

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-147
Revised March 31, 2015

Recycling Facility and/or Recycling Containment

Type of Facility: [ ] Recycling Facility [X] Recycling Containment\*
Type of action: [ ] Permit [ ] Registration
[ ] Modification [ ] Extension
[ ] Closure [X] Other (explain) Recommencement of Operations

- Notice of Fluid Detection for Section 13W Containment

\* At the time C-147 is submitted to the division for a Recycling Containment, a copy shall be provided to the surface owner.

Be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.

1. Operator: Chevron U.S.A. Inc. (For multiple operators attach page with information) OGRID #: 4323
Address: 1400 Smith Street, Houston TX 77002
Facility or well name (include API# if associated with a well): Salado Draw T26S R32E Sections 13 and 23 Recycling Facility & Containment
OCD Permit Number: 1RF-13 (For new facilities the permit number will be assigned by the district office)
U/L or Qtr/Qtr M Section 13 Township 26 South Range 32 East County: Lea
Surface Owner: [X] Federal [ ] State [ ] Private [ ] Tribal Trust or Indian Allotment

2. [ ] Recycling Facility:
Location of recycling facility (if applicable): Latitude Longitude NAD: [ ] 1927 [ ] 1983
Proposed Use: [ ] Drilling\* [ ] Completion\* [ ] Production\* [ ] Plugging \*
\*The re-use of produced water may NOT be used until fresh water zones are cased and cemented
[ ] Other, requires permit for other uses. Describe use, process, testing, volume of produced water and ensure there will be no adverse impact on groundwater or surface water.
[ ] Fluid Storage
[ ] Above ground tanks [ ] Recycling containment [ ] Activity permitted under 19.15.17 NMAC explain type
[ ] Activity permitted under 19.15.36 NMAC explain type: [ ] Other explain
[ ] For multiple or additional recycling containments, attach design and location information of each containment
[ ] Closure Report (required within 60 days of closure completion): [ ] Recycling Facility Closure Completion Date:

3. [X] Recycling Containment:
[ ] Annual Extension after initial 5 years (attach summary of monthly leak detection inspections for previous year)
Center of Recycling Containment (if applicable): Latitude 32.038060 Longitude -103.636220 NAD: [ ] 1927 [X] 1983
[X] For multiple or additional recycling containments, attach design and location information of each containment
[X] Lined [X] Liner type: Thickness 60 mil [ ] LLDPE [X] HDPE [ ] PVC [ ] Other
[ ] String-Reinforced
Liner Seams: [X] Welded [ ] Factory [X] Other Field Volume: 644,161 bbl Dimensions: L 925' x W 700' x D 23'
[ ] Recycling Containment Closure Completion Date:

4.

**Bonding:**

Covered under bonding pursuant to 19.15.8 NMAC per 19.15.34.15(A)(2)NMAC (These containments are limited to only the wells owned or operated by the owners of the containment.)

Bonding in accordance with 19.15.34.15(A)(1). Amount of bond \$ \_\_\_\_\_ (work on these facilities cannot commence until bonding amounts are approved)

Attach closure cost estimate and documentation on how the closure cost was calculated.

5.

**Fencing:**

Four foot height, four strands of barbed wire evenly spaced between one and four feet

Alternate. Please specify \_\_\_\_\_

6.

**Signs:**

12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers

Signed in compliance with 19.15.16.8 NMAC

7.

**Variances:**

Justifications and/or demonstrations that the proposed variance will afford reasonable protection against contamination of fresh water, human health, and the environment.

**Check the below box only if a variance is requested:**

Variance(s): Requests must be submitted to the appropriate division district for consideration of approval. If a Variance is requested, include the variance information on a separate page and attach it to the C-147 as part of the application.

**If a Variance is requested, it must be approved prior to implementation.**

8.

