Page 1 of 164Form C-147

State of New Mexico Energy Minerals and Natural Resources Department Oil Conservation Division 1220 South St. Francis Dr.

Revised October 11, 2022

Santa Fe, NM 87505

https://www.emnrd.nm.gov/ocd/ocd-e-permitting/

Recycling Facility and/or Recycling Containment
Type of Facility:
At the time C-147 is submitted to the division for a Recycling Containment, a copy shall be provided to the surface owner.
e advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. or does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.
Operator: SPUR ENERGY PARTNERS LLC (For multiple operators attach page with information) OGRID #: 328947 Address: 9655 KATY FREEWAY, SUITE 500, HOUSTON, TX 77024 Facility or well name (include API# if associated with a well):
Recycling Facility: Location of recycling facility (if applicable): Latitude32.6322252
Recycling Containment: Annual Extension after initial 5 years (attach summary of monthly leak detection inspections for previous year) Center of Recycling Containment (if applicable): Latitude 32.633252 Longitude104.451664 NAD83 For multiple or additional recycling containments, attach design and location information of each containment Lined Liner type: Thickness mil LLDPE HDPE PVC Other String-Reinforced Liner Seams: Welded Factory Other FIELD WELDS Volume: _625,000_bbl Dimensions: L_695_x W_400_x D_20 Recycling Containment Closure Completion Date:

4.	
Bonding:	
Covered under bonding pursuant to 19.15.8 NMAC per 19.15.34.15(A)(2) NMAC (These containments are limited to only the wells	owned or
operated by the owners of the containment.)	
Bonding in accordance with 19.15.34.15(A)(1). Amount of bond \$ (work on these facilities cannot commence u	ıntil bonding
amounts are approved)	O
Attach closure cost estimate and documentation on how the closure cost was calculated.	
5. Fencing:	
Four foot height, four strands of barbed wire evenly spaced between one and four feet	
☐ Alternate. Please specify CHAIN LINK FENCE WITH BARBED WIRE.	
6. Signe:	
Signs:	
Signed in compliance with 19.15.16.8 NMAC	
7.	
<u>Variances</u> :	
Justifications and/or demonstrations that the proposed variance will afford reasonable protection against contamination of fresh water, hun environment.	nan health, and the
Check the below box only if a variance is requested:	
Variance(s): Requests must be submitted to the appropriate division district for consideration of approval. If a Variance is requeste	d, include the
variance information on a separate page and attach it to the C-147 as part of the application. If a Variance is requested, it must be approved prior to implementation.	
if a variance is requested, it must be approved prior to implementation.	
8.	
Siting Criteria for Recycling Containment	
Instructions: The applicant must provide attachments that demonstrate compliance for each siting criteria below as part of the application. Potential examples of the siting attachment source material are provided below under each criteria.	
General siting	
Ground water is less than 50 feet below the bottom of the Recycling Containment.	☐ Yes 🄀 No
NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	□ NA
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance	☐ Yes 🄀 No
adopted pursuant to NMSA 1978, Section 3-27-3, as amended.	□ NA □
- Written confirmation or verification from the municipality; written approval obtained from the municipality	
Within the area overlying a subsurface mine.	☐ Yes ☑ No
- Written confirmation or verification or map from the NM EMNRD-Mining and Minerals Division	
Within an unstable area. Engineering measures incorporated into the design: NM Bureau of Goology & Mineral Poscurges: USGS: NM Goological	□ v \ N.
 Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; topographic map 	☐ Yes 🔀 No
Within a 100-year floodplain. FEMA map	☐ Yes 🔀 No
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse, or lakebed, sinkhole, or playa	, ,
lake (measured from the ordinary high-water mark).	☐ Yes 🙀 No
- Topographic map; visual inspection (certification) of the proposed site	
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	☐ Yes 🙀 No
- Visual inspection (certification) of the proposed site; aerial photo; satellite image	_ ~
Within 500 horizontal feet of a spring or a fresh water well used for domestic or stock watering purposes, in existence at the time of	☐ Yes 🄀 No
initial application. - NM Office of the State Engineer - iWATERS database search; visual inspection (certification) of the proposed site	
Within 500 feet of a wetland. - US Fish and Wildlife Wetland Identification map; topographic map; visual inspection (certification) of the proposed site	☐ Yes 🔀 No

9.	
Recycling Facility and/or Containment Checklist:	
Instructions: Each of the following items must be attached to the applica-	ation. Indicate, by a check mark in the box, that the documents are attached.
Design Plan - based upon the appropriate requirements. Operating and Maintenance Plan - based upon the appropriate requi Closure Plan - based upon the appropriate requirements. Site Specific Groundwater Data - Siting Criteria Compliance Demonstrations - Certify that notice of the C-147 (only) has been sent to the surfa	
10. Operator Application Certification:	
I hereby certify that the information and attachments submitted with this a	application are true, accurate and complete to the best of my knowledge and belief.
Name (Print):Cynthia Villacorta	Title: Agent
Signature: Cynthia Villacorta	Date:8/24/2023
Cynthia villacorta@spuroporgy.com	T 1 1 932 661 0711

Signature: <u>ynthia Villacorta</u> e-mail address: <u>Cynthia.villacorta@spurenergy.com</u>	Date: <u>8/24/2023</u> Telephone: <u>832-661-0711</u>
OCD Representative Signature: Victoria Venegas Title: Environmental Specialist OCD Conditions Additional OCD Conditions on Attachment	Approval Date: 08/28/2023 OCD Permit Number: 2RF-176

Received by OCD: 8/24/2023 10:49:49 AM

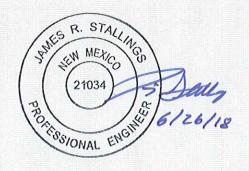
C-147 REGISTRATION PACKAGE PERCUSSION RECYCLING FACILITY SECTION 26, T19S, R25E EDDY COUNTY, NEW MEXICO

PREPARED FOR



PREPARED BY





JUNE 2018

Type of Facility:

State of New Mexico Energy Minerals and Natural Resources Department Oil Conservation Division 1220 South St. Francis Dr.

Form C-147

Received by OCD: 8/24/2023 10:49:49 Revised April 3, 2017 Santa Fe, NM 87505 Recycling Facility and/or Recycling Containment Recycling Facility Recycling Containment* Registration Extension

Type of action: Permit Modification Closure Other (explain) * At the time C-147 is submitted to the division for a Recycling Containment, a copy shall be provided to the surface owner. Be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances. Operator: Percussion Petroleum, LLC (For multiple operators attach page with information) OGRID #: Address: 919 Milam Street Suite 2475, Houston, TX 77002 Facility or well name (include API# if associated with a well): Percussion Recycling Facility Aeration Pit OCD Permit Number: (For new facilities the permit number will be assigned by the district office) Section 26 Township 19 South Range 25 East County: __ Surface Owner: Federal State Private Tribal Trust or Indian Allotment **⊠** Recycling Facility: Location of recycling facility (if applicable): Latitude 32.6322252° Longitude -104.453875° Proposed Use:
☐ Drilling* ☐ Completion* ☐ Production* ☐ Plugging* *The re-use of produced water may NOT be used until fresh water zones are cased and cemented Other, requires permit for other uses. Describe use, process, testing, volume of produced water and ensure there will be no adverse impact on groundwater or surface water. ☐ Above ground tanks ☐ Recycling containment ☐ Activity permitted under 19.15.17 NMAC explain type Activity permitted under 19.15.36 NMAC explain type: For multiple or additional recycling containments, attach design and location information of each containment Closure Report (required within 60 days of closure completion): Recycling Facility Closure Completion Date: Recycling Containment: Annual Extension after initial 5 years (attach summary of monthly leak detection inspections for previous year) Center of Recycling Containment (if applicable): Latitude 32.633262° Longitude -104.451664° For multiple or additional recycling containments, attach design and location information of each containment ☐ Lined ☐ Liner type: Thickness 40 mil (secondary) 60-mil (primary) ☐ LLDPE ☐ HDPE ☐ PVC ☐ Other ☐ String-Reinforced Liner Seams: Welded Factory Other Field Welds Volume: 625,000 bbl Dimensions: L 695 x W 400 x D 20 Recycling Containment Closure Completion Date:

4.	
Bonding: Covered under bonding pursuant to 19.15.8 NMAC per 19.15.34.15(A)(2) NMAC (These containments are limited to only the well operated by the owners of the containment.) Bonding in accordance with 19.15.34.15(A)(1). Amount of bond \$	
Fencing: Four foot height, four strands of barbed wire evenly spaced between one and four feet Alternate. Please specify: chain Link Game Fence with barbed wire	
6. Signs: □ 12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers □ Signed in compliance with 19.15.16.8 NMAC	
Variances: Justifications and/or demonstrations that the proposed variance will afford reasonable protection against contamination of fresh water, hur environment. Check the below box only if a variance is requested: Variance(s): Requests must be submitted to the appropriate division district for consideration of approval. If a Variance is requested variance information on a separate page and attach it to the C-147 as part of the application. If a Variance is requested, it must be approved prior to implementation.	
Siting Criteria for Recycling Containment Instructions: The applicant must provide attachments that demonstrate compliance for each siting criteria below as part of the application examples of the siting attachment source material are provided below under each criteria.	ation. Potential
General siting	
Ground water is less than 50 feet below the bottom of the Recycling Containment. NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	Yes No
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended. - Written confirmation or verification from the municipality; written approval obtained from the municipality	☐ Yes ☑ No ☐ NA
Within the area overlying a subsurface mine. - Written confirmation or verification or map from the NM EMNRD-Mining and Minerals Division	☐ Yes ☑ No
Within an unstable area. - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; topographic map	☐ Yes ☑ No
Within a 100-year floodplain. FEMA map	☐ Yes ☑ No
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse, or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; visual inspection (certification) of the proposed site	☐ Yes ☑ No
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. - Visual inspection (certification) of the proposed site; aerial photo; satellite image	☐ Yes ☑ No
Within 500 horizontal feet of a spring or a fresh water well used for domestic or stock watering purposes, in existence at the time of initial application. - NM Office of the State Engineer - iWATERS database search; visual inspection (certification) of the proposed site	☐ Yes ☑ No
Within 500 feet of a wetland. - US Fish and Wildlife Wetland Identification map; topographic map; visual inspection (certification) of the proposed site	☐ Yes ⊠ No

0		
Recycling Facility and/or Containment Checklist:		
	d to the application India	cate, by a check mark in the box, that the documents are attached.
mon wettons. Luch of the jouowing nems must be unuche	u to the application. Inaic	suie, by a check mark in the box, that the accuments are attached.
Design Plan - based upon the appropriate requiremen	ite	
Operating and Maintenance Plan - based upon the ap	propriete requirements	
Closure Plan - based upon the appropriate requirement	nte	
Site Specific Groundwater Data -	113.	
Siting Criteria Compliance Demonstrations –		
Certify that notice of the C-147 (only) has been set	nt to the surface owner(s)	,
23 of the mount of the of 147 (only) has been see	it to the surface owner(s)	,
10.		
Operator Application Certification:		
I hereby certify that the information and attachments submi	itted with this application a	are true, accurate and complete to the best of my knowledge and belief.
CILIANO PROUS		
Name (Print)		Title:
Signature:		Date: 9-17-18 Telephone: 713-589-9509
7/12202000000000000000000000000000000000	thele me came	713 619-9610
e-mail address [UPE @ PETT USSION PL	110(tu 17) 160171	Telephone:
11.	Due alfond Dilling	2/27/2040

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-147 Revised April 3, 2017

Recycling Facility and/or Recycling Containment
Type of Facility: Recycling Facility Recycling Containment*
Type of action: Permit Registration
Modification Extension
Closure Other (explain)
* At the time C-147 is submitted to the division for a Recycling Containment, a copy shall be provided to the surface owner.
Be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.
Operator: Percussion Petroleum, LLC (For multiple operators attach page with information) OGRID #:
Address: 919 Milam Street Suite 2475, Houston, TX 77002
Facility or well name (include API# if associated with a well): Percussion Recycling Facility Storage Pond
OCD Permit Number:(For new facilities the permit number will be assigned by the district office)
U/L or Qtr/Qtr Section 26 Township 19 South Range 25 East County: Eddy
Surface Owner: Federal State Private Tribal Trust or Indian Allotment
2. Recycling Facility:
Location of recycling facility (if applicable): Latitude <u>32.633093°</u> Longitude <u>-104.454009°</u> NAD83
Proposed Use: ☐ Drilling* ☐ Completion* ☐ Production* ☐ Plugging *
*The re-use of produced water may NOT be used until fresh water zones are cased and cemented
Other, requires permit for other uses. Describe use, process, testing, volume of produced water and ensure there will be no adverse impact on
groundwater or surface water.
□ Fluid Storage
☐ Above ground tanks ☐ Recycling containment ☐ Activity permitted under 19.15.17 NMAC explain type
Activity permitted under 19.15.36 NMAC explain type: Other explain
For multiple or additional recycling containments, attach design and location information of each containment
Closure Report (required within 60 days of closure completion): Recycling Facility Closure Completion Date:
3.
⊠ Recycling Containment:
Annual Extension after initial 5 years (attach summary of monthly leak detection inspections for previous year)
Center of Recycling Containment (if applicable): Latitude 32.633093° Longitude -104.454009° NAD83
For multiple or additional recycling containments, attach design and location information of each containment
☐ Lined ☐ Liner type: Thickness 40 mil (secondary) 60-mil (primary) ☐ LLDPE ☐ PVC ☐ Other
String-Reinforced
Liner Seams: Welded Factory Other Field Welds Volume: 625,000 bbl Dimensions: L 575 x W 475 x D 20

