

CASE 6921: HARVEY E. YATES COMPANY FOR
COMPULSORY POOLING, LEA COUNTY, NEW
MEXICO

Cont of yr
#19
7/23

Case No.

6921

Application

Transcripts

Small Exhibits

ETC

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
DIVISION FOR THE PURPOSE OF
CONSIDERING:

CASE NO. 6921
Order No. R-7174

APPLICATION OF HARVEY E. YATES COMPANY
FOR COMPULSORY POOLING, LEA COUNTY,
NEW MEXICO.

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 9 a.m. on July 23, 1980,
at Santa Fe, New Mexico, before Examiner Richard L. Stamets.

NOW, on this 5th day of January, 1983, the Division
Director, having considered the record and the recommendations
of the Examiner, and being fully advised in the premises,

FINDS:

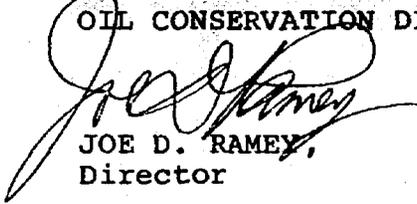
That the applicant's request for dismissal should be
granted.

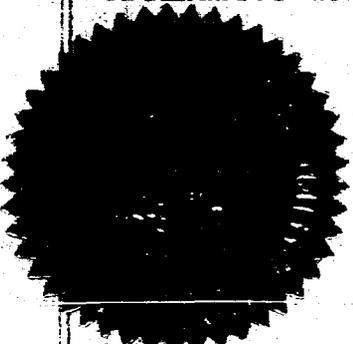
IT IS THEREFORE ORDERED:

That Case No. 6921 is hereby dismissed.

DONE at Santa Fe, New Mexico, on the day and year
hereinabove designated.

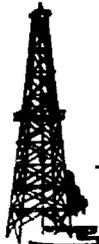
STATE OF NEW MEXICO
OIL CONSERVATION DIVISION


JOE D. RAMEY,
Director


S E A L

HEYCO

PETROLEUM PRODUCERS



HARVEY E. YATES COMPANY

P. O. BOX 1933

SUITE 300, SECURITY NATIONAL BANK BUILDING

505/623-8601

ROSWELL, NEW MEXICO 88201

May 22, 1980

State of New Mexico
Oil Conservation Division
P. O. Box 2088
Santa Fe, New Mexico 87501

Attention: Mr. Richard Stamets

Case 6921

Re: Compulsory Pooling Application
Section 33: S/2
T-13S, R-36E, N.M.P.M.
Lea County, New Mexico

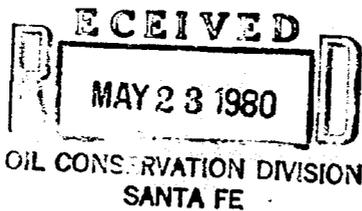
Dear Mr. Stamets:

Enclosed please find an original and two copies of our application for compulsory pooling covering the above referenced lands. I previously requested by telephone that this matter be set for hearing on the June 4, 1980 docket. Thank you.

Sincerely,

Robert H. Strand
Attorney

RHS/cj
Enclosures



BEFORE THE OIL CONSERVATION DIVISION
 ENERGY AND MINERALS DEPARTMENT OF
 THE STATE OF NEW MEXICO

IN THE MATTER OF THE APPLICATION
 OF HARVEY E. YATES COMPANY
 FOR COMPULSORY POOLING,
 LEA COUNTY, NEW MEXICO

RECEIVED
 MAY 23 1960
 Case No. 6921
 OIL CONSERVATION DIVISION
 SANTA FE

APPLICATION

COMES NOW HARVEY E. YATES COMPANY by its attorney and respectfully states:

1. Applicant proposes to drill a well situated 660 FEL and 660 FSL, Section 33, Township 13 South, Range 36 East, N.M.P.M., Lea County, New Mexico, to the Mississippian formation and dedicate the S/2 of Section 33 to said well.

2. Applicant is the owner of, and/or holds the contractual right, to drill and develop the Wolfcamp through Mississippian formations underlying the following described lands situated within the S/2 of Section 33:

<u>Description</u>	<u>Interest Owned</u>	<u>Type of Interest</u>	<u>Net Acres</u>
NW/4 NW/4 SE/4, N/2 NE/4 SE/4, W/2 SE/4 SE/4, S/2 NW/4 SE/4, S/2 NE/4 SW/4, S/2 SE/4 SW/4, W/2 SW/4	100%	Working Interest	184.81

3. Applicant has obtained voluntary consent to pooling of interests in the Wolfcamp through Mississippian formations underlying the S/2 of said Section 33, with the exception of the parties named below, whose addresses, and interests owned, according to Applicant's information and belief, are as follows:

<u>Owner</u>	<u>Description</u>	<u>Interest Owned</u>	<u>Type of Interest</u>	<u>Net Acres</u>
Richard L. Moore Michael H. Moore Steven S. Moore P. O. Box 1733 Midland, Texas 79702	NE/4 NW/4 SE/4	100%	Mineral	10.0

4. Applicant has been unable to obtain voluntary agreement for pooling of the interests described in paragraph 3 immediately above, and in order to avoid the drilling of unnecessary wells, to protect correlative rights, and to prevent waste, all interests in the Wolfcamp through Mississippian formations underlying the S/2 of said Section 33 should be pooled pursuant to the provisions of §70-2-17 N.M.S.A., 1978 (formerly §65-3-14 N.M.S.A., 1953).

5. Applicant should be designated operator of said pooled lands.

6. The risk and expense of drilling and completing the proposed well is great, and if the owners of the interests described in paragraph 3 above, or any other unknown owners of interests in the proposed proration unit, do not choose to pay their share of the costs of drilling and completing said proposed well, then Applicant should be allowed a reasonable charge for supervision of said well, and a charge for the risk involved in addition to recovery of the actual cost of drilling and completing said well.

WHEREFORE, Applicant Prays:

A. That this application be set for hearing before an examiner and that notice of said hearing be given as required by law.

B. That upon such hearing the Division enter its pooling all interests in the Wolfcamp through Mississippian formation(s)

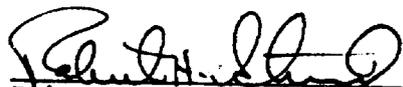
underlying the S/2 of Section 33, Township 13 South, Range 36 East, N.M.P.M., Lea County, New Mexico, designating applicant as Operator of said pooled lands, making provision for applicant to recover its costs from production, including an appropriate risk factor, and provisions for payment of operating costs and costs of supervision from production, to be allocated among the interest owners as their interests may be determined.

C. For such further relief as the Division deems just and proper.

DATED this 22nd day of May, 1980.

HARVEY E. YATES COMPANY

BY:



Robert H. Strand
Attorney for Applicant
P. O. Box 1933
Roswell, New Mexico 88201

RHS/lh
OCD-1 #24

BEFORE THE OIL CONSERVATION DIVISION
ENERGY AND MINERALS DEPARTMENT OF

THE STATE OF NEW MEXICO

IN THE MATTER OF THE APPLICATION OF HARVEY E. YATES COMPANY FOR COMPULSORY POOLING OF LEA COUNTY, NEW MEXICO : Case No. 6921
OIL CONSERVATION DIVISION SANTA FE :

APPLICATION

COMES NOW HARVEY E. YATES COMPANY by its attorney and respectfully states:

1. Applicant proposes to drill a well situated 660 FEL and 660 FSL, Section 33, Township 13 South, Range 36 East, N.M.P.M., Lea County, New Mexico, to the Mississippian formation and dedicate the S/2 of Section 33 to said well.

2. Applicant is the owner of, and/or holds the contractual right, to drill and develop the Wolfcamp through Mississippian formations underlying the following described lands situated within the S/2 of Section 33:

<u>Description</u>	<u>Interest Owned</u>	<u>Type of Interest</u>	<u>Net Acres</u>
NW/4 NW/4 SE/4, N/2 NE/4 SE/4, W/2 SE/4 SE/4, S/2 NW/4 SE/4, S/2 NE/4 SW/4, S/2 SE/4 SW/4, W/2 SW/4	100%	Working Interest	184.81

3. Applicant has obtained voluntary consent to pooling of interests in the Wolfcamp through Mississippian formations underlying the S/2 of said Section 33, with the exception of the parties named below, whose addresses, and interests owned, according to Applicant's information and belief, are as follows:

<u>Owner</u>	<u>Description</u>	<u>Interest Owned</u>	<u>Type of Interest</u>	<u>Net Acres</u>
Richard L. Moore Michael H. Moore Steven S. Moore P. O. Box 1733 Midland, Texas 79702	NE/4 NW/4 SE/4	100%	Mineral	10.0

4. Applicant has been unable to obtain voluntary agreement for pooling of the interests described in paragraph 3 immediately above, and in order to avoid the drilling of unnecessary wells, to protect correlative rights, and to prevent waste, all interests in the Wolfcamp through Mississippian formations underlying the S/2 of said Section 33 should be pooled pursuant to the provisions of §70-2-17 N.M.S.A., 1978 (formerly §65-3-14 N.M.S.A., 1953).

5. Applicant should be designated operator of said pooled lands.

6. The risk and expense of drilling and completing the proposed well is great, and if the owners of the interests described in paragraph 3 above, or any other unknown owners of interests in the proposed proration unit, do not choose to pay their share of the costs of drilling and completing said proposed well, then Applicant should be allowed a reasonable charge for supervision of said well, and a charge for the risk involved in addition to recovery of the actual cost of drilling and completing said well.

WHEREFORE, Applicant Prays:

A. That this application be set for hearing before an examiner and that notice of said hearing be given as required by law.

B. That upon such hearing the Division enter its pooling all interests in the Wolfcamp through Mississippian formation(s)

underlying the S/2 of Section 33, Township 13 South, Range 36 East, N.M.P.M., Lea County, New Mexico, designating applicant as Operator of said pooled lands, making provision for applicant to recover its costs from production, including an appropriate risk factor, and provisions for payment of operating costs and costs of supervision from production, to be allocated among the interest owners as their interests may be determined.

C. For such further relief as the Division deems just and proper.

DATED this 21 day of May, 1980.

HARVEY E. YATES COMPANY

BY: Robert H. Strand
Robert H. Strand
Attorney for Applicant
P. O. Box 1933
Roswell, New Mexico 88201

RHS/lh
OCD-1 #24

BEFORE THE OIL CONSERVATION DIVISION

RECEIVED
ENERGY AND MINERALS DEPARTMENT OF
MAY 23 1988
STATE OF NEW MEXICO

OIL CONSERVATION DIVISION

IN THE MATTER OF SANTA FE APPLICATION :
OF HARVEY E. YATES COMPANY : Case No. 6921
FOR COMPULSORY POOLING, :
LEA COUNTY, NEW MEXICO :

APPLICATION

COMES NOW HARVEY E. YATES COMPANY by its attorney and respectfully states:

1. Applicant proposes to drill a well situated 660 FEL and 660 FSL, Section 33, Township 13 South, Range 36 East, N.M.P.M., Lea County, New Mexico, to the Mississippian formation and dedicate the S/2 of Section 33 to said well.

2. Applicant is the owner of, and/or holds the contractual right, to drill and develop the Wolfcamp through Mississippian formations underlying the following described lands situated within the S/2 of Section 33:

<u>Description</u>	<u>Interest Owned</u>	<u>Type of Interest</u>	<u>Net Acres</u>
NW/4 NW/4 SE/4, N/2 NE/4 SE/4, W/2 SE/4 SE/4, S/2 NW/4 SE/4, S/2 NE/4 SW/4, S/2 SE/4 SW/4, W/2 SW/4	100%	Working Interest	184.81

3. Applicant has obtained voluntary consent to pooling of interests in the Wolfcamp through Mississippian formations underlying the S/2 of said Section 33, with the exception of the parties named below, whose addresses, and interests owned, according to Applicant's information and belief, are as follows:

<u>Owner</u>	<u>Description</u>	<u>Interest Owned</u>	<u>Type of Interest</u>	<u>Net Acres</u>
Richard L. Moore Michael H. Moore Steven S. Moore P. O. Box 1733 Midland, Texas 79702	NE/4 NW/4 SE/4	100%	Mineral	10.0

4. Applicant has been unable to obtain voluntary agreement for pooling of the interests described in paragraph 3 immediately above, and in order to avoid the drilling of unnecessary wells, to protect correlative rights, and to prevent waste, all interests in the Wolfcamp through Mississippian formations underlying the S/2 of said Section 33 should be pooled pursuant to the provisions of §70-2-17 N.M.S.A., 1978 (formerly §65-3-14 N.M.S.A, 1953).

5. Applicant should be designated operator of said pooled lands.

6. The risk and expense of drilling and completing the proposed well is great, and if the owners of the interests described in paragraph 3 above, or any other unknown owners of interests in the proposed proration unit, do not choose to pay their share of the costs of drilling and completing said proposed well, then Applicant should be allowed a reasonable charge for supervision of said well, and a charge for the risk involved in addition to recovery of the actual cost of drilling and completing said well.

WHEREFORE, Applicant Prays:

A. That this application be set for hearing before an examiner and that notice of said hearing be given as required by law.

B. That upon such hearing the Division enter its pooling all interests in the Wolfcamp through Mississippian formation(s)

underlying the S/2 of Section 33, Township 13 South, Range 36 East, N.M.P.M., Lea County, New Mexico, designating applicant as Operator of said pooled lands, making provision for applicant to recover its costs from production, including an appropriate risk factor, and provisions for payment of operating costs and costs of supervision from production, to be allocated among the interest owners as their interests may be determined.