**Siting Criteria for Recycling Containment**

*Instructions: The applicant must provide attachments that demonstrate compliance for each siting criteria below as part of the application. Potential examples of the siting attachment source material are provided below under each criteria.*

<b><u>General siting</u></b>	
<b><u>Ground water is less than 50 feet below the bottom of the Recycling Containment.</u></b> NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended. - Written confirmation or verification from the municipality; written approval obtained from the municipality	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA
Within the area overlying a subsurface mine. - Written confirmation or verification or map from the NM EMNRD-Mining and Minerals Division	<input type="checkbox"/> Yes <input type="checkbox"/> No
Within an unstable area. - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; topographic map	<input type="checkbox"/> Yes <input type="checkbox"/> No
Within a 100-year floodplain. FEMA map	<input type="checkbox"/> Yes <input type="checkbox"/> No
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse, or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; visual inspection (certification) of the proposed site	<input type="checkbox"/> Yes <input type="checkbox"/> No
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. - Visual inspection (certification) of the proposed site; aerial photo; satellite image	<input type="checkbox"/> Yes <input type="checkbox"/> No
Within 500 horizontal feet of a spring or a fresh water well used for domestic or stock watering purposes, in existence at the time of initial application. - NM Office of the State Engineer - iWATERS database search; visual inspection (certification) of the proposed site	<input type="checkbox"/> Yes <input type="checkbox"/> No
Within 500 feet of a wetland. - US Fish and Wildlife Wetland Identification map; topographic map; visual inspection (certification) of the proposed site	<input type="checkbox"/> Yes <input type="checkbox"/> No

9.

**Recycling Facility and/or Containment Checklist:**

*Instructions: Each of the following items must be attached to the application. Indicate, by a check mark in the box, that the documents are attached.*

- Design Plan - based upon the appropriate requirements.
- Operating and Maintenance Plan - based upon the appropriate requirements.
- Closure Plan - based upon the appropriate requirements.
- Site Specific Groundwater Data -
- Siting Criteria Compliance Demonstrations -
- Certify that notice of the C-147 (only) has been sent to the surface owner(s)

10.

**Operator Application Certification:**

I hereby certify that the information and attachments submitted with this application are true, accurate and complete to the best of my knowledge and belief.

Name (Print): Tony Vallejo Title: Sr Workforce Safety & Environmental Specialist - Factory  
 Signature: Tony Vallejo Date: 8/11/2021  
 e-mail address: jvallejo@chevron.com Telephone: O: 432-687-7524 or C: 325-450-1413

11.

OCD Representative Signature: Victoria Venegas Approval Date: 08/24/2021  
 Title: Environmental Specialist OCD Permit Number: 1RF-13  
 OCD Conditions  
 Additional OCD Conditions on Attachment

# Big D COMPANIES

Inspector Name: Jesus Rojas Crew Members: Felix Rodriguez  
 Inspection Date: 8-02-21 Rodolfo Pery  
 Repair Date: 8-03-21

Site Address/ Project Name: Salado Draw 13 West FP  
 Location: New Mexico

Leak Detection: yes Depth of Pond: 18ft

Watershed: \_\_\_\_\_ Tax Map or Parcel ID No.: \_\_\_\_\_

Leak Detection Size: 8in. Double Lined: yes Liner Type: 60mil

Maintenance Agreement: YES/ NO As-built Plan: YES/ NO Site Plans: YES/ NO

Type of Water Structure  
 Pond (Dry Pool)  Pond (Permanent Pool)  
 Underground Detention  Other (Describe): \_\_\_\_\_

Tools Used: generator, leister, grinder, extrusion welder #1762

Item Inspected	Maintenance Required(Y/N)	Observation/Remarks
Embankment (*Image # )		
Are there signs of settling, cracking, bulging or other structural deterioration?	n	
Is there woody vegetation growth that may interfere with the stability of the embankment?	n	
Are there signs of erosion?	n	
Is there evidence of animal burrows or sink holes?	n	
Is there evidence of oil or other pollutant spills?	n	
Is there evidence of seepage?	n	
Is there accumulation of sediment, debris, or trash	n	

<b>Walls And Floor</b>		
North Wall (*Image # _____)		everything is good on north wall.
Is there evidence of structural failure or cracks in seams?	n	
Is there evidence of erosion in liner?	n	
Are there signs of cracking, tears in liner ?	n	
Is there evidence of oil or chemicals that could damage liner in pond.	n	
South Wall (*Image # _____)		everything is good on south wall.
Is there evidence of structural failure or cracks in seams?	n	
Is there evidence of erosion in liner?	n	
Are there signs of cracking, tears in liner ?	n	
Is there evidence of oil or chemicals that could damage liner in pond.	n	
East Wall (*Image # _____)		everything is good on east wall.
Is there evidence of structural failure or cracks in seams?	n	
Is there evidence of erosion in liner?	n	
Are there signs of cracking, tears in liner ?	n	
Is there evidence of oil or chemicals that could damage liner in pond.	n	
West Wall (*Image # _____)		every thing is good on west wall.
Is there evidence of structural failure or cracks in seams?	n	
Is there evidence of erosion in liner?	n	
Are there signs of cracking, tears in liner ?	n	
Is there evidence of oil or chemicals that could damage liner in pond.	n	
Floor (*Image # _____)		
Is there evidence of structural failure or cracks in seams?	n	
Is there evidence of erosion in liner?	n	
Are there signs of cracking, tears in liner ?	y	sw on floor, 10ft from sump. On 4th long panel.

