

CASE 7112: ALPHA TWENTY-ONE PRODUCTION
COMPANY FOR APPROVAL OF INFILL DRILLING, *in Co.*
LEA COUNTY, NEW MEXICO

Case No.

7112

Application

Transcripts

Small Exhibits

ETC

January 16, 1981

STATE OF NEW MEXICO
SANTA FE, NEW MEXICO
JAN 17 1981

Mr. William F. Carr
Campbell and Black
Attorneys at Law
Post Office Box 2208
Santa Fe, New Mexico

Re: CASE NO. 7112
ORDER NO. R-6552

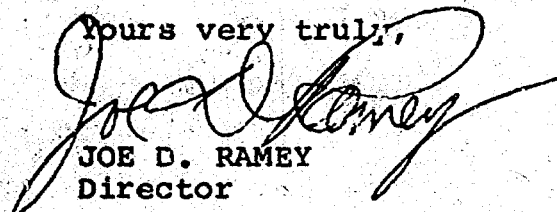
Applicant:

~~Alpha Twenty One Production Company~~

Dear Sir:

Enclosed herewith are two copies of the above-referenced
Division order recently entered in the subject case.

Yours very truly,


JOE D. RAMEY
Director

JDR/fd

Copy of order also sent to:

Hobbs OCD _____
Artesia OCD _____
Aztec OCD _____

Other _____

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
DIVISION FOR THE PURPOSE OF
CONSIDERING:

CASE NO. 7112
Order No. R-6552

APPLICATION OF ALPHA TWENTY-ONE
PRODUCTION COMPANY FOR APPROVAL
OF INFILL DRILLING, LEA COUNTY,
NEW MEXICO.

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 9 a.m. on December 10, 1980, at Santa Fe, New Mexico, before Examiner Richard L. Stamets.

NOW, on this 14th day of January, 1981, the Division Director, having considered the record and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

That the applicant's request for dismissal should be granted.

IT IS THEREFORE ORDERED:

That Case No. 7112 is hereby dismissed.

DONE at Santa Fe, New Mexico, on the day and year herein-
above designated.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION


JOE D. RAMEY
Director

S E A L
fd/

- CASE 7108:** Application of HNG Oil Company for compulsory pooling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Wolfcamp and Pennsylvanian formations underlying the S/2 of Section 32, Township 21 South, Range 35 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a charge for risk involved in drilling said well.
- CASE 7109:** Application of Alpha Twenty-One Production Company for approval of infill drilling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks a finding that the El Paso Tom Federal Well No. 1 located 330 feet from the North and West lines of Section 33, Township 25 South, Range 37 East, is necessary to effectively and efficiently drain that portion of an existing proration unit in the Langlie-Mattix Pool which cannot be so drained by the existing well(s).
- CASE 7110:** Application of Alpha Twenty-One Production Company for approval of infill drilling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks a finding that the El Paso Tom Federal Well No. 3 located 1650 feet from the North and West lines of Section 33, Township 25 South, Range 37 East, is necessary to effectively and efficiently drain that portion of an existing proration unit in the Langlie-Mattix Pool which cannot be so drained by the existing well(s).
- CASE 7111:** Application of Alpha Twenty-One Production Company for approval of infill drilling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks a finding that the El Paso Tom Federal Well No. 2 located 1650 feet from the North line and 330 feet from the West line of Section 33, Township 25 South, Range 37 East, is necessary to effectively and efficiently drain that portion of an existing proration unit in the Langlie-Mattix Pool which cannot be so drained by the existing well(s).
- CASE 7112:** Application of Alpha Twenty-One Production Company for approval of infill drilling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks a finding that the Harrison Federal Well No. 3 located 1980 feet from the North line and 660 feet from the West line of Section 27, Township 25 South, Range 37 East, is necessary to effectively and efficiently drain that portion of an existing proration unit in the Jalmat Gas Pool which cannot be so drained by the existing well(s).
- CASE 7086:** (Continued from November 12, 1980, Examiner Hearing)
Application of Blackwood & Nichols Company, Ltd. for designation of a tight formation, San Juan and Rio Arriba Counties, New Mexico. Applicant, in the above-styled cause, seeks the designation of the Pictured Cliffs formation underlying portions of Townships 30 and 31 North, Ranges 6, 7, and 8 West, containing 33,500 acres, more or less, as a tight formation pursuant to Section 107 of the Natural Gas Policy Act and 18 CFR Section 271.701-705.
- CASE 7087:** (Continued from November 12, 1980, Examiner Hearing)
Application of Blackwood & Nichols Company, Ltd. for designation of a tight formation, San Juan and Rio Arriba Counties, New Mexico. Applicant, in the above-styled cause, seeks the designation of the Fruitland formation underlying portions of Townships 30 and 31 North, Ranges 6, 7, and 8 West, containing 33,500 acres, more or less, as a tight formation pursuant to Section 107 of the Natural Gas Policy Act and 18 CFR Section 271.701-705.
- CASE 7046:** (Continued and Readvertised)
Application of Cotton Petroleum Corporation for downhole commingling, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks approval for the downhole commingling of Chacra and Pictured Cliffs production in the wellbores of wells in the South Blanco-Pictured Cliffs Pool located in Sections 1 thru 4, 9 thru 14, and 23 and 24, Township 24 North, Range 4 West.