C. For such further relief as the Division deems just and proper.

DATED this 22^d day of May, 1980.

HARVEY E. YATES COMPANY

BY: 

Robert H. Strand
Attorney for Applicant
P. O. Box 1933
Roswell, New Mexico 88201

RHS/lh
OCD-1 #24

Docket No. 17-80

Dockets Nos. 19-80 and 20-80 are tentatively set for June 25 and July 9, 1980. Applications for hearing must be filed at least 22 days in advance of hearing date.

DOCKET: COMMISSION HEARING - THURSDAY - JUNE 5, 1980

OIL CONSERVATION COMMISSION - 9 A.M. - ROOM 205
STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

CASE 6927: Application of Doyle Hartman for compulsory pooling and an unorthodox location, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Pennsylvanian formation underlying the S/2 of Section 24, Township 17 South, Range 28 East, to be dedicated to a well to be drilled at an unorthodox location 660 feet from the South and West lines of said Section 24. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a charge for risk involved in drilling said well.

CASE 6928: Application of ARCO Oil and Gas Company for compulsory pooling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Pennsylvanian formation underlying the S/2 of Section 24, Township 17 South, Range 28 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a charge for risk involved in drilling said well.

Docket No. 16-80

DOCKET: EXAMINER HEARING - WEDNESDAY - JUNE 4, 1980

9 A.M. - OIL CONSERVATION DIVISION CONFERENCE ROOM,
STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

The following cases will be heard before Daniel S. Nutter, Examiner, or Richard L. Stamets, Alternate Examiner:

CASE 6803: (Continued from April 23, 1980, Examiner Hearing)

In the matter of the hearing called by the Oil Conservation Division on its own motion to permit EPHOC Associates, Hartford Accident and Indemnity Company, and all other interested parties to appear and show cause why its Monsanto State H Well No. 1 located in Unit E of Section 2, Township 30 North, Range 16 West, San Juan County, should not be plugged and abandoned in accordance with a Division-approved plugging program.

CASE 6906: Application of Amoco Production Company for a dual completion, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for the dual completion (conventional) of its South Mattix Unit Well No. 39 located in Unit G of Section 15, Township 24 South, Range 37 East, to produce oil from the Fowler-Upper Yeso and Fowler-Drinkard Pools thru parallel strings of tubing.

CASE 6907: Application of Amoco Production Company for a dual completion, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for the dual completion (conventional) of its Myers B Federal Well No. 28 located in Unit M of Section 9, Township 24 South, Range 37 East, to produce gas from the Jalmat and Langlie Mattix Pools thru parallel strings of tubing.

CASE 6908: Application of Estoril Producing Corporation for an unorthodox gas well location, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for the unorthodox location of its Curry State Well No. 1, a Pennsylvanian test to be drilled 660 feet from the North and East lines of Section 22, Township 23 South, Range 34 East, Antelope Ridge Field, the N/2 of said Section 22 to be dedicated to the well.

CASE 6909: Application of El Paso Natural Gas Company for downhole commingling, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks approval for the downhole commingling of Basin-Dakota and Largo-Gallup production in the wellbore of its Rincon Unit Well No. 164 located in Unit L of Section 2, Township 26 North, Range 7 West.

CASE 6886: (Continued from May 21, 1980, Examiner Hearing)

Application of Aminoil USA, Inc. for compulsory pooling and an unorthodox location, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Wolfcamp and Pennsylvanian formations underlying the S/2 of Section 10, Township 24 South, Range 28 East, to be dedicated to a well to be drilled at an unorthodox location 2080 feet from the South line and 1773 feet from the East line of said Section 10. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision. Also to be considered will be the designation of applicant as operator of the well and a charge for risk involved in drilling said well.

CASE 6910: Application of Grace Petroleum Corporation for four compulsory poolings, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Gallup formation underlying four 40-acre proration units, being the SE/4 NE/4, the SE/4 NW/4, and the NW/4 NW/4 of Section 28, and the SW/4 SE/4 of Section 29, all in Township 24 North, Range 7 West, each to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said wells and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a charge for risk involved in drilling said wells.

CASE 6911: Application of Grace Petroleum Corporation for compulsory pooling, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Gallup formation underlying the NE/4 NW/4 of Section 11, Township 23 North, Range 7 West, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a charge for risk involved in drilling said well.

CASE 6912: Application of Southland Royalty Company for a dual completion, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval for the dual completion of its State "14" Comm. Well No. 1 located in Unit E of Section 14, Township 19 South, Range 29 East, Turkey Track Field, to produce gas from the Morrow and Atoka formations thru tubing and the casing-tubing annulus, respectively

CASE 6913: Application of Kerr-McGee Corporation for an unorthodox well location, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks approval for the unorthodox location of its State F Well No. 14 to be drilled 1310 feet from the North line and 1330 feet from the West line of Section 2, Township 8 South, Range 33 East, Chaveroo-San Andres Pool.

CASE 6914: Application of Wilson Oil Company for a non-standard proration unit and unorthodox location, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval of a 320-acre non-standard gas proration unit comprising the S/2 of Section 29, Township 20 South, Range 36 East, North Osudo-Morrow Gas Pool, to be dedicated to its State JD Well No. 1 at an unorthodox location 1650 feet from the South line and 1980 feet from the West line of said Section 29.

CASE 6915: Application of Jake L. Hamon for a non-standard gas proration unit and an unorthodox well location, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval of a 320-acre non-standard gas proration unit comprising the S/2 of Section 8, Township 20 South, Range 36 East, North Osudo-Morrow Gas Pool, to be dedicated to a well to be drilled at an unorthodox location 660 feet from the South line and 1980 feet from the West line of said Section 8.

CASE 6916: Application of Petro-Lewis Corporation for downhole commingling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for the downhole commingling of the Drinkard and Blinbry production in the wellbore of its State DC Well No. 1, a quadruple completion located in Unit F of Section 19, Township 21 South, Range 37 East.

CASE 6917: Application of Yates Petroleum Corporation for an NGPA determination, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks a new onshore reservoir determination for its Goat Roper "LP" Com. Well No. 1 located in Unit P of Section 30, Township 17 South, Range 26 East.

CASE 6918: Application of Yates Petroleum Corporation for downhole commingling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks authority to commingle Upper Penn and Morrow gas production in the wellbore of its Kennedy "JQ" Com. Well No. 1 located in Unit H of Section 33, Township 17 South, Range 26 East, Kennedy Farms Field.

CASE 6919: Application of Yates Petroleum Corporation for downhole commingling or consolidation of two pools, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval for the downhole commingling of Wolfcamp and Penn gas production in the wellbore of its Anderson State "CS" Com. Well No. 1-Y located in Unit G of Section 14, and its Fordinkus State "H2" Com. Well No. 1 located in Unit G of Section 22, both in Township 18 South, Range 24 East, or, in the alternative, the consolidation of the Fordinkus-Cisco Gas Pool and the Penasco Draw Permo-Penn Gas Pool into one Permo-Penn gas pool to include the above-described wells.

CASE 6920: Application of Yates Petroleum Corporation for a dual completion and unorthodox well location, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks approval for the dual completion (conventional) of its 5 Mile Draw Federal Well No. 1 to produce from the Pennsylvanian and Abo formations thru the tubing and casing-tubing annulus, respectively; applicant also seeks approval for the unorthodox location of said well in the Abo formation 800 feet from the South line and 2100 feet from the East line of Section 34, Township 6 South, Range 25 East, the SE/4 of the section to be dedicated to the well.

CASE 6903: (Continued from May 21, 1980, Examiner Hearing)

Application of Harvey E. Yates Company for an unorthodox gas well location, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for the unorthodox location of a Pennsylvanian-Mississippian test well to be drilled 660 feet from the South line and 990 feet from the East line of Section 33, Township 13 South, Range 36 East, the S/2 of said Section 33 to be dedicated to the well.

CASE 6904: (Continued from May 21, 1980, Examiner Hearing)

Application of Harvey E. Yates Company for a unit agreement, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for the McDonald Unit Area, comprising 1,440 acres, more or less, of fee lands in Townships 13 and 14 South, Range 36 East. *line and 990 feet from the*

CASE 6921: Application of Harvey E. Yates Company for compulsory pooling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Wolfcamp-Mississippian formations underlying the S/2 of Section 33, Township 13 South, Range 36 East, to be dedicated to a well to be drilled at an unorthodox location 660 feet from the South ~~and~~ East lines of Section 33. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a charge for risk involved in drilling said well.

CASE 6922: Application of Harvey E. Yates Company for compulsory pooling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Wolfcamp-Pennsylvanian formations underlying the E/2 of Section 24, Township 18 South, Range 28 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.

CASE 6923: Application of Harvey E. Yates Company for a unit agreement, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for the Cayton-Austin Unit Area, comprising 960 acres, more or less, of State and fee lands in Township 14 South, Range 36 East.

CASE 6924: Application of Caribou Four Corners, Inc. for two unorthodox oil well locations, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks approval for the unorthodox location of two wells to be drilled, the first being 860 feet from the North line and 2090 feet from the West line, and the second being 910 feet from the North line and 395 feet from the West line, both in Section 13, Township 29 North, Range 15 West, Cha Cha-Gallup Oil Pool, the E/2 and the W/2, respectively, of the NW/4 of said Section 13 to be dedicated to the wells.

CASE 6925: Application of Caribou Four Corners, Inc. for two exceptions to Rule 306, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an exception to Rule 306 of the Division Rules and Regulations to permit the permanent flaring of gas from its Kirtland Wells Nos. 1 and 2, located in Units A and B, respectively, of Section 13, Township 29 North, Range 15 West.

CASE 6889: (Readvertised)

Application of Belco Petroleum Corporation for directional drilling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks authority to directionally drill a well, the surface location of which is 1980 feet from the North line and 920 feet from the West line of Section 36, Township 22 South, Range 30 East, in such a manner as to bottom it at an unorthodox location within 660 feet of a point 1320 feet from the North line and 2640 feet from the West line of said Section 36 in the Morrow formation, the N/2 of said Section 36 to be dedicated to the well.

CASE 6896: (Continued from May 21, 1980, Examiner Hearing)

Application of John E. Schalk for a non-standard gas proration unit and an unorthodox gas well location, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks approval of a 160-acre non-standard Blanco Mesaverde gas proration unit comprising the NE/4 of Section 8, Township 25 North, Range 3 West, to be dedicated to his Gulf Well No. 2 to be drilled at an unorthodox location 1925 feet from the North line and 790 feet from the East line of said Section 8.

CASE 6926: In the matter of the hearing called by the Oil Conservation Division on its own motion for an order creating, contracting vertical limits, and extending horizontal limits of certain pools in Chaves, Eddy, and Lea Counties, New Mexico:

(a) CREATE a new pool in Lea County, New Mexico, classified as an oil pool for Pennsylvanian production and designated as the Arkansas Junction-Pennsylvanian Pool. The discovery well is Rex Alcorn Bobbi Well No. 1Y located in Unit J of Section 20, Township 18 South, Range 36 East, NMPM. Said pool would comprise:

TOWNSHIP 18 SOUTH, RANGE 36 EAST, NMPM
Section 20: SE/4

(b) CREATE a new pool in Eddy County, New Mexico, classified as an oil pool for Delaware production and designated as the Avalon-Delaware Pool. The discovery well is MWJ Producing Company State GW Well No. 1 located in Unit K of Section 36, Township 20 South, Range 27 East, NMPM. Said pool would comprise:

TOWNSHIP 20 SOUTH, RANGE 27 EAST, NMPM
Section 36: SW/4

(c) CREATE a new pool in Eddy County, New Mexico, classified as an oil pool for Delaware production and designated as the East Burton-Delaware Pool. The discovery well is J. C. Williamson TOG Federal Well No. 1 located in Unit F of Section 16, Township 20 South, Range 29 East, NMPM. Said pool would comprise:

TOWNSHIP 20 SOUTH, RANGE 29 EAST, NMPM
Section 16: NW/4

(d) CREATE a new pool in Eddy County, New Mexico, classified as a gas pool for Strawn production and designated as the Dog Canyon-Strawn Gas Pool. The discovery well is Harvey E. Yates Company Gates Federal Deep Well No. 1 located in Unit P of Section 6, Township 17 South, Range 28 East, NMPM. Said pool would comprise:

TOWNSHIP 17 SOUTH, RANGE 28 EAST, NMPM
Section 6: S/2

(e) CREATE a new pool in Chaves County, New Mexico, classified as an oil pool for San Andres production and designated as the South Double L-San Andres Pool. The discovery well is McClellan Oil Corporation Mark Federal Well No. 1 located in Unit I of Section 30, Township 15 South, Range 30 East, NMPM. Said pool would comprise:

TOWNSHIP 15 SOUTH, RANGE 30 EAST, NMPM
Section 30: SE/4

(f) CREATE a new pool in Eddy County, New Mexico, classified as a gas pool for Grayburg production and designated as the Empire-Grayburg Gas Pool. The discovery well is Carl A. Schellinger West Federal Well No. 1 located in Unit G of Section 14, Township 17 South, Range 27 East, NMPM. Said pool would comprise:

TOWNSHIP 17 SOUTH, RANGE 27 EAST, NMPM
Section 14: NE/4

(g) CREATE a new pool in Lea County, New Mexico, classified as a gas pool for Morrow production and designated as the North Hume-Morrow Gas Pool. The discovery well is Bass Enterprises Production Company Bass 36 State Well No. 1 located in Unit E of Section 36, Township 15 South, Range 34 East, NMPM. Said pool would comprise:

TOWNSHIP 15 SOUTH, RANGE 34 EAST, NMPM
Section 36: W/2

(h) CREATE a new pool in Lea County, New Mexico, classified as a gas pool for Atoka production and designated as the Lusk-Atoka Gas Pool. The discovery well is Phillips Petroleum Company Lusk Deep Unit A Com Well No. 13 located in Unit K of Section 18, Township 19 South, Range 32 East, NMPM. Said pool would comprise:

TOWNSHIP 19 SOUTH, RANGE 32 EAST, NMPM
Section 18: S/2

(i) CREATE a new pool in Eddy County, New Mexico, classified as a gas pool for Morrow production and designated as the Milepost-Morrow Gas Pool. The discovery well is Exxon Corporation Scheidt Federal Well No. 1 located in Unit L of Section 30, Township 26 South, Range 26 East, NMPM. Said pool would comprise:

TOWNSHIP 26 SOUTH, RANGE 25 EAST, NMPM

Section 36: N/2 N/2 and Lots, 1, 2,
3, and 4

TOWNSHIP 26 SOUTH, RANGE 26 EAST, NMPM

Section 30: S/2
Section 31: N/2 NW/4 and Lots 3 and 4

(j) CREATE a new pool in Eddy County, New Mexico, classified as a gas pool for Atoka production and designated as the Turkey Track-Atoka Gas Pool. The discovery well is Tenneco Oil Company State HL 11 Well No. 1 located in Unit N of Section 11, Township 19 South, Range 29 East, NMPM. Said pool would comprise:

TOWNSHIP 19 SOUTH, RANGE 29 EAST, NMPM

Section 10: E/2
Section 11: S/2

(k) CONTRACT the vertical limits of the East Grama Ridge-Bone Springs Pool to the interval from 10,472 feet to 10,900 feet as found on the type log for the Getty Oil Company State 35 Well No. 1 located in Unit K of Section 35, Township 21 South, Range 34 East, NMPM, and redesignate said pool as the East Grama Ridge-Lower Bone Springs Pool.

