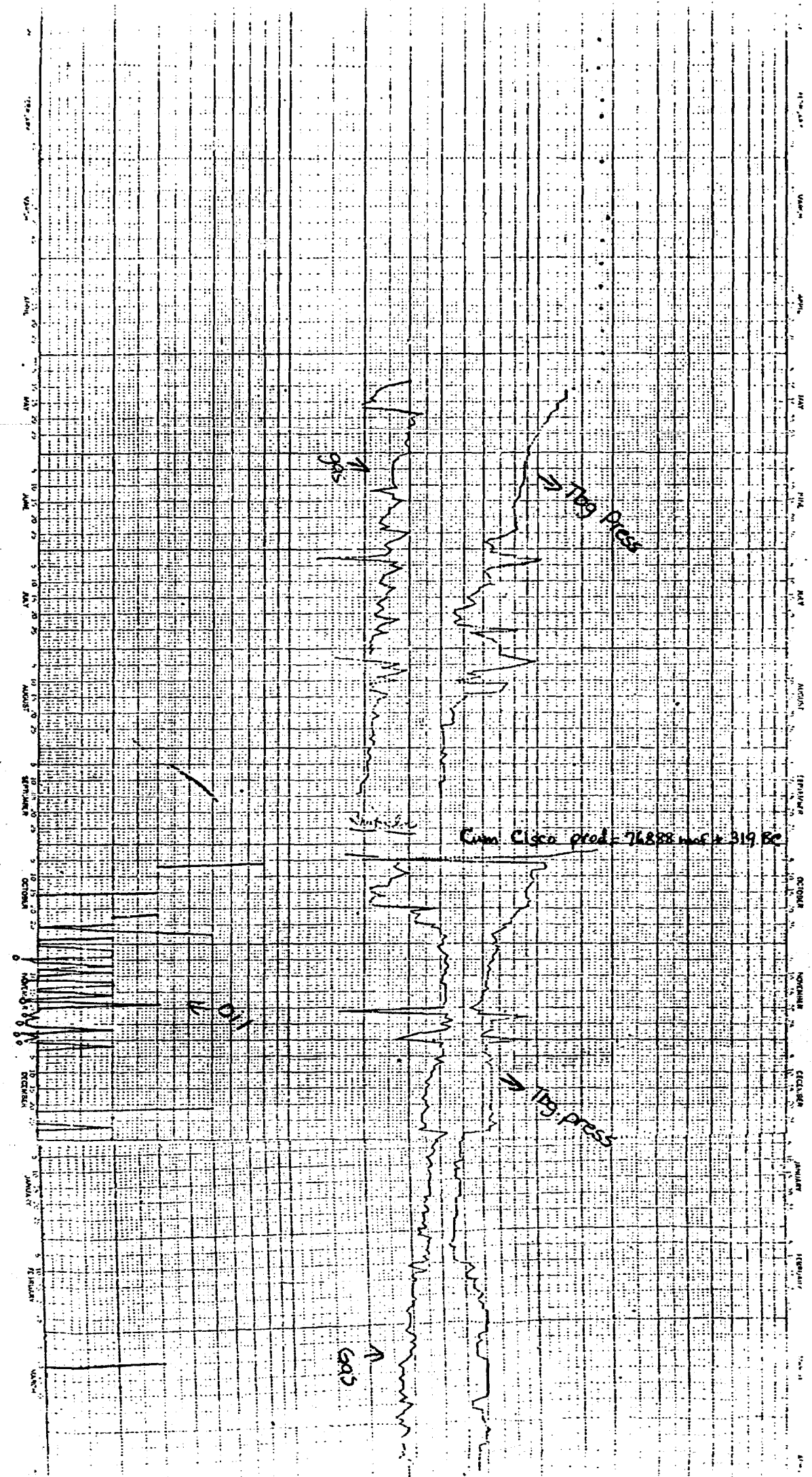


Case No. 6919
N.M. Oil Conservation Div.
Examiner Hearing of 6/4/80
Yates Petroleum Corporation
Exhibit No. 5

COMMITTEE ON NATURAL RESOURCES
SUBCOMMITTEE ON OIL AND GAS
HEARING OF 6/4/80
YATES PETROLEUM CORPORATION
EXHIBIT NO. 5

Case No. 6919
N.M. Oil Conservation Div.
Examiner Hearing of 6/4/80
Yates Petroleum Corporation
Exhibit No. 5

1000
100



BLACK-OIL
Red-Gas
Green-Ty Press
ANDERSON CR BY STATE
Yates Pet. Corp.
LY G 14-18-24 Ferdinand Clisco
1979

Case No. 6919
N.M. Oil Conservation Div.
Examiner Hearing of 6/4/80
Yates Petroleum Corporation
Exhibit No. 6

Cum. Wolfcamp prod = 70700 mcf + 200 Bc

Bennett Wire Line Service
305 McArthur Ave. Ph. (505) 746 - 3281
Artesia, New Mexico - 88210

BOTTOM HOLE PRESSURE SURVEY REPORT

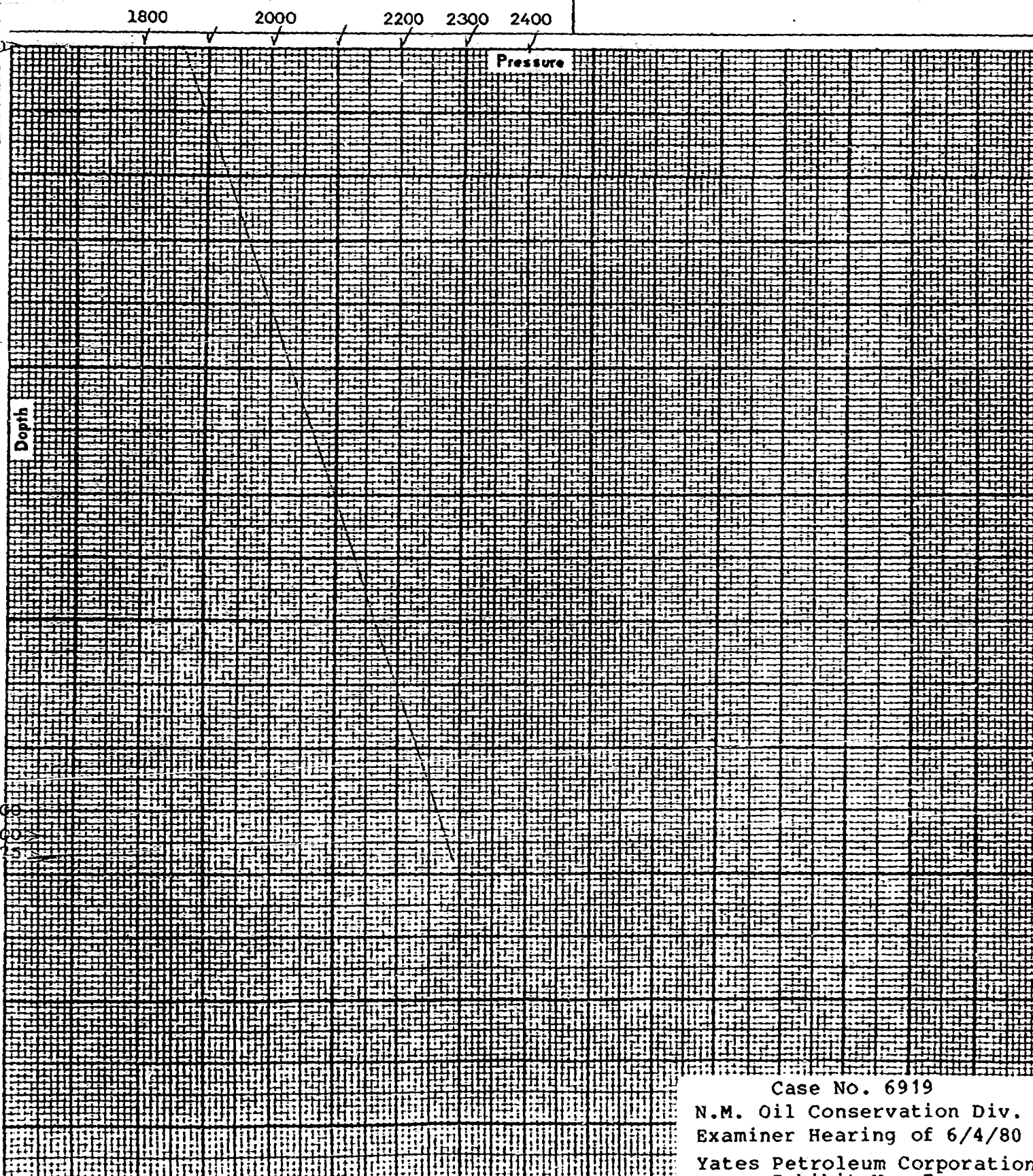
OPERATOR YATES PETROLEUM CORPORATION
LEASE Anderson State CS 14-185-24E
WELL NO. 17
FIELD _____
DATE 6/11/73 TIME 8:00 AM.
STATUS Shut-in TEST DEPTH (Cisco) 6375 Ft.
TIME S.I. _____ LAST TEST DATE _____
CAS. PRES. _____ BHP LAST TEST _____
TUB. PRES. 1861 Lbs BHP CHANGE _____
ELEV. _____ FLUID TOP _____ None
DATUM _____ WATER TOP _____
TEMP _____ RUN BY E.D. Bennett
CLOCK NO. _____ GAUGE NO. _____
ELEMENT NO. 8567

DEPTH	PRESSURE	GRADIENT
0 Ft.	1861 Lbs.	
6000 "	2261 "	06.7
6200 "	2275 "	07.0
6375 "	2288 "	08.0

NOTE:

DST ISIP 2295 @ 6396'
extrapolated

PSIP 2228 extrapol



Case No. 6919

N.M. Oil Conservation Div.
Examiner Hearing of 6/4/80
Yates Petroleum Corporation