☐ Recycling Containment Closure Completion Date:_

4. Bonding: Covered under bonding pursuant to 19.15.8 NMAC per 19.15.34.15(A)(2) NMAC (These containments are limited to only the well	s owned or	
operated by the owners of the containment.)	is owned of	
Bonding in accordance with 19.15.34.15(A)(1). Amount of bond \$ (work on these facilities cannot commence	until bonding	
amounts are approved)	9	
☐ Attach closure cost estimate and documentation on how the closure cost was calculated.		
5.		
Fencing:		
Four foot height, four strands of barbed wire evenly spaced between one and four feet		
☐ Alternate. Please specify: _chain Link Game Fence with barbed wire		
6.		
Signs: M 12": 24" 2" lettering respecting Operator's name cite leastion and amargancy telephone numbers		
☐ 12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers ☐ Signed in compliance with 19.15.16.8 NMAC		
Signed in compliance with 17.13.10.6 MMAC		
Variances:		
Justifications and/or demonstrations that the proposed variance will afford reasonable protection against contamination of fresh water, hu	man health, and the	
environment.	,	
Check the below box only if a variance is requested: Variance(s): Requests must be submitted to the appropriate division district for consideration of approval. If a Variance is request	ed. include the	
variance information on a separate page and attach it to the C-147 as part of the application.	.,	
If a Variance is requested, it must be approved prior to implementation.		
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Siting Criteria for Recycling Containment		
Instructions: The applicant must provide attachments that demonstrate compliance for each siting criteria below as part of the application. Potential examples of the siting attachment source material are provided below under each criteria.		
General siting		
Ground water is less than 50 feet below the bottom of the Recycling Containment. NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes ⊠ No ☐ NA	
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance	☐ Yes ⊠ No	
adopted pursuant to NMSA 1978, Section 3-27-3, as amended. - Written confirmation or verification from the municipality; written approval obtained from the municipality	□ NA □	
Within the area overlying a subsurface mine. - Written confirmation or verification or map from the NM EMNRD-Mining and Minerals Division	☐ Yes ☒ No	
Within an unstable area. - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; topographic map	☐ Yes ☑ No	
Within a 100-year floodplain. FEMA map	☐ Yes ☑ No	
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse, or lakebed, sinkhole, or playa	☐ Yes ☒ No	
lake (measured from the ordinary high-water mark). - Topographic map; visual inspection (certification) of the proposed site		
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. - Visual inspection (certification) of the proposed site; aerial photo; satellite image	☐ Yes ⊠ No	
Within 500 horizontal feet of a spring or a fresh water well used for domestic or stock watering purposes, in existence at the time of initial application.	☐ Yes ☑ No	
- NM Office of the State Engineer - iWATERS database search; visual inspection (certification) of the proposed site		
Within 500 feet of a wetland. - US Fish and Wildlife Wetland Identification map; topographic map; visual inspection (certification) of the proposed site	☐ Yes ⊠ No	

9. Recycling Facility and/or Containment Checklist: Instructions: Each of the following items must be attached to the application. Indi	icate, by a check mark in the box, that the documents are attached.
 ☑ Design Plan - based upon the appropriate requirements. ☑ Operating and Maintenance Plan - based upon the appropriate requirements. ☑ Closure Plan - based upon the appropriate requirements. ☑ Site Specific Groundwater Data - 	
Siting Criteria Compliance Demonstrations – Certify that notice of the C-147 (only) has been sent to the surface owner(s	()
10	
10. Operator Application Certification:	
I hereby certify that the information and attachments submitted with this application	are true, accurate and complete to the best of my knowledge and belief.
Name (Print): Lupe Carrillo	Title: (1)
Signature	Date: 4-9-18
e-mail address: Tupe e percubsia petroleum com	Telephone: 713-589-9509
OCD Representative Signature:	Approval Date:
Title:O	CD Permit Number:
OCD Conditions	
Additional OCD Conditions on Attachment	

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
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1000 Rio Brazos Road, Aztec, NM 87410
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State of New Mexico
Energy Minerals and Natural Resources
Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-147 Revised April 3, 2017

Recycling Facility and/or Recycling Containment
Type of Facility: Recycling Facility Recycling Containment* Type of action: Permit Registration Modification Extension Closure Other (explain)
* At the time C-147 is submitted to the division for a Recycling Containment, a copy shall be provided to the surface owner.
Be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.
Operator: Percussion Petroleum, LLC (For multiple operators attach page with information) OGRID #:
Address: 919 Milam Street Suite 2475, Houston, TX 77002 Facility or well name (include A DI# if accorded with a well). Percussion Regulating Facility Settling Dis
Facility or well name (include API# if associated with a well): Percussion Recycling Facility Settlinr Pit OCD Permit Number: (For new facilities the permit number will be assigned by the district office)
U/L or Qtr/Qtr Section 26 Township 19 South Range 25 East County: Eddy
Surface Owner: Federal State Private Tribal Trust or Indian Allotment
2. Necycling Facility:
Location of recycling facility (if applicable): Latitude 32.632329° Longitude -104.453414° NAD83
Proposed Use: Drilling* Completion* Production* Plugging *
*The re-use of produced water may NOT be used until fresh water zones are cased and cemented
Other, requires permit for other uses. Describe use, process, testing, volume of produced water and ensure there will be no adverse impact on
groundwater or surface water.
⊠ Fluid Storage
☐ Above ground tanks ☐ Recycling containment ☐ Activity permitted under 19.15.17 NMAC explain type
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Closure Report (required within 60 days of closure completion): Recycling Facility Closure Completion Date:
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☐ Lined ☐ Liner type: Thickness 40 mil (secondary) 60-mil (primary) ☐ LLDPE ☐ HDPE ☐ PVC ☐ Other
String-Reinforced
Liner Seams: Welded Factory Other Field Welds Volume: 50,000 bbl Dimensions: L 260 x W 180 x D 13

☐ Recycling Containment Closure Completion Date:_

4. Bonding:	
Covered under bonding pursuant to 19.15.8 NMAC per 19.15.34.15(A)(2) NMAC (These containments are limited to only the wells	s owned or
operated by the owners of the containment.)	
Bonding in accordance with 19.15.34.15(A)(1). Amount of bond \$ (work on these facilities cannot commence	until bonding
amounts are approved)	
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5. Fencing:	
Four foot height, four strands of barbed wire evenly spaced between one and four feet	
Alternate. Please specify: chain Link Game Fence with barbed wire	
6. Signar	
Signs:	
☑ 12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers	
Signed in compliance with 19.15.16.8 NMAC	
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variance information on a separate page and attach it to the C-147 as part of the application. If a Variance is requested, it must be approved prior to implementation.	
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General siting	
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NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	□ NA □
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance	☐ Yes ☑ No
adopted pursuant to NMSA 1978, Section 3-27-3, as amended.	□ NA
- Written confirmation or verification from the municipality; written approval obtained from the municipality	
Within the area overlying a subsurface mine. - Written confirmation or verification or map from the NM EMNRD-Mining and Minerals Division	☐ Yes ⊠ No
Within an unstable area.	
- Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; topographic map	☐ Yes ☑ No
Within a 100-year floodplain. FEMA map	☐ Yes ⊠ No
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse, or lakebed, sinkhole, or playa	☐ Yes 🏻 No
lake (measured from the ordinary high-water mark). - Topographic map; visual inspection (certification) of the proposed site	□ 163 ⊠ No
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	☐ Yes ⊠ No
- Visual inspection (certification) of the proposed site; aerial photo; satellite image	☐ 169 ☐ 140
Within 500 horizontal feet of a spring or a fresh water well used for domestic or stock watering purposes, in existence at the time of	☐ Yes ⊠ No
initial application. NM Office of the State Engineer - iWATERS database search; visual inspection (certification) of the proposed site	
- NM Office of the State Engineer - iWATERS database search; visual inspection (certification) of the proposed site	
Within 500 feet of a wetland. - US Fish and Wildlife Wetland Identification map; topographic map; visual inspection (certification) of the proposed site	☐ Yes ⊠ No

9. <u>Recycling Facility and/or Containment Checklist:</u> Instructions: Each of the following items must be attached to the application. Indicate, by a check mark in the box, that the documents are attached.
 ☑ Design Plan - based upon the appropriate requirements. ☑ Operating and Maintenance Plan - based upon the appropriate requirements. ☑ Closure Plan - based upon the appropriate requirements. ☑ Site Specific Groundwater Data - ☑ Siting Criteria Compliance Demonstrations - ☑ Certify that notice of the C-147 (only) has been sent to the surface owner(s)

0. Operator Application Certification:	
I hereby certify that the information and attachments submitted with this applica	ion are true, accurate and complete to the best of my knowledge and belief.
Name (Print): Lupe Courillo	Title: <u>COO</u>
Signature:	Date: 6-9-13
e-mail address: Tupe e percussion petroleum. am	Telephone: 713-585-9509
11.	
OCD Representative Signature:	Approval Date:
Title:	OCD Permit Number:
OCD Conditions	
Additional OCD Conditions on Attachment	

District I
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Energy Minerals and Natural Resources
Department
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Form C-147 Revised April 3, 2017

Recycling Facility and/or Recycling Containment

Type of Facility: Recycling Facility Recycling Containment*
Type of action: Permit Registration
Modification Extension
Closure Other (explain)
* At the time C-147 is submitted to the division for a Recycling Containment, a copy shall be provided to the surface owner.
Be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.
t. Operator: Percussion Petroleum, LLC (For multiple operators attach page with information) OGRID #:
Address:919 Milam Street Suite 2475, Houston, TX 77002 Facility or well name (include API# if associated with a well): Percussion Recycling Facility Aeration Pit
OCD Permit Number:(For new facilities the permit number will be assigned by the district office)
U/L or Qtr/Qtr Section 26 Township 19 South Range 25 East County: Eddy
Surface Owner: ☐ Federal ☐ State ☒ Private ☐ Tribal Trust or Indian Allotment
2. Recycling Facility:
Location of recycling facility (if applicable): Latitude 32.633262° Longitude -104.451664° NAD83
Proposed Use: ⊠ Drilling* ⊠ Completion* ⊠ Production* ⊠ Plugging *
*The re-use of produced water may NOT be used until fresh water zones are cased and cemented
Other, requires permit for other uses. Describe use, process, testing, volume of produced water and ensure there will be no adverse impact on
groundwater or surface water.
⊠ Fluid Storage
☐ Above ground tanks ☐ Recycling containment ☐ Activity permitted under 19.15.17 NMAC explain type
Activity permitted under 19.15.36 NMAC explain type:
For multiple or additional recycling containments, attach design and location information of each containment
Closure Report (required within 60 days of closure completion): Recycling Facility Closure Completion Date:
3. M Describing Containments
✓ Recycling Containment:
Annual Extension after initial 5 years (attach summary of monthly leak detection inspections for previous year)
Center of Recycling Containment (if applicable): Latitude32.633262° Longitude104.451664° NAD83
For multiple or additional recycling containments, attach design and location information of each containment
☑ Lined ☑ Liner type: Thickness 40 mil (secondary) 60-mil (primary) ☑ LLDPE ☑ HDPE ☐ PVC ☐ Other
☐ String-Reinforced
Liner Seams: Welded Factory Other Field Welds Volume: 625,000 bbl Dimensions: L 695 x W 400 x D 20
Recycling Containment Closure Completion Date:

Bonding: Covered under bonding pursuant to 19.15.8 NMAC per 19.15.34.15(A)(2) NMAC (These containments are limited to only the well operated by the owners of the containment.) Bonding in accordance with 19.15.34.15(A)(1). Amount of bond \$							
Fencing: Four foot height, four strands of barbed wire evenly spaced between one and four feet Alternate. Please specify: chain Link Game Fence with barbed wire							
Signs: ☐ 12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers ☐ Signed in compliance with 19.15.16.8 NMAC							
stifications and/or demonstrations that the proposed variance will afford reasonable protection against contamination of fresh water, human health, and the vironment. **Reck the below box only if a variance is requested:** **Note: Variance(s): Requests must be submitted to the appropriate division district for consideration of approval. If a Variance is requested, include the riance information on a separate page and attach it to the C-147 as part of the application. **If a Variance is requested, it must be approved prior to implementation.** **Iting Criteria for Recycling Containment**							
8. Siting Criteria for Recycling Containment Instructions: The applicant must provide attachments that demonstrate compliance for each siting criteria below as part of the application. Potential examples of the siting attachment source material are provided below under each criteria.							
General siting							
Ground water is less than 50 feet below the bottom of the Recycling Containment. NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes ☑ No ☐ NA						
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended. - Written confirmation or verification from the municipality; written approval obtained from the municipality	☐ Yes ⊠ No ☐ NA						
Within the area overlying a subsurface mine Written confirmation or verification or map from the NM EMNRD-Mining and Minerals Division	☐ Yes ☒ No						
 Within an unstable area. Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; topographic map 	☐ Yes ☒ No						
Within a 100-year floodplain. FEMA map	☐ Yes ☑ No						
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse, or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; visual inspection (certification) of the proposed site	☐ Yes ☑ No						
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. - Visual inspection (certification) of the proposed site; aerial photo; satellite image	☐ Yes ☒ No						
Within 500 horizontal feet of a spring or a fresh water well used for domestic or stock watering purposes, in existence at the time of initial application. - NM Office of the State Engineer - iWATERS database search; visual inspection (certification) of the proposed site	☐ Yes ☑ No						
Within 500 feet of a wetland. - US Fish and Wildlife Wetland Identification map; topographic map; visual inspection (certification) of the proposed site	☐ Yes ⊠ No						

DOM: NO.
9. <u>Recycling Facility and/or Containment Checklist</u> : Instructions: Each of the following items must be attached to the application. Indicate, by a check mark in the box, that the documents are attached.
 Design Plan - based upon the appropriate requirements. ○ Operating and Maintenance Plan - based upon the appropriate requirements. ○ Closure Plan - based upon the appropriate requirements. ○ Site Specific Groundwater Data - ○ Siting Criteria Compliance Demonstrations - ○ Certify that notice of the C-147 (only) has been sent to the surface owner(s)
10.