(l) EXTEND the Airstrip-Upper Bone Springs Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 18 SOUTH, RANGE 34 EAST, NMPM

Section 25: W/2 SW/4
Section 26: SE/4

(m) EXTEND the Atoka-Yeso Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 18 SOUTH, RANGE 26 EAST, NMPM

Section 33: NW/4 and N/2 S/2

(n) EXTEND the Brunson-Fusselman Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 22 SOUTH, RANGE 37 EAST, NMPM

Section 8: SE/4

(o) EXTEND the Buckeye-Abo Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 18 SOUTH, RANGE 35 EAST, NMPM

Section 9: NW/4

(p) EXTEND the Burton Flat-Morrow Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 21 SOUTH, RANGE 26 EAST, NMPM

Section 13: W/2
Section 14: E/2

(q) EXTEND the Catclaw Draw-Morrow Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 20 SOUTH, RANGE 26 EAST, NMPM

Section 34: S/2

TOWNSHIP 21 SOUTH, RANGE 25 EAST, NMPM

Section 2: Lots 1 through 8

(r) EXTEND the Chaveroo-San Andres Pool in Chaves County, New Mexico, to include therein:

TOWNSHIP 7 SOUTH, RANGE 32 EAST, NMPM

Section 34: NE/4

TOWNSHIP 8 SOUTH, RANGE 32 EAST, NMPM

Section 3: SW/4

- (s) EXTEND the Cinta Roja-Morrow Gas Pool in Lea County, New Mexico, to include therein:
TOWNSHIP 24 SOUTH, RANGE 35 EAST, NMPM
Section 4: All
- (t) EXTEND the South Corbin-Strawn Pool in Lea County, New Mexico, to include therein:
TOWNSHIP 18 SOUTH, RANGE 33 EAST, NMPM
Section 29: N/2
Section 30: N/2
- (u) EXTEND the South Corbin-Wolfcamp Pool in Lea County, New Mexico, to include therein:
TOWNSHIP 18 SOUTH, RANGE 33 EAST, NMPM
Section 28: W/2
- (v) EXTEND the Crooked Creek-Morrow Gas Pool in Eddy County, New Mexico, to include therein:
TOWNSHIP 24 SOUTH, RANGE 24 EAST, NMPM
Section 8: S/2
- (w) EXTEND the South Empire-Morrow Gas Pool in Eddy County, New Mexico, to include therein:
TOWNSHIP 18 SOUTH, RANGE 29 EAST, NMPM
Section 17: All
- (x) EXTEND the East Grama Ridge-Morrow Gas Pool in Lea County, New Mexico, to include therein:
TOWNSHIP 22 SOUTH, RANGE 34 EAST, NMPM
Section 12: W/2
- (y) EXTEND the Hat Mesa-Morrow Gas Pool in Lea County, New Mexico, to include therein:
TOWNSHIP 21 SOUTH, RANGE 32 EAST, NMPM
Section 10: W/2
- (z) EXTEND the Henshaw Queen-Grayburg-San Andres Pool in Eddy County, New Mexico, to include therein:
TOWNSHIP 16 SOUTH, RANGE 30 EAST, NMPM
Section 11: SW/4 SW/4
Section 14: S/2 and W/2 NW/4
Section 15: E/2 SE/4
- (aa) EXTEND the Hobbs-Drinkard Pool in Lea County, New Mexico, to include therein:
TOWNSHIP 19 SOUTH, RANGE 38 EAST, NMPM
Section 4: SE/4
- (bb) EXTEND the Indian Flats-Delaware Pool in Eddy County, New Mexico, to include therein:
TOWNSHIP 22 SOUTH, RANGE 28 EAST, NMPM
Section 2: N/2 NE/4
- (cc) EXTEND the South Kemnitz Atoka-Morrow Gas Pool in Lea County, New Mexico, to include therein:
TOWNSHIP 16 SOUTH, RANGE 34 EAST, NMPM
Section 29: W/2
- (dd) EXTEND the Logan Draw-San Andres Pool in Eddy County, New Mexico, to include therein:
TOWNSHIP 17 SOUTH, RANGE 27 EAST, NMPM
Section 19: N/2 NE/4 and SE/4 NE/4
- (ee) EXTEND the Middle Lynch Yates-Seven Rivers Pool in Lea County, New Mexico, to include therein:
TOWNSHIP 20 SOUTH, RANGE 34 EAST, NMPM
Section 21: E/2 SW/4

(ff) EXTEND the Penasco Draw San Andres-Yeso Associated Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 18 SOUTH, RANGE 25 EAST, NMPM
Section 31: SW/4

(gg) EXTEND the East Red Lake Queen-Grayburg Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 16 SOUTH, RANGE 28 EAST, NMPM
Section 25: S/2 S/2
Section 26: S/2 SE/4 and SE/4 SW/4
Section 36: N/2 NW/4

(hh) EXTEND the North Shugart-Morrow Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 18 SOUTH, RANGE 31 EAST, NMPM
Section 17: S/2

(ii) EXTEND the Tomhawk-San Andres Pool in Chaves County, New Mexico, to include therein:

TOWNSHIP 7 SOUTH, RANGE 31 EAST, NMPM
Section 25: SE/4

(jj) EXTEND the Turkey Track Seven Rivers-Queen-Grayburg Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 19 SOUTH, RANGE 29 EAST, NMPM
Section 9: E/2 NE/4

(kk) EXTEND the North Vacuum-Abo Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 17 SOUTH, RANGE 35 EAST, NMPM
Section 17: NW/4

(ll) EXTEND the Winchester-Morrow Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 20 SOUTH, RANGE 28 EAST, NMPM
Section 3: All

(mm) EXTEND the Winchester-Upper Pennsylvanian Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 19 SOUTH, RANGE 29 EAST, NMPM
Section 30: W/2

Docket No. 18-80

DOCKET: EXAMINER HEARING - THURSDAY - JUNE 19, 1980

9 A.M. - OIL CONSERVATION DIVISION CONFERENCE ROOM,
STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

The following cases will be heard before Daniel S. Nutter, Examiner, or Richard L. Stamets, Alternate Examiner:

- ALLOWABLE:
- (1) Consideration of the allowable production of gas for July, 1980, from fifteen prorated pools in Lea, Eddy, and Chaves Counties, New Mexico.
 - (2) Consideration of the allowable production of gas for July, 1980, from four prorated pools in San Juan, Rio Arriba, and Sandoval Counties, New Mexico.

Docket No. 20-80

Dockets Nos. 22-80 and 23-80 are tentatively set for July 23 and August 6, 1980. Applications for hearing must be filed at least 22 days in advance of hearing date.

DOCKET: EXAMINER HEARING - WEDNESDAY - JULY 9, 1980

9 A.M. - OIL CONSERVATION DIVISION CONFERENCE ROOM,
STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

The following cases will be heard before Daniel S. Nutter, Examiner, or Richard L. Stamets, Alternate Examiner:

CASE 6953: Application of Gulf Oil Corporation for an unorthodox location and simultaneous dedication, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for the simultaneous dedication of a previously approved 240-acre non-standard gas proration unit comprising the NE/4 and E/2 NW/4 of Section 17, Township 20 South, Range 37 East, Eumont Gas Pool, to its Theodore Anderson Well No. 4 located in Unit B, and its No. 7, at an unorthodox location 1980 feet from the North line and 660 feet from the East line of Section 17.

CASE 6954: Application of Harvey E. Yates Company for amendment of Order No. R-6303, Lea County, New Mexico. Applicant, in the above-styled cause, seeks the amendment of Order No. R-6303 which authorized the directional drilling of a well, the surface location of which is 660 feet from the North line and 1980 feet from the West line of Section 32, Township 13 South, Range 36 East. Applicant seeks approval for the bottom hole location of the well at a point 654 feet from the North line and 2158 feet from the West line of said Section 32.

CASE 6921: (Readvertised)

Application of Harvey E. Yates Company for compulsory pooling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Wolfcamp-Mississippian formations underlying the S/2 of Section 33, Township 13 South, Range 36 East, to be dedicated to a well to be drilled at an unorthodox location 660 feet from the South line and 990 feet from the East line of Section 33. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a charge for risk involved in drilling said well.

CASE 6932: (Continued from June 25, 1980, Examiner Hearing)

Application of Yates Petroleum Corporation for an unorthodox gas well location, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval for the unorthodox location of its State "JM" Well No. 2, a Morrow test to be drilled 660 feet from the South and East lines of Section 25, Township 18 South, Range 24 East, the S/2 of said Section 25 to be dedicated to the well.

CASE 6934: (Continued from June 25, 1980, Examiner Hearing)

Application of Coronado Exploration Corporation for three compulsory poolings, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the San Andres formation underlying three 40-acre proration units, being the NW/4 SE/4 of Section 6, the NE/4 SE/4 of Section 28, and the SW/4 NW/4 of Section 33, all in Township 11 South, Range 28 East, each to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said wells and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a charge for risk involved in drilling said wells.

CASE 6955: Application of El Paso Natural Gas Company for downhole commingling, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks approval for the downhole commingling of Tapacito-Pictured Cliffs and Blanco Mesaverde production in the wellbore of its San Juan 27-5 Unit Well No. 42 located in Unit M of Section 22, Township 27 North, Range 5 West.

CASE 6956: Application of Amoco Production Company for an NCPA determination, Lea County, New Mexico. Applicant, in the above-styled cause, seeks a new onshore reservoir determination in the Morrow formation for its State "GH" Well No. 1 located in Unit F of Section 21, Township 16 South, Range 35 East.

CASE 6957: Application of Amoco Production Company for an NCPA determination, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks a new onshore reservoir determination in the Morrow formation for its State HK Com Well No. 1 located in Unit L of Section 6, Township 24 South, Range 25 East.

- CASE 6958:** Application of Kenai Oil and Gas, Inc. for downhole commingling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval for the downhole commingling of undesignated Seven Rivers and Artesia Queen-Grayburg-San Andres production in the wellbore of its Gulf State Well No. 1 located in Unit K of Section 36, and its Cobb Federal Well No. 2 located in Unit H of Section 22, both in Township 18 South, Range 27 East, Artesia Pool. Applicant further seeks an administrative procedure whereby similar commingling could be approved for other wells to be drilled in the NE/4 and S/2 NW/4 of said Section 22.
- CASE 6959:** Application of Great Western Drilling Company for compulsory pooling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Morrow formation underlying the S/2 of Section 19, Township 18 South, Range 27 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a charge for risk involved in drilling said well.
- CASE 6960:** Application of Bass Enterprises Production Company for compulsory pooling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests down to and including the Strawn formation underlying the S/2 SE/4 of Section 13, Township 16 South, Range 36 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a charge for risk involved in drilling said well.
- CASE 6950:** (Continued from June 25, 1980, Examiner Hearing)
- Application of Bass Enterprises Production Company for an unorthodox gas well location, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval for the unorthodox location of a Morrow test well to be drilled 660 feet from the North line and 1980 feet from the East line of Section 4, Township 25 South, Range 31 East, the E/2 of said Section 4 to be dedicated to the well.
- CASE 6961:** Application of Conoco Inc. for a dual completion and unorthodox well location, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for the dual completion of its Meyer A-29 Well No. 11 to be drilled at an unorthodox location 990 feet from the North line and 660 feet from the East line of Section 29, Township 22 South, Range 36 East, to produce gas from the Langley-Devonian and -Ellenburger Pools thru parallel strings of tubing, the E/2 of said Section 29 to be dedicated to the well.
- CASE 6962:** Application of BTA Oil Producers for special pool rules and pool extension, Lea County, New Mexico. Applicant, in the above-styled cause, seeks the promulgation of Special Pool Rules for the North Bell Lake-Devonian Gas Pool to provide for 640-acre spacing and specified well locations. Applicant also seeks the extension of said pool to include all of Sections 6, 7, and 18, Township 23 South, Range 34 East.
- CASE 6896:** (Continued from June 25, 1980, Examiner Hearing)
- Application of John E. Schalk for a non-standard gas proration unit and an unorthodox gas well location, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks approval of a 160-acre non-standard Blanco Mesaverde gas proration unit comprising the NE/4 of Section 8, Township 25 North, Range 3 West, to be dedicated to his Gulf Well No. 2 to be drilled at an unorthodox location 1925 feet from the North line and 790 feet from the East line of said Section 8.
- CASE 6965:** Application of Supron Energy Corporation for a non-standard gas proration unit, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks approval of a 160-acre non-standard Mesaverde and Dakota gas proration unit comprising the SE/4 of Section 8, Township 25 North, Range 3 West, to be dedicated to a well to be drilled at a standard location thereon.
- CASE 6966:** Application of Reading & Bates Petroleum Co. for compulsory pooling, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Gallup and Dakota formations underlying the NE/4 of Section 17, Township 24 North, Range 3 West, Chacon Field, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a charge for risk involved in drilling said well.
- CASE 6942:** (Continued from June 25, 1980, Examiner Hearing)
- Application of Benson-Montin-Greer Drilling Corporation for amendment of Order No. R-2565-B, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks the amendment of Rule 2 of the Special Pool Rules for the West Puerto Chiquito-Mancos Oil Pool as promulgated by Order No. R-2565-B to provide that all 320-acre spacing and proration units in said pool would comprise either the W/2 or the E/2 of a governmental section, provided however, that one injection well would have dedicated thereto the N/2 of Section 1, Township 24 North, Range 1 West, and also that the short 400-acre sections on the South side of Township 27 North, Range 1 West, would each comprise a single spacing unit.