Is there evidence of oil or chemicals that could damage liner in pond.	n	
<b>Basin (*Image # _____)</b>		
Is there accumulation of debris, litter, or sediment?	n	
(For dry detention ponds) Is there standing water in the pond?	n	
Are there bare areas which need seeding or sodding?	n	
Do the vegetated areas need mowing or is there a build up of clipping that could clog the facility?	n	
(For wet ponds) Is there excessive algae growth or other vegetation?	n	
Is there evidence of oil or other pollutants in the pond?	n	
Do any of the safety devices, fences, gates, or locks need repair?	n	
<b>Other</b>		
Is there sediment, debris, litter, oil, or trash that needs to be cleared for aesthetic or functional reasons?	n	
Is there standing water where there should not be standing water?	n	
Is there structural damage to concrete structures?	n	
Are there signs of erosion at the entrance or exit?	n	
Are valves, slide gates, and other mechanical devices operational?	y	
Has adequate access to the pond been provided?	y	

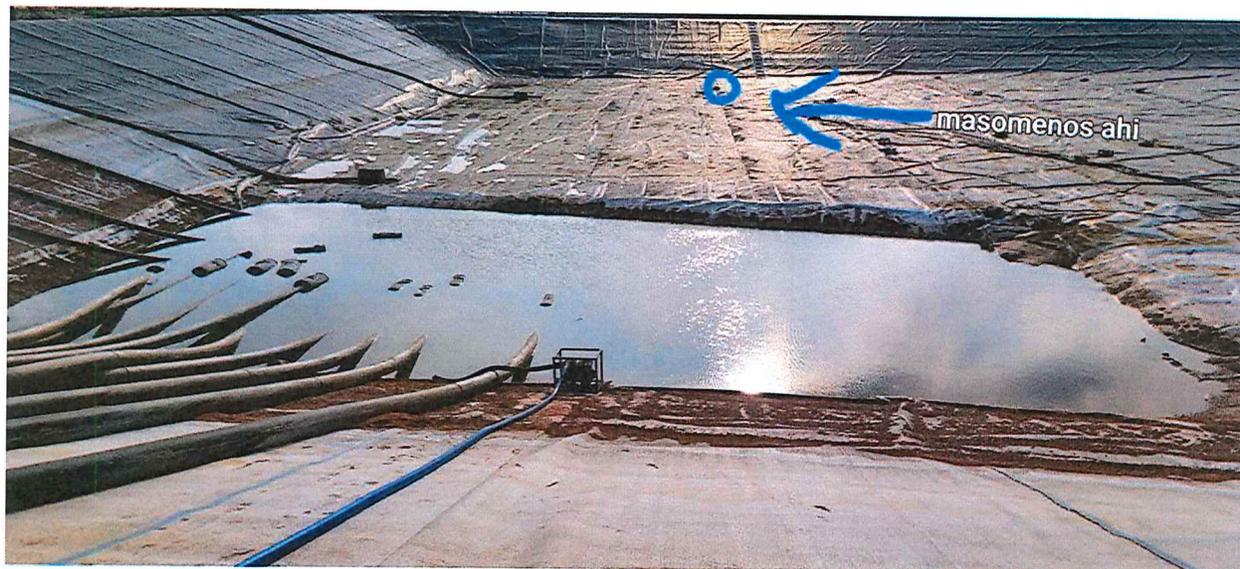
**\*See attached photos of each inspected item.**