CAMPBELL AND BLACK, P.A.

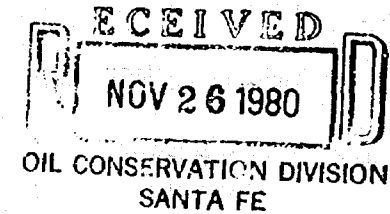
LAWYERS

JACK M. CAMPBELL
BRUCE D. BLACK
MICHAEL B. CAMPBELL
WILLIAM F. CARR

POST OFFICE BOX 2208
JEFFERSON PLACE
SANTA FE, NEW MEXICO 87501
TELEPHONE (505) 968-4421

November 26, 1980

Mr. Joe D. Ramey
Division Director
Oil Conservation Division
New Mexico Department of
Energy and Minerals
Post Office Box 2088
Santa Fe, New Mexico 87501



Case 7112

Re: Application of Alpha Twenty-One Production
Company for Infill Drilling, Lea County, New Mexico

Dear Mr. Ramey:

Enclosed in triplicate is the application of Alpha Twenty-One Production Company in the above-referenced matter.

The applicant requests that this matter be included on the docket for the examiner hearing scheduled to be held on December 10, 1980.

Very truly yours,

A handwritten signature in cursive script, appearing to read "William F. Carr".

William F. Carr

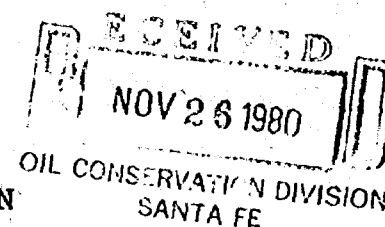
WFC:lr

Enclosures

cc: Mr. Tommy Phipps
Mr. Bill Aycock

BEFORE THE
OIL CONSERVATION DIVISION

NEW MEXICO DEPARTMENT OF ENERGY AND MINERALS



IN THE MATTER OF THE APPLICATION
OF ALPHA TWENTY-ONE PRODUCTION
COMPANY FOR INFILL DRILLING,
LEA COUNTY, NEW MEXICO.

Case 7112

APPLICATION

Comes now, ALPHA TWENTY-ONE PRODUCTION COMPANY, by and through its undersigned attorneys and hereby makes application for an order for wellhead price ceiling category determination pursuant to the Special Rules of the Division and Part 271.305(b) of the Federal Energy Regulatory Commission's Regulations Implementing the Natural Gas Policy Act of 1978 and in support thereof would show the Division:

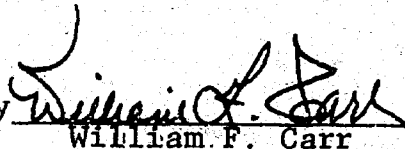
1. Applicant is the operator of the Harrison Federal No. 3 Well located 660 feet from the West line and 1980 feet from the North line of Section 27, Township 25 South, Range 37 East, Lea County, New Mexico, which is completed and producing natural gas from the Jalmat Gas Pool.
2. Said Harrison Federal No. 3 Well is the second well drilled to and completed in the Jalmat Gas Pool on the 160 acre spacing and proration unit, being the NW/4 of said Section 27, which was previously dedicated to the El Paso Natural Gas Harrison Federal No. 2 Well located in Unit D of said Section 27.
3. Applicant seeks a determination pursuant to FERC Rules, Part 271.305 that said Harrison Federal No. 3 Well

is necessary to effectively and efficiently drain that portion of the Jalmat Gas Pool covered by the existing 160 acre proration unit which cannot be effectively and efficiently drained by any existing well within the proration unit and will offer evidence in support of that determination.