ARTESIA, N.M.
EAST MAIN ST. 305 McArthur
PHONE SH.6-3281

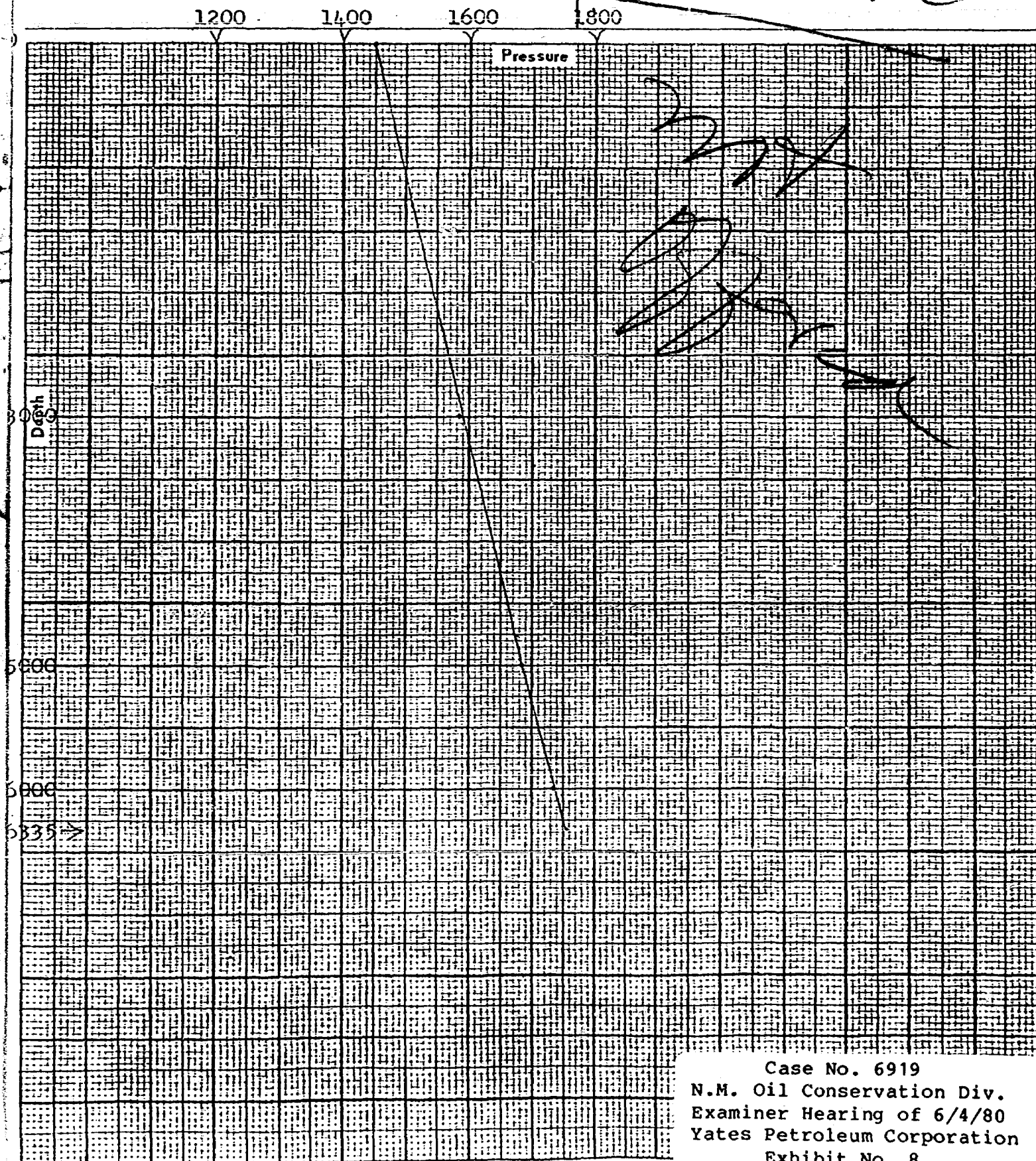
MOBBS/NM/
RTA/BOX/152
PHONE/EX/3-6987

BOTTOM HOLE PRESSURE SURVEY REPORT

OPERATOR CHARLES B. READ
LEASE ANDERSON STATE "CS"
WELL NO. 1-Y
FIELD _____
DATE 5/27/68 TIME 6:30 PM.
STATUS Shut-in TEST DEPTH (Case) 6335
TIME S.I. _____ LAST TEST DATE _____
CAS. PRES. _____ BHP LAST TEST _____
TUB. PRES. 1450 lbs BHP CHANGE _____
ELEV. _____ FLUID TOP None
DATUM _____ WATER TOP _____
TEMP 118° RUN BY E.D. Bennett
CLOCK NO. _____ GAUGE NO. 381
ELEMENT NO. 381

DEPTH	PRESSURE	GRADIENT
		Lbs/100'
0 Ft	1450 Lbs.	
3000 "	1583 "	04.4
5000 "	1685 "	05.1
6000 "	1736 "	05.1
6335 "	1754 "	05.3

Withdrawn



Case No. 6919
N.M. Oil Conservation Div.
Examiner Hearing of 6/4/80
Yates Petroleum Corporation
Exhibit No. 8



BENNETT WIRE LINE SERVICE

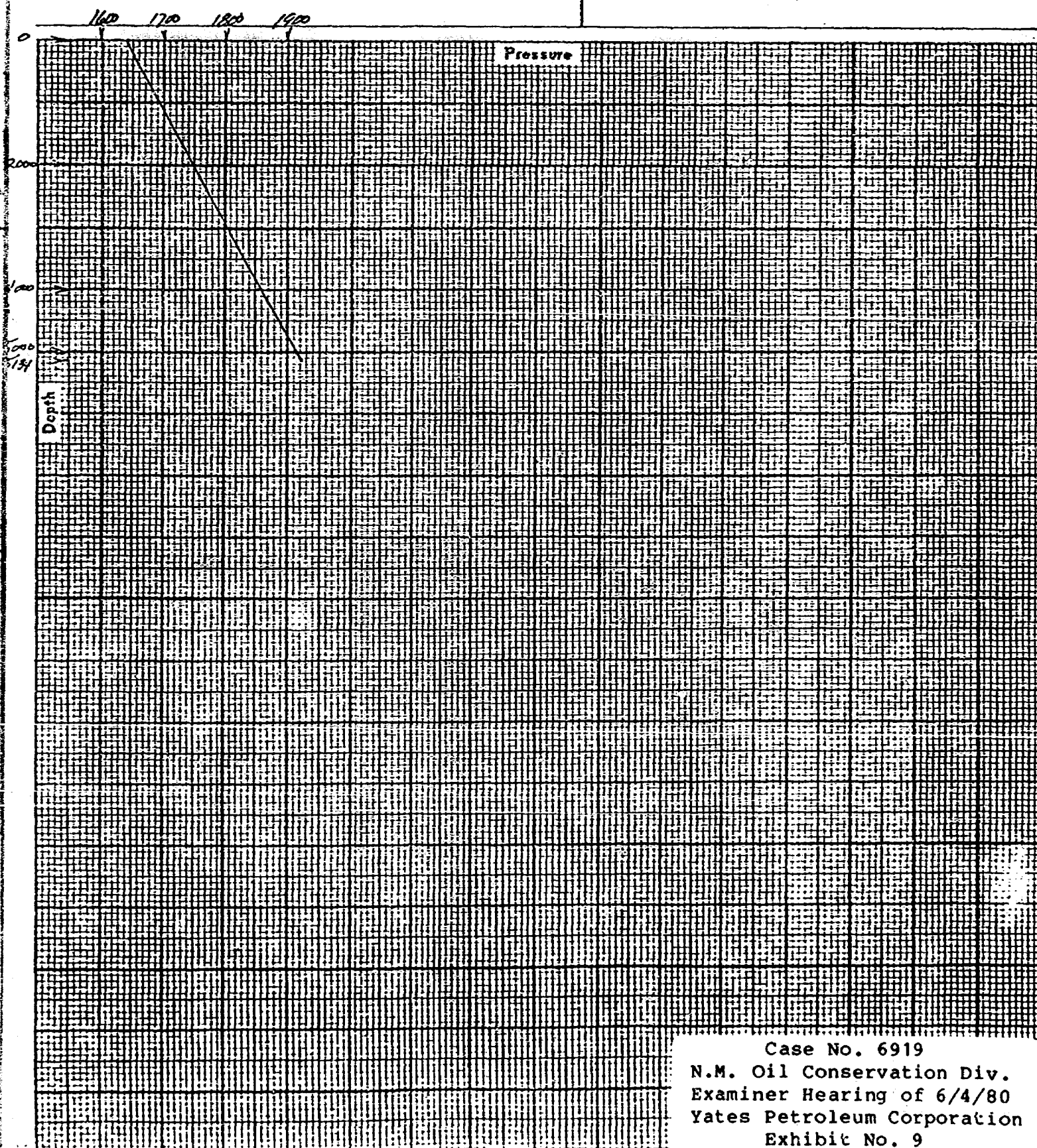
P. O. BOX 787
ARTESIA, NEW MEXICO 88210
Phone 746-3281



BOTTOM HOLE PRESSURE SURVEY REPORT

OPERATOR Yates Petroleum Corp.
LEASE Anderson State "CS"
WELL NO. 1-Y
FIELD _____
DATE 9/27/79 TIME 6:15PM
STATUS Shut-in TEST DEPTH 5134 Ft. Wolfcamp
TIME S.I. _____ LAST TEST DATE _____
CAS. PRES. _____ BHP LAST TEST _____
TUB. PRES. 1641 Lbs BHP CHANGE _____
ELEV. _____ FLUID TOP None
DATUM _____ WATER TOP _____
TEMP 100 °F RUN BY Billy Joe
CLOCK NO. _____ GAUGE NO. _____
ELEMENT NO. 6000

DEPTH	PRESSURE	GRADIENT
		Lbs./100 Ft.
0 Ft.	1641 Lbs.	-
2000	1732	4.5
4000	1854	6.1
5000	1913	5.9
5134	1922	6.7



[illegible]

Diagrammatic sketch of proposed well completion and possible stratum

Elevation: 3686' GR
Spudded: 3-15-68
Completed: 9-26-79 (Wolfcamp)
6-10-80 (Cisco)

Top of San Andres @ 620'

Base of Artesian Water Zone @

Proposed: To cement, pull pkgs 4991
and RBP @ 6300' extend tubing w/
sliding sleeve open and pkr set pkr
at about 6300', produce Wolfcamp
and Penn thru tubing.

well to be removed

Wolfcamp @ 5047'

Wolfcamp pay - Gas - 750 mcf
Fl 305" on 3/8" x 1/4" OK
190,000/day now

Cisco @ 6240' (RBP @ 6300')

Cisco pay - Gas - 408 mcf
Fl 210" on 1/4" x 1/4" OK

100,000/day when road

CANYON @ 7150'

ANDERSON STATE "CS" No. 1Y
1980 FNL 1800 FNL Sec. 14, T. 18S, R. 24E
Eddy County, New Mexico

17 1/2" hole to 576'
13 3/8" 48" csg set @ 428', cement
to surface w/ 945 sk.

11" hole to 1560'
8 7/8" 24" JSS Csg set @ 1552', cement
to surface w/ 1400 sk.

Top of Cement @ 4390' (Temp Survey)

log will be returned
with plugging
service in
open hole

Perfs 5051' - 5218' (15 shots) - 32" hole
Tid w/ 2000g 15% NEA

Perfs 6351' - 6388' Tid 2000g 15% Mud hole
+ 4000g 22% HCL + 1200g 32%
4 1/2" - 11.6 lb/cu csmg @ 6508' cement
w/ 550 sk

TD: 7160'

Case No. 6919
N.M. Oil Conservation Div.
Examiner Hearing of 6/4/80
Yates Petroleum Corporation
Exhibit No. 2

Diagrammatic Sketch of Proposed Dual Completion and Downhole Commingling

WEST FOUR DINKUS STATE #47 Com. No. 1
1989 FNL-1980 FEL, Sec. 22, T.14S, R.24E.
Eddy County, New Mexico

Elevation: 3750' KB
Spudded: 5-3-77
Completed: 9-8-77 L. Cisco
12-9-78 All Cisco

Top of San Andres @ 511'

Base of Artesian Water Zone @ 850'

17 1/2" hole to 310'
13 3/8" 48" Csg set @ 318', cemented
to surface w/ 300 SX.

12 1/4" hole to 1004'
8 5/8" 24" J55 Csg set @ 1003', cemented
to surface w/ 210 SX.

(Combination of 5006' & 5007' holes)
WOLFCAMP TOP @ 5052'
Wolfeamp Perf 5056-57, flow 100 m³/day
= 50 m³/day

Proposed: Additional perf 5152-5174
and stimulate all Wolfeamp perforations,
evaluate, pull plug @ 5006 RBP @ 5326,
extend the well sliding (RBP @ 5326) →
sleeve open & perf set plug @ about 6400
produce Wolfeamp & Penn thru tubing.