Operator Application Certification:	
I hereby certify that the information and attachments submitted with this application and attachments submitted with the submitte	are true, accurate and complete to the best of my knowledge and belief. Title:
Signatury.	Date: 6-9-18
e-mail address: Tupe e percussion petroleum con	Telephone: 713-589-9509
OCD Representative Signature:	Approval Date:
Title:O	CD Permit Number:
OCD Conditions	
Additional OCD Conditions on Attachment	



2500 North Eleventh Street • Enid, OK 73701 • (580) 234-8780 \square Fax (580) 237-4302 • www.envirotechconsulting.com

June 25, 2018

Mr. Bradford Billings New Mexico EMNRD Oil conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

RE: Rule 34 Variance Request –Produced Water Recycling Containment

Mr. Billings:

Percussion Petroleum, LLC, is requesting a variance to Rule 34 Part 12(A)(4) requiring secondary liners to be 30-mil string reinforced LLDPE. Percussion Petroleum is requesting approval to use 40-mil LLDPE in place of the specified material. Based on our experience, we feel that the requested material will allow us to provide greater environmental protection in our impoundments.

Due to the construction of the 30-mil reinforced LLDPE material, nondestructive QA/QC testing cannot be performed. The proposed 40-mil LLDPE will be seamed in a manner that will allow nondestructive pressure testing of the seams to ensure proper sealing.

The proposed LLDPE is appropriate material for the proposed use in the impoundment, and is compatible with the material that will be stored. This material will provide equal or better environmental protection as the specified 30-mil reinforced LLDPE. Attached with this request is a sample specification sheet for the LLDPE with the proposed material highlighted.

The proposed new liner system cross-section is as follows: prepare subgrade, 12 oz. geotextile, 40-mil LLDPE, single sided geocomposite, 60-mil HDPE (smooth on bottom, textured on slopes). This will replace the cross-section required by the current rule and submitted with the original permit application. It should also be noted that this variance has been granted on past sites.

Should you have any questions or require additional information, please contact me by phone at 580-234-8780 or by email at istallings@envirotechconsulting.com at your convenience

Thank you for your consideration. Best regards,

ENVIROTECH ENGINEERING & CONSULTING, INC.

Jimmy Stallings, P.E.

President and Principal Engineer



2500 North Eleventh Street • Enid, OK 73701 • (580) 234-8780 \square Fax (580) 237-4302 • www.envirotechconsulting.com

June 25, 2018

Mr. Bradford Billings New Mexico EMNRD Oil conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

RE: Rule 34 Variance Request – Produced Water Impoundment Bird Netting

Mr. Billings:

Percussion Petroleum, LLC, is requesting a variance to Rule 34-Part 12(E) Netting to ensure the recycling facility is protected from wildlife. Based on our experience from previous projects, we believe audible bird deterrents provide equal or better protection when compared to netting. In addition, they require less inspection, maintenance and repair over the life of the facility.

Percussion Petroleum is proposing to use the "Bird-X Mega Blaster Pro" system at the Hood Facility. A copy of the user's manual is attached to this variance request letter.

This system will replace the netting required by the current rule and submitted with the original permit application.

Should you have any questions or require additional information, please contact me by phone at 580-234-8780 or by email at jstallings@envirotechconsulting.com at your convenience

Thank you for your consideration. Best regards,

ENVIROTECH ENGINEERING & CONSULTING, INC.

Jimmy Stallings, P.E.

President and Principal Engineer



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APPENDIX C	MATERIAL SPECIFICATIONS
APPENDIX D	OPERATING PLAN
APPENDIX F	CLOSURE PLAN





1. SITE CRITERIA FOR RECYCLING CONTAINMENT

1.1 LOCATION

The Percussion Recycle Facility (collectively referred to as Containment), is proposed to be located in the northeast quarter of Section 26, Township 19 South, Range 25 East of Eddy County, New Mexico.

1.2 DISTANCE TO GROUNDWATER

1.2.1 HYDROLOGY

According to information reviewed from the Bureau of Land Management (BLM) Carlsbad Field Office, the proposed Containment location is located within the Roswell Basin System mapped aquifer. Major aquifers in the area include the Capitan Reef Complex, Pecos River Basin Alluvial, the High Plains Aquifer, and the Roswell Basin System. The Roswell Basin system is composed of two interconnected aquifers, an alluvial system re-charged by the Pecos River, and a carbonate rock system composed primarily of limestone and dolomite.

Available groundwater within the area of the proposed Containment is noted to be within the Roswell Artesian declared Groundwater Basin, per the New Mexico Office of the State Engineer (OSE). The Roswell Artesian basin contains two major water-bearing features including shallower alluvial aquifer systems and a deeper "artesian" carbonate system.

Groundwater wells in the area of the Containment are completed at an average depth of 195-ft below ground surface. Of these wells, the closest to the site with a recorded groundwater depth reported groundwater was encountered at approximately 60-ft below ground surface. This well (RA-03304) is located approximately 1.3-miles west of the site (refer to *Figure 1*). Groundwater depths for wells drilled within the vicinity of the Containment pit averaged a depth of 100-ft below ground surface. This data was obtained from measured water levels or logged borings for hydrogeologic information contained in the OSE database. Available groundwater data (total depth of water wells and depth to groundwater) is presented in *Figure 1*, and an Aquifer Map presenting the area of mapped aquifer systems from the BLM Carlsbad Field Office is presented as *Figure 1A*.

The New Mexico Oil and Gas Division (NMOCD) requires that groundwater (freshwater as defined by NMOCD rules) at the location be greater than 50-ft below the containment bottom. *Figure 1* is an aerial map that demonstrates the following to meet these criteria:





- 1. The location of the proposed containment shown on an aerial photograph with surface elevation (taken from the United States Geologic Survey (USGS) Dayton 7.5 Minute Series Topographic Map).
- 2. Location of area water wells (as plotted in the Office of the State Engineers (OSE) WATERS database). It should be noted that OSE wells can be miss located as older wells are plotted in the center of the quarter, quarter, quarter section, township, and range.
- 3. Total depth of the wells and/or depth to water (where provided) from the most recent available data is plotted adjacent to each located water well.

From the available data, groundwater in the vicinity of the Containment pit was recorded at an average approximate depth of 100-ft below ground surface, and at 60-ft below ground surface in the closest groundwater well to the site. Since groundwater to a depth of 75-ft was not encountered on the site during the onsite borings, the area of the proposed pit achieves the required 50-ft of separation between the bottom of the containment and groundwater.

1.2.2 GEOLOGY

A geological map for the vicinity of the site was obtained from the New Mexico Bureau of Land Management, Carlsbad Field Office and was used to review the geologic setting for the proposed containment location. Based on the review of the geologic map, the containment location lies within the Halocene to Pleistocene age Piedmont alluvial deposits, consisting of interbedded wind-deposited sands and alluvium.

Area stratigraphy to a maximum depth of 75-ft below ground surface (bgs) was obtained from two (2) geotechnical borings conducted onsite by Terracon Consultants on June 13th and 14th, 2018. One boring, B-1E, recorded clayey gravel with sand, inundated with carbonates, to a depth of 10-ft below ground surface, followed by sandy silt with carbonate deposits to a depth of 75-ft below ground surface. Boring B-2E recorded lean clays with sand and carbonate material from the surface to 75-ft below ground surface. Gypsum was also noted as present in the soil matrix. Groundwater was not encountered in any borings performed onsite both before and after drilling.





Figure 2 is a reproduction of the New Mexico Bureau of Geology and Mineral Resources geologic map. Figure 2 shows the following:

- 1. Location of the proposed Containment
- 2. Geologic setting of the Containment

1.3 DISTANCE TO MUNICIPAL BOUNDARIES AND FRESH WATER FIELDS

Figure 3 demonstrates that the location is not located within incorporated municipal boundaries or within a defined municipal fresh water field covered under a municipal ordinance, adopted pursuant to NMSA 1978, Section 3-27-3. Figure 3 illustrates the following:

- 1. The closest municipality to the site is Artesia, New Mexico located approximately 13.5-miles north of the containment location, and Carlsbad New Mexico, located approximately 18-miles southeast of the containment location.
- 2. The closest municipal well field is located approximately 18-miles south of the containment location (City of Carlsbad Wellhead Protection Area) serving the community of Carlsbad, New Mexico.

1.4 DISTANCE TO SUBSURFACE MINES

According to the New Mexico Mining and Minerals Division, the nearest mines to the containment locations are two surface stone aggregate mines. The site location is not within an area overlying a subsurface mine but is located within an area labeled "Industrial Mineral District." *Figure 4* illustrates the following:

1. The nearest mapped mines are surface stone aggregate, located approximately 11-miles southeast of the containment area.

1.5 DISTNACE TO HIGH OR CRITIAL KARST AREAS (UNSTABLE AREAS)

Figure 5 shows the location of the proposed contaminant area with respect to BLM mapped Karst areas.

- 1. The proposed Containment is located within a "medium" potential karst area.
- 2. The nearest "critical" karst area is located approximately 10-miles south of the proposed containment area.
- 3. The nearest "high" karst area is located approximately 1,500-ft south of the proposed containment area.





1.6 DISTANCE TO 100-YEAR FLOODPLAIN

The Federal Emergency Management Agency (FEMA) Flood Insurance maps were reviewed for the location of the site. The site is located on FEMA map panel number 35015C0550D and classified as "Zone X." Zone X represents locations that are defined as outside the 0.2% annual chance floodplain. *Figure 6* demonstrates the area of the site is not located within a 100-year Floodplain.

1. The site is located within "Zone X." Zone X is described as areas outside the 0.2% annual chance floodplain. No flood hazard analysis has been conducted for this area.

1.7 DISTANCE TO SURFACE WATER

Figure 7 is a reproduction of the USGS Dayton 7.5-Minute Series topographic map that demonstrates that the site location is not within 300-ft of a continuously flowing watercourse or other significant watercourse, or within 200-ft of a lakebed, sinkhole, or playa lake (as measured from the ordinary high-water mark). The site is located approximately 1,200-ft south of North Seven Rivers. Figure 7 demonstrates the following:

- 1. No continuously flowing watercourses or other water bodies defined by NMOCD are located within 300-ft of the proposed containment location.
- 2. The closest surface water body is North Seven Rivers located approximately 1,200-ft north of the proposed containment location.

1.8 DISTANCE TO PERMANENT RESIDENCES OR STRUCTURES

Figure 7 is a reproduction of the USGS Dayton 7.5-Minute Series topographic map that demonstrates that the site location is not within 1,000-ft of an occupied permanent residence, school, hospital, institution, church, or other permanent structure in existence at the time of initial application. The nearest manmade structures to the site location appear to be oil field tank batteries.

1.9 DISTANCE TO NON-PUBLIC WATER SUPPLY

The site is not located within 500-horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes. In addition, the site is not located within 1,000-ft of any other fresh water well or spring, as documented at the time of this application. *Figure 1* illustrates the following:





- 1. Figure 1 shows the location of area water wells, active or plugged, relative to the proposed site location.
- 2. There are no known domestic water wells located within 1,000-ft of the proposed site location.
- 3. No springs were identified within the mapping area (refer to Figure 7).

1.10 DISTANCE TO WETLANDS

The U.S Fish and Wildlife National Wetlands Inventory maps were reviewed for the area of the site. *Figure 8* demonstrates that the site is not located within an area of a mapped wetland.

1. The nearest designated wetland to the site is an intermittent streambed with a wetland code R4SBJ (Riverine, Intermittent Streambed, Intermittently Flooded). The mapped wetland is located approximately 1,800-ft north of the site. The wetland corresponds to North Seven Rivers identified on the USGS topographic map.