CASE 6943: (Continued from June 25, 1980, Examiner Hearing)

Application of Benson-Montin-Greer Drilling Corporation for a unit agreement, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks approval for the East Puerto Chiquito-Mancos Unit Area, comprising 9,769 acres, more or less, of Federal, Indian, and fee lands in Townships 26 and 27 North, Ranges 1 East and 1 West.

CASE 6944: (Continued from June 25, 1980, Examiner Hearing)

Application of Benson-Montin-Greer Drilling Corporation for a pressure maintenance project, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks authority to institute a pressure maintenance project by the injection of gas, air, LPG, water, or chemicals into the Mancos formation thru 7 wells on its East Puerto Chiquito-Mancos Unit Area.

CASE 6963: Application of Morris R. Antweil for an unorthodox gas well location, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval for the unorthodox location of a well to be drilled 660 feet from the North line and 1980 feet from the East line of Section 30, Township 19 South, Range 30 East, HC-Morrow Gas Pool, the E/2 of said Section 30 to be dedicated to the well.

CASE 6964: Application of Morris R. Antweil for an unorthodox gas well location and simultaneous dedication, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval for the unorthodox location of its Rio Com. Well No. 2, to be drilled 660 feet from the North and West lines of Section 29, Township 18 South, Range 25 East, Penasco Draw-Morrow Gas Pool, to be simultaneously dedicated with its Rio Com. Well No. 1 in Unit G to the N/2 of said Section 29.

DOCKET: EXAMINER HEARING - WEDNESDAY - JULY 16, 1980

9 A.M. - OIL CONSERVATION DIVISION CONFERENCE ROOM,
STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

The following cases will be heard before Richard L. Stanets, Examiner, or Daniel S. Nutter, Alternate Examiner:

- ALLOWABLE:
- (1) Consideration of the allowable production of gas for August, 1980, from fifteen prorated pools in Lea, Eddy, and Chaves Counties, New Mexico.
 - (2) Consideration of the allowable production of gas for August, 1980, from four prorated pools in San Juan, Rio Arriba, and Sandoval Counties, New Mexico.

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
STATE LAND OFFICE BLDG.
SANTA FE, NEW MEXICO

23 July 1980

EXAMINER HEARING

IN THE MATTER OF:

Application of Harvey E. Yates Com-
pany for compulsory pooling, Lea
County, New Mexico.

CASE
6921

BEFORE: Richard L. Stamets

TRANSCRIPT OF HEARING

A P P E A R A N C E S

For the Oil Conservation
Division:

Ernest L. Padilla, Esq.
Legal Counsel to the Division
State Land Office Bldg.
Santa Fe, New Mexico 87501

For the Applicant:

Robert H. Strand, Esq.
Suite 300
Security Nat'l. Bank Bldg.
Rowell, New Mexico

SALLY W. BOYD, C.S.R.

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1 MR. STAMETS: We will call next Case 6921.

2 MR. PADILLA: Application of Harvey E.

3 Yates Company for compulsory pooling, Lea County, New Mexico.

4 MR. STRAND: Mr. Examiner, we previously
5 took testimony in that case, I believe, a month ago, if I'm
6 not mistaken, and the advertisement was incorrect and it was
7 re-advertised, and then continued again to this hearing, and
8 we have nothing further to -- to put into evidence in that
9 case.

10 MR. STAMETS: For the record will you
11 state a potential for dismissal of this case?

12 MR. STRAND: Yes. For the record, in
13 Case Number 6921, at the present time it appears that we have
14 all interests under the proration unit either under lease or
15 participating in the well; however, we're examining title
16 at the present time and if the title opinion confirms that
17 all interests are committed, we will enter a dismissal of
18 the case.

19 MR. STAMETS: Very good. We will with-
20 hold any action on this case pending notification from you.

21
22 (Hearing concluded.)
23
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25

SALLY W. BOYD, C.S.R.

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Santa Fe, New Mexico 87501
Phone (505) 435-7409

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C E R T I F I C A T E

I, SALLY W. BOYD, C.S.R., DO HEREBY CERTIFY that the foregoing Transcript of Hearing before the Oil Conservation Division was reported by me; that the said transcript is a full, true, and correct record of the hearing, prepared by me to the best of my ability.

Sally W. Boyd C.S.R.

SALLY W. BOYD, C.S.R.

Rt. 1 Box 193-B
Santa Fe, New Mexico 87501
Phone (505) 455-7409

I do hereby certify that the foregoing is a complete record of the proceedings in the Examiner hearing of Case No. 6921, heard by me on 7-23 1980.
Richard L. Hunt, Examiner
Oil Conservation Division

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
STATE LAND OFFICE BLDG.
SANTA FE, NEW MEXICO

23 July 1980

EXAMINER HEARING

IN THE MATTER OF:

Application of Harvey E. Yates Com-
pany for compulsory pooling, Lea
County, New Mexico.

CASE
6921

BEFORE: Richard L. Stamets

TRANSCRIPT OF HEARING

A P P E A R A N C E S

For the Oil Conservation
Division:

Ernest L. Padilla, Esq.
Legal Counsel to the Division
State Land Office Bldg.
Santa Fe, New Mexico 87501

For the Applicant:

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1 MR. STAMETS: We will call next Case 6921.

2 MR. PADILLA: Application of Harvey E.
3 Yates Company for compulsory pooling, Lea County, New Mexico.

4 MR. STRAND: Mr. Examiner, we previously
5 took testimony in that case, I believe, a month ago, if I'm
6 not mistaken, and the advertisement was incorrect and it was
7 re-advertised, and then continued again to this hearing, and
8 we have nothing further to -- to put into evidence in that
9 case.

10 MR. STAMETS: For the record will you
11 state a potential for dismissal of this case?

12 MR. STRAND: Yes. For the record, in
13 Case Number 6921, at the present time it appears that we have
14 all interests under the proration unit either under lease or
15 participating in the well; however, we're examining title
16 at the present time and if the title opinion confirms that
17 all interests are committed, we will enter a dismissal of
18 the case.

19 MR. STAMETS: Very good. We will with-
20 hold any action on this case pending notification from you.

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(Hearing concluded.)

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SALLY W. BOYD, C.S.R.

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Phone (505) 455-7409

C E R T I F I C A T E

I, SALLY W. BOYD, C.S.R., DO HEREBY CERTIFY that the foregoing Transcript of Hearing before the Oil Conservation Division was reported by me; that the said transcript is a full, true, and correct record of the hearing, prepared by me to the best of my ability.

SALLY W. BOYD, C.S.R.

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I do hereby certify that the foregoing is a complete record of the proceedings in the Examiner hearing of Case No. _____ heard by me on _____, 19____.

_____, Examiner
Oil Conservation Division

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
STATE LAND OFFICE BLDG.
SANTA FE, NEW MEXICO
9 July 1980

EXAMINER HEARING

IN THE MATTER OF:)
Application of Harvey E. Yates Company)
for compulsory pooling, Lea County, New)
Mexico.)

CASE
6921.

BEFORE: Daniel S. Nutter

TRANSCRIPT OF HEARING

A P P E A R A N C E S

For the Oil Conservation

Ernest L. Padilla, Esq.
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MR. NUTTER: We'll call next Case Number
6921.

MR. PADILLA: Application of Harvey E.
Yates Company for compulsory pooling, LEA County, New Mexico.

MR. NUTTER: Applicant here has requested
continuance.

Case Number 6921 will be continued to
the Examiner Hearing scheduled to be held at this same place
at 9:00 o'clock a. m. July 23rd, 1980.

(Hearing concluded.)

SALLY W. BOYD, C.S.R.
Rt. 1 Box 193-B
Santa Fe, New Mexico 87501
Phone (505) 455-7409

C E R T I F I C A T E

I, SALLY W. BOYD, C.S.R., DO HEREBY CERTIFY that the foregoing Transcript of Hearing before the Oil Conservation Division was reported by me; that the said transcript is a full, true, and correct record of the hearing, prepared by me to the best of my ability.

Sally W. Boyd CSR.

SALLY W. BOYD, C.S.R.

Rt. 1 Box 193-B
Santa Fe, New Mexico 87501
Phone (505) 455-7409

I do hereby certify that the foregoing is a complete record of the proceedings in the Examiner hearing of Case No. 6921 heard by me on 7/9 1980.
[Signature] Examiner
Oil Conservation Division

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STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
STATE LAND OFFICE BLDG.
SANTA FE, NEW MEXICO
9 July 1980

EXAMINER HEARING

IN THE MATTER OF:)
)
Application of Harvey E. Yates Company)
for compulsory pooling, Lea County, New)
Mexico.)

CASE
6921.

BEFORE: Daniel S. Nutter

TRANSCRIPT OF HEARING

A P P E A R A N C E S

For the Oil Conservation

Ernest L. Padilla, Esq.
Legal Counsel to the Division
State Land Office Bldg.
Santa Fe, New Mexico 87501

SALLY W. BOYD, C.S.R.
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MR. NUTTER: We'll call next Case Number

6921.

MR. PADILLA: Application of Harvey E.

Yates Company for compulsory pooling, LEA County, New Mexico.

MR. NUTTER: Applicant here has requested

continuance.

Case Number 6921 will be continued to

the Examiner Hearing scheduled to be held at this same place

at 9:00 o'clock a. m. July 23rd, 1980.

(Hearing concluded.)

SALLY W. BOYD, C.S.R.

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C E R T I F I C A T E

I, SALLY W. BOYD, C.S.R., DO HEREBY CERTIFY that the foregoing Transcript of Hearing before the Oil Conservation Division was reported by me; that the said transcript is a full, true, and correct record of the hearing, prepared by me to the best of my ability.

SALLY W. BOYD, C.S.R.
Rt. 1 Box 193-B
Santa Fe, New Mexico 87501
Phone (505) 455-7409

I do hereby certify that the foregoing is a complete record of the proceedings in the Examiner hearing of Case No. 6924 heard by me on 7/9 1980.
[Signature], Examiner
Oil Conservation Division

HEYCO

PETROLEUM PRODUCERS



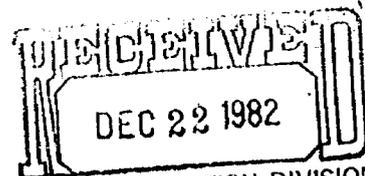
HARVEY E. YATES COMPANY

P. O. BOX 1933

SUITE 300, SECURITY NATIONAL BANK BUILDING

505/623-5601

ROSWELL, NEW MEXICO 88201



December 20, 1982

New Mexico Oil Conservation Division
Post Office Box 2088
Santa Fe, New Mexico 87501

Attention: Mr. Richard L. Stamets

RE: Case No. 6921
Compulsory Pooling
Lea County, New Mexico

Gentlemen:

Harvey E. Yates Company requests that the above referenced case be dismissed.

Our records show that Order No. R-6697 on Case No. 7243 covers the same surface area as Case No. 6921. Order No. R-6697 would supersede any order on Case No. 6921.

Sincerely,

Thomas J. Hall, III
Attorney

TJH/jft

*Heard
7/23/80*

Docket No. 22-80

Dockets No. 24-80 and 25-80 are tentatively set for August 6 and 20, 1980. Applications for hearing must be filed at least 22 days in advance of hearing date.

DOCKET: COMMISSION HEARING - MONDAY - JULY 21, 1980

OIL CONSERVATION COMMISSION - 9 A.M. - MORGAN HALL
STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

CASE 6967: Application of Amoco Production Company for a carbon dioxide gas unit agreement, Union, Harding, and Quay Counties, New Mexico. Applicant, in the above-styled cause, seeks approval for the Bravo Dome Carbon Dioxide Gas Unit Area, comprising 1,174,225 acres, more or less, of State, Federal, and fee lands situate in all or portions of the following townships: in Union County: Township 18 North, Ranges 34 thru 37 East; Township 19 North, Ranges 34, 35, and 36 East; Townships 20 and 21 North, Ranges 34 and 35 East; Townships 22 and 23 North, Ranges 30 thru 35 East; Township 24 North, Ranges 31 thru 34 East; in Harding County: Townships 17 thru 21 North, Ranges 29 thru 33 East; and in Quay County: Township 16 North, Ranges 34, 35, and 36 East; and Township 17 North, Ranges 34 thru 37 East.