PENN TOP @ 6422'

12/9/78 All Penn pfs 6430-7108 - Gas + Cond
205" on 1/4" CK = 320 m³/day

9/25/79 STP-Mob* Flowed 20" on 1/4" CK = 132
m³/day

9/18/77 Original Cisco Completion - Gas - 513 m³/day

CANYON TOP @ 7226' (Shooting Plug @ 7500')
Canyon pay - Gas - 20 m³/day + 50 m³/day

STRAWN TOP 7816 RBP @ 7855'
9-3-77 Strawn pays - Gas - 50 m³/day
25" on 1/4" CK

MORROW ELASTICS @ 8355'

CHESTER @ 8443'

Case No. 6919
N.M. Oil Conservation Div.
Examiner Hearing of 6/4/80
Yates Petroleum Corporation
Exhibit No. 3

Top of cement @ 4500' (Temp Survey)

Perfs 5056'-5061'/20' TPA 2500g, 15%
Perfs 5077'-5087'/28' NEA w/ balls

Perfs 5152'-5155'

Perfs 5214'-5217'

Perfs 5271'-5274'

will be removed
to explain dead w/ sliding
sleeve open

Perfs 6430'-6434'

Perfs 6511'-6519'

Perfs 6530'-6534'

TPA w/ 3000g, 15%
DS-30 in 4 stages

Perfs 6931'-6936'

Perfs 7064'-7068'

Perfs 7098'-7108' w/ 20" .34" holes
TPA 1000g, 15% DS-30

Perfs 7528'-7528' w/ 16" .34" holes
TPA 1000g, 15% DS-30

everything above 7855' would
be open
Perfs 7904'-08' w/ 16" .34" holes
Perfs 8010'-20' w/ 40" .34" holes
TPA w/ 1000g, 7 1/2% HSA, 7200' 20/40 in 1000pg

PBTD: 8420'

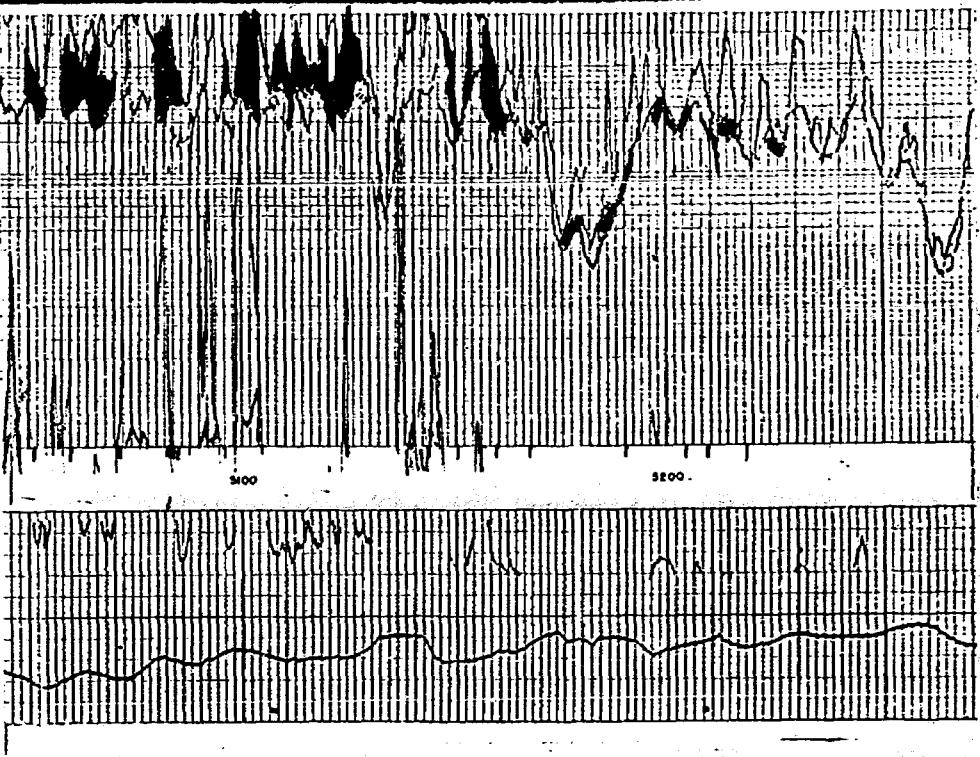
4 1/2" - 11 1/2" & 105" Csg set @ 8494'
cement w/ 1200 SX

TD: 8536'

WANE--WELLS *Dual Induction* *Electrical Log*

WELL NO. *6-11*
COMPANY *Macarthon Oil Co.*
WELL *Anderson State Well No. 1*
FIELD *WIC*
COUNTY *Eddy* STATE *New Mexico*
LOCATION *SEC 14 Twp 18 N Rge 24 E*

Permanent Datum *GL* Elev. *3684*
Log Measured from *2.0* Ft. Above Permanent Datum
Casing Measured from *2.0*
Date *4-16-68*
Run No. *246*
Depth—Driller *7160*
Depth—Logger *7160*
Bottom Logged Interval *2460-2559*
Top Logged Interval *7160*
Casing—Driller *7160*
Casing—Logger *7160*
No. Str. *6.1*
Type Fluid in Hole *Oil*
Density and Viscosity *8.5*
pH and Fluid Loss *8.5*
Source of Sample *Oil*
Run in Mass. Temp. *61.0*
Run in Mass. Temp. *61.0*
Run in Mass. Temp. *61.0*
Source of Ref. and Rec. *61.0*
Run in Bit *61.0*
Turn Sides Ch. *61.0*
Max. Run Temp. Deg. F *115*
Equip. No. and Location *61.0*
Recorded By *61.0*



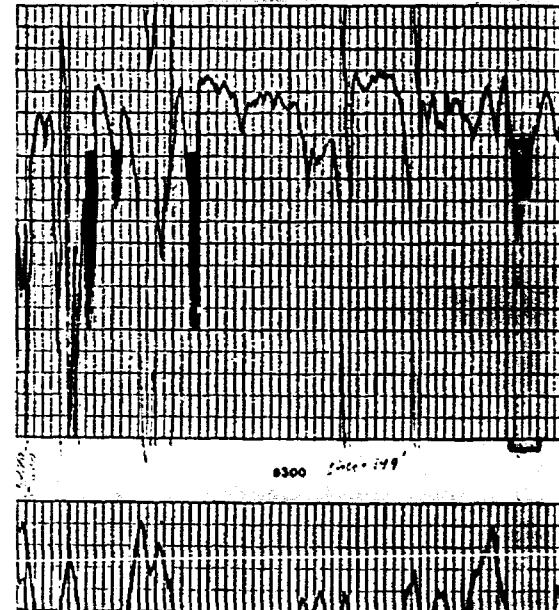
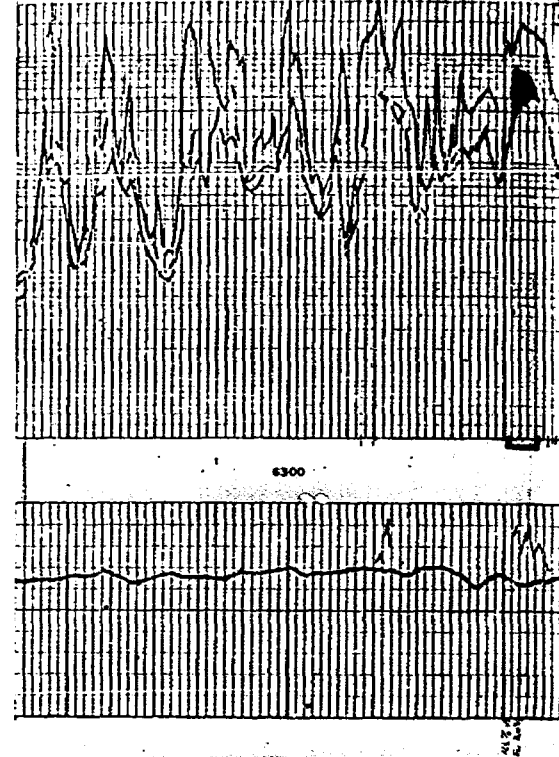
WANE--WELLS *Densilog*

WELL NO. *6-11*
COMPANY *Macarthon Oil Co.*
WELL *Anderson State No. 1 "Y"*
FIELD *WIC*
COUNTY *Eddy* STATE *New Mexico*
LOCATION *SEC 14 Twp 18 N Rge 24 E*

Permanent Datum *GL* Elev. *3684*
Log Measured from *2.0* Ft. Above Permanent Datum
Casing Measured from *2.0*
Date *4-16-68*
Run No. *246*
Depth—Driller *7160*
Depth—Logger *7160*
Bottom Logged Interval *2460-2559*
Top Logged Interval *7160*
Casing—Driller *7160*
Casing—Logger *7160*
No. Str. *6.1*
Type Fluid in Hole *Oil*
Density and Viscosity *8.5*
pH and Fluid Loss *8.5*
Source of Sample *Oil*
Run in Mass. Temp. *61.0*
Run in Mass. Temp. *61.0*
Run in Mass. Temp. *61.0*
Source of Ref. and Rec. *61.0*
Run in Bit *61.0*
Turn Sides Ch. *61.0*
Max. Run Temp. Deg. F *115*
Equip. No. and Location *61.0*
Recorded By *61.0*



Run	By	From	To	Size	Wt.	From	To
1	246	1257	1.0	2.0	2.0	2.0	1.000



NAME - WEERS *Charles W. Weers*
Geological Engineer

COMPANY Marathon O.I. Co.
 WELL Adrian 57th NW 1
 FIELD WIC
 COUNTY Eddy STATE N.M.
 LOCATION _____

SEC 14 TWP 18 R. 24E

DATE 4-15-81 TIME 9:45

BY W. J. [Signature]

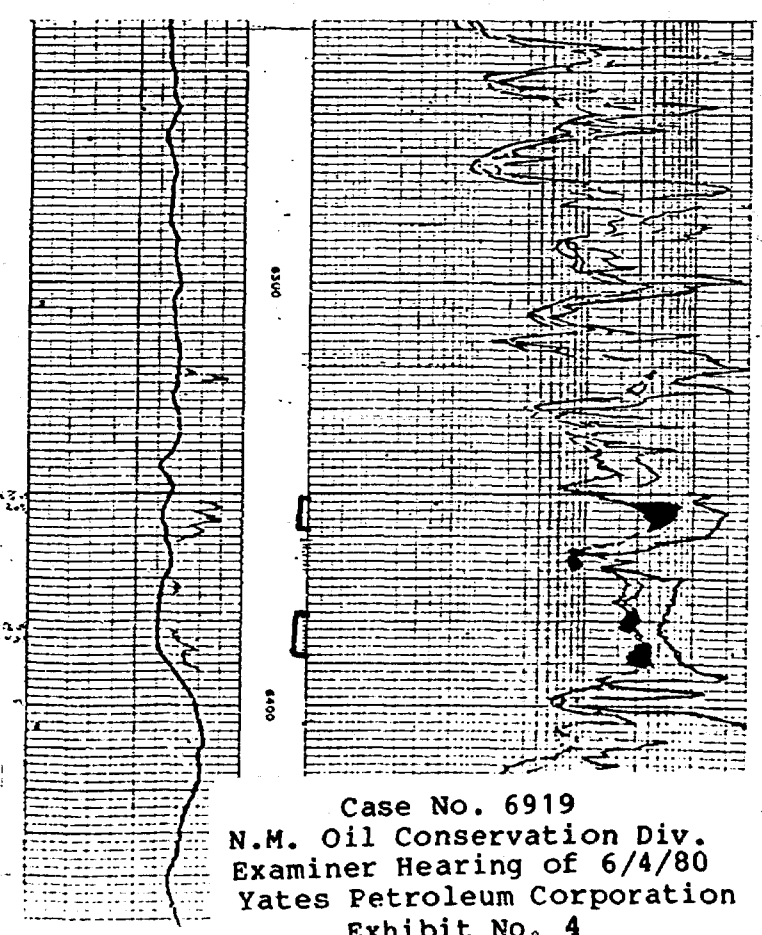
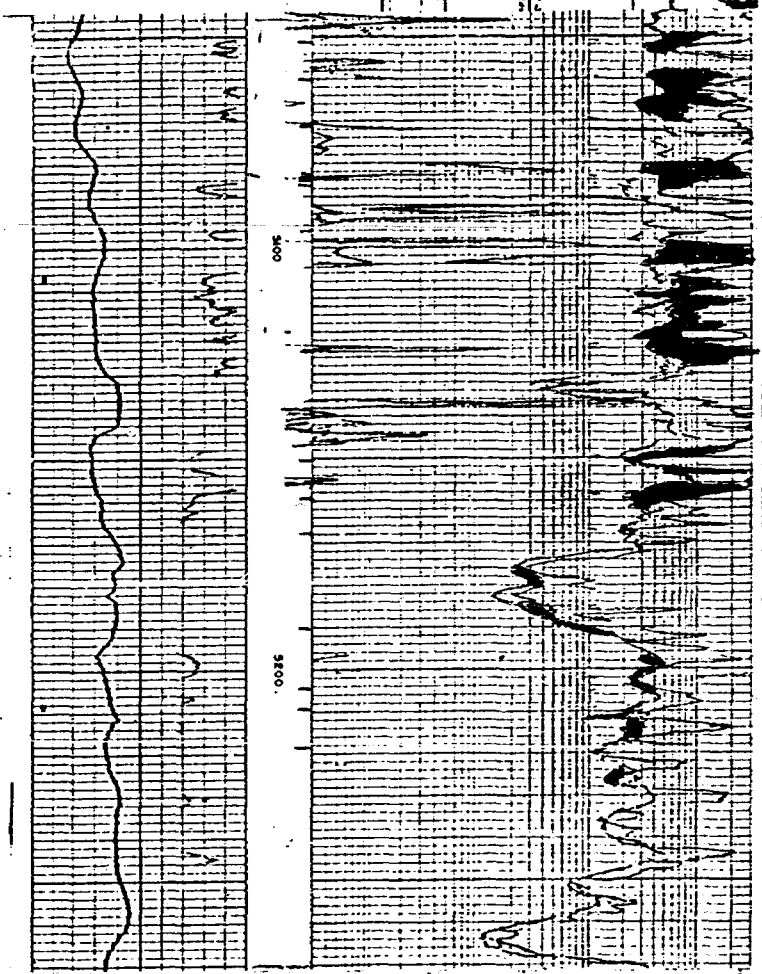
NAME - WEERS *Charles W. Weers*
Geological Engineer