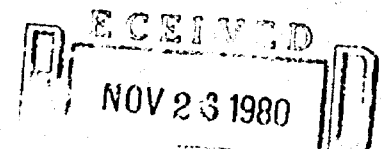
WHEREFORE, Applicant respectfully requests that this matter be set for hearing before the Division's duly appointed examiner, and that after notice and hearing as required by law, the Division enter its order making the wellhead price ceiling category determination as requested.

Respectfully submitted,
CAMPBELL AND BLACK, P.A.

By



William F. Carr
Post Office Box 2208
Santa Fe, New Mexico 87501
Attorneys for Applicant



BEFORE THE
OIL CONSERVATION DIVISION SANTA FE

NEW MEXICO DEPARTMENT OF ENERGY AND MINERALS

IN THE MATTER OF THE APPLICATION
OF ALPHA TWENTY-ONE PRODUCTION
COMPANY FOR INFILL DRILLING,
LEA COUNTY, NEW MEXICO.

Case 7112

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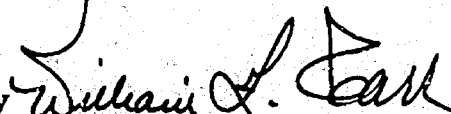
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2. Said Harrison Federal No. 3 Well is the second well drilled to and completed in the Jalmat Gas Pool on the 160 acre spacing and proration unit, being the NW/4 of said Section 27, which was previously dedicated to the El Paso Natural Gas Harrison Federal No. 2 Well located in Unit D of said Section 27.
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By



William F. Carr
Post Office Box 2208
Santa Fe, New Mexico 87501
Attorneys for Applicant

BEFORE THE
OIL CONSERVATION DIVISION

NOV 26 1980

NEW MEXICO DEPARTMENT OF ENERGY AND MINERALS
OIL CONSERVATION DIVISION

IN THE MATTER OF THE APPLICATION
OF ALPHA TWENTY-ONE PRODUCTION
COMPANY FOR INFILL DRILLING,
LEA COUNTY, NEW MEXICO.

Case 7112

APPLICATION

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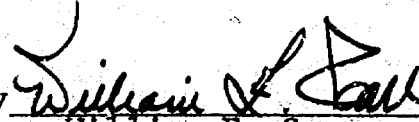
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Respectfully submitted,
CAMPBELL AND BLACK, P.A.

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William F. Carr
Post Office Box 2208
Santa Fe, New Mexico 87501
Attorneys for Applicant

Case 7112

Application of Alpha Twenty-One Production Company for infill findings, Lea County, New Mexico. Applicant, in the above-styled cause, seeks a finding that the Harrison Federal No. 3 Well located 660 feet from the West line and 1980 feet from the North line of Section 27, Township 25 South, Range 37 East, Lea County, New Mexico, is necessary to effectively and efficiently drain that portion of an existing proration unit in the Jalmat Gas Pool which cannot be so drained by the existing well(s).

DRAFT

dr/

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
DIVISION FOR THE PURPOSE OF
CONSIDERING:

CASE NO. 7112

Order No. R- 6552

APPLICATION OF ALPHA TWENTY-ONE
PRODUCTION COMPANY FOR APPROVAL OF
INFILL DRILLING, LEA COUNTY, NEW MEXICO.

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 9 a.m. on December 10,
19 80, at Santa Fe, New Mexico, before Examiner Richard L. Stamets.

NOW, on this _____ day of December, 1980, the Division
Director, having considered the record and the recommendations of
the Examiner, and being fully advised in the premises,

FINDS:

That the applicant's request for dismissal should be granted.

IT IS THEREFORE ORDERED:

That Case No. 7112 is hereby dismissed.

DONE at Santa Fe, New Mexico, on the day and year hereinabove
designated.