The lands proposed to be included in said Bravo Dome Carbon Dioxide Gas Unit Area are more specifically described in documents on file with, and available for public inspection in, the offices of the Oil Conservation Division, State Land Office Building, Santa Fe, New Mexico.

Docket No. 23-80

DOCKET: EXAMINER HEARING - WEDNESDAY - JULY 23, 1980

9 A.M. - OIL CONSERVATION DIVISION CONFERENCE ROOM,
STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

The following cases will be heard before Richard L. Stamets, Examiner, or Daniel S. Nutter, Alternate Examiner:

- CASE 6968: In the matter of the hearing called by the Oil Conservation Division on its own motion to permit Bloomfield Oil and Gas Company and all other interested parties to appear and show cause why the Sheetz Well No. 1 located in Unit M of Section 14, Township 29 North, Range 11 West, San Juan County, should not be plugged and abandoned in accordance with a Division-approved plugging program.
- CASE 6969: In the matter of the hearing called by the Oil Conservation Division on its own motion to permit Associated Oil & Gas Company of New Mexico, Inc., Houston Fire and Casualty Insurance Company, and all other interested parties to appear and show cause why the Vigil Well No. 1 located in Unit J of Section 14, Township 12 North, Range 6 East, Sandoval County, should not be plugged and abandoned in accordance with a Division-approved plugging program.
- CASE 6970: In the matter of the hearing called by the Oil Conservation Division on its own motion to permit Union Oil and Mining and all other interested parties to appear and show cause why the Carl Lanier Well No. 1 located in Unit B of Section 6, Township 29 North, Range 9 West, San Juan County, should not be plugged and abandoned in accordance with a Division-approved plugging program.
- CASE 6971: In the matter of the hearing called by the Oil Conservation Division on its own motion to permit Aztec Development Company and all other interested parties to appear and show cause why the Finch Well No. 1 located in Unit O of Section 15, Township 29 North, Range 11 West, San Juan County, should not be plugged and abandoned in accordance with a Division-approved plugging program.
- CASE 6972: In the matter of the hearing called by the Oil Conservation Division on its own motion to permit Coal Creek Oil Company and all other interested parties to appear and show cause why the W. E. Duggen Well No. 2 located in Unit H of Section 20, Township 29 North, Range 11 West, San Juan County, should not be plugged and abandoned in accordance with a Division-approved plugging program.
- CASE 6973: In the matter of the hearing called by the Oil Conservation Division on its own motion to permit all interested parties to appear and show cause why a well drilled by unknown parties and located in Unit E of Section 16, Township 30 North, Range 11 West, San Juan County, should not be plugged and abandoned in accordance with a Division-approved plugging program.
- CASE 6974: Application of C & K Petroleum, Inc. for a unit agreement, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks approval for the White Draw Unit Area, comprising 13,404 acres, more or less, of State, Federal, and fee lands in Township 3 South, Ranges 27 and 28 East.

- CASE 6975:** Application of Jack Grynberg and Associates for a unit agreement, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks approval for the Rio Felix Unit Area, comprising 7,675 acres, more or less, of Federal, State, and fee lands in Township 14 South, Ranges 24 and 25 East.
- CASE 6976:** Application of R. N. Hillin for an NGPA determination, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks a new onshore reservoir determination in the Wolfcamp formation for a well located 800 feet from the South line and 2000 feet from the East line of Section 34, Township 19 South, Range 28 East.
- CASE 6977:** Application of Benson Mineral Group, Inc. for salt water disposal, Sandoval County, New Mexico. Applicant, in the above-styled cause, seeks authority to dispose of produced salt water into the Chacra formation in the interval from 1636 feet to 1743 feet in its Navajo Well No. 1 in Unit F of Section 9, Township 22 North, Range 7 West, Rusty-Chacra Pool.
- CASE 6978:** Application of Benson Mineral Group, Inc. for salt water disposal, Sandoval County, New Mexico. Applicant, in the above-styled cause, seeks authority to dispose of produced salt water into the Pictured Cliffs formation in the interval from 800 feet to 963 feet in its Federal Well No. 1 in Unit I of Section 4, Township 21 North, Range 7 West.
- CASE 6979:** Application of Wolfson Oil Company for salt water disposal, Roosevelt County, New Mexico. Applicant, in the above-styled cause, seeks authority to dispose of produced salt water into the San Andres formation in the interval from 4108 feet to 4164 feet in its Mountain-Federal Well No. 1 in Unit G of Section 30, Township 7 South, Range 32 East, Tomahawk-San Andres Pool.
- CASE 6940:** (Continued from June 25, 1980, Examiner Hearing)
- Application of Adobe Oil Company for compulsory pooling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests down through the Wolfcamp formation underlying the NW/4 SE/4 for oil and the SE/4 for gas, Section 23, Township 20 South, Range 38 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a charge for risk involved in drilling said well.
- CASE 6961:** (Continued from July 9, 1980, Examiner Hearing)
- Application of Conoco Inc. for a dual completion and unorthodox well location, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for the dual completion of its Meyer A-29 Well No. 11 to be drilled at an unorthodox location 990 feet from the North line and 660 feet from the East line of Section 29, Township 22 South, Range 36 East, to produce gas from the Langley-Devonian and -Ellenburger Pools thru parallel strings of tubing, the E/2 of said Section 29 to be dedicated to the well.
- CASE 6980:** Application of Bass Enterprises Production Company for a dual completion, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval for the dual completion of its Palmillo State Well No. 1 located in Unit J of Section 1, Township 19 South, Range 28 East, to produce gas from the North Turkey Track-Morrow Pool and oil from an undesignated Wolfcamp pool thru the casing-tubing annulus and tubing, respectively.
- CASE 6960:** (Continued from July 9, 1980, Examiner Hearing)
- Application of Bass Enterprises Production Company for compulsory pooling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests down to and including the Strawn formation underlying the S/2 SE/4 of Section 13, Township 16 South, Range 36 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a charge for risk involved in drilling said well.
- CASE 6950:** (Continued from July 9, 1980, Examiner Hearing)
- Application of Bass Enterprises Production Company for an unorthodox gas well location, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval for the unorthodox location of a Morrow test well to be drilled 660 feet from the North line and 1980 feet from the East line of Section 4, Township 25 South, Range 31 East, the E/2 of said Section 4 to be dedicated to the well.
- CASE 6981:** Application of Bass Enterprises Production Company for a special gas-oil ratio limitation, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks a special gas-oil ratio limitation of 8000 to one for the Palmillo-Bonc Springs Pool.

CASE 6982: In the matter of the hearing called by the Oil Conservation Division on its own motion to permit Aminoil USA to appear and show cause why its 1980 Plan of Operation/Development for its Willow Lake Unit Area, Eddy County, New Mexico, should not be disapproved.

CASE 6901: (Continued from June 25, 1980, Examiner Hearing)

Application of Harvey E. Yates Company for compulsory pooling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Wolfcamp thru Mississippian formations underlying the E/2 of Section 19, Township 14 South, Range 36 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision. Also to be considered will be the designation of applicant as operator of the well and a charge for risk involved in drilling said well.

CASE 6954: (Continued from July 9, 1980, Examiner Hearing)

Application of Harvey E. Yates Company for amendment of Order No. R-6303, Lea County, New Mexico. Applicant, in the above-styled cause, seeks the amendment of Order No. R-6303 which authorized the directional drilling of a well, the surface location of which is 660 feet from the North line and 1980 feet from the West line of Section 32, Township 13 South, Range 36 East. Applicant seeks approval for the bottom hole location of the well at a point 654 feet from the North line and 2158 feet from the West line of said Section 32.

CASE 6921: (Continued from July 9, 1980, Examiner Hearing)

Application of Harvey E. Yates Company for compulsory pooling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Wolfcamp-Mississippian formations underlying the S/2 of Section 33, Township 13 South, Range 36 East, to be dedicated to a well to be drilled at an unorthodox location 660 feet from the South line and 990 feet from the East line of Section 33. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a charge for risk involved in drilling said well.

CASE 6983: Application of Harvey E. Yates Company for an NGPA determination, Lea County, New Mexico. Applicant, in the above-styled cause, seeks a new onshore reservoir determination in the Mississippian formation for its Betenbough Well No. 1 located in Unit C of Section 32, Township 13 South, Range 36 East.

CASE 6984: Application of Harvey E. Yates Company for designation of a tight formation, Lea County, New Mexico. Applicant, in the above-styled cause, seeks the designation of the Mississippian formation underlying Townships 13, 14, and 15 South, Ranges 35 and 36 East, containing 138,240 acres, more or less, as a tight formation pursuant to Section 107 of the Natural Gas Policy Act and 18 CFR Section 271.701-705.

CASE 6929: (Readvertised)

Application of Consolidated Oil & Gas, Inc. for downhole commingling, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks approval for the downhole commingling of Blanco Mesaverde and Basin-Dakota production in the wellbore of its NCRA Well No. 1-E located in Unit G of Section 22, Township 26 North, Range 7 West, by using the Dakota gas for gas lift of Mesaverde liquids after metering on the surface.

CASE 6985: In the matter of the hearing called by the Oil Conservation Division on its own motion for an order extending certain pools in McKinley, Rio Arriba, San Juan, and Sandoval Counties, New Mexico:

(a) EXTEND the Aztec-Farmington Pool in San Juan County, New Mexico, to include therein:

TOWNSHIP 30 NORTH, RANGE 11 WEST, NMPM
Section 18: SE/4

(b) EXTEND the Aztec-Fruitland Pool in San Juan County, New Mexico, to include therein:

TOWNSHIP 29 NORTH, RANGE 11 WEST, NMPM
Section 34: W/2

(c) EXTEND the Aztec-Pictured Cliffs Pool in San Juan County, New Mexico, to include therein:

TOWNSHIP 29 NORTH, RANGE 10 WEST, NMPM
Section 1: SW/4

TOWNSHIP 30 NORTH, RANGE 10 WEST, NMPM
Section 35: S/2

(d) EXTEND the Ballard-Pictured Cliffs Pool in San Juan, Rio Arriba, and Sandoval Counties, New Mexico, to include therein:

TOWNSHIP 26 NORTH, RANGE 8 WEST, NMPM
Section 8: NE/4
Section 9: NW/4

(e) EXTEND the Barker Creek Paradox Pool in San Juan County, New Mexico, to include therein:

TOWNSHIP 32 NORTH, RANGE 14 WEST, NMPM
Section 19: All

(f) EXTEND the Bisti-Lower Gallup Oil Pool in San Juan County, New Mexico, to include therein:

TOWNSHIP 24 NORTH, RANGE 10 WEST, NMPM
Section 5: N/2 NW/4

TOWNSHIP 25 NORTH, RANGE 10 WEST, NMPM
Section 31: N/2 SW/4

TOWNSHIP 25 NORTH, RANGE 11 WEST, NMPM
Section 36: N/2 NW/4

(g) EXTEND the Blanco Mesaverde Pool in Rio Arriba and San Juan Counties, New Mexico, to include therein:

TOWNSHIP 26 NORTH, RANGE 2 WEST, NMPM
Section 5: All
Section 6: All (Partial Section)

TOWNSHIP 26 NORTH, RANGE 4 WEST, NMPM
Section 18: All
Section 19: All

TOWNSHIP 26 NORTH, RANGE 5 WEST, NMPM
Section 24: E/2

(h) EXTEND the Blanco-Pictured Cliffs Pool in San Juan and Rio Arriba Counties, New Mexico, to include therein:

TOWNSHIP 29 NORTH, RANGE 8 WEST, NMPM
Section 4: SW/4

TOWNSHIP 30 NORTH, RANGE 9 WEST, NMPM
Section 4: SW/4

TOWNSHIP 30 NORTH, RANGE 10 WEST, NMPM
Section 22: SW/4

TOWNSHIP 32 NORTH, RANGE 12 WEST, NMPM
Section 36: S/2

(i) EXTEND the South Blanco-Pictured Cliffs Pool in Rio Arriba, Sandoval, and San Juan Counties, New Mexico, to include therein:

TOWNSHIP 28 NORTH, RANGE 8 WEST, NMPM
Section 11: W/2

(j) EXTEND the Chaco Wash-Mesaverde Oil Pool in McKinley County, New Mexico, to include therein:

TOWNSHIP 20 NORTH, RANGE 9 WEST, NMPM
Section 28: N/2 NE/4

(k) EXTEND the Chacon-Dakota Associated Pool in Rio Arriba and Sandoval Counties, New Mexico, to include therein:

TOWNSHIP 24 NORTH, RANGE 3 WEST, NMPM
Section 28: W/2

- (l) EXTEND the Fulcher Kutz-Pictured Cliffs Pool in San Juan County, New Mexico, to include therein:

TOWNSHIP 28 NORTH, RANGE 11 WEST, NMPM
Section 25: SW/4

- (m) EXTEND the South Gallegos-Fruitland Pool in San Juan County, New Mexico, to include therein:

TOWNSHIP 26 NORTH, RANGE 12 WEST, NMPM
Section 2: N/2
Section 3: NE/4
Section 11: NE/4