COMPANY Marathon O.I. Co.
 WELL Adrian 57th NW 1
 FIELD WIC
 COUNTY Eddy STATE N.M.
 LOCATION 105th NW 1

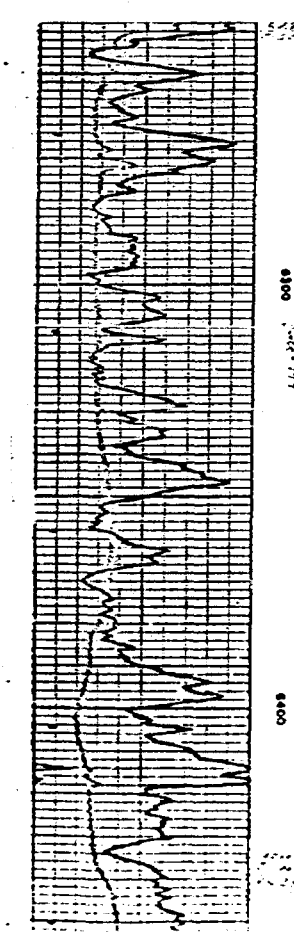
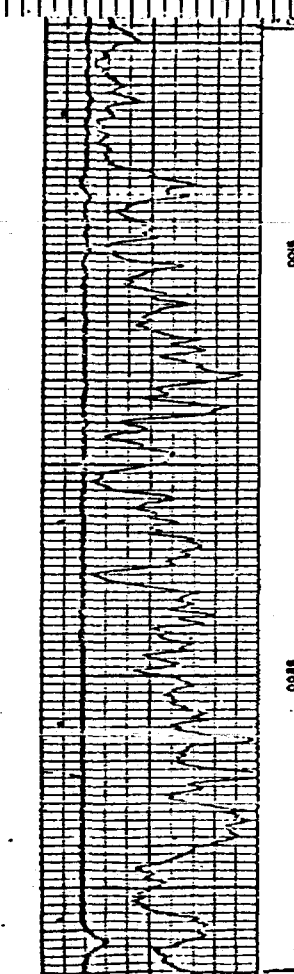
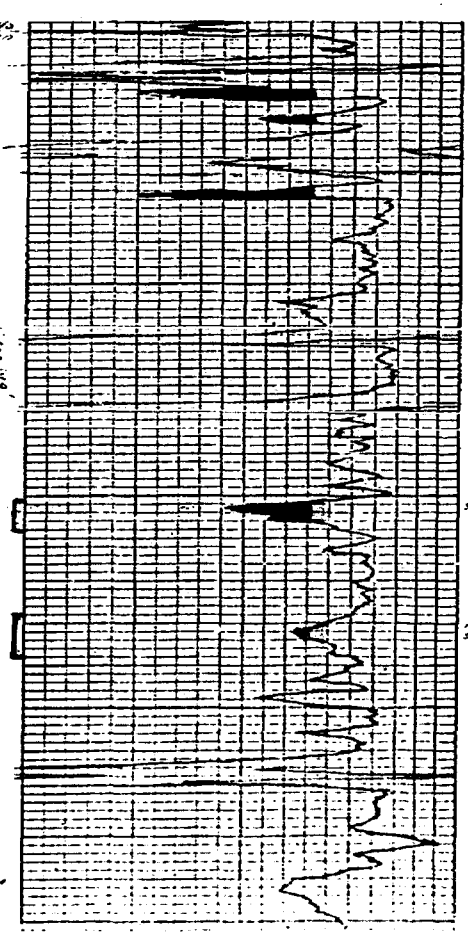
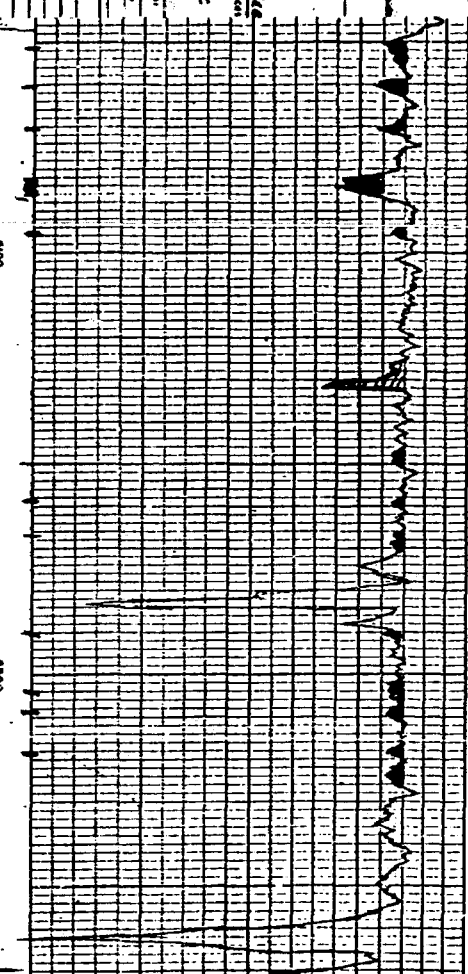
SEC 14 TWP 18 R. 24E

DATE 4-15-81 TIME 9:45

BY W. J. [Signature]



Case No. 6919
 N.M. Oil Conservation Div.
 Examiner Hearing of 6/4/80
 Yates Petroleum Corporation
 Exhibit No. 4



Case No. 6919
N.M. Oil Conservation Div.
Examiner Hearing of 6/4/80
Yates Petroleum Corporation
Exhibit No. 5