Signature of Inspector: \_\_\_\_\_

**NOTE TO PROPERTY OWNER: THE REQUEST OF INSPECTIONS AND MAINTENANCE OF ALL WATER MANAGEMENT FACILITIES IS THE RESPONSIBILITY OF THE PROPERTY OWNER TO ADDRESS AND REQUEST YEARLY INSPECTIONS OR WHEN FELT AS NECESSARY. ALL FACILITIES SHALL BE INSPECTED ANNUALLY. A REPORT DOCUMENTING THE INSPECTION, RESULTS AND POND MAINTENANCE ACTIVITIES WILL BE SUBMITTED BY BIG D COMPANIES. THEREFORE BIG D COMPANIES IS NOT RESPONSIBLE FOR ANY DAMAGE DONE AFTER IT HAS BEEN INSPECTED AND MAINTAINED.**







Inspector :	Paul Frier
Date & Time:	4/16/21
RWCS Name:	SD 13 West

NMOCD Registration number:	1RF-13
Allowable Leakage Rate:	5.19 gpm

Inspection Checklist	YES	NO
Fencing is in good repair	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Access gates are locked (when access is not required)	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Berms and elevation are in good repair to prevent surface run-on	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Audible bird deterrent system is functioning properly	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Absence of any dead birds or other wildlife	<input checked="" type="checkbox"/>	<input type="checkbox"/>
<b>NOTE:</b> The NMOCD and New Mexico Department of Game and Fish must be notified within 30 days if a dead bird or other wildlife is discovered.		
Absence of any visible oil layer on surface	<input checked="" type="checkbox"/>	<input type="checkbox"/>
<b>NOTE:</b> Immediate action must be taken if visible oil is detected		
Freeboard - minimum of 3 feet present?	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Any visible damage to primary liner above fluid level to include those areas where pipes, hoses, supports, etc. may be in contact with liner	<input type="checkbox"/>	<input checked="" type="checkbox"/>
<b>NOTE:</b> If damaged, repair / replacement must commence within 48 hours of discovery or the NMOCD District Office must be contacted to seek an extension		

Observed leakage rate less than established acceptable rate.	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Leak detection reading		
<p style="text-align: center;"><b>NOTE:</b> If leak detection monitoring indicates that the primary liner has been compromised below the fluid surface, immediately notify the NMOCD District Office and initiate efforts to repair/replace</p>		
Oil absorbent boom or other device is in good repair and available on site	<input checked="" type="checkbox"/>	<input type="checkbox"/>
<b>Comments</b>		

Inspector :	Paul Frier
Date & Time:	4/24/21
RWCS Name:	SD 13 West

NMOCD Registration number:	1RF-13
Allowable Leakage Rate:	5.19 gpm

Inspection Checklist	YES	NO
Fencing is in good repair	<input checked="" type="checkbox"/>	<input type="checkbox"/>
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<b>Comments</b>		

Inspector :	Dave Nunley
Date & Time:	5/2/21
RWCS Name:	SD 13 West

NMOCD Registration number:	1RF-13
Allowable Leakage Rate:	5.19 gpm

Inspection Checklist	YES	NO
Fencing is in good repair	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Access gates are locked (when access is not required)	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Berms and elevation are in good repair to prevent surface run-on	<input checked="" type="checkbox"/>	<input type="checkbox"/>
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Leak detection reading		
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Oil absorbent boom or other device is in good repair and available on site	<input checked="" type="checkbox"/>	<input type="checkbox"/>
<b>Comments</b>		
d Deterrent TKT DS20102969/Materials on order/TKT DS20396832 is for leak and level detection/brackish wa		

Inspector :	Paul Frier
Date & Time:	5/8/21
RWCS Name:	SD 13 West

NMOCD Registration number:	1RF-13
Allowable Leakage Rate:	5.19 gpm

Inspection Checklist	YES	NO
Fencing is in good repair	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Access gates are locked (when access is not required)	<input checked="" type="checkbox"/>	<input type="checkbox"/>
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<b>NOTE:</b> If damaged, repair / replacement must commence within 48 hours of discovery or the NMOCD District Office must be contacted to seek an extension		

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Leak detection reading		
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Oil absorbent boom or other device is in good repair and available on site	<input checked="" type="checkbox"/>	<input type="checkbox"/>
<b>Comments</b>		

Inspector :	Dave Nunley
Date & Time:	5/16/21
RWCS Name:	SD 13 West

NMOCD Registration number:	1RF-13
Allowable Leakage Rate:	5.19 gpm

Inspection Checklist	YES	NO
Fencing is in good repair	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Access gates are locked (when access is not required)	<input checked="" type="checkbox"/>	<input type="checkbox"/>
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Leak detection reading		
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Oil absorbent boom or other device is in good repair and available on site	<input checked="" type="checkbox"/>	<input type="checkbox"/>
<b>Comments</b>		
TKT DS20396832 is for leak and level detection/brackish water		