TOWNSHIP 27 NORTH, RANGE 12 WEST, NMPM
Section 35: NE/4

- (n) EXTEND the Gavilan-Pictured Cliffs Pool in Rio Arriba County, New Mexico, to include therein:

TOWNSHIP 27 NORTH, RANGE 4 WEST, NMPM
Section 12: SE/4
Section 13: NE/4

- (o) EXTEND the Kutz-Farmington Pool in San Juan County, New Mexico, to include therein:

TOWNSHIP 28 NORTH, RANGE 11 WEST, NMPM
Section 26: S/2

- (p) EXTEND the West Kutz-Pictured Cliffs Pool in San Juan County, New Mexico, to include therein:

TOWNSHIP 28 NORTH, RANGE 12 WEST, NMPM
Section 10: W/2

TOWNSHIP 29 NORTH, RANGE 12 WEST, NMPM
Section 33: NW/4

- (q) EXTEND the West Lindrith Gallup-Dakota Oil Pool in Rio Arriba County, New Mexico, to include therein:

TOWNSHIP 24 NORTH, RANGE 3 WEST, NMPM
Section 7: S/2
Section 17: SW/4

TOWNSHIP 24 NORTH, RANGE 4 WEST, NMPM
Section 7: SE/4

TOWNSHIP 25 NORTH, RANGE 4 WEST, NMPM
Section 26: W/2
Section 35: NW/4

- (r) EXTEND the South Los Pinos Fruitland-Pictured Cliffs Pool in San Juan County, New Mexico, to include therein:

TOWNSHIP 32 NORTH, RANGE 7 WEST, NMPM
Section 34: SW/4
Section 35: E/2

- (s) EXTEND the Lybrook-Gallup Oil Pool in Rio Arriba County, New Mexico, to include therein:

TOWNSHIP 23 NORTH, RANGE 7 WEST, NMPM
Section 6: NE/4 NE/4

- (t) EXTEND the Otero-Gallup Oil Pool in Rio Arriba County, New Mexico, to include therein:

TOWNSHIP 24 NORTH, RANGE 5 WEST, NMPM
Section 1: W/2 NW/4 and SE/4 NW/4

- (u) EXTEND the Salt Creek-Dakota Oil Pool in San Juan County, New Mexico, to include therein:

TOWNSHIP 30 NORTH, RANGE 17 WEST, NMPM
Section 4: SE/4 NW/4 and SW/4 NE/4

(w) EXTEND the Star-Mesavende Oil Pool in McKinley County, New Mexico, to include therein:

TOWNSHIP 14 NORTH, RANGE 1 WEST, NMPM
Section 9: SE/4 SW/4

CASE 9986: In the matter of the hearing called by the Oil Conservation Division on its own motion for an order creating and extending vertical and horizontal limits of certain pools in Chaves, Eddy, Lea, and Roosevelt Counties, New Mexico:

(a) CREATE a new pool in Eddy County, New Mexico, classified as an oil pool for Bone Spring production and designated as the Forty Niner Ridge-Bone Spring Pool. The discovery well is Getty Oil Company Forty Niner Ridge Unit Well No. 2 located in Unit C of Section 21, Township 23 South, Range 30 East, NMPM. Said pool would comprise:

TOWNSHIP 23 SOUTH, RANGE 30 EAST, NMPM
Section 21: NE/4

(b) CREATE a new pool in Lea County, New Mexico, classified as an oil pool for Mississippian production and designated as the Gladiola-Mississippian Pool. The discovery well is Skelton Oil Company Z. Taylor Well No. 2 located in Unit C of Section 7, Township 12 South, Range 38 East, NMPM. Said pool would comprise:

TOWNSHIP 12 SOUTH, RANGE 38 EAST, NMPM
Section 7: NE/4

(c) CREATE a new pool in Lea County, New Mexico, classified as a gas pool for Strawn production and designated as the Pawnee-Strawn Gas Pool. The discovery well is Gifford, Mitchell & Wisenbaker White Eagle Well No. 1 located in Unit F of Section 22, Township 26 South, Range 36 East, NMPM. Said pool would comprise:

TOWNSHIP 26 SOUTH, RANGE 36 EAST, NMPM
Section 22: N/2

(d) CREATE a new pool in Chaves County, New Mexico, classified as a gas pool for Abo production and designated as the Penjack-Abo Gas Pool. The discovery well is McCiellan Oil Corporation Penjack Well No. 1 located in Unit D of Section 6, Township 10 South, Range 26 East, NMPM. Said pool would comprise:

TOWNSHIP 9 SOUTH, RANGE 25 EAST, NMPM
Section 36: SE/4

TOWNSHIP 9 SOUTH, RANGE 26 EAST, NMPM
Section 31: SW/4

TOWNSHIP 10 SOUTH, RANGE 25 EAST, NMPM
Section 1: E/2 and NW/4
Section 2: NE/4

TOWNSHIP 10 SOUTH, RANGE 26 EAST, NMPM
Section 6: NW/4

(e) CREATE a new pool in Roosevelt County, New Mexico, classified as an oil pool for Pennsylvanian production and designated as the North Peterson-Pennsylvanian Pool. The discovery well is Escherch Exploration, Inc. Amoco State Well No. 1 located in Unit L of Section 16, Township 4 South, Range 33 East, NMPM. Said pool would comprise:

TOWNSHIP 4 SOUTH, RANGE 33 EAST, NMPM
Section 16: SW/2

(f) CREATE a new pool in Lea County, New Mexico, classified as a gas pool for Morrow production and designated as the Red Hills-Morrow Gas Pool. The discovery well is Amoco Production Company Andrikopoulos Federal Well No. 1 located in Unit L of Section 24, Township 25 South, Range 35 East, NMPM. Said pool would comprise:

TOWNSHIP 25 SOUTH, RANGE 35 EAST, NMPM
Section 24: W/2

(g) CREATE a new pool in Eddy County, New Mexico, classified as a gas pool for Atoka production and designated as the Sand Point-Atoka Gas Pool. The discovery well is Perry R. Bass Big Eddy Unit Well No. 72 located in Unit R of Section 3, Township 21 South, Range 28 East, NMPM. Said pool would comprise:

TOWNSHIP 21 SOUTH, RANGE 28 EAST, NMPM
Section 3: S/2

(h) CREATE a new pool in Lea County, New Mexico, classified as a gas pool for Morrow production and designated as the Young-Morrow Gas Pool. The discovery well is Harvey E. Yates Company Young Deep Unit Well No. 1 located in Unit D of Section 10, Township 18 South, Range 32 East, NMPM. Said pool would comprise:

TOWNSHIP 18 SOUTH, RANGE 32 EAST, NMPM
Section 10: W/2

(i) EXTEND the Airstrip-Wolfcamp Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 18 SOUTH, RANGE 34 EAST, NMPM
Section 26: SE/4

(j) EXTEND the Baldrige Canyon-Morrow Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 24 SOUTH, RANGE 24 EAST, NMPM
Section 11: All
Section 12: W/2
Section 13: W/2

(k) EXTEND the Mid Bell Lake-Devonian Gas Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 23 SOUTH, RANGE 34 EAST, NMPM
Section 18: N/2 and SW/4

(l) EXTEND the North Benson Queen-Grayburg Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 18 SOUTH, RANGE 30 EAST, NMPM
Section 33: SW/4

(m) EXTEND the West Bitter Lake-San Andres Pool in Chaves County, New Mexico, to include therein:

TOWNSHIP 10 SOUTH, RANGE 25 EAST, NMPM
Section 17: SE/4 NE/4

(n) EXTEND the Boyd-Morrow Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 18 SOUTH, RANGE 25 EAST, NMPM
Section 35: S/2

TOWNSHIP 19 SOUTH, RANGE 25 EAST, NMPM
Section 2: All

(o) EXTEND the Brunson-Fusselman Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 22 SOUTH, RANGE 37 EAST, NMPM
Section 9: NW/4

(p) EXTEND the Buffalo Valley-Pennsylvanian Gas Pool in Chaves County, New Mexico, to include therein:

TOWNSHIP 14 SOUTH, RANGE 28 EAST, NMPM
Section 31: All

(q) EXTEND the Cato-San Andres Pool in Chaves County, New Mexico, to include therein:

TOWNSHIP 7 SOUTH, RANGE 31 EAST, NMPM
Section 31: SE/4

(7) EXTEND the Diamond Mountain Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 16 SOUTH, RANGE 28 EAST, NMPM
Section 5: Lots 3, 4, 5, 6, 11, 12,
13, and 14

(8) EXTEND the Diamond Mountain Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 16 SOUTH, RANGE 28 EAST, NMPM
Section 5: Lots 1, 2, 7, 8, 9, 10,
15, and 16

(11) EXTEND the East Eagle Creek Alpha-Morrow Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 17 SOUTH, RANGE 25 EAST, NMPM
Section 22: All
Section 23: N/2

(14) EXTEND the Gamma-Morrow Gas Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 19 SOUTH, RANGE 33 EAST, NMPM
Section 22: N/2

(15) EXTEND the East Grama Ridge-Morrow Gas Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 21 SOUTH, RANGE 34 EAST, NMPM
Section 36: E/2

(16) EXTEND the Indian Flats-Morrow Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 21 SOUTH, RANGE 28 EAST, NMPM
Section 25: N/2
Section 26: E/2

(17) EXTEND the Indian Flats-Morrow Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 21 SOUTH, RANGE 28 EAST, NMPM
Section 25: E/2
Section 26: E/2

(18) EXTEND the Southwest Indian Flats-Morrow Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 22 SOUTH, RANGE 28 EAST, NMPM
Section 9: All
Section 10: N/2

(21) EXTEND the La Rica-Morrow Gas Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 19 SOUTH, RANGE 34 EAST, NMPM
Section 2: All

(22) EXTEND the vertical limits of the Nadine-Drinkard Pool in Lea County, New Mexico, to include the Abo formation and redesignate said pool as the Nadine-Drinkard-Abo Pool.

(23) EXTEND the Pecos-Morrow Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 19 SOUTH, RANGE 24 EAST, NMPM
Section 1: N/2

(24) EXTEND the South Pecos-Pennsylvanian Pool in Roosevelt County, New Mexico, to include therein:

TOWNSHIP 5 SOUTH, RANGE 33 EAST, NMPM
Section 20: SW/4
Section 21: NW/4 and N/2 SW/4

(dd) EXTEND the Race Track-San Andres Pool in Chaves County, New Mexico, to include therein:

TOWNSHIP 10 SOUTH, RANGE 28 EAST, NMPM
Section 18: S/2 SE/4
Section 20: E/2 NW/4 and SW/4 NW/4

(ee) EXTEND the Railroad Mountain-San Andres Pool in Chaves County, New Mexico, to include therein:

TOWNSHIP 8 SOUTH, RANGE 28 EAST, NMPM
Section 2: W/2 SW/4
Section 3: E/2 SE/4 and SE/4 NE/4

(ff) EXTEND the Red Lake-Pennsylvanian Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 18 SOUTH, RANGE 27 EAST, NMPM
Section 29: S/2

(gg) EXTEND the Richard Knob Atoka-Morrow Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 18 SOUTH, RANGE 24 EAST, NMPM
Section 13: All

(hh) EXTEND the Round Tank-Queen Associated Pool in Chaves County, New Mexico, to include therein:

TOWNSHIP 15 SOUTH, RANGE 29 EAST, NMPM
Section 19: SW/4 SE/4

(ii) EXTEND the Sand Point-Morrow Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 21 SOUTH, RANGE 28 EAST, NMPM
Section 2: Lots 11, 12, 13, 14, and
SW/4

(jj) EXTEND the vertical limits of the Sioux Tansill-Yates Pool in Lea County, New Mexico, to include the Seven Rivers formation and redesignate pool as the Sioux Tansill-Yates-Seven Rivers Pool, and extend the horizontal limits of said pool to include therein:

TOWNSHIP 26 SOUTH, RANGE 36 EAST, NMPM
Section 16: SW/4

(kk) EXTEND the Tomahawk-San Andres Pool in Roosevelt County, New Mexico, to include therein:

TOWNSHIP 7 SOUTH, RANGE 32 EAST, NMPM
Section 19: SE/4

(ll) EXTEND the Tom-Tom San Andres Pool in Chaves County, New Mexico, to include therein:

TOWNSHIP 7 SOUTH, RANGE 31 EAST, NMPM
Section 25: NE/4

(mm) EXTEND the North Turkey Track-Morrow Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 18 SOUTH, RANGE 29 EAST, NMPM
Section 27: N/2
Section 28: N/2
Section 33: N/2
Section 34: N/2

(nn) EXTEND the Twin Lakes-San Andres Associated Pool in Chaves County, New Mexico, to include therein:

TOWNSHIP 8 SOUTH, RANGE 28 EAST, NMPM
Section 24: SE/4 SW/4
Section 25: N/2 and N/2 SW/4

TOWNSHIP 8 SOUTH, RANGE 29 EAST, NMPM
Section 18: S/2 SW/4 and SW/4 SE/4
Section 19: NW/4 and N/2 SW/4
Section 31: SW/4