1.11 FIGURES

Site criteria compliance demonstrations to support the above information are included herein as *Figures 1 through 8*, which are described as follows:

Figure 1 – OSE Groundwater Well Location Map

Figure 1A – BLM Aquifer Map

Figure 2 – USGS Geologic Map

Figure 3 – Municipality and Freshwater Field Map

Figure 4 – New Mexico Mining and Mineral Division Active Mine

Figure 5 – BLM Karst Potential Map

Figure 6 – FEMA Floodplains Map

Figure 7 – Distance from Municipalities, Structures, and Wells

Figure 8 – Wetlands Location Map

Additionally, the location maps and logs for above-referenced geotechnical borings performed by Terracon are enclosed.





Figure 1 - OSE Groundwater Well Location Map



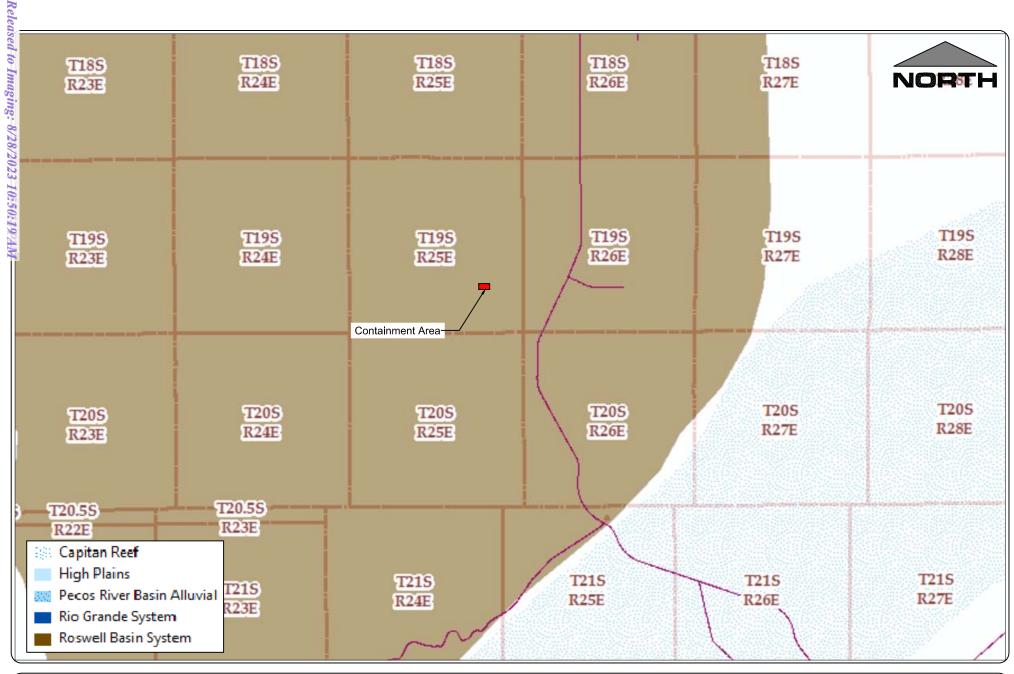


Figure 1A - BLM Aquifer Map





Figure 2 - USGS Geologic Map



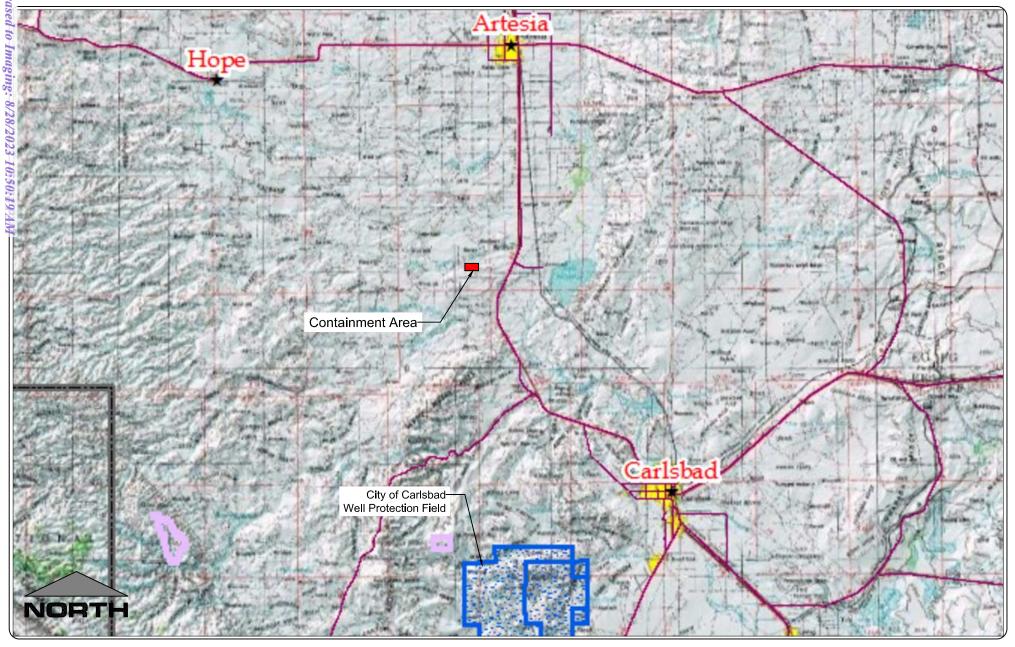


Figure 3 - Municipality and Freshwater Fields Map



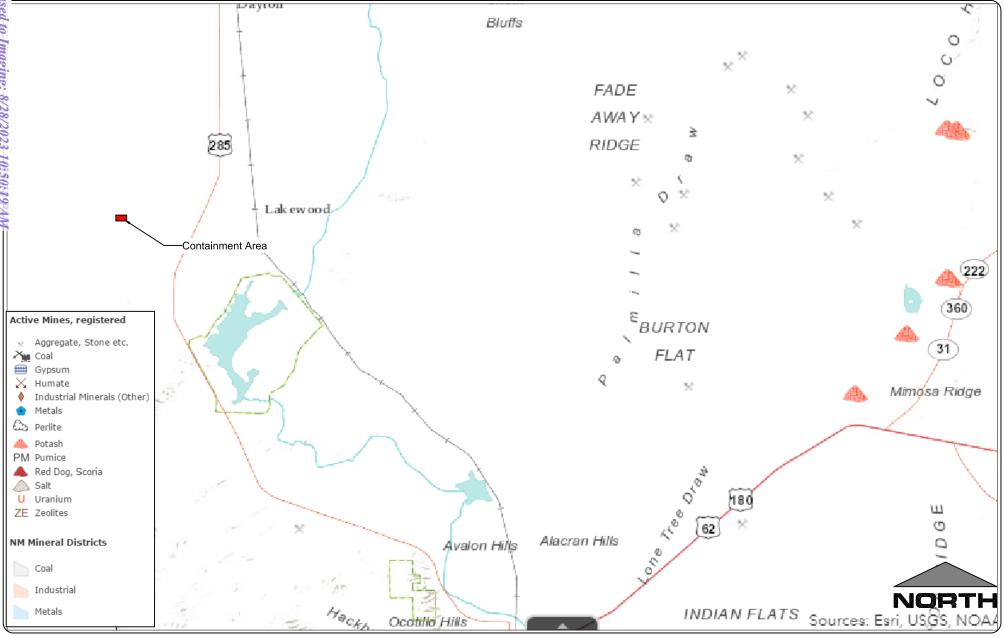


Figure 4 - NM Mining and Minerals Division Active Mines Map



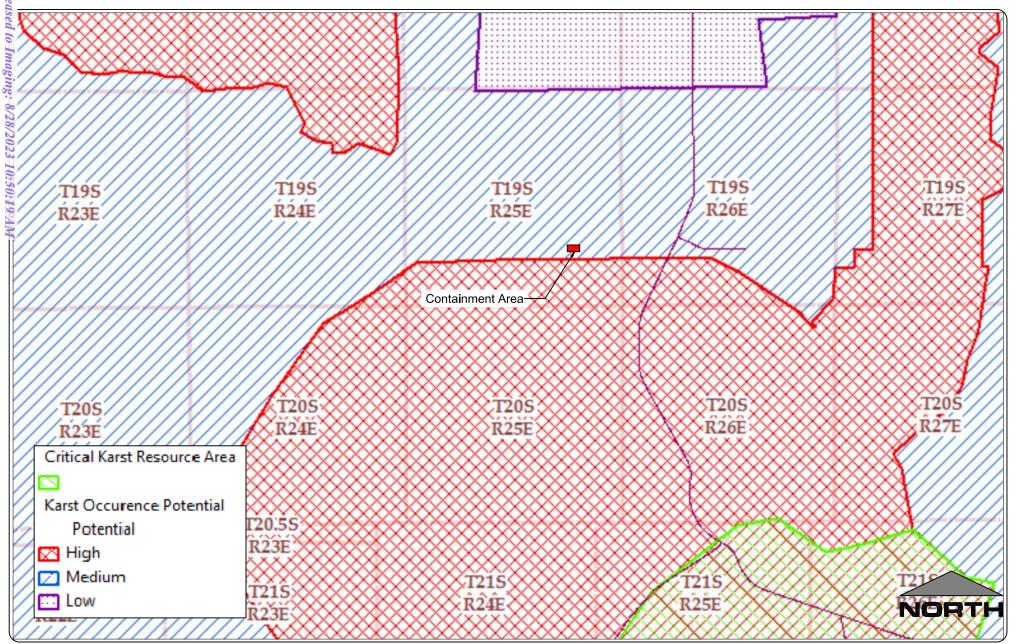


Figure 5 - BLM Karst Potential Map



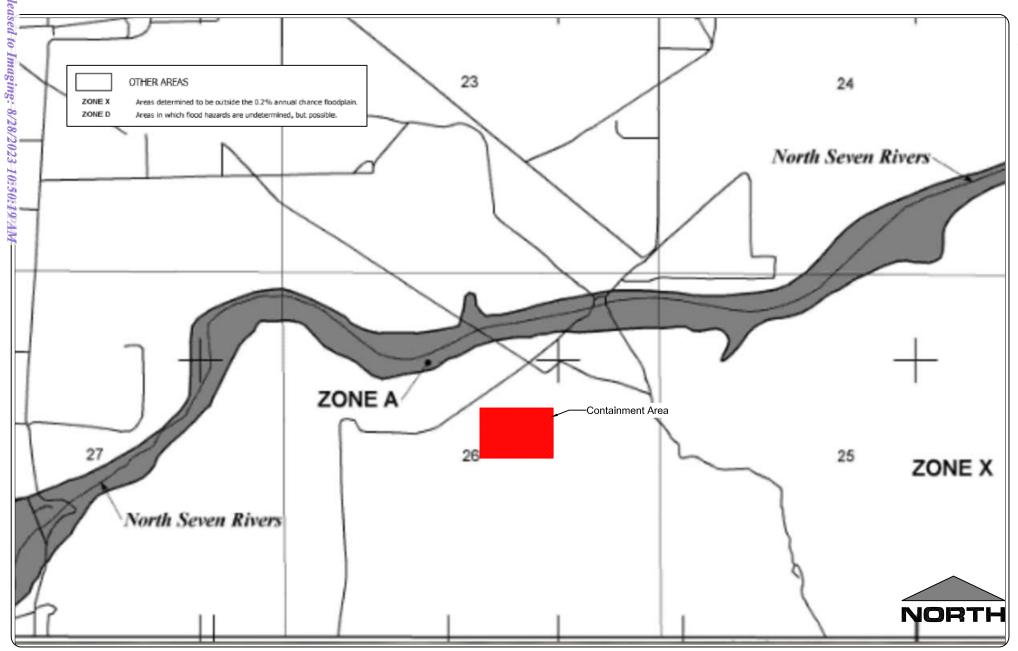


Figure 6 - FEMA Map



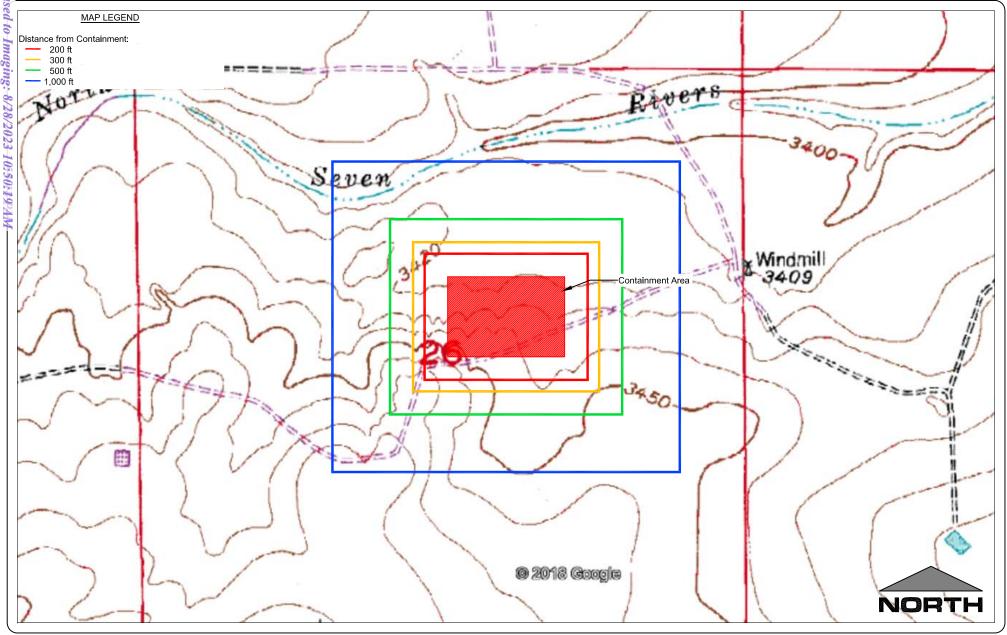


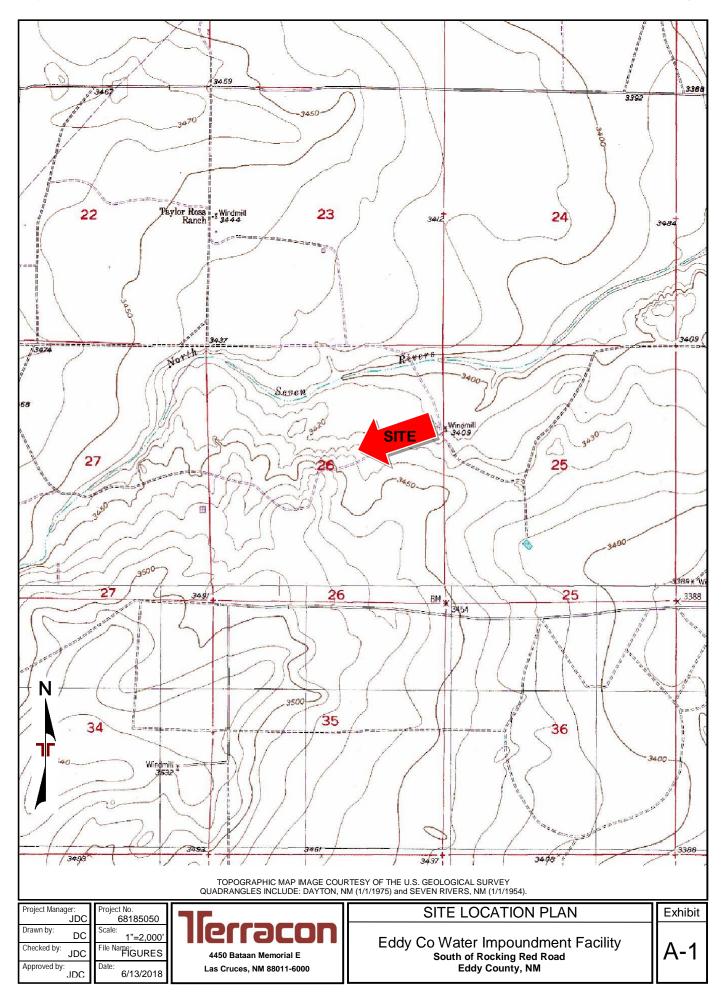
Figure 7 - Distance From Municipalities, Structures, and Wells

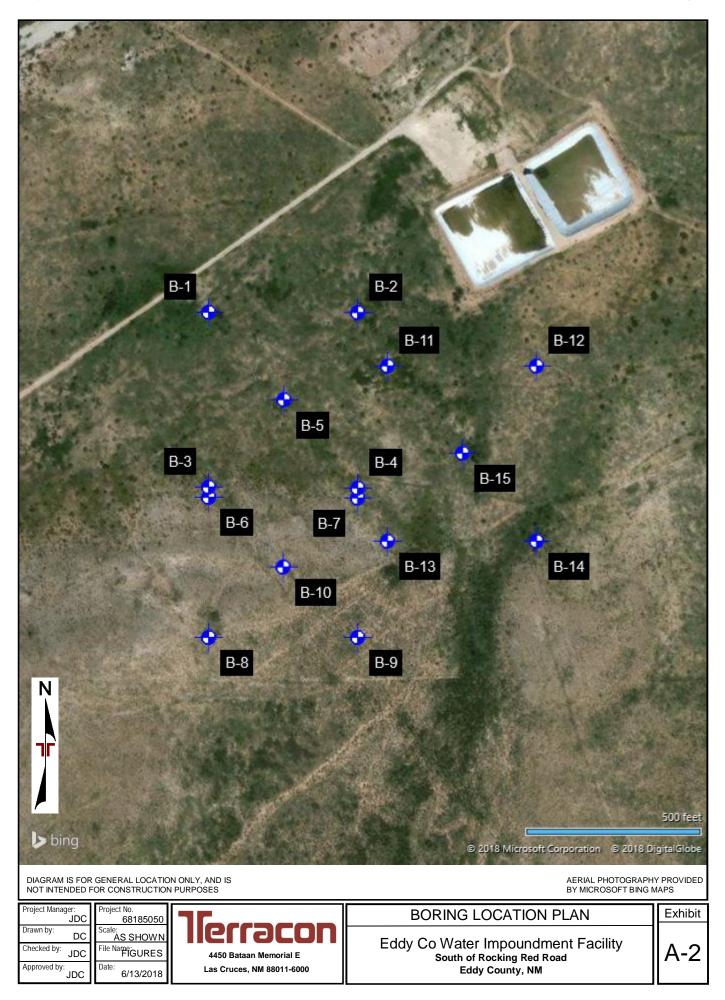
Project No. 018186-00



Figure 8 - Wetlands Location Map Project No. 018186-00







			BORING LO	OG NO.	B-1	Α				F	Page 1 of	1
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				BORING LO	OG NO.	B-1	С				F	Page 1 of	1
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PI	ROJECT:	Eddy Co Water Impoundment	t Facility	CLIENT:	Envir	оТес	h E	ngineering &	Con		_	
S	ITE:	South of Rocking Red Road Eddy County, NM			Enid,	OK						
GRAPHIC LOG	Latitude: 32	N See Exhibit A-2 6324° Longitude: -104.4533°	Approximate Surface Ele		DEPTH (Ft.)	WATER LEVEL OBSERVATIONS	SAMPLE TYPE	FIELD TEST RESULTS	WATER CONTENT (%)	DRY UNIT WEIGHT (pcf)	ATTERBERG LIMITS	PERCENT FINES
	DEPTH CLAY indura	YEY GRAVEL WITH SAND (GC), white, ated		<u>LEVATION (Ft.)</u> te	5 _	2		12-27-30 N=57 32-32-50/5" 22-41-32	2		29-21-8	18
020	10.0 SANI	DY SILT (ML), trace gravel, white, hard	, carbonate indurated	3441+/	10 <u> </u>			N=73 15-38-50/5" 22-37-32 N=69 50/5"	4		NP	64
ם ביו אם ואים ואים ואים היו אים ביו אים היו אים					20-	-		20-50/0"				
					30							
					35 <u></u> 40 <u></u>	-						
	browi	1			45_							
					55-	- - - - - - - - -						
					65_							
	75.0 gypsı	ım present in soil matrix		3376+/	70-							
		ng Terminated at 75 Feet on lines are approximate. In-situ, the transition in	nay be gradual.			Ham	nmer 1	Гуре: Automatic				
<u> </u>												
Abar	ancement Methollow Stem Aug ndonment Methoring backfilled	jer	See Exhibit A-3 for desc procedures. See Appendix B for des procedures and addition See Appendix C for exp abbreviations.	cription of labora nal data (if any).		Notes	s:					
	WATE	R LEVEL OBSERVATIONS	75			Boring	Starte	ed: 06-12-2018	Borir	ng Com	pleted: 06-12-2	2018
				900		Drill Ri	ig: CN	ΛΕ-75	Drille	er: Terra	a Testing	