Inspector :	Paul Frier
Date & Time:	5/22/21
RWCS Name:	SD 13 West

NMOCD Registration number:	1RF-13
Allowable Leakage Rate:	5.19 gpm

Inspection Checklist	YES	NO
Fencing is in good repair	<input checked="" type="checkbox"/>	<input type="checkbox"/>
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Leak detection reading		
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Oil absorbent boom or other device is in good repair and available on site	<input checked="" type="checkbox"/>	<input type="checkbox"/>
<b>Comments</b>		

Inspector :	Dave Nunley
Date & Time:	5/29/21
RWCS Name:	SD 13 West

NMOCD Registration number:	1RF-13
Allowable Leakage Rate:	5.19 gpm

Inspection Checklist	YES	NO
Fencing is in good repair	<input checked="" type="checkbox"/>	<input type="checkbox"/>
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Oil absorbent boom or other device is in good repair and available on site	<input checked="" type="checkbox"/>	<input type="checkbox"/>
<b>Comments</b>		
TKT DS20396832 is for leak and level detection/brackish water		

Inspector :	Paul Frier
Date & Time:	6/2/21
RWCS Name:	SD 13 West

NMOCD Registration number:	1RF-13
Allowable Leakage Rate:	5.19 gpm

Inspection Checklist	YES	NO
Fencing is in good repair	<input checked="" type="checkbox"/>	<input type="checkbox"/>
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Oil absorbent boom or other device is in good repair and available on site	<input checked="" type="checkbox"/>	<input type="checkbox"/>
<b>Comments</b>		

Inspector :	Paul Frier
Date & Time:	6/20/21
RWCS Name:	SD 13 West

NMOCD Registration number:	1RF-13
Allowable Leakage Rate:	5.19 gpm

Inspection Checklist	YES	NO
Fencing is in good repair	<input checked="" type="checkbox"/>	<input type="checkbox"/>
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Absence of any visible oil layer on surface	<input checked="" type="checkbox"/>	<input type="checkbox"/>
<b>NOTE:</b> Immediate action must be taken if visible oil is detected		
Freeboard - minimum of 3 feet present?	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Any visible damage to primary liner above fluid level to include those areas where pipes, hoses, supports, etc. may be in contact with liner	<input type="checkbox"/>	<input checked="" type="checkbox"/>
<b>NOTE:</b> If damaged, repair / replacement must commence within 48 hours of discovery or the NMOCD District Office must be contacted to seek an extension		

Observed leakage rate less than established acceptable rate.	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Leak detection reading		
<p style="text-align: center;"><b>NOTE:</b> If leak detection monitoring indicates that the primary liner has been compromised below the fluid surface, immediately notify the NMOCD District Office and initiate efforts to repair/replace</p>		
Oil absorbent boom or other device is in good repair and available on site	<input checked="" type="checkbox"/>	<input type="checkbox"/>
<b>Comments</b>		

Inspector :	Dave Nunley
Date & Time:	6/26/21
RWCS Name:	SD 13 West

NMOCD Registration number:	1RF-13
Allowable Leakage Rate:	5.19 gpm

Inspection Checklist	YES	NO
Fencing is in good repair	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Access gates are locked (when access is not required)	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Berms and elevation are in good repair to prevent surface run-on	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Audible bird deterrent system is functioning properly	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Absence of any dead birds or other wildlife	<input checked="" type="checkbox"/>	<input type="checkbox"/>
<b>NOTE:</b> The NMOCD and New Mexico Department of Game and Fish must be notified within 30 days if a dead bird or other wildlife is discovered.		
Absence of any visible oil layer on surface	<input checked="" type="checkbox"/>	<input type="checkbox"/>
<b>NOTE:</b> Immediate action must be taken if visible oil is detected		
Freeboard - minimum of 3 feet present?	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Any visible damage to primary liner above fluid level to include those areas where pipes, hoses, supports, etc. may be in contact with liner	<input type="checkbox"/>	<input checked="" type="checkbox"/>
<b>NOTE:</b> If damaged, repair / replacement must commence within 48 hours of discovery or the NMOCD District Office must be contacted to seek an extension		