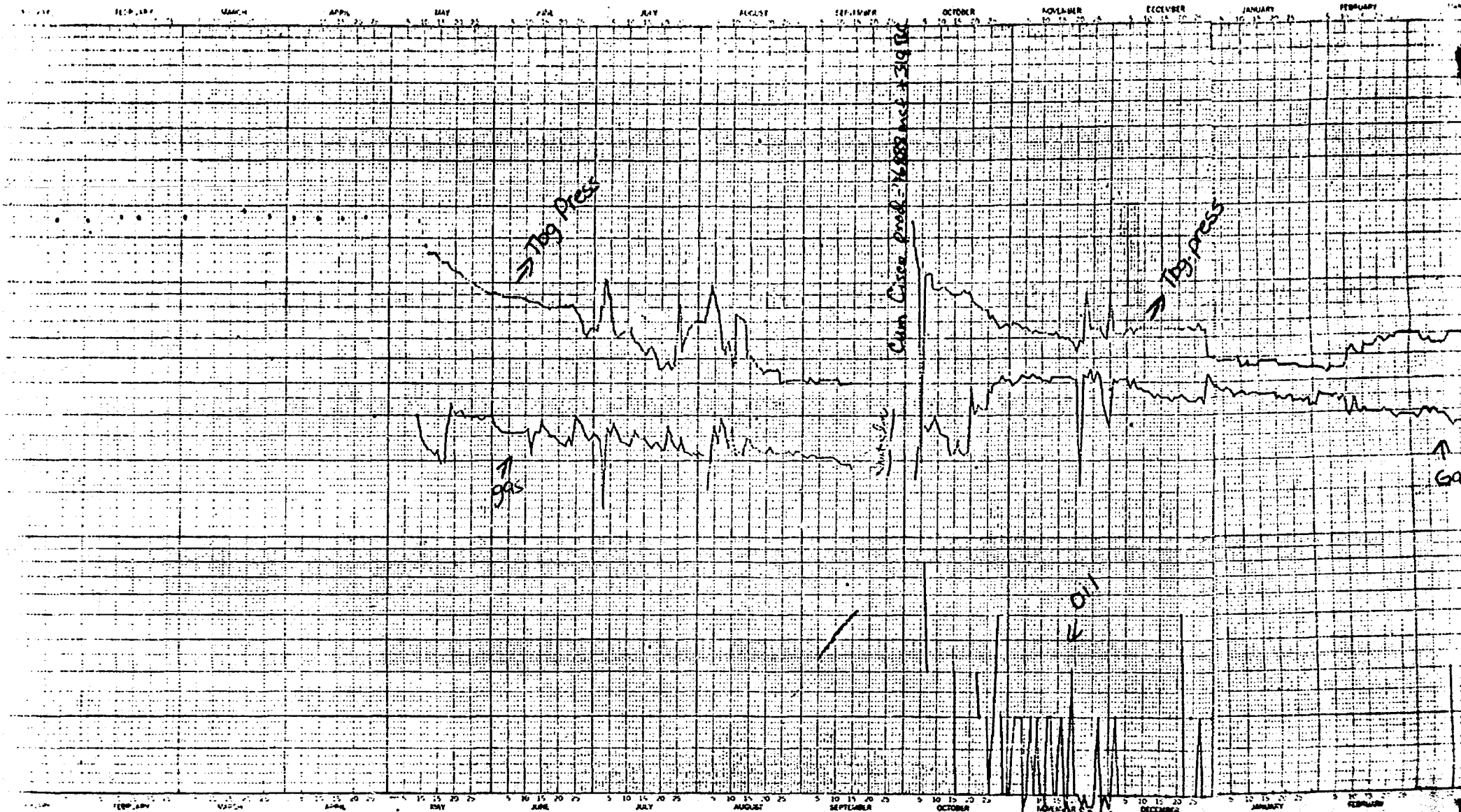
Exhibit No. 5

Exhibit No. 5

Black-Oil
Red-Cas
Green-Tbg Press

ANDERSON CS Ily State
Yates Pot. Corp.
LY G 14-18-24 Fordinkus Cisco

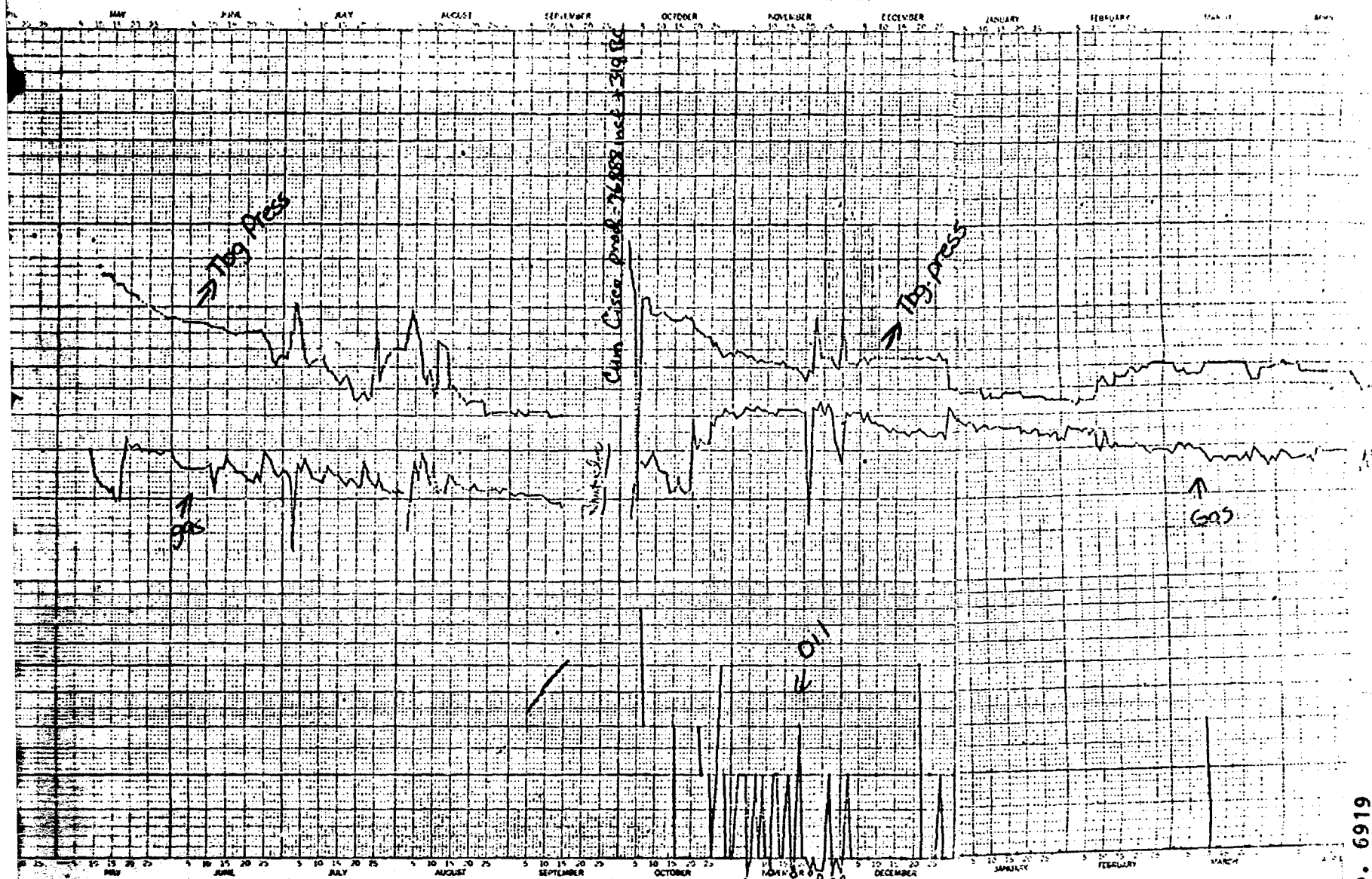
1979



Black-Oil
Red-Gas
Green-Tbg Press

ANDERSON CS ily State
Yates Pet. Corp.
LY G 14-18-24 Fordinkus Ciasco

1979



Case No. 6919
N.M. Oil Conservation Div.
Examiner Hearing of 6/4/80
Yates Petroleum Corporation
Exhibit No. 6

Cum Ciasco prod - 76,888 mcf - 299 Bc

Bennett Wire Line Service
305 McArthur Ave. Ph. (505) 746-3281
Artesia, New Mexico - 88210

BOTTOM HOLE PRESSURE SURVEY REPORT

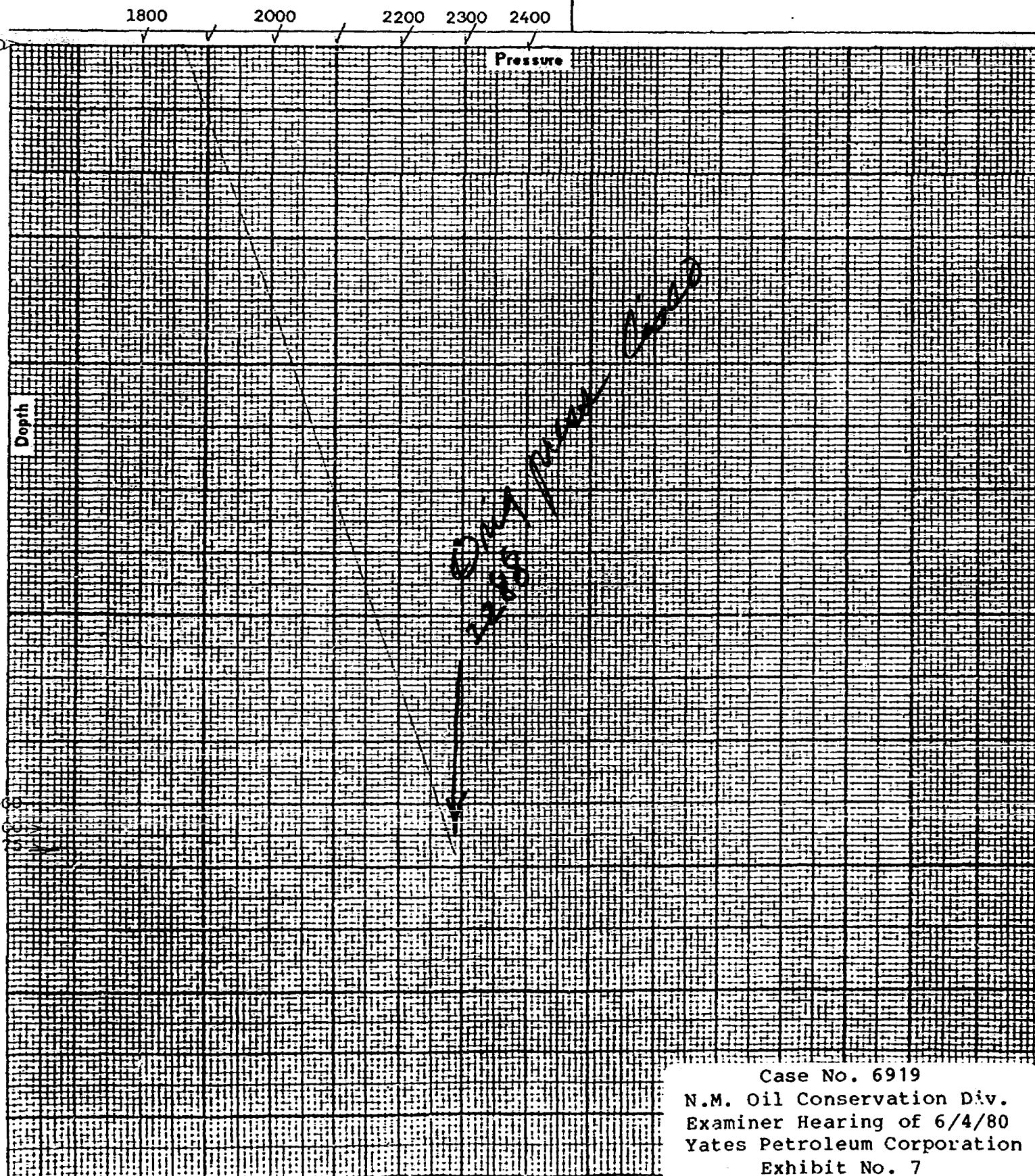
OPERATOR YATES PETROLEUM CORPORATION
LEASE Anderson State CS 11. 185. 24 E
WELL NO. 17
FIELD _____
DATE 6/11/73 TIME 8:00 AM.
STATUS Shut-in TEST DEPTH (Cisco) 6375 Ft.
TIME S.I. _____ LAST TEST DATE _____
CAS. PRES. _____ BHP LAST TEST _____
TUB. PRES. 1861 Lbs BHP CHANGE _____
ELEV. _____ FLUID TOP _____ None
DATUM _____ WATER TOP _____
TEMP _____ RUN BY E.D. Bennett
CLOCK NO. _____ GAUGE NO. _____
ELEMENT NO. 8567

DEPTH	PRESSURE	GRADIENT
0 Ft.	1861 Lbs.	
6000 "	2261 "	06.7
6200 "	2275 "	07.0
6375 "	2288 "	08.0

NOTE:

OST ISIP 2295 @ 6396'
extrapolated

ISIP 2228 extrapol



BENNETT WIRE LINE SERVICE

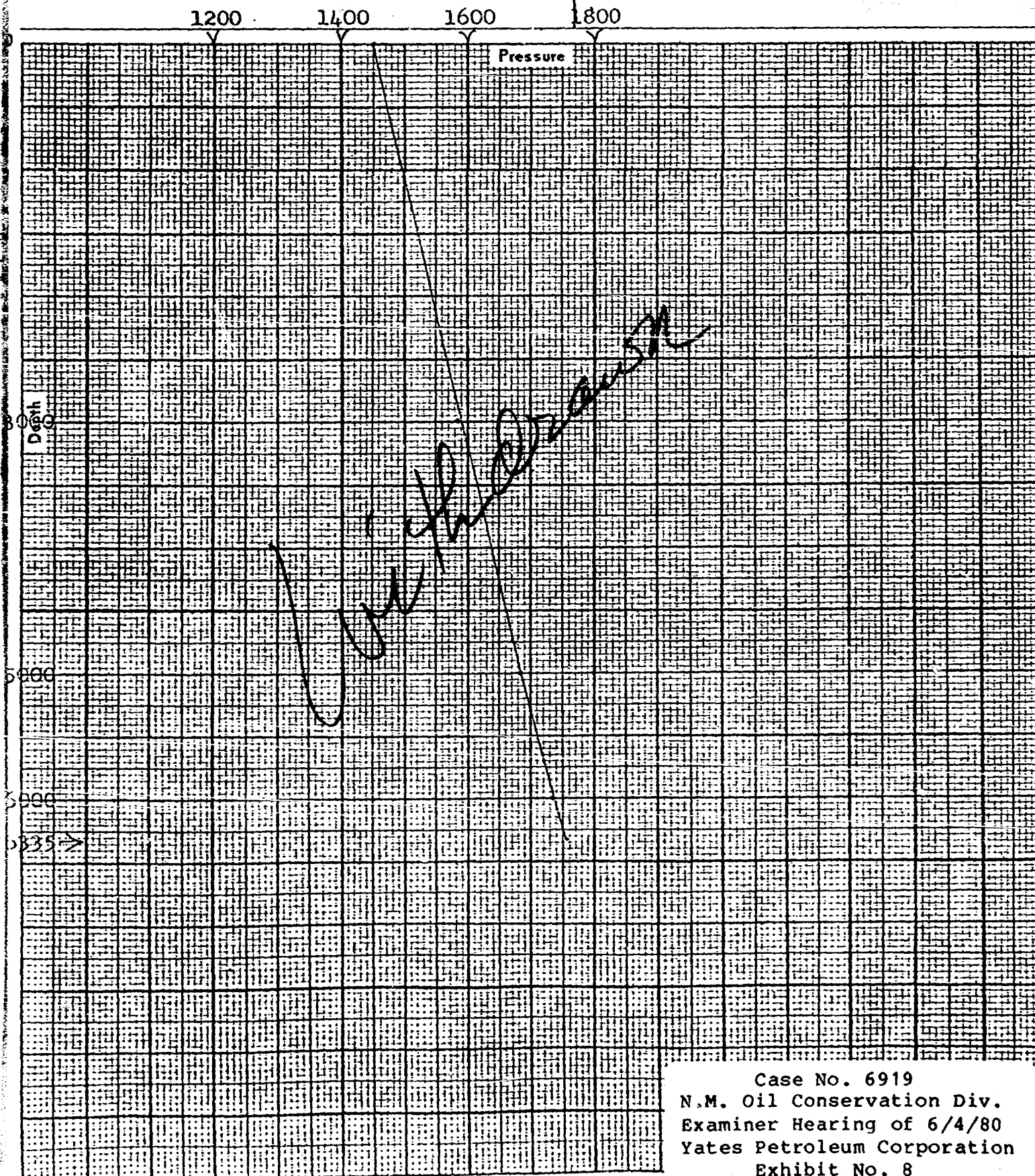
ARTESIA, N.M.
EAST MAIN ST. 305 McArthur
PHONE SH.6-3281