TOWNSHIP 9 SOUTH, RANGE 28 EAST, NMPM
Section 1: SE/4 NE/4, NE/4 SE/4 and
S/2 S/2

<p>Superior 5-16-79</p> <p>Inesco 6-11-81 16648</p> <p>Inesco 6-11-83 16648</p> <p>U.S. MI For Bradford Farm</p> <p>Yates 4-1-89 LD-6475 115 87</p> <p>Acobe 4-1-89 LD-6474 166 82</p> <p>Delapache Superior St. 165 80 165 80</p> <p>Adobe 4-1-89 LD-6473 89 85</p> <p>State MI</p> <p>Yates 4-1-89 LD-6472 78 81</p> <p>La. Ld. Exp. E. Freeport Oil 0-15-78 1529 36 64</p> <p>G.M. Cone 10-1-83 LD-6466 10 89</p> <p>ARCA 2-21-77 K-8109 1912</p> <p>State Joyce G. Linda James (S)</p> <p>Tenne 1/2 MI T.J. James, 1/2 MI</p>	<p>Superior 5-16-79</p> <p>Yates 1-25-85</p> <p>Tennaco K.W. Duncan (S)</p> <p>Trimble Hot Sprs. Inc. R.W. Duncan (S)</p> <p>U.S. M.I.</p> <p>Inesco 6-11-83 16648</p> <p>Superior 3-12-80 4-305 37 22</p> <p>U.S. MI State, MI</p> <p>Yates 4-1-89 LD-6475 115 87</p> <p>Acobe 4-1-89 LD-6474 166 82</p> <p>Delapache Superior St. 165 80 165 80</p> <p>Adobe 4-1-89 LD-6473 89 85</p> <p>State MI</p> <p>Yates 4-1-89 LD-6472 78 81</p> <p>La. Ld. Exp. E. 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BEFORE EXAMINER
OIL CONSERVATION
EXHIBIT
CASE NO. 6903 6904
State
SUBMITTER: APPE
HEARING DATE: 6/4

EXHIBIT '1'
MCDONALD UNIT
Unit Outline
Proration Unit
Initial Well

HEYCO

PETROLEUM PRODUCERS



HARVEY E. YATES COMPANY

P. O. BOX 1933

SUITE 300, SECURITY NATIONAL BANK BUILDING

505/623-6601

ROSWELL, NEW MEXICO 88201

May 27, 1980

Mr. Richard L. Moore
P. O. Box 1733
Midland, Texas 79702

Re: Proposed McDonald Unit
Lea County, New Mexico

Dear Mr. Moore:

You may recall that we attempted to lease the ten-acre mineral interest you own, along with Messrs. Michael H. Moore and Stephen S. Moore, under the NE $\frac{1}{4}$ NW $\frac{1}{4}$ SE $\frac{1}{4}$ of Section 33, T-13S, R-36E, Lea County, New Mexico, following our telephone calls with our letter of March 31, 1980 (copy enclosed). In that letter we offered you the option either to participate in this venture or to grant us a lease.

Two months have now elapsed with no response to our letter. Since we are now at the point of circulating AFE's and an operating agreement, submitting an application to drill, and engaging a rig, we have no alternative other than to request a compulsory pooling hearing from the OCD. In this connection, we now attach copies of the application for compulsory pooling which has been sent to the Oil Conservation Division in Santa Fe. The hearing date has been set for June 4, 1980.

Very truly yours,

Rosemary Abery
for: George M. Yates

RA/ms
Enclosures

RECORDED
INDEXED
OIL CONSERVATION DIVISION
EXHIBIT NO. 3
APPLICANT NO. 6903, 6904, 6921
APPROVED BY Applicant
DATE 6/4/80

HEYCO

PETROLEUM PRODUCERS



HARVEY E. YATES COMPANY

P. O. BOX 1911

SUITE 300 SECURITY NATIONAL BANK BUILDING

505/623-6801

ROSVELL, NEW MEXICO 88201

March 31, 1980

Mr. Richard Lyons Moore
Michael Harrison Moore
Stephen Scott Moore
P. O. Box 1733
Midland, Texas 79702

Re: Proposed McDonald Unit
Lea County, New Mexico

Gentlemen:

Harvey E. Yates Company proposes the formation of a working interest unit comprising the S/2 Section 33, SW/4 Section 34, T-13S, R-36E; and the W/2 Section 3 and all of Section 4, T-14S, R-36E, Lea County, New Mexico, for the drilling of a 14,700-foot Devonian test to be located 660' FSL & 990' FEL Section 33, T-13S, R-36E. The estimated cost of the test well is \$979,300 for a producing well, and \$645,100 for a dry hole.

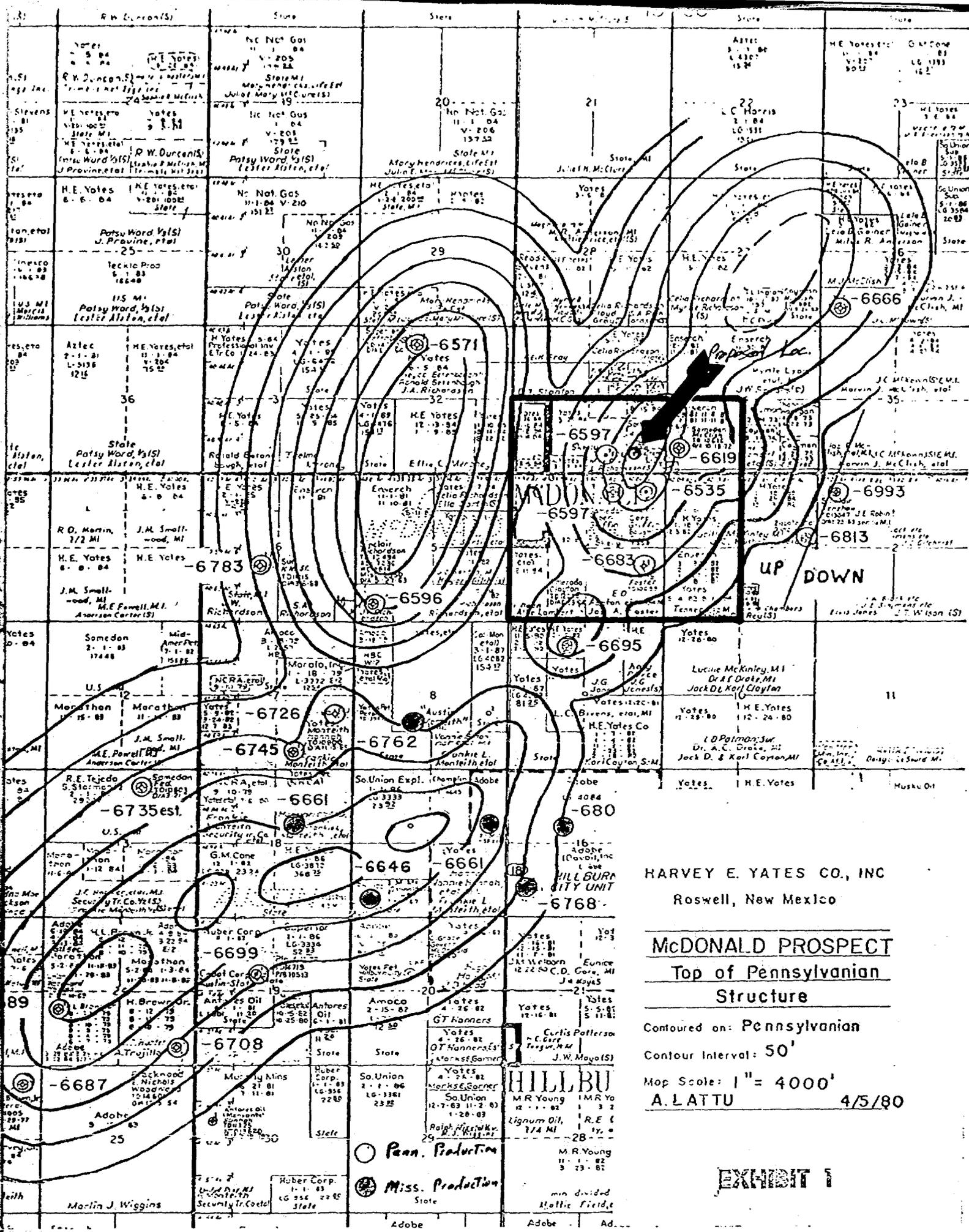
The three of you own unleased mineral interests under the E/2 N/2 NW/4 SE/4 of Section 33, totaling 10.0 net acres. You are invited to participate in this unit or, alternatively, to grant us a one-year lease with a 1/4 royalty and no bonus consideration.

Please let us have your response at your earliest convenience, so that we will be able to include this well in our drilling program for the first half of 1980.

Very truly yours,


George M. Yates

RA:klo



HARVEY E. YATES CO., INC
Roswell, New Mexico

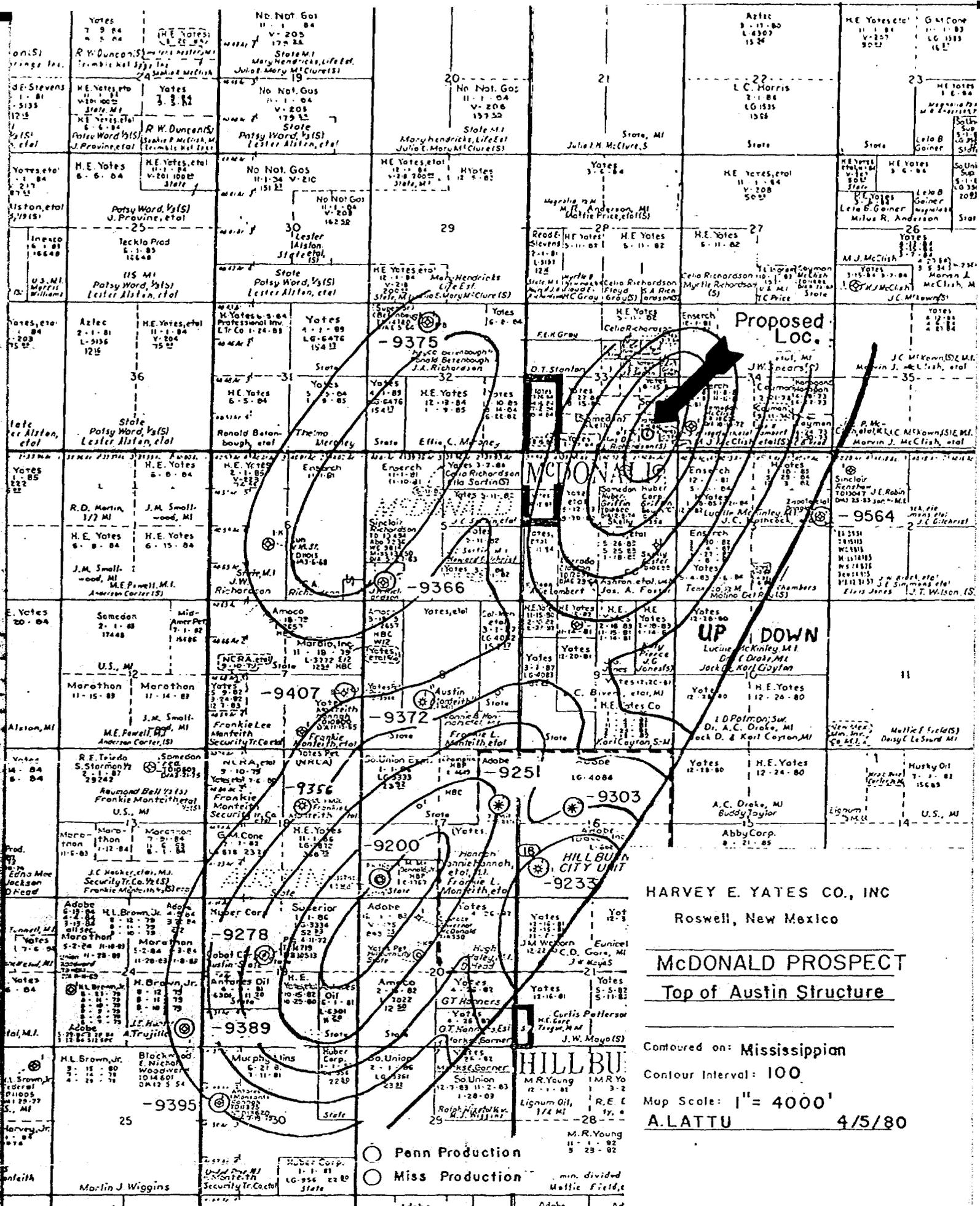
McDONALD PROSPECT
Top of Pennsylvanian
Structure

Contoured on: Pennsylvanian
Contour Interval: 50'

Map Scale: 1" = 4000'
A. LATTU 4/5/80

EXHIBIT I

BEFORE EXAMINER 6/4/80
OIL CONSERVATION DIVISION
EXHIBIT NO. 4-A
CASE NO. 6903 & 6921 & 6904
SUBMITTED BY HEYCO
HEARING DATE 6/4/80



HARVEY E. YATES CO., INC
Roswell, New Mexico

McDONALD PROSPECT
Top of Austin Structure

Contoured on: Mississippian
Contour Interval: 100
Map Scale: 1" = 4000'
A.LATTU 4/5/80

- Penn Production
- Miss Production

BEFORE EXAMINER 6/4/80
OIL CONSERVATION DIVISION
EXHIBIT NO. 4-B
CASE NO. 6903 & 6921 & 6904
SUBMITTED BY HEYCO
HEARING DATE 6/4/80

LEASE McDonald

WELL NUMBER 1

LOCATION 660' FSL & 990' FEL, SEC. 33, T-13S, R-36E

COUNTY Lea

DEPTH 14,700'

PRODUCING FORMATION Devonian

	Producing Well Cost	Dry Hole Cost
Drilling and completion costs:		
Intangible drilling costs		
Location	\$ 15,000	\$ 15,000
Footage 14,700' @\$24/ft	352,800	352,800
Daywork 12 days @\$4,500/day	54,000	54,000
Surface casing service	3,500	3,500
Intermediate casing service	18,000	18,000
Mud, water	35,000	35,000
Company supervisor, engineer	8,000	8,000
Rentals, coring service	15,000	15,000
Miscellaneous	10,000	10,000
Total intangible drilling costs	511,300	511,300
Intangible formation evaluation cost		
Logs, CNL-D, DLL-Rxo	27,500	27,500
DST 10 @ \$2000/ea	20,000	20,000
Geological mud logging service	9,000	9,000
Miscellaneous	5,000	5,000
Total intangible formation evaluation	61,500	61,500
Intangible completion costs		
Unit cost 25 days @ \$900/day	22,500	
Production casing service	18,000	
Completion fluid	2,000	
Perforating/production logging	36,000	
Treating	20,000	
Company supervision	7,500	
Plugging expense		10,000
Miscellaneous	5,000	5,000
Total intangible completion costs	111,000	15,000
Tangible drilling costs and completion costs		
Surface casing		
375' of 13-3/8"	6,500	6,500
Intermediate casing		
4600' of 8-5/8"	46,300	46,300
Production casing		
14,700' of 5-1/2"	136,700	
Production tubing		
14,200' of 2-3/8"	47,000	
Casing head	5,000	
Tubing head	7,000	
Christmas tree	7,000	
Subsurface equipment	3,000	
Total tangible drilling costs and completion costs	258,500	52,800
Casing equipment		
Tanks 2, 210 BBL	8,000	
Separator	15,000	
Flow lines	3,000	
Meter runs	1,000	
Pumping unit		
Installation costs	3,500	
Total lease equipment	30,500	
Total intangible costs	683,800	587,800
Total tangible costs	258,500	52,800
Total lease equipment	30,500	
Administrative	6,500	4,500
TOTAL COSTS	\$ 979,300	\$ 645,100

Prepared by: Fred G. Yates Date: 2-27-80

APPROVED BY:

"It is recognized that the amounts provided for herein are estimated only, and approval of this authorization shall extend to the actual costs incurred in conducting the operations specified, whether more or less than herein set out."