Observed leakage rate less than established acceptable rate.	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Leak detection reading		
<p style="text-align: center;"><b>NOTE:</b> If leak detection monitoring indicates that the primary liner has been compromised below the fluid surface, immediately notify the NMOCD District Office and initiate efforts to repair/replace</p>		
Oil absorbent boom or other device is in good repair and available on site	<input checked="" type="checkbox"/>	<input type="checkbox"/>
<b>Comments</b>		
TKT DS20396832 is for leak and level detection/brackish water		

Inspector :	Paul Frier
Date & Time:	7/3/21
RWCS Name:	SD 13 West

NMOCD Registration number:	1RF-13
Allowable Leakage Rate:	5.19 gpm

Inspection Checklist	YES	NO
Fencing is in good repair	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Access gates are locked (when access is not required)	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Berms and elevation are in good repair to prevent surface run-on	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Audible bird deterrent system is functioning properly	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Absence of any dead birds or other wildlife	<input checked="" type="checkbox"/>	<input type="checkbox"/>
<b>NOTE:</b> The NMOCD and New Mexico Department of Game and Fish must be notified within 30 days if a dead bird or other wildlife is discovered.		
Absence of any visible oil layer on surface	<input checked="" type="checkbox"/>	<input type="checkbox"/>
<b>NOTE:</b> Immediate action must be taken if visible oil is detected		
Freeboard - minimum of 3 feet present?	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Any visible damage to primary liner above fluid level to include those areas where pipes, hoses, supports, etc. may be in contact with liner	<input type="checkbox"/>	<input checked="" type="checkbox"/>
<b>NOTE:</b> If damaged, repair / replacement must commence within 48 hours of discovery or the NMOCD District Office must be contacted to seek an extension		

Observed leakage rate less than established acceptable rate.	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Leak detection reading		
<p style="text-align: center;"><b>NOTE:</b> If leak detection monitoring indicates that the primary liner has been compromised below the fluid surface, immediately notify the NMOCD District Office and initiate efforts to repair/replace</p>		
Oil absorbent boom or other device is in good repair and available on site	<input checked="" type="checkbox"/>	<input type="checkbox"/>
<b>Comments</b>		

Inspector :	Paul Frier
Date & Time:	7/17/21
RWCS Name:	SD 13 West

NMOCD Registration number:	1RF-13
Allowable Leakage Rate:	5.19 gpm

Inspection Checklist	YES	NO
Fencing is in good repair	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Access gates are locked (when access is not required)	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Berms and elevation are in good repair to prevent surface run-on	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Audible bird deterrent system is functioning properly	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Absence of any dead birds or other wildlife	<input checked="" type="checkbox"/>	<input type="checkbox"/>
<b>NOTE:</b> The NMOCD and New Mexico Department of Game and Fish must be notified within 30 days if a dead bird or other wildlife is discovered.		
Absence of any visible oil layer on surface	<input checked="" type="checkbox"/>	<input type="checkbox"/>
<b>NOTE:</b> Immediate action must be taken if visible oil is detected		
Freeboard - minimum of 3 feet present?	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Any visible damage to primary liner above fluid level to include those areas where pipes, hoses, supports, etc. may be in contact with liner	<input type="checkbox"/>	<input checked="" type="checkbox"/>
<b>NOTE:</b> If damaged, repair / replacement must commence within 48 hours of discovery or the NMOCD District Office must be contacted to seek an extension		

Observed leakage rate less than established acceptable rate.	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Leak detection reading		
<p style="text-align: center;"><b>NOTE:</b> If leak detection monitoring indicates that the primary liner has been compromised below the fluid surface, immediately notify the NMOCD District Office and initiate efforts to repair/replace</p>		
Oil absorbent boom or other device is in good repair and available on site	<input checked="" type="checkbox"/>	<input type="checkbox"/>
<b>Comments</b>		