MOSBY, N.M.
RT. 4/BOX 152
PHONE/EX. 3-6987

BOTTOM HOLE PRESSURE SURVEY REPORT

OPERATOR CHARLES B. READ
LEASE ANDERSON STATE "C"
WELL NO. 1-y
FIELD _____
DATE 5/27/68 TIME 6:30 PM.
STATUS Shut-in TEST DEPTH (Cased) 6335
TIME S.I. _____ LAST TEST DATE _____
CAS. PRES. _____ BHP LAST TEST _____
TUB. PRES. 1450 lbs BHP CHANGE _____
ELEV. _____ FLUID TOP None
DATUM _____ WATER TOP _____
TEMP 118° RUN BY E.D. Bennett
CLOCK NO. _____ GAUGE NO. 381
ELEMENT NO. 381

DEPTH	PRESSURE	GRADIENT
		Lbs/100'
0 Ft	1450 Lbs.	
3000 "	1583 "	04.4
5000 "	1685 "	05.1
6000 "	1736 "	05.1
6335 "	1754 "	05.3



Case No. 6919
N.M. Oil Conservation Div.
Examiner Hearing of 6/4/80
Yates Petroleum Corporation
Exhibit No. 8



BENNETT WIRE LINE SERVICE

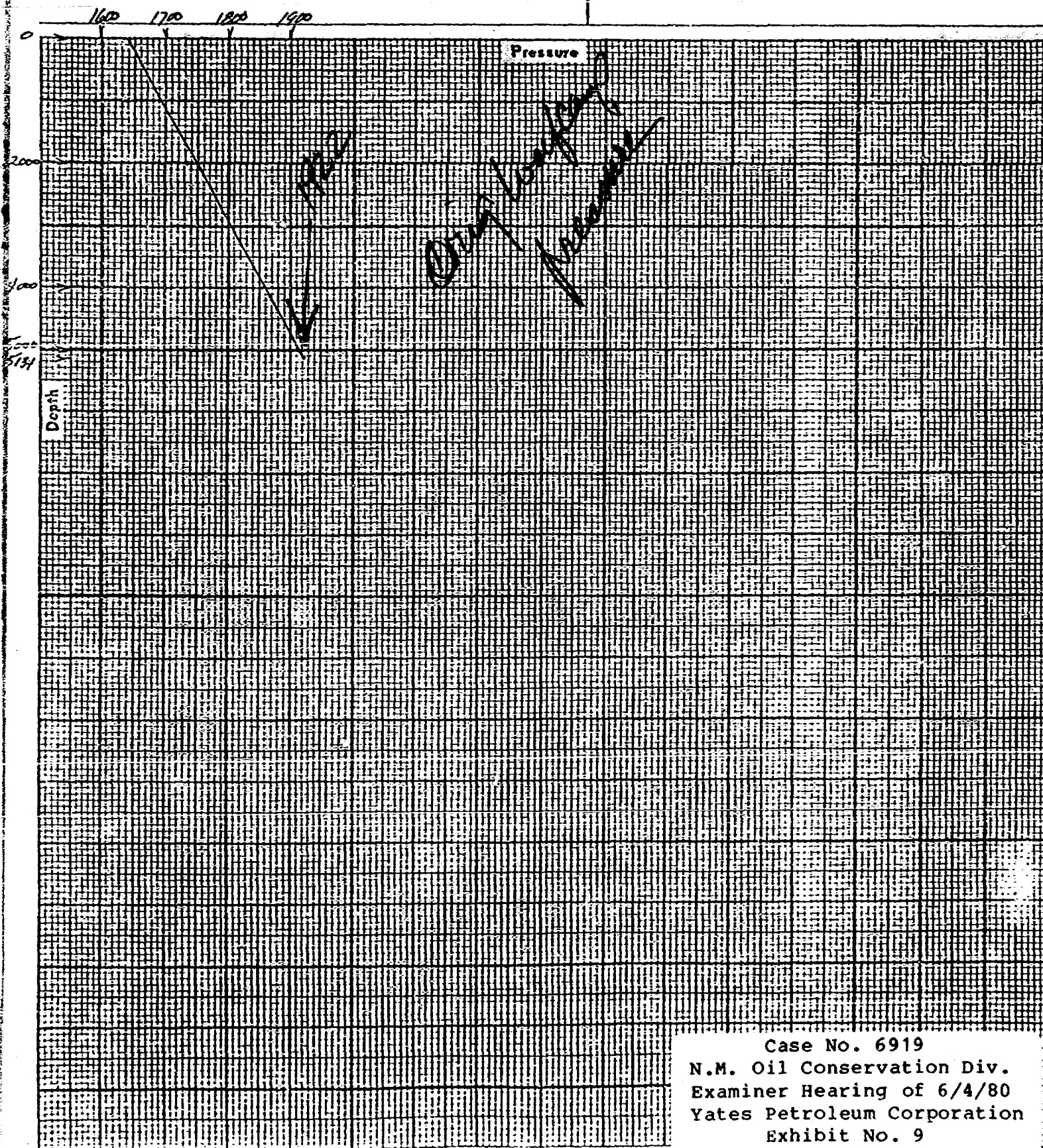
P. O. BOX 787
ARTESIA, NEW MEXICO 88210
Phone 746-3281



BOTTOM HOLE PRESSURE SURVEY REPORT

OPERATOR Yates Petroleum Corp.
LEASE Anderson State "CS"
WELL NO. 1-Y
FIELD _____
DATE 9/27/79 TIME 6:15PM
STATUS Shut-in TEST DEPTH 5134 Ft. Wolfcamp
TIME S.I. _____ LAST TEST DATE _____
CAS. PRES. _____ BHP LAST TEST _____
TUB. PRES. 1641 Lbs BHP CHANGE _____
ELEV. _____ FLUID TOP None
DATUM _____ WATER TOP _____
TEMP 100 °F RUN BY Billy Joe
CLOCK NO. _____ GAUGE NO. _____
ELEMENT NO. 6000

DEPTH	PRESSURE	GRADIENT
		Lbs./100 Ft.
0 Ft.	1641 Lbs.	-
2000	1732	4.5
4000	1854	6.1
5000	1913	5.9
5134	1922	6.7



BEFORE THE OIL CONSERVATION DIVISION
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE APPLICATION OF :
YATES PETROLEUM CORPORATION FOR DUAL :
COMPLETION, DOWNHOLE COMMINGLING, AND :
ABOLITION AND EXTENSION OF GAS POOLS, :
EDDY COUNTY, NEW MEXICO :

CASE NO. 6919

APPLICATION

COMES NOW Yates Petroleum Corporation, by its attorneys, and in support hereof, respectfully states:

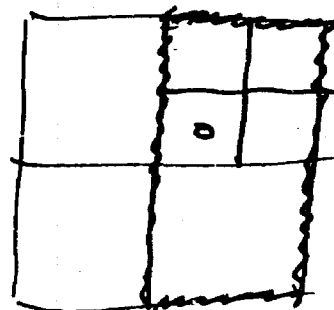
1. Applicant is the operator of the West Fordinkus State "HZ" Com. No. 1 Well located 1,980 feet from the north line and 1,980 feet from the east line of Section 22, Township 18 South, Range 24 East, N.M.P.M. The E/2 Section 22 is dedicated to the well. The well is located on the boundary of the West Fordinkus Gas Pool.

2. Applicant proposes to dually complete said well, and to commingle gas from the Cisco, through perforations between 6,430 feet and 7,108 feet, and Wolfcamp, through perforations between 5,057 feet and 5,216 feet, through the tubing. Downhole commingling is feasible, in accordance with good conservation practices and will otherwise prevent waste and protect correlative rights.

3. The Fordinkus Cisco Gas Pool should be abolished and the Penasco Draw Permo-Penn Gas Pool should be extended to cover the zones proposed to be commingled in applicant's well described above.

WHEREFORE, applicant prays:

A. That this application be set for hearing before an examiner and that notice of said hearing be given as required by law.



B. That the Fordinkus Cisco Gas Pool be abolished and that the Penasco Draw Permo-Penn Gas Pool be extended to cover applicant's well.

C. That the Division enter its order granting permission to applicant to dually complete and to commingle downhole its West Fordinkus State "HZ" Com. No. 1 Well for the production of gas from the Permo-Penn formation.

D. And for such other and further relief as may be just in the premises.

YATES PETROLEUM CORPORATION

By: *Chad Dickerson*
Chad Dickerson

LOSEE, CARSON & DICKERSON, P.A.
P. O. Drawer 239
Artesia, New Mexico 88210

Attorneys for Applicant

DEPARTMENT OF OIL AND GAS ADMINISTRATION
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE APPLICATION OF
YATES PETROLEUM CORPORATION FOR DUAL
COMPLETION, DOWNHOLE COMMINGLING, AND
ABOLITION AND EXTENSION OF GAS POOLS,
BIRDY COUNTY, NEW MEXICO

CASE NO. 130,217

APPLICATION

Comes NOW Yates Petroleum Corporation, by its attorneys, and in support hereof, respectfully states:

1. Applicant is the operator of the West Fordinhus State "B1" Com. No. 1 Well located 1,980 feet from the north line and 1,980 feet from the east line of Section 22, Township 18 South, Range 24 East, N.M.P.M. The E/2 Section 22 is dedicated to the well. The well is located on the boundary of the West Fordinhus Gas Pool.

2. Applicant proposes to dually complete said well, and to commingle gas from the Cisco, through perforations between 6,436 feet and 7,108 feet, and Wolfcamp, through perforations between 5,057 feet and 5,216 feet, through the tubing. Downhole commingling is feasible, in accordance with good conservation practices and will otherwise prevent waste and protect correlative rights.

3. The Fordinhus Cisco Gas Pool should be abolished and the Pensacola Draw Permian-Penn Gas Pool should be extended to cover the zones proposed to be commingled in applicant's well described above.

WHEREFORE, applicant prays:

A. That this application be set for hearing before an examiner and that notice of said hearing be given as required by law.

B. That the Fordinkus Cisco Gas Pool be abolished and that the Pensaco Draw Permo-Penn Gas Pool be extended to cover applicant's well.

C. That the Division enter its order granting permission to applicant to dually complete and to commingle downhole its West Fordinkus State "H2" Com. No. 1 Well for the production of gas from the Permo-Penn formation.

D. And for such other and further relief as may be just in the premises.

YATES PETROLEUM CORPORATION

By: _____
Chad Dickerson

LOSEE, CARSON & DICKERSON, P.A.
P. O. Drawer 239
Artesia, New Mexico 88210

Attorneys for Applicant

BEFORE THE OIL CONSERVATION DIVISION
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE APPLICATION OF :
YATES PETROLEUM CORPORATION FOR DUAL :
COMPLETION, DOWNHOLE COMMINGLING, AND :
ABOLITION AND EXTENSION OF GAS POOLS, :
EDDY COUNTY, NEW MEXICO :
:

CASE NO. 6919

APPLICATION

COMES NOW Yates Petroleum Corporation, by its attorneys, and in support hereof, respectfully states:

1. Applicant is the operator of the West Fordinkus State "H2" Com. No. 1 Well located 1,980 feet from the north line and 1,980 feet from the east line of Section 22, Township 18 South, Range 24 East, N.M.P.M. The E/2 Section 22 is dedicated to the well. The well is located on the boundary of the West Fordinkus Gas Pool.

2. Applicant proposes to dually complete said well, and to commingle gas from the Cisco, through perforations between 6,436 feet and 7,108 feet, and Wolfcamp, through perforations between 5,057 feet and 5,216 feet, through the tubing. Downhole commingling is feasible, in accordance with good conservation practices and will otherwise prevent waste and protect correlative rights.

3. The Fordinkus Cisco Gas Pool should be abolished and the Pennaco Draw Permo-Penn Gas Pool should be extended to cover the zones proposed to be commingled in applicant's well described above.

WHEREFORE, applicant prays:

A. That this application be set for hearing before an examiner and that notice of said hearing be given as required by law.

B. That the Fordinkus Cisco Gas Pool be abolished and that the Penasco Draw Permo-Penn Gas Pool be extended to cover applicant's well.

C. That the Division enter its order granting permission to applicant to dually complete and to commingle downhole its West Fordinkus State "H2" Com. No. 1 Well for the production of gas from the Permo-Penn formation.