Company

Date

BEFORE EXAMINER
 OIL CONSERVATION DIVISION
 EXHIBIT NO. 5
 CASE NO. 6903 6904 6921
 SUBMITTED BY Applicant
 HEARING DATE 2/24/80

HEYCO

PETROLEUM PRODUCERS



HARVEY E. YATES COMPANY

P. O. BOX 1933

SUITE 300, SECURITY NATIONAL BANK BUILDING

505-623-6601

ROSWELL, NEW MEXICO 88201

May 27, 1980

Mr. Richard L. Moore
P. O. Box 1733
Midland, Texas 79702

Re: Proposed McDonald Unit
Lea County, New Mexico

Dear Mr. Moore:

You may recall that we attempted to lease the ten-acre mineral interest you own, along with Messrs. Michael H. Moore and Stephen S. Moore, under the NE $\frac{1}{4}$ NW $\frac{1}{4}$ SE $\frac{1}{4}$ of Section 33, T-13S, R-36E, Lea County, New Mexico, following our telephone calls with our letter of March 31, 1980 (copy enclosed). In that letter we offered you the option either to participate in this venture or to grant us a lease.

Two months have now elapsed with no response to our letter. Since we are now at the point of circulating AFE's and an operating agreement, submitting an application to drill, and engaging a rig, we have no alternative other than to request a compulsory pooling hearing from the OCD. In this connection, we now attach copies of the application for compulsory pooling which has been sent to the Oil Conservation Division in Santa Fe. The hearing date has been set for June 4, 1980.

Very truly yours,

Rosemary Avery
for: George M. Yates

RA/ms
Enclosures

BEFORE EXAMINER
OIL CONSERVATION DIVISION
EXHIBIT NO. <u>3</u>
CASE NO. <u>6921, 6903, 6904</u>
SUBMITTED BY <u>Applicant</u>
HEARING DATE <u>6/4/80</u>

W
Mrs Avery
called May 28
also talked to him
June 2
have not been able to reach agreement

HEYCO

PETROLEUM PRODUCERS



HARVEY E. YATES COMPANY

P. O. BOX 1933

SUITE 700 SECURITY NATIONAL BANK BUILDING

5056216601

ROSWELL NEW MEXICO 88201

March 31, 1980

Mr. Richard Lyons Moore
Michael Harrison Moore
Stephen Scott Moore
P. O. Box 1733
Midland, Texas 79702

Re: Proposed McDonald Unit
Lea County, New Mexico

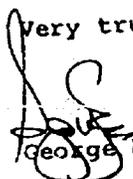
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Harvey E. Yates Company proposes the formation of a working interest unit comprising the S/2 Section 33, SW/4 Section 34, T-13S, R-36E; and the W/2 Section 3 and all of Section 4, T-14S, R-36E, Lea County, New Mexico, for the drilling of a 14,700-foot Devonian test to be located 660' FSL & 990' FEL Section 33, T-13S, R-36E. The estimated cost of the test well is \$979,300 for a producing well, and \$645,100 for a dry hole.

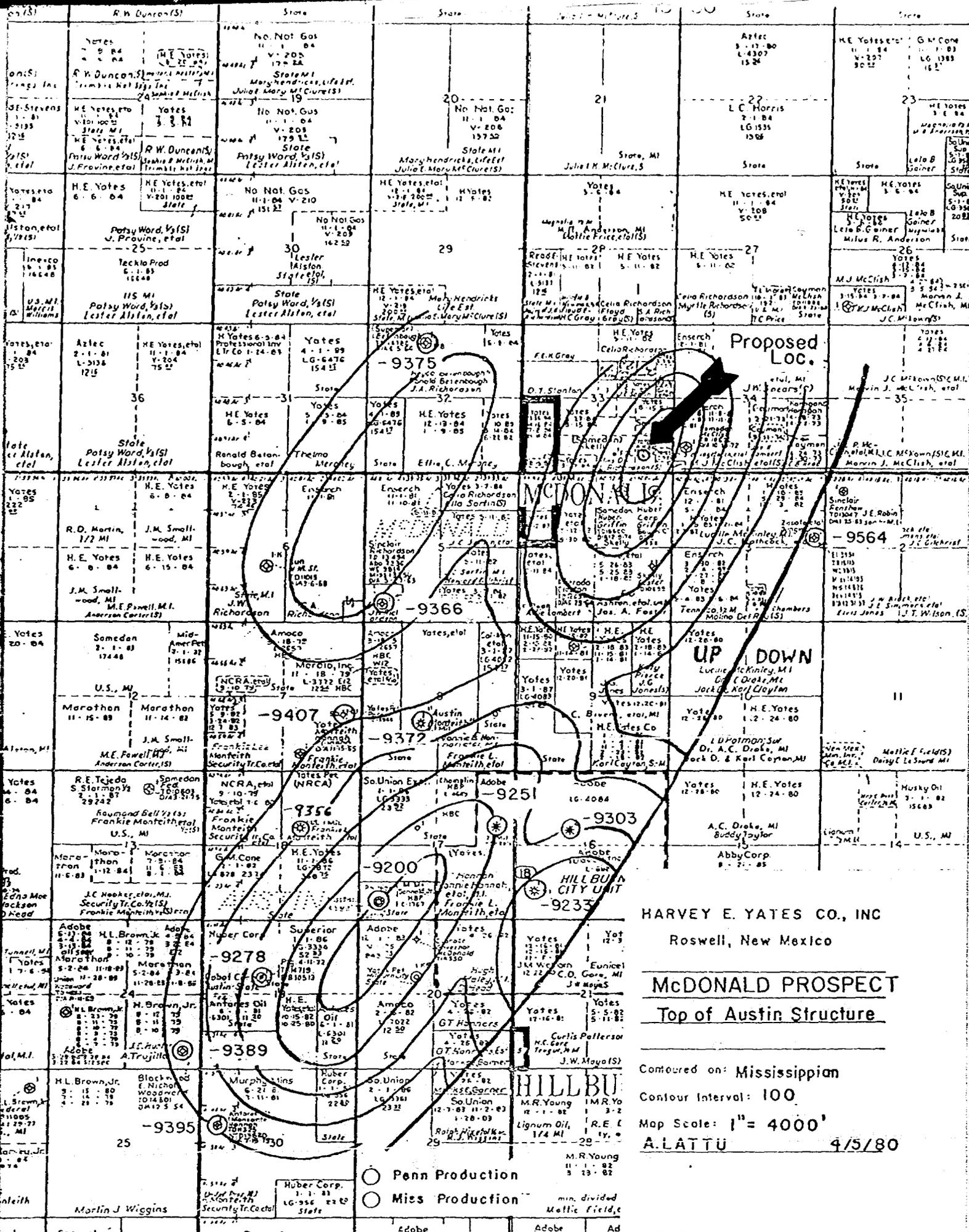
The three of you own unleased mineral interests under the E/2 N/2 NW/4 SE/4 of Section 33, totaling 10.0 net acres. You are invited to participate in this unit or, alternatively, to grant us a one-year lease with a 1/4 royalty and no bonus consideration.

Please let us have your response at your earliest convenience, so that we will be able to include this well in our drilling program for the first half of 1980.

Very truly yours,


George M. Yates

RA:klo



HARVEY E. YATES CO., INC
 Roswell, New Mexico
McDONALD PROSPECT
 Top of Austin Structure

Contoured on: Mississippian
 Contour Interval: 100
 Map Scale: 1" = 4000'
 A.LATTU 4/5/80

○ Penn Production
 ○ Miss Production

Well would go to Devonian, approx depth 14700 feet.

BEFORE EXAMINER 6/4/80
 OIL CONSERVATION DIVISION
 EXHIBIT NO. 4-B
 CASE NO. 6903, 6921 & 6904
 SUBMITTED BY HEYCO
 HEARING DATE 6/4/80

LEASE McDonald

WELL NUMBER 1

LOCATION 660' FSL & 990' FEL, SEC. 33, T-13S, R-36E

COUNTY Lea DEPTH 14,700'

PRODUCING FORMATION Devonian

	Producing Well Cost	Dry Hole Cost
Drilling and completion costs		
Intangible drilling costs		
Location		
Footage 14,700' @ \$24/ft	\$ 15,000	\$ 15,000
Daywork 12 days @ \$4,500/day	352,800	352,800
Surface casing service	54,000	54,000
Intermediate casing service	3,500	3,500
Mud, water	18,000	18,000
Company supervisor, engineer	35,000	35,000
Rentals, coring service	8,000	8,000
Miscellaneous	15,000	15,000
Total intangible drilling costs	511,300	511,300
Intangible formation evaluation cost		
Logs, CNL-D, DLL-RxO	27,500	27,500
DST 10 @ \$2000/ea	20,000	20,000
Geological mud logging service	9,000	9,000
Miscellaneous	5,000	5,000
Total intangible formation evaluation	61,500	61,500
Intangible completion costs		
Unit cost 25 days @ \$900/day	22,500	
Production casing service	18,000	
Completion fluid	2,000	
Perforating/production logging	36,000	
Treating	20,000	
Company supervision	7,500	
Plugging expense		10,000
Miscellaneous	5,000	5,000
Total intangible completion costs	111,000	15,000
Intangible drilling costs and completion costs		
Surface casing		
375' of 13-3/8"	6,500	6,500
Intermediate casing		
4600' of 8-5/8"	46,300	46,300
Production casing		
14,700' of 5-1/2"	136,700	
Production tubing		
14,200' of 2-3/8"	47,000	
Casing head	5,000	
Tubing head	7,000	
Christmas tree	7,000	
Surface equipment	3,000	
Total tangible drilling costs and completion costs	258,500	52,800
Lease equipment		
Tanks 2, 210 BBL	8,000	
Separator	15,000	
Flow lines	3,000	
Meter runs	1,000	
Pumping unit		
Installation costs	3,500	
Total lease equipment	30,500	
Total intangible costs	683,800	587,800
Total tangible costs	258,500	52,800
Total lease equipment	30,500	
Administrative	6,500	4,500
TOTAL COSTS	\$ 979,300	\$ 645,100

Prepared by: Fred G. Yates Date: 2-27-80

APPROVED BY:

"It is recognized that the amounts provided for herein are estimated only, and approval of this authorization shall extend to the actual costs incurred in conducting the operations specified, whether more or less than herein set out."

Company

Date

BEFORE EXAMINER _____
OIL CONSERVATION DIVISION
EXHIBIT NO. 5
CASE NO. 6903, 6904, 6921
SUBMITTED BY Applicant
HEARD ON 2/6/80

Order

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
DIVISION FOR THE PURPOSE OF
CONSIDERING:

[Handwritten signature]

[Handwritten signature]

CASE NO. 6921
Order No. R-7174

APPLICATION OF HARVEY E. YATES COMPANY
FOR COMPULSORY POOLING, LEA COUNTY,
NEW MEXICO.

[Handwritten signature]

[Handwritten signature]

ms.

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 9 a.m. on July 23, 1980,
at Santa Fe, New Mexico, before Examiner Richard L. Stamets.

NOW, on this _____ day of December, 1982, the Division
Director, having considered the record and the recommendations
of the Examiner, and being fully advised in the premises,

FINDS:

That the applicant's request for dismissal should be
granted.

IT IS THEREFORE ORDERED:

That Case No. 6921 is hereby dismissed.

DONE at Santa Fe, New Mexico, on the day and year
hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

JOE D. RAMEY,
Director

S E A L

Called in by Bob Strand
5/12/80

Harvey E. Yates Company
Compulsory Pooling

5/2 33-135-36E

Wolfcamp thru Mississippian

unorthodox location

660/S + E

Case 6903 - May ~~20~~ 21