				n Memorial E ices. NM		Project	t No.:	68185050	Fxhil	bit:	Δ-8	

			BORING LO	OG NO.	B-2	Α				F	Page 1 of	1
PF	ROJECT:	Eddy Co Water Impoundmen	t Facility	CLIENT:	Envir	оТес	h E	ingineering &	Con		_	
SI	TE:	South of Rocking Red Road Eddy County, NM			Enid,	OK						
GRAPHIC LOG		N See Exhibit A-2 .6339° Longitude: -104.4525°	Approximate Surface Ele	v: 3431 (Ft.) +/-	DEPTH (Ft.)	WATER LEVEL OBSERVATIONS	SAMPLE TYPE	FIELD TEST RESULTS	WATER CONTENT (%)	DRY UNIT WEIGHT (pcf)	ATTERBERG LIMITS LL-PL-PI	PERCENT FINES
	DEPTH LEAI	N CLAY WITH SAND (CL), brown, med	El lium stiff to stiff	LEVATION (Ft.)	=	-0	o)					Δ.
81 (62/0	very	stiff, carbonate indurated			10	-	×	4-4-4 N=8 11-16-12 N=28				
	15.0 SILT 20.0	Y GRAVEL WITH SAND (GM), white, o	carbonate indurated	3416+/-	15	-		50/3"				
٠	21.5 FAT indur		, very stiff, carbonate	3411+/- 3409.5+/-	20-		\times	8-7-11 N=18	24		67-30-37	93
ARATED TRUM UNIGNAL NET URI. GEU SMANT LUGINU WELL BO 199030 EDDT CU WATER IMIT.GF3 TERRALON_UR	Boring Terminated at 21.5 Feet											
	Stratificati	on lines are approximate. In-situ, the transition	may be gradual.			Han	nmer	Type: Automatic				
Adva Ho Aban	ncement Mett Ilow Stem Au donment Mett ring backfilled	ger	See Exhibit A-3 for desc procedures. See Appendix B for des procedures and addition See Appendix C for exp abbreviations.	cription of labora nal data (if any).		Note	S:					
	WATE	R LEVEL OBSERVATIONS	75	766	P	Boring	Star	ted: 06-13-2018	Borin	ng Com	pleted: 06-13-	2018
			4450 Bataar	n Memorial E		Drill R		ME-75	Drille		a Testing	

			!	BORING LO	OG NO.	B-2	В				F	Page 1 of	1
	PR	OJECT:	Eddy Co Water Impoundment	Facility	CLIENT:	Envir	оТес	h E	Engineering &	Con			
	SIT	E:	South of Rocking Red Road Eddy County, NM			Enid,	OK						
	GRAPHIC LOG		N See Exhibit A-2 .6338° Longitude: -104.4511°	Approximate Surface Ele	v: 3434 (Ft.) +/-	DEPTH (Ft.)	WATER LEVEL OBSERVATIONS	SAMPLE TYPE	FIELD TEST RESULTS	WATER CONTENT (%)	DRY UNIT WEIGHT (pdf)	ATTERBERG LIMITS LL-PL-PI	PERCENT FINES
		DEPTH SANI indur	DY LEAN CLAY (CL), trace gravel, tan, ated	very stiff, carbonate	LEVATION (Ft.)	=	>0	S					ä
5/18		bord				5 - 10-		\times	10-14-14 N=28 7-15-16	9		33-16-17	60
ATE.GDT 6/2		hard				15	-	^ ×	N=31 8-14-18 N=32			33-10-17	00
TATEMPL		21.5 very	stiff ng Terminated at 21.5 Feet		3 <u>412.5</u> +/-	20		\times	16-13-11 N=24				
THIS BORING LOG IS NOT VALID IF SEPARATED FROM ORIGINAL REPORT. GEO SMART LOG-NO WELL 68185050 EDDY CO WATER IMP.GPJ TERRACON_DATATEMPLATE.GDT 6/25/18													
PARATED		Stratification	on lines are approximate. In-situ, the transition n	nay be gradual.			Ham	nmer	Type: Automatic				
G IS NOT VALID IF SE	Holl band	cement Meth ow Stem Au onment Meth ng backfilled	ger	See Exhibit A-3 for desc procedures. See Appendix B for des procedures and addition See Appendix C for exp abbreviations.	cription of labora nal data (if any).	-	Note	s:					
NG LO		WATE	R LEVEL OBSERVATIONS	75-6-			Boring	Star	rted: 06-13-2018	Borir	ng Com	pleted: 06-13-	2018
BORI					9CO	Π	Drill R	ig: C	ME-75	Drille	er: Terra	a Testing	
띪					n Memorial E Ices, NM		Projec	t No.	: 68185050	Exhi	bit: A	A-10	