Inspector :	Paul Frier
Date & Time:	7/31/21
RWCS Name:	SD 13 West

NMOCD Registration number:	1RF-13
Allowable Leakage Rate:	5.19 gpm

Inspection Checklist	YES	NO
Fencing is in good repair	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Access gates are locked (when access is not required)	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Berms and elevation are in good repair to prevent surface run-on	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Audible bird deterrent system is functioning properly	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Absence of any dead birds or other wildlife	<input checked="" type="checkbox"/>	<input type="checkbox"/>
<p align="center"><b>NOTE:</b> The NMOCD and New Mexico Department of Game and Fish must be notified within 30 days if a dead bird or other wildlife is discovered.</p>		
Absence of any visible oil layer on surface	<input checked="" type="checkbox"/>	<input type="checkbox"/>
<p align="center"><b>NOTE:</b> Immediate action must be taken if visible oil is detected</p>		
Freeboard - minimum of 3 feet present?	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Any visible damage to primary liner above fluid level to include those areas where pipes, hoses, supports, etc. may be in contact with liner	<input type="checkbox"/>	<input checked="" type="checkbox"/>
<p align="center"><b>NOTE:</b> If damaged, repair / replacement must commence within 48 hours of discovery or the NMOCD District Office must be contacted to seek an extension</p>		

Observed leakage rate less than established acceptable rate.	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Leak detection reading		
<p style="text-align: center;"><b>NOTE:</b> If leak detection monitoring indicates that the primary liner has been compromised below the fluid surface, immediately notify the NMOCD District Office and initiate efforts to repair/replace</p>		
Oil absorbent boom or other device is in good repair and available on site	<input checked="" type="checkbox"/>	<input type="checkbox"/>
<b>Comments</b>		

## Venegas, Victoria, EMNRD

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**From:** Venegas, Victoria, EMNRD  
**Sent:** Wednesday, August 25, 2021 11:02 AM  
**To:** Visairo, Omar; Vallejo, Tony; Zemen, Jessica  
**Cc:** Enviro, OCD, EMNRD  
**Subject:** 1RF-13 - Salado Draw 13 Recycled Water Containment Structures - Section 13W Containment, Facility ID fTO1716430540,  
**Attachments:** C-147 Recommencement of Operations. 08.24.2021.pdf

### **1RF-13 - Salado Draw 13 Recycled Water Containment Structures - Section 13W Containment, Facility ID [fTO1716430540](#). Recommencement of Operations.**

NMOCD has reviewed the determination of the recommencement of operations for 1RF-13 - Salado Draw 13 Recycled Water Containment Structures - Section 13W Containment, Facility ID [fTO1716430540](#), received from [4323] CHEVRON USA INC on August 11, 2021. The recommencement of operations is approved with the following conditions of approval:

- [4323] CHEVRON USA INC must recycle at least 20% of the total fluid capacity of produced water within six months of 08/25/2021 to be considered in operations.
- [4323] CHEVRON USA INC will continue to operate, maintain, and close 1RF-13 - Salado Draw 13 Recycled Water Containment Structures - Section 13W Containment, Facility ID [fTO1716430540](#), in compliance with 19.15.34 NMAC, to include but not limited to: detailed inspection records, removal of trash/oil from containment, and monthly C-148 reporting (even if there is zero activity).
- A minimum of 3-feet freeboard must be maintained in the recycling containment at all times during operations.
- [4323] CHEVRON USA INC should notify the surface owner of the recommencement of operations by 08/30/2021.

Please let me know if you have any additional questions or concerns.

Regards,

**Victoria Venegas** • Environmental Specialist

Environmental Bureau

EMNRD - Oil Conservation Division

811S. First St. | Artesia, NM 88210

(575) 909-0269 | [Victoria.Venegas@state.nm.us](mailto:Victoria.Venegas@state.nm.us)

<http://www.emnrd.state.nm.us/OCD/>



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**District II**  
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 Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
 1220 S. St Francis Dr., Santa Fe, NM 87505  
 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS  
 Action 41446

**CONDITIONS**

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 41446
	Action Type: [C-147] Water Recycle Long (C-147L)

**CONDITIONS**

Created By	Condition	Condition Date
venegas	NMOCD has reviewed the determination of the recommencement of operations for 1RF-13 - Salado Draw 13 Recycled Water Containment Structures - Section 13W Containment, Facility ID FTO1716430540. The recommencement of operations is approved with the following conditions: • [4323] CHEVRON must recycle at least 20% of the total fluid capacity of produced water within six months of 08/25/2021 to be considered in operations. • [4323] CHEVRON will continue to operate, maintain, and close 1RF-13 - Salado Draw 13 Recycled Water Containment Structures - Section 13W Containment, Facility ID FTO1716430540, in compliance with 19.15.34 NMAC, to include but not limited to: detailed inspection records, removal of trash/oil from containment, and monthly C-148 reporting (even if there is zero activity). • A minimum of 3-feet freeboard must be maintained in the recycling containment at all times during operations.	8/25/2021