D. And for such other and further relief as may be just in the premises.

YATES PETROLEUM CORPORATION

By: _____

Chad Dickerson

LOSEE, CARSON & DICKERSON, P.A.
P. O. Drawer 239
Artesia, New Mexico 88210

Attorneys for Applicant

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
STATE LAND OFFICE BLDG.
SANTA FE, NEW MEXICO
4 June 1980

EXAMINER HEARING

IN THE MATTER OF:

Application of Yates Petroleum Corpor- } CASE
ation for downhole commingling or con- } 6919
solidation of two pools, Eddy County, }
New Mexico. }

BEFORE: Daniel S. Nutter

TRANSCRIPT OF HEARING

A P P E A R A N C E S

For the Oil Conservation
Division:

Ernest L. Padilla, Esq.
Legal Counsel to the Division
State Land Office Bldg.
Santa Fe, New Mexico 87501

For the Applicant:

Chad Dickerson, Esq.
LOSEE, CARSON, & DICKERSON
Artesia, New Mexico

SALLY W. BOYD, C.S.R.

Rt. 1 Box 150-B
Santa Fe, New Mexico 87501
Phone (505) 455-7409

I N D E X

EDDIE MAHFOOD

Direct Examination by Mr. Dickerson	3
Cross Examination by Mr. Nutter	14

E X H I B I T S

Applicant Exhibit One, Plat	4
Applicant Exhibit Two, Diagrammatic Sketch	9
Applicant Exhibit Three, Diagrammatic Sketch	9
Applicant Exhibit Four, Log	11
Applicant Exhibit Five, Log	11
Applicant Exhibit Six, Production History	12
Applicant Exhibit Seven, BHP	13
Applicant Exhibit Eight,	13
Applicant Exhibit Nine, Document	13

SALLY W. BOYD, C.S.R.
 Rt. 1 Box 193-B
 Santa Fe, New Mexico 87501
 Phone (505) 455-7409

1 MR. NUTTER: Call Case Number 6919.

2 MR. PADILLA: Application of Yates Petro-
3 leum Corporation for downhole commingling or consolidation of
4 two pools, Eddy County, New Mexico.

5 MR. DICKERSON: Chad Dickerson for the
6 applicant, and Mr. Mahfood, the witness in the previous case
7 is still our witness at this point.

8 MR. NUTTER: Is he still under oath?

9 MR. DICKERSON: Yes, sir.

10
11 EDDIE MAHFOOD

12 being called as a witness and having been previously sworn
13 upon his oath, testified as follows, to-wit:

14
15 DIRECT EXAMINATION

16 BY MR. DICKERSON:

17 Q Mr. Mahfood, are you familiar with the
18 application of Yates in this proceeding under 6919?

19 A Yes, sir, I am.

20 Q Would you briefly describe the purpose?

21 A We're seeking permission to downhole com-
22 mingle in two wells or possibly extending -- these wells,
23 there are two pools adjoining one another, and we could con-
24 solidate the two pools into one.

25 Q Mr. Mahfood, refer for clarity to Exhibit

SALLY W. BOYD, C.S.R.

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Santa Fe, New Mexico 87501

Phone (505) 455-7409

1 Number One and describe what it shows, please.

2 A Okay. Designated in red is the Penasco --
3 on the right side of the -- in 18, 25 is the Penasco Draw
4 Permo-Penn Gas Pool.

5 On the left side is the 4-Dinkus Cisco
6 Gas Pool. In yellow is our Cisco completions which have since
7 been added to the Penasco Draw Permo-Penn, which brings the
8 two pools abutting one another.

9 Q That's the acreage colored yellow?

10 A That is correct, the acreage colored
11 yellow.

12 Q Now point out for the Examiner the wells
13 which are concerned in these applications today.

14 A Okay, in blue is the Anderson State "CS"
15 No. 1, which is presently completed in the Wolfcamp and has
16 been completed in the Cisco previously.

17 In green is the West 4-Dinkus "HZ" State
18 No. 1, which is presently completed in the Wolfcamp, has been
19 completed in the Cisco, has not been produced from either zone.

20 Q Now what purpose would be served by the
21 consolidation of these two gas pools, Mr. Mahfood, into one
22 Penasco Draw Permo-Penn Pool?

23 A Okay. The two pools have in common a
24 reef buildup running from northeast to southwest and the
25 Cisco and the Wolfcamp is presently in both pools. Additional

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Santa Fe, New Mexico 87501
Phone (505) 455-7409

1 wells will be completed in the Permo-Penn and we feel like
2 we need to establish a condition whereby this can be admini-
3 stratively in the future.

4 MR. NUTTER: Well, Now, Mr. Mahfood,
5 you've got the Penaso Draw Permo-Penn over here.

6 A Yes, sir.

7 MR. NUTTER: To the east. And I presume
8 that this pool was created for the Lower Permian and the
9 Upper part of the Pennsylvanian. Would it be the Wolfcamp
10 and the Cisco if you could identify them that would be pre-
11 sent in the Penasco Draw Permo-Penn?

12 A Yes, sir. At the moment I don't -- I'm
13 not aware of any Wolfcamp completions in the Penasco Draw
14 Permo-Penn but --

15 MR. NUTTER: There must have been some
16 lower Permian completions in there when we created it, though
17 weren't they?

18 A Yeah, there's some Cisco completions,
19 yes.

20 MR. NUTTER: Well, that would be Pennsyl-
21 vanian. What about the Permo part of this? There must have
22 been some lower Permian production of some sort. Wolfcamp
23 or something else.

24 A Yes, sir, I -- right offhand -- yeah, I
25 think the "AB" No. 5 there was a Wolfcamp -- that's a wildcat.

SALLY W. BOYD, C.S.R.

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Santa Fe, New Mexico 87501
Phone (303) 455-7409

1 It says "WC" discovery. I don't know whether that's a
2 Wolfcamp discovery or --

3 MR. NUTTER: It says it was a Wolfcamp
4 discovery, doesn't it?

5 A It could be a Wolfcamp discovery in the
6 Federal "AB" No. 5 in Section 21 of 18, 25.

7 MR. NUTTER: And then down here in Section
8 31, this No. "IW" or whatever it is looks like a Wolfcamp
9 well.

10 A Yes, sir, that was a Wolfcamp well at one
11 time. It is now plugged back.

12 MR. NUTTER: But now these wells over here
13 in the 4-Dinkus Cisco, they were originally Cisco wells and
14 two of them have been recompleted in the Wolfcamp now.

15 A That is -- that is correct.

16 MR. NUTTER: So if we did have a consoli-
17 dation of the two pools in a Permo-Penn type nomenclature,
18 all of these zones could be commingled.

19 A That is correct, yes, sir.

20 MR. NUTTER: It would be a common pool
21 throughout. Apparently they can be in the east side here.

22 A Yes, sir.

23 MR. NUTTER: Because it's called Permo-
24 Penn.

25 A That is correct, yes, sir.

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Santa Fe, New Mexico 87501

Phone (505) 455-7409

1 MR. NUTTER: Do you have plans for any ad-
2 ditional wells over here in the west side? Are these the only
3 two wells in this pool?

4 A The Spearman "KQ" is presently completed
5 in the Atoka and it has Permo-Penn possibilities.

6 MR. NUTTER: Where is it?

7 A It is in the west half of Section 13 of
8 18, 24.

9 MR. NUTTER: Okay, so it's not in any
10 pool right now, is it?

11 A It's in -- I think it's in the Penasco
12 Draw Atoka at the present time.

13 MR. NUTTER: Where is the Penasco Draw
14 Atoka Gas Pool, then? Where does it go?

15 A I think that is the only Atoka completion
16 at the present time, Mr. Examiner. I do know that there are
17 additional wells planned to be drilled in this area and I'm
18 not sure that there are any other Atoka completions at this
19 time.

20 MR. NUTTER: Well, do we have a pool
21 called Penasco Draw Atoka?

22 A I believe the Spearman was classified as
23 Atoka. I cannot swear to it.

24 MR. NUTTER: Because if we have a Penasco
25 Draw Atoka in between here, this might present a problem to

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Santa Fe, New Mexico 87501
Phone (505) 453-7409

1 the combination of the two pools.

2 Now you did state that the two wells that
3 are on the tracts colored yellow have been recently recom --
4 completed, and what are they?

5 A They're now classified as Penasco Draw
6 Permo-Penn. They're both Cisco completions.

7 MR. NUTTER: They're Cisco completions in
8 the Penasco Draw Permo-Penn and the pool has been extended to
9 take them in?

10 A Mr. Examiner, I don't know whether this--
11 I don't know whether the Commission has already done this of-
12 ficially or not, but I know it is planned to be done.

13 MR. NUTTER: Well, it wasn't on the docket
14 for the nomenclature today, anyway.

15 Okay, go ahead with your testimony. I was
16 just trying to see if it was logical to combine the pools
17 and then we could dispense with the portion of the case that
18 relates to the downhole commingling of the wells individually.

19 A Mr. Examiner --

20 MR. NUTTER: You better present a case
21 to the individual commingling. We might have problems with
22 the consolidation of the pools.

23 A Yes, sir. Mr. Examiner, may I mention
24 that I have discussed this with the District Supervisor and
25 he asked me to bring up this case.

1 MR. NUTTER: Did he seem to indicate a
2 preference as to which way it ought to go?

3 A. He thought there would be no problem con-
4 solidating them, but he didn't say whether or not he was for
5 it.

6 MR. NUTTER: I see. Okay, go ahead.

7 Q. Mr. Mahfood, refer to Exhibit Number Two
8 and describe what it shows.

9 A. Exhibit Number Two is a diagrammatic
10 sketch of the proposed dual and downhole commingling of the
11 Anderson "CS" State No. 1-Y. In yellow is the indication of
12 the equipment in the hole at the present time. To commingle
13 it we would have to remove that equipment, extend the tubing
14 with the packer and the sliding sleeve in an open position
15 so that the Wolfcamp can enter the tubing with the Cisco,
16 thereby permitting downhole commingling.

17 The Wolfcamp gas was potentialed for 750
18 Mcf per day and at the present time I believe -- well, I have
19 an exhibit that will tell us, at the present time the Wolf-
20 camp zone is producing in the neighborhood of 100,000 a day.
21 That's the Wolfcamp zone. And the Cisco zone is producing
22 approximately 100,000 a day.

23 Q. So Exhibit Number Two is your plan for
24 the Anderson Well, Mr. Mahfood. What is Exhibit Number Three?

25 A. Exhibit Number Three is a diagrammatic

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1 sketch showing the proposed dual completion downhole commingling
2 in the 4-Dinkus State "HC" Com No. 1.

3 Again in yellow is the present equipment
4 in the hole. We propose to remove some of this to permit the
5 downhole commingling. The packer at 5006 feet and the re-
6 trieveable bridge plug at 5326 would have to be removed. The
7 tubing will need to be extended with an open sliding sleeve
8 and a packer. The packer will be set at approximately 6400
9 feet and the open sliding sleeve will permit the Wolfcamp
10 and any condensate it produces to enter the tubing, to be
11 assisted by the Cisco zone to keep the well unloaded, which
12 will enhance production from both zones.

13 MR. NUTTER: What would be your plugback
14 total depth on the well, then, Mr. Mahfood?

15 A At the present time --

16 MR. NUTTER: No, I mean after you recom-
17 plete it.

18 A Okay, after we recomplete the plugback
19 will be 7855.

20 MR. NUTTER: So this blanking plug here
21 in the Canyon would be removed or unplugged?

22 A Yes.

23 MR. NUTTER: And those Canyon zone perms
24 down there would -- at 7523 to 7528 would be producing?

25 A That is correct, yes, sir, providing --

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1 MR. NUTTER: Everything above 7855 would
2 produce, then.