			BORING LO	OG NO.	B-2	C				F	Page 1 of	1
PR	OJECT:	Eddy Co Water Impoundmen	t Facility	CLIENT:	Envir	oTec	h E	ngineering &	Con	sulti	ng Inc	
SIT	ΓE:	South of Rocking Red Road Eddy County, NM			Enid,	UK						
GRAPHIC LOG		N See Exhibit A-2 .6325° Longitude: -104.4524°	Approximate Surface Ele			WATER LEVEL OBSERVATIONS	SAMPLE TYPE	FIELD TEST RESULTS	WATER CONTENT (%)	DRY UNIT WEIGHT (pdf)	ATTERBERG LIMITS LL-PL-PI	PERCENT FINES
		I CLAY WITH SAND (CL), tan, hard, c		<u>LEVATION (Ft.)</u>	=							
					5 - 10-		\times	12-14-17 N=31 50/2"	7		32-17-15	81
	16.0			3428+/	15			50/1"				
	Stratification	may be gradual. See Exhibit A-3 for desi	cription of field		Han		Type: Automatic					
	lonment Mething backfilled	od: with auger cuttings upon completion.	See Appendix B for des procedures and addition See Appendix C for expabbreviations.	nal data (if any).								
	WATE	R LEVEL OBSERVATIONS	7			Boring	g Star	ted: 06-13-2018	Borir	ng Com	pleted: 06-13-	2018
			- liett	900		<u> </u>		ME-75	-		a Testing	
				n Memorial E uces. NM		Projec	et No	: 68185050	Exhi	bit: A	 Δ-11	

			BORING LO	OG NO.	B-2	2D				F	Page 1 of	1_
PR	OJECT:	Eddy Co Water Impoundm	nent Facility	CLIENT:	Envir Enid,	oTed OK	ch E	ngineering &	& Cor			
SIT	E:	South of Rocking Red Roa Eddy County, NM	ad		·							
의		N See Exhibit A-2 .6329° Longitude: -104.4511°			DEPTH (Ft.)	WATER LEVEL OBSERVATIONS	SAMPLE TYPE	FIELD TEST RESULTS	WATER CONTENT (%)	DRY UNIT WEIGHT (pdf)	ATTERBERG LIMITS LL-PL-PI	PERCENT FINES
	DEPTH SILT	Y CLAYEY GRAVEL WITH SAND (Approximate Surface Ele E GC-GM) brown medium	v: 3444 (Ft.) +/- LEVATION (Ft.)		WA	SAN	<u> </u>	8	M		PFR
	dense	e, carbonate indurated	<u>oo om,</u> , brown, medidii		5-	-		0 11 11				
					10			9-11-11 N=22				
	white	, dense			=		\times	10-13-17 N=30				
	medi	um dense			15		\times	8-7-10 N=17				
	21.5 dense	e ng Terminated at 21.5 Feet		3422.5+/-	20-	_	\times	11-20-25 N=45	5		17-12-5	3.
	20	g rommatou at 2 no root										
	01 115 11					<u>L.</u>		- A				
	Stratification	on lines are approximate. In-situ, the transi	tion may be gradual.			Hai	mmer	Type: Automatic				
Hollo	cement Meth ow Stem Auç	ger	See Exhibit A-3 for desi procedures. See Appendix B for des procedures and addition	cription of labora nal data (if any).		Note	es:					
	onment Mething backfilled	nod: with auger cuttings upon completion.	See Appendix C for expabbreviations.	lanation of symb	ols and							
	WATE	R LEVEL OBSERVATIONS	75			Borin	g Star	ted: 06-13-2018	Bori	ng Com	pleted: 06-13-	201
				900		Drill F	Rig: Cl	ME-75	Drill	er: Terra	a Testing	
				n Memorial E ices, NM		Proje	ct No.	68185050	Exhi	bit:	A-12	

			BORING LO	OG NO.	B-2	E				F	Page 1 of	1
PR	OJECT:	Eddy Co Water Impoundment	t Facility	CLIENT:	Envir	oTec	h En	gineering &	Con	sulti	ng Inc	
SIT	ſE:	South of Rocking Red Road Eddy County, NM			Enid,	OK						
GRAPHIC LOG	Latitude: 32	N See Exhibit A-2 6332° Longitude: -104.4519°	Approximate Surface Ele		DEPTH (Ft.)	WATER LEVEL OBSERVATIONS	SAMPLE TYPE	FIELD TEST RESULTS	WATER CONTENT (%)	DRY UNIT WEIGHT (pdf)	ATTERBERG LIMITS	PERCENT FINES
Advan Holl Aband Bori	hard very s 75.0 Borin Stratification cement Methow Stem Aug	ng Terminated at 75 Feet on lines are approximate. In-situ, the transition recod:	, brown, very stiff,	cription of labora nal data (if any).	5 - 10 - 15 - 20 - 25 - 30 - 35 - 40 - 45 - 55 - 60 - 75 - 75 - 3tory			5-11-16 N=27 9-9-11 N=20 7-9-13 N=22 6-10-13 N=23 7-12-19 N=31 9-12-20 N=32 8-14-22 N=36 8-9-14 N=23	12		28-17-11	82
	WATE	R LEVEL OBSERVATIONS	75			Boring	Started	d: 06-13-2018	Borir	ng Com	pleted: 06-13-	2018
-				900		Drill Ri	g: CME	-75	Drille	er: Terra	a Testing	
				n Memorial E ices. NM		Project	No : 68	8185050	Exhi	bit:	A-13	

		В	ORING LO	G NO.	B-3	В			Page 1 of	1
Ī	PR	OJECT: Eddy Co Water Impoundment I	acility				Engineering &	Consu		
	SIT	TE: South of Rocking Red Road Eddy County, NM			Enid,	OK				
	GRAPHIC LOG	LOCATION See Exhibit A-2 Latitude: 32.6343° Longitude: -104.4528°	Approximate Surface Elev	v: 3430 (Ft.) +/-	DЕРТН (Ft.)	WATER LEVEL OBSERVATIONS SAMPLE TYPE	FIELD TEST RESULTS	WATER CONTENT (%) DRY UNIT	ATTERBERG LIMITS	PERCENT FINES
		DEPTH LEAN CLAY WITH SAND (CL), trace gravel, d		EVATION (Ft.)	_	> B 0		0		H H
					5 =	<u> </u>	7-7-12 N=19			
от 6/25/18		tan, hard, carbonate indurated			10	>	7-8-8 N=16			
MPLATE.GE		15.0 SILTY GRAVEL WITH SAND (GM), white, den indurated	se, carbonate	3415+/-			16-24-22 N=46	3	NP	13
4TATE	Y C	21.5 medium dense Boring Terminated at 21.5 Feet		3408.5+/-	20-		7-6-8 N=14			
THIS BORING LOG IS NOT VALID IF SEPARATED FROM ORIGINAL REPORT. GEO SMART LOG-NO WELL 68185050 EDDY CO WATER IMP.GPJ TERRACON_DATATEMPLATE GDT										
ARATE		Stratification lines are approximate. In-situ, the transition ma	y be gradual.			Hamm	er Type: Automatic			
G IS NOT VALID IF SEF	Holl Aband	cement Method: ow Stem Auger onment Method: ing backfilled with auger cuttings upon completion.	See Exhibit A-3 for desc procedures. See Appendix B for desc procedures and addition See Appendix C for expl abbreviations.	cription of labora al data (if any).	-	Notes:				
NG LOC		WATER LEVEL OBSERVATIONS	75			Boring St	arted: 06-13-2018	Boring C	ompleted: 06-13-	-2018
BORII				900		Drill Rig:	CME-75	Driller: T	erra Testing	
THIS			4450 Bataan Las Cru			Project N	o.: 68185050	Exhibit:	A-15	

			BORING LO	OG NO.	B-3	С				F	Page 1 of	1
Р	ROJEC1	: Eddy Co Water Impoundmen	t Facility	CLIENT:	Envir	оТес	h E	ingineering &	Con		_	
S	ITE:	South of Rocking Red Road Eddy County, NM			Enid,	OK						
GRAPHIC LOG		ON See Exhibit A-2 32.633° Longitude: -104.4539°	Approximate Surface Ele	v: 3437 (Ft.) +/-	DEPTH (Ft.)	WATER LEVEL OBSERVATIONS	SAMPLE TYPE	FIELD TEST RESULTS	WATER CONTENT (%)	DRY UNIT WEIGHT (pdf)	ATTERBERG LIMITS LL-PL-PI	PERCENT FINES
	DEPTH LE	AN CLAY WITH SAND (CL), trace gravel	, tan, stiff, carbonate	LEVATION (Ft.)	=	> 0	S					==
					5 - 10-		×	5-5-4 N=9				
	15.0	te, very stiff TY SAND WITH GRAVEL (SM), white, vo	on, donce, carbonata	3422+/	=			10-10-13 N=23	1		NP	25
	188 ind	ger refusal due tovery dense cemented	•	3418.5+/	<u> </u>			N=72 16-23-50/3"			141	20
AND TELEVISION CANDINAL VICTOR	Stratification lines are approximate. In-situ, the transition may be gradual.		may be gradual			Нам		Type: Automatic				
	Stratification lines are approximate. In-situ, the transition may be gradual.					Hall	iiiiei	Type. Automatic				
Abai	ancement Me billow Stem A ndonment Me bring backfill	uger	See Exhibit A-3 for desc procedures. See Appendix B for des procedures and addition See Appendix C for exp abbreviations.	cription of laborated and data (if any).		Notes	s:					
	WA	ER LEVEL OBSERVATIONS	76000			Boring	Star	ted: 06-14-2018	Borir	ng Com	pleted: 06-14-	2018
				n Memorial E		Drill Ri					a Testing	
: 1				icae NM		Droine	+ NIa	· 68185050	Evbil	hit. A	۸ 16	

			Е	ORING LC	OG NO.	B-3	D				ſ	Page 1 of	1
	PR	OJECT:	Eddy Co Water Impoundment	Facility	CLIENT:	Envire Enid,	oTec OK	h E	Engineering &	Con	sulti	ng Inc	
	SIT	E:	South of Rocking Red Road Eddy County, NM			Lilia,	Oit						
	GRAPHIC LOG		N See Exhibit A-2 6329° Longitude: -104.4527°			DEPTH (Ft.)	WATER LEVEL OBSERVATIONS	SAMPLE TYPE	FIELD TEST RESULTS	WATER CONTENT (%)	DRY UNIT WEIGHT (pdf)	ATTERBERG LIMITS LL-PL-PI	PERCENT FINES
	GR	DEPTH			v: 3437 (Ft.) +/- _EVATION (Ft.)	<u> </u>	WAT	SAM	ਜ਼ _ਲ	COL	WED		PER
		<u>LEAN</u>	I CLAY WITH SAND (CL), brown, stiff, c	arbonate indurated									
						5 -		\times	3-7-6 N=13				
01/02/0		trace	gravel, very stiff, carbonate indurated			10=		\times	8-12-11 N=23	10		34-16-18	79
- CATE: GE		hard,	carbonate indurated			15		\times	9-13-19 N=32				
		20.5 Bori n	g Terminated at 20.5 Feet		3416.5+/-	20		~	24-50/0"				-
OW CINGUIAN INFO CALC SWANT LOCKING WILL OF ISSUED CO. WALEN INFO SE SENIOR OF THE SET SENIOR OF THE SENIOR OF THE SENIOR OF THE SENIOR OF THE SET SENIOR OF THE SET SENIOR OF THE													
; - :		Stratification	on lines are approximate. In-situ, the transition ma	y be gradual.			Han	nmer	Type: Automatic				
ן אבוט וד	Holle	cement Meth ow Stem Aug onment Meth ng backfilled	ger	See Exhibit A-3 for desc procedures. See Appendix B for des procedures and addition See Appendix C for exp abbreviations.	cription of labora nal data (if any).	-	Note	s:					
		WATE	R LEVEL OBSERVATIONS	75			Boring	Star	rted: 06-14-2018	Borir	ng Com	pleted: 06-14-	2018
5 -					Memorial E		Drill R	ig: C	ME-75	Drille	er: Terra	a Testing	
ÍΓ				4450 Bataar Las Cru			Project	t No	: 68185050	Exhi	bit:	Δ-17	

		G LOG NO.						Page 1 of	1
PROJEC [*]	T: Eddy Co Water Impoundment Facility	CLIENT:	Envire Enid,	oTech OK	n Engineerin	ıg & Cor	sulti	ng Inc	
SITE:	South of Rocking Red Road Eddy County, NM								
U LOCAT	ION See Exhibit A-2 32.6335° Longitude: -104.4538°	·	l (Ft.)	LEVEL	TEST LTS	ER AT (%)	JNIT F (pcf)	ATTERBERG LIMITS	FINES
DEPTH		urface Elev: 3432 (Ft.) +/- ELEVATION (Ft.)	DEPTH (Ft.)	WATER LEVEL OBSERVATIONS	SAMPLE 17PE FIELD TEST RESULTS	WATER CONTENT (%)	DRY UNIT WEIGHT (pcf)	LL-PL-PI	PERCENT FINES
	AN CLAY WITH SAND (CL), brown, stiff	ELEVATION (Ft.)	=		M.				
7.5		2424 5 1 /	5 =		3-6-6 N=12 5-6-8				
ind	LTY GRAVEL WITH SAND (GM), white, very dense, cardurated		10=		N=14 19-20-50 N=70	l –		NP	3
12.5 15.0 W E	ELL GRADED GRAVEL (GW), gray	3419.5+/- 3417+/-	1 –		30-50/0'				
17.5 LE	AN CLAY WITH SAND (CL), gray, hard	3414.5+/-	1 15_		10-15-33 N=48	3			
0 (\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	LTY GRAVEL WITH SAND (GM), gray, dense ry dense		20		11-21-28 N=49				E
	,		25		42-31-50/	0"/			
			25_						
30.0 <u>LE</u>	AN CLAY (CL), gray	3402+/-	30						
			35						
			40						
			45						
rec	1								
			50-						
	psum layer L TY GRAVEL WITH SAND (GM) , white, carbonate indu	3377+/-	55-						
	THE COLOR WITH GRAVE (CM), WINCE, CARDONALE MACI	dicu	=						
			60-						
			65						
			70						
			70 <u>-</u>						
75.0 Bo	oring Terminated at 75 Feet	3357+/-	75						
Stratific	cation lines are approximate. In-situ, the transition may be gradual.			Hamn	ner Type: Automa	tic			
Advancement M Hollow Stem	Auger procedures. See Appendix	3 for description of field B for description of labora d additional data (if any).	atory	Notes:					
Abandonment M Boring backfil	Method: See Appendix abbreviations.	C for explanation of symb	ols and						
WA	TER LEVEL OBSERVATIONS			Boring S	Started: 06-14-201	8 Bori	ng Com	pleted: 06-14-	201
				Drill Rig	: CME-75	Drill	er: Terra	a Testing	
	44	50 Bataan Memorial E Las Cruces, NM		Project	No.: 68185050	Exhi	ibit: A	A-18	



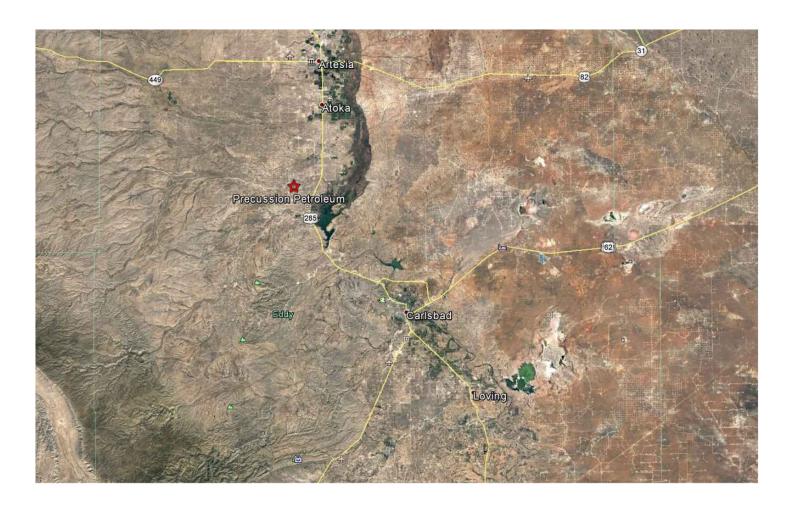
Appendix A

Engineer Drawings

PERCUSSION RECYCLING FACILITY

Section 26 - Township 19 South, Range 25 East, N.M.P.M. Eddy County, New Mexico





Index to Drawings

Sheet No. Description 1. Cover Sheet 2. Project Location Plan 3. Site Plan 4. Site Prep / Staking Plan 5. Cross Sections 6. Cross Sections 7. Sump Plan & Details 8. Miscellaneous Details 9. Miscellaneous Details

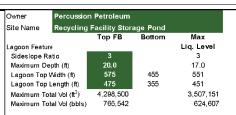
Contacts

Percussion Petroleum

Envirotech Engineering - Jimmy Stallings 580-234-8780 (Design Engineer)









Lagoon Liq	Storage	Surface	Remaining	Gallons	Percent of	Vol	Vol	Vol	Percent
Depth	- 1	Area	Stor Vol	Storage	Total Volume	in lagoon	in Lagoon	in Lagoon	Total Vol
ft	ft	ac	ft3	gal	%	ft³	Gallons	BBLS	%
20.0	0.0	6.27	-	-	0.0%	4,298,500	32,152,780	765,542	100%
19.0	1.0	6.13	163,967	1,226,473	3.8%	4,028,513	30,133,277	717,459	94%
18.0	2.0	5.98	332,866	2,489,838	7.7%	3,764,754	28,160,360	670,485	88%
17.0	3.0	5.84	506,769	3,790,632	11.8%	3,507,151	26,233,489	624,607	82%
16.0	4.0	5.70	685,748	5,129,395	16.0%	3,255,632	24,352,127	579,813	76%
15.0	5.0	5.57	869,875	6,506,665	20.2%	3,010,125	22,515,735	536,089	70%
14.0	6.0	5.43	1,059,222	7,922,981	24.6%	2,770,558	20,723,774	493,423	64%
13.0	7.0	5.30	1,253,861	9,378,880	29.2%	2,536,859	18,975,705	451,803	59%
12.0	8.0	5.17	1,453,864	10,874,903	33.8%	2,308,956	17,270,991	411,214	54%
11.0	9.0	5.04	1,659,303	12,411,586	38.6%	2,086,777	15,609,092	371,645	49%
10.0	10.0	4.91	1,870,250	13,989,470	43.5%	1,870,250	13,989,470	333,083	44%
9.0	11.0	4.78	2,086,777	15,609,092	48.5%	1,659,303	12,411,586	295,514	39%
8.0	12.0	4.65	2,308,956	17,270,991	53.7%	1,453,864	10,874,903	258,926	34%
7.0	13.0	4.53	2,536,859	18,975,705	59.0%	1,253,861	9,378,880	223,307	29%
6.0	14.0	4.41	2,770,558	20,723,774	64.5%	1,059,222	7,922,981	188,642	25%
5.0	15.0	4.29	3,010,125	22,515,735	70.0%	869,875	6,506,665	154,921	20%
4.0	16.0	4.17	3,255,632	24,352,127	75.7%	685,748	5,129,395	122,128	16%
3.0	17.0	4.05	3,507,151	26,233,489	81.6%	506,769	3,790,632	90,253	12%
2.0	18.0	3.93	3,764,754	28,160,360	87.6%	332,866	2,489,838	59,282	8%
1.0	19.0	3.82	4,028,513	30,133,277	93.7%	163,967	1,226,473	29,202	4%
0.0	20.0	3.71	4.298.500	32,152,780	100.0%	-	-,		0%

Owner	Percussion Petroleum										
Site Name	Recycling Facility Aeration Pit										
Top FB Bottom Max											
Lagoon Feature				Liq. Level							
Sideslope Rati	0	3		3							
Maximum Dept	h (ft)	20.0		17.0							
Lagoon Top W	idth (ft)	695	575	671							
Lagoon Top Le	ngth (ft)	400	280	376							
Maximum Total	lVol(ft³) —	4,342,000		3,537,241							
Maximum Tota	Vol (bbls)	773,290		629,966							

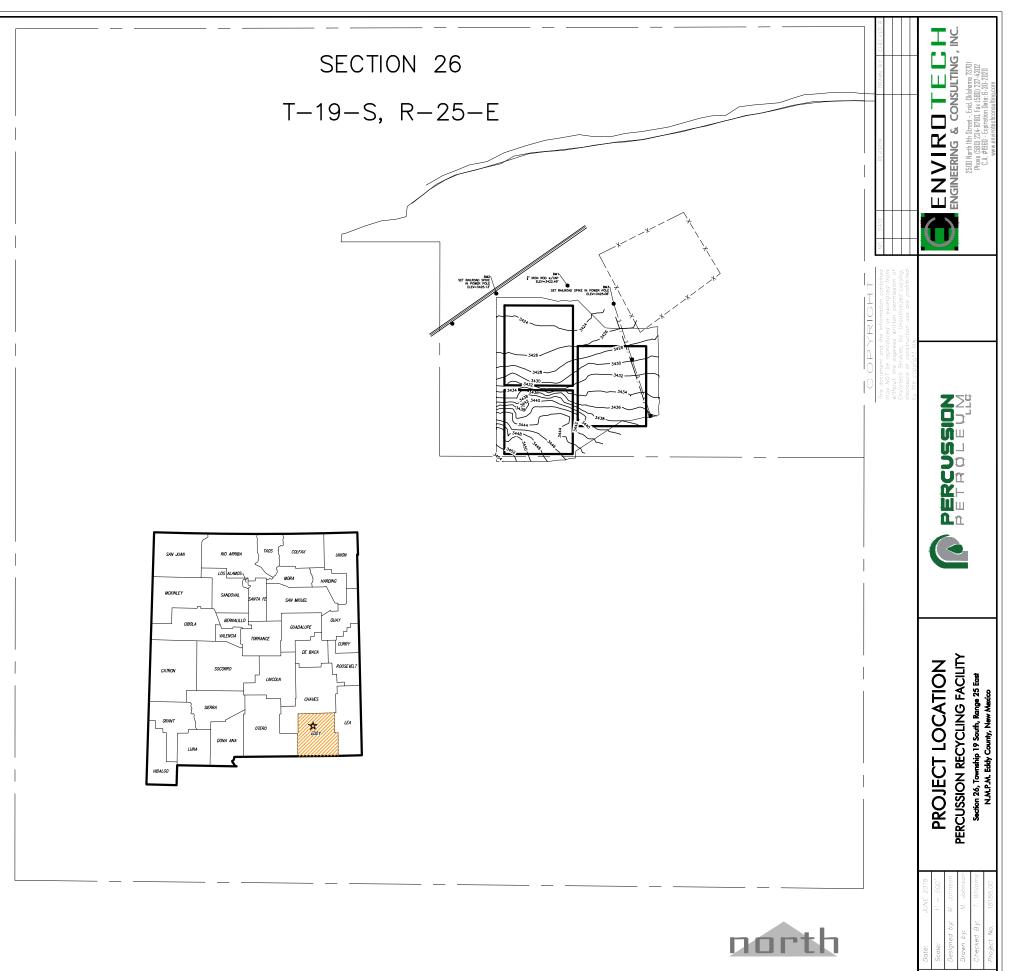


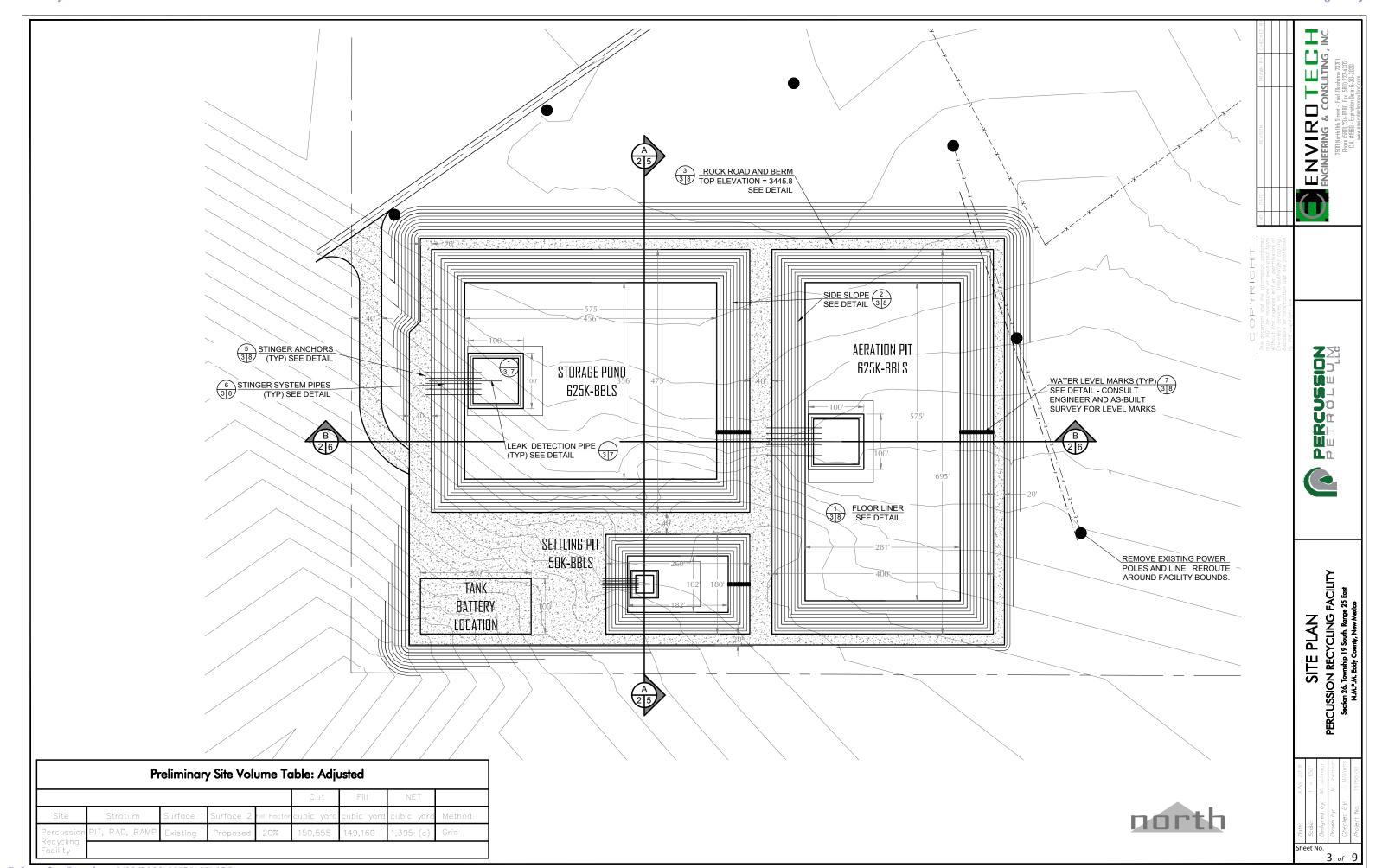
agoon Liq.	Storage	Surface Area	Remaining Stor Vol	Gallons Storage	Percent of Total Volume	Vol in lagoon	Vol in Lagoon	Vol in Lagoon	Percent Total Vo
ft	ft	ac	ft3	gal	%	ft ³	Gallons	BBLS	%
20.0	0.0	6.38	- 113	yaı	0.0%	4,342,000	32,478,160	773,290	100%
19.0	1.0	6.23	163.577	1,223,556	3.8%	4,067,273	30,423,202	724.362	94%
			332,356				28.416.849		87%
18.0	2.0	6.08	,	2,486,023	7.7%	3,799,044	, ,	676,592	
17.0	3.0	5.94	506,409	3,787,939	11.7%	3,537,241	26,458,563	629,966	81%
16.0	4.0	5.79	685,808	5,129,844	15.8%	3,281,792	24,547,804	584,472	76%
15.0	5.0	5.65	870,625	6,512,275	20.1%	3,032,625	22,684,035	540,096	70%
14.0	6.0	5.51	1,060,932	7,935,771	24.4%	2,789,668	20,866,717	496,827	64%
13.0	7.0	5.37	1,256,801	9,400,871	28.9%	2,552,849	19,095,311	454,650	59%
12.0	8.0	5.23	1,458,304	10,908,114	33.6%	2,322,096	17,369,278	413,554	53%
11.0	9.0	5.09	1,665,513	12,458,037	38.4%	2,097,337	15,688,081	373,526	48%
10.0	10.0	4.96	1,878,500	14,051,180	43.3%	1,878,500	14,051,180	334,552	43%
9.0	11.0	4.82	2,097,337	15,688,081	48.3%	1,665,513	12,458,037	296,620	38%
8.0	12.0	4.69	2,322,096	17,369,278	53.5%	1,458,304	10,908,114	259,717	34%
7.0	13.0	4.56	2,552,849	19.095,311	58.8%	1.256.801	9,400,871	223,830	29%
6.0	14.0	4.43	2,789,668	20,866,717	64.2%	1,060,932	7,935,771	188,947	24%
5.0	15.0	4.31	3.032.625	22.684.035	69.8%	870.625	6.512.275	155,054	20%
4.0	16.0	4.18	3,281,792	24,547,804	75.6%	685,808	5,129,844	122,139	16%
3.0	17.0	4.06	3,537,241	26,458,563	81.5%	506,409	3.787,939	90,189	12%
2.0	18.0	3.93	3,799,044	28,416,849	87.5%	332,356	2,486,023	59,191	8%
1.0	19.0	3.81	4.067,273	30,423,202	93.7%	163,577	1,223,556	29,132	4%
0.0	20.0	3.70	4,342,000	32,478,160	100.0%	100,017	1,225,550	20, 102	0%