3 A No, sir. At this time we hadn't planned
4 to produce the -- below the -- I'm sorry, could you repeat
5 the question?

6 MR. NUTTER: Everything above 7855.

7 A Yes, sir.

8 MR. NUTTER: Would be open to production?

9 A Yes, sir.

10 MR. NUTTER: Okay. Go ahead.

11 Q Now, Mr. Mahfood, do you intend to com-
12 mingle Canyon production in this well?

13 A I consider Canyon to be a part of the
14 Upper Penn. Yes.

15 Q Refer to Exhibit Number Four and describe
16 what it shows, please.

17 A Exhibit Number Four is a copy of our --
18 a reduced copy of the density log of the Anderson State "CS"
19 No. 1. On the left side is the porosity log in yellow -- in
20 orange is the indicated porosities for the Wolfcamp and the
21 Upper Penn and in the center of the log is the perforations.
22 On the right side colored orange is the separation of the
23 induction logs and in yellow would be the separation of the
24 focus log, which is an indication of filter cake.

25 Q Mr. Mahfood, refer to Exhibit Number Five

1 and describe what it is.

2 A Exhibit Number Five is a reduced copy of
3 the log on the West 4-Dinkus State "HC". Again on the left
4 we have the -- I believe that is the dual lateral log. No,
5 I beg your pardon. On the left we have the porosity log. On
6 the right we have the dual lateral log. The porosities again
7 are shown on the left in orange. In the center is the indi-
8 cated perforations, and on the right we show the separation
9 of the dual lateral logs in orange and the separation of the
10 RXO log in yellow.

11 Q Mr. Mahfood, turn to Exhibit Number Six
12 and describe what it shows.

13 A Exhibit Number Six is the production hist-
14 ory of the Anderson State "CS" No. 1. On the left side we
15 see the tubing pressure decline and the production decline
16 over a period of several months. At the time when the Cisco
17 was temporarily abandoned cumulative production was 76,888
18 Mcf plus 319 barrels of condensate. On the right half is the
19 tubing pressure decline and the production decline of the
20 Wolfcamp zone and to date the cumulative production from the
21 Wolfcamp zone is approximately 7,700 Mcf plus 200 barrels
22 of condensate.

23 Q What do you know about the production
24 history of your 4-Dinkus Well?

25 A Oh, both zones make condensate and

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1 they're both in a reef, and any fluids produced will be com-
2 patible with one another. Both zones are very tight and by
3 commingling the two zones they will enhance the production of
4 each other. They will lighten the amount of fluid in the
5 wellbore that is restricting the flow at the present time.

6 Q Mr. Mahfood, turn to Exhibit Number Seven
7 and tell the Examiner what that exhibit shows.

8 A Exhibit Number Seven original bottom hole
9 pressure on the Anderson State "CS" in the Cisco zone prior
10 to putting the well on production. It shows a bottom hole
11 pressure of 2288, which compares with a drill stem test of
12 2295, and that's it.

13 Q And it's my understanding that you intend
14 to not offer Exhibit Number Eight, is that correct.

15 A Yes, we withdraw Exhibit Number Eight.

16 Q Please refer to Exhibit Number Nine and
17 tell us what it shows.

18 A Exhibit Number Nine is the original pres-
19 sure in the Anderson State "CS" Wolfcamp completion, showing
20 a bottom hole pressure of 1922.

21 Q Mr. Mahfood, in your opinion would the
22 granting of these applications for downhole commingling re-
23 sult in the recovery of gas which would not otherwise be
24 recovered?

25 A I believe it would.

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1 Q In your opinion is the plan for the method
2 of accomplishing the purposes sought here adequate to prevent
3 waste and prevent any damage to the reservoirs?

4 A Yes.

5 Q And in your opinion would the granting
6 of these applications otherwise be in the interest of conser-
7 vation and the protection of correlative rights?

8 A I believe it would.

9 Q Were Exhibits One through Seven and Nine
10 either prepared -- compiled by you or you've studied them so
11 you would know the matters shown there of your own knowledge?

12 A Yes.

13 MR. DICKERSON: Mr. Examiner, we'd move
14 the admission of Exhibits One through Seven and Nine.

15 MR. NUTTER: Yates Exhibits One through
16 Seven and Exhibit Nine will be admitted in evidence.

17 MR. DICKERSON: And that concludes our
18 direct examination.

19
20 CROSS EXAMINATION

21 BY MR. NUTTER:

22 Q Now, Mr. Mahfood, these pressures you
23 gave me here, Exhibit Number Seven is the original pressure
24 in the Cisco and it's 2288. Exhibit Nine is the original
25 pressure in the Wolfcamp and it's 1922. Do you have what

1 the current pressures would be, or an estimate thereof?

2 A. No, sir, I don't have that information
3 at this time. I could -- I could possibly -- I'm sure I
4 could compute --

5 Q. If you could give me an estimate of what
6 the pressures are in the two zones.

7 Another question, is the ownership ident-
8 ical throughout the vertical limits here of these zones
9 we're talking about?

10 A. Yes, sir.

11 MR. NUTTER: Are there any further ques-
12 tions of Mr. Mahfood? He may be excused.

13 Do you have anything further, Mr. Dicker-
14 son?

15 MR. DICKERSON: No, sir.

16 MR. NUTTER: Does anyone have anything
17 they wish to offer in Case 6919?

18 We'll take the case under advisement.

19

20

(Hearing concluded.)

21

22

23

24

25

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C E R T I F I C A T E

I, SALLY W. BOYD, C.S.R., DO HEREBY CERTIFY that
the foregoing Transcript of Hearing before the Oil Conserva-
tion Division was reported by me; that the said transcript
is a full, true, and correct record of the hearing, prepared
by me to the best of my ability.

Sally W. Boyd CSR

SALLY W. BOYD, C.S.R.

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I do hereby certify that the foregoing is
a complete record of the proceedings in
the Examiner hearing of Case No. 6919
heard by me on 6/4 1980.

[Signature] Examiner,
Oil Conservation Division

RECEIVED
OIL CONSERVATION DIVISION
JAN 11 1965

BEFORE THE OIL CONSERVATION DIVISION
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE APPLICATION OF :
YATES PETROLEUM CORPORATION FOR DUAL :
COMPLETION, DOWNHOLE COMMINGLING, AND : CASE NO. 6919
ABOLITION AND EXTENSION OF GAS POOLS, :
EDDY COUNTY, NEW MEXICO :
:

APPLICATION

COMES NOW Yates Petroleum Corporation, by its attorneys, and in support hereof, respectfully states:

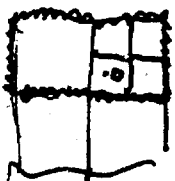
1. Applicant is the operator of the Anderson State "CS" Com. No. 1-Y Well, located 1,980 feet from the north line and 1,800 feet from the east line of Section 14, Township 18 South, Range 24 East, N.M.P.M. The N/2 Section 14 is dedicated to the well. The well is located within the boundaries of the West Fordinkus Gas Pool, but is not now producing from said pool.

2. Applicant proposes to dually complete said well, and to commingle gas from the Cisco, through perforations between 6,351 feet and 6,488 feet, and Wolfcamp, through perforations between 5,070 and 5,150 feet, through the tubing. Downhole commingling is feasible, in accordance with good conservation practices and will otherwise prevent waste and protect correlative rights.

3. The Fordinkus Cisco Gas Pool should be abolished and the Penasco Draw Permo-Penn Gas Pool should be extended to cover the zones proposed to be dually completed and commingled in applicant's well described above.

WHEREFORE, applicant prays:

A. That this application be set for hearing before an examiner and that notice of said hearing be given as required by law.



B. That the Fordinkus Cisco Gas Pool be abolished and that the Penasco Draw Permo-Penn Gas Pool be extended to cover applicant's well.

C. That the Division enter its order granting permission to applicant to dually complete and to commingle downhole its Anderson State "CS" Com. No. 1-Y Well for the production of gas from the Permo-Penn formation.

D. And for such other and further relief as may be just in the premises.

YATES PETROLEUM CORPORATION

By: *Chad Dickerson*
Chad Dickerson

LOSEE, CARSON & DICKERSON, P.A.
P. O. Drawer 239
Artesia, New Mexico 88210

Attorneys for Applicant

BEFORE THE OIL CONSERVATION DIVISION
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE APPLICATION OF :
YATES PETROLEUM CORPORATION FOR DUAL :
COMPLETION, DOWNHOLE COMMINGLING, AND :
ABOLITION AND EXTENSION OF GAS POOLS, :
EDDY COUNTY, NEW MEXICO :
:

CASE NO. 6919

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D. And for such other and further relief as may be just in the premises.

YATES PETROLEUM CORPORATION

By: _____

Chad Dickerson

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Attorneys for Applicant

BEFORE THE OIL CONSERVATION DIVISION
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE APPLICATION OF :
YATES PETROLEUM CORPORATION FOR DUAL :
COMPLETION, DOWNHOLE COMMINGLING, AND :
ABOLITION AND EXTENSION OF GAS POOLS, :
EDDY COUNTY, NEW MEXICO :

CASE NO. 6919

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D. And for such other and further relief as may be just in the premises.

YATES PETROLEUM CORPORATION

By: _____
Chad Dickerson

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Attorneys for Applicant

ROUGH

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
DIVISION FOR THE PURPOSE OF
CONSIDERING:

CASE NO. 6919

Order No. A-6418

(NOMENCLATURE)

APPLICATION OF YATES PETRO-
LEUM CORPORATION FOR DOWN-
HOLE COMMINGLING OR CONSOLI-
DATION OF TWO POOLS, EDDY
COUNTY, NEW MEXICO

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 9 a.m. on JUNE 4
19 80, at Santa Fe, New Mexico, before Examiner DANIEL S. NUTTER.

NOW, on this _____ day of JULY, 19 80, the
Division Director, having considered the testimony, the record,
and the recommendations of the Examiner, and being fully advised
in the premises,

FINDS:

(1) That due public notice having been given as required
by law, the Division has jurisdiction of this cause and the
subject matter thereof.

(2) That the applicant, Yates Petroleum Corporation,
seeks authority to commingle wellcamp and Cisco
gas production in the wellbore of its Anderson State
"CS" Com Well No. 1-4, located 1980 feet from the North
line and 1300 from the East line of Section 14, Township
18 South, Range 24 East, NMPM, Fordinhus-Cisco Gas Pool,
Eddy County, New Mexico, or, in the alternative, ^{seeks} that
said Fordinhus-Cisco Gas Pool be consolidated with the
Penasco Draw Permo-Penn Gas Pool which lies approx-
imately one mile to the East.

(3) That said Penasco Draw Permo-Penn Gas Pool was created and defined by the Division to include wells such as the aforesaid Anderson State "CS" Com Well No. 1-y which are capable of gas production from the Lower Permian (Wolfcamp) Formation and from the Upper Pennsylvanian (Cisco) Formation, both in ~~to~~ marginal quantities and with similar reservoir pressures.

(4) That the abolishment of the Fordinkus-Cisco Gas Pool and the concomitant extension of the Penasco Draw Permo-Penn Gas Pool to include, among other lands, the lands currently contained in said Fordinkus Pool is reasonable, may permit the completion in and production from marginal zones that would otherwise be uneconomical to produce, and otherwise prevent waste, and will not impair correlative rights, and should be approved.

(5) That the Fordinkus-Cisco Gas Pool should be abolished, and the Penasco Draw Permo-Penn Gas Pool as heretofore created, defined, and described, should be extended to include therein:

TOWNSHIP 18 SOUTH, RANGE 24 EAST, N11P1

Section 13: All

Section 14: E/2

Section 22: E/2

Sections 23 and 24: All

Section 25: N/2

IT IS THEREFORE ORDERED:

(1) That the Ferdinand-Cisco Gas Pool in Eddy County, New Mexico, as hereto created, defined, and described, is hereby abolished.

(2) That the Penasco Draw Permo-Penn Gas Pool in Eddy County, New Mexico, as heretofore created, defined, and described, is hereby extended to include therein:

TOWNSHIP 18 SOUTH, RANGE 24 EAST, N.M.P.M.

Section 13: All

Section 14: E/2

Section 22: E/2

Sections 23 and 24: All

Section 26: N/2

(3) That that portion of the application in this case relating to downhole commingling in applicant's Anderson State "CS" well No. 1-4 is hereby dismissed.

(4) Jurisdiction

DONE at...