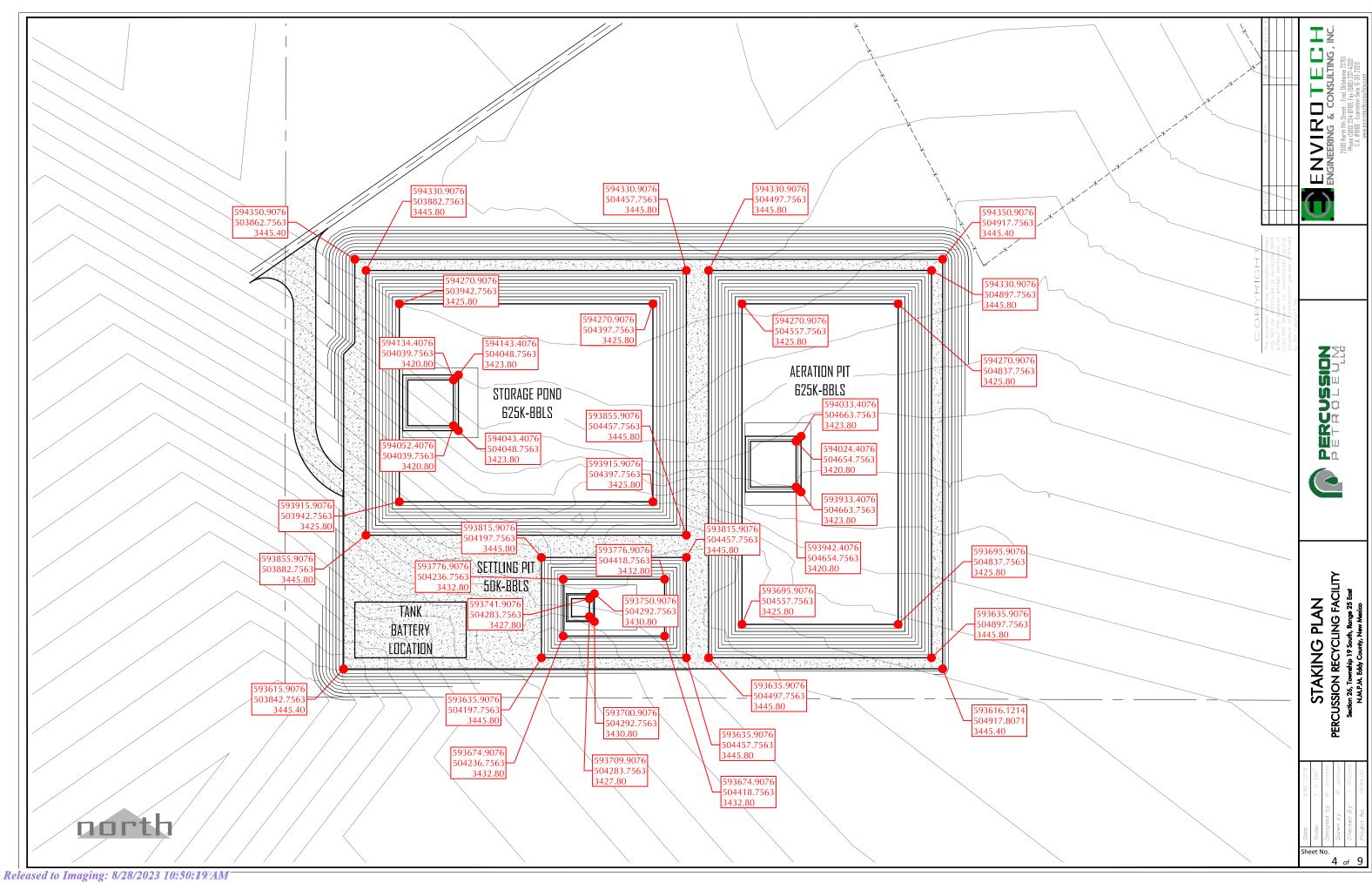
Owner P	Percussion Petroleum									
Site Name R	me Recycling Facility Settling Pit									
		Top FB	Bottom	Max						
Lagoon Feature				Liq. Level						
Sideslope Ratio		3		3						
Maximum Depth	ı (ft)	13.0		10.0						
Lagoon Top Wid	dth (ft)	180	102	156						
Lagoon Top Lei	ngth (ft)	260	182	236						
Maximum Total Vol (ft ³)		411,684		282,840						
Maximum Total	Vol (bbls)	73,319		50,372						



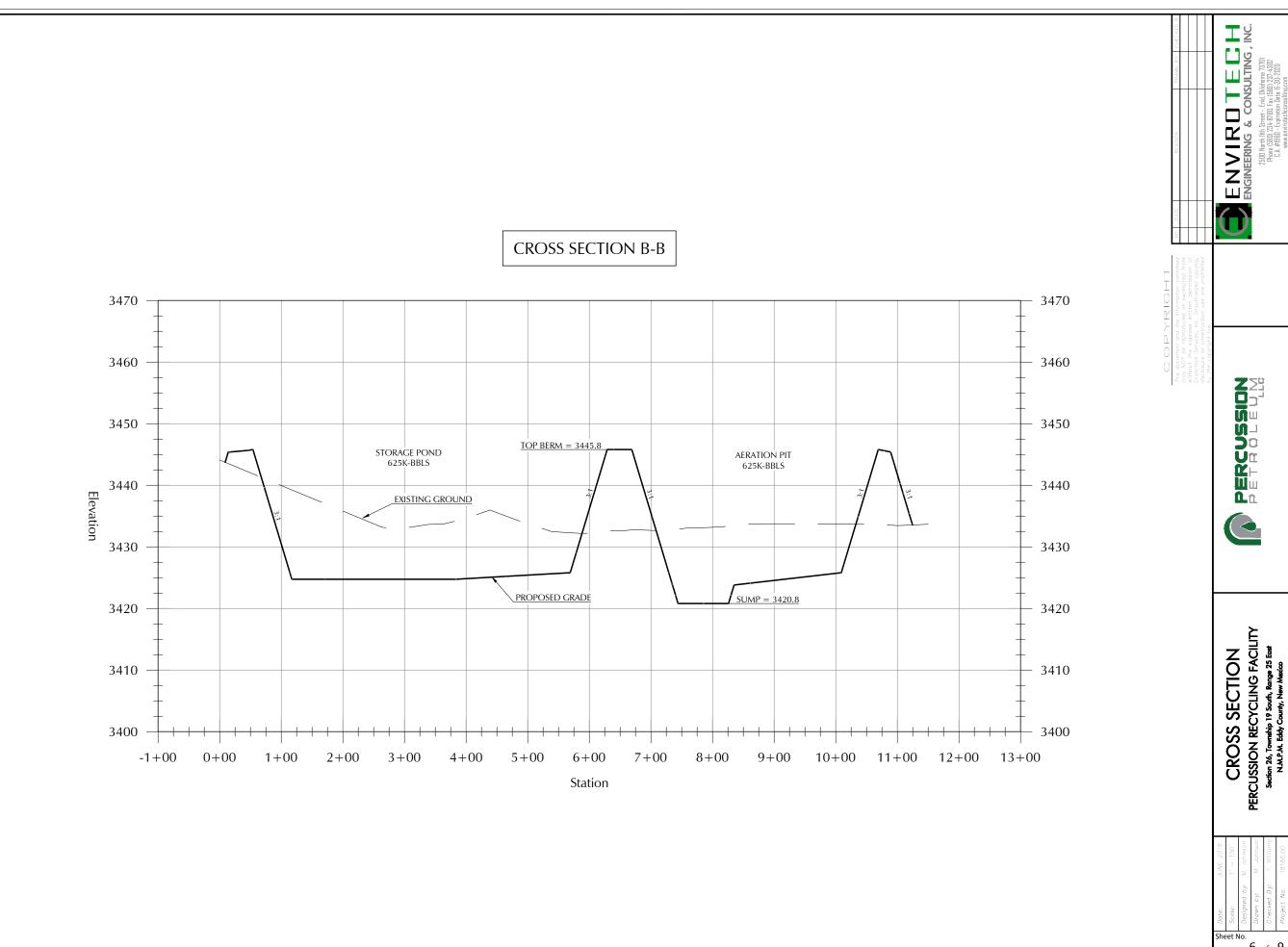
Lagoon Liq	Storage	Surface	Remaining	Gallons	Percent of	Vol	Vol	Vol	Percent
Depth		Area	Stor Vol	Storage	Total Volume	in lagoon	in Lagoon	in Lagoon	Total Vol
ft	ft	ac	ft3	gal	%	ft³	Gallons	BBLS	%
13.0	0.0	1.07	-	-	0.0%	411,684	3,079,396	73,319	100%
12.0	1.0	1.01	19,428	145,321	4.7%	366,192	2,739,116	65,217	89%
11.0	2.0	0.96	40,632	303,927	9.9%	323,268	2,418,045	57,572	79%
10.0	3.0	0.90	63,684	476,356	15.5%	282,840	2,115,643	50,372	69%
9.0	4.0	0.85	88,656	663,147	21.5%	244,836	1,831,373	43,604	59%
8.0	5.0	0.79	115,620	864,838	28.1%	209,184	1,564,696	37,255	51%
7.0	6.0	0.74	144,648	1,081,967	35.1%	175,812	1,315,074	31,311	43%
6.0	7.0	0.69	175,812	1,315,074	42.7%	144,648	1,081,967	25,761	35%
5.0	8.0	0.64	209,184	1,564,696	50.8%	115,620	864,838	20,591	28%
4.0	9.0	0.60	244,836	1,831,373	59.5%	88,656	663,147	15,789	22%
3.0	10.0	0.55	282,840	2,115,643	68.7%	63,684	476,356	11,342	15%
2.0	11.0	0.51	323,268	2,418,045	78.5%	40,632	303,927	7,236	10%
1.0	12.0	0.47	366,192	2,739,116	88.9%	19,428	145,321	3,460	5%
0.0	13 N	0.43	411 684	3 070 306	100.0%	· -		· · · · · ·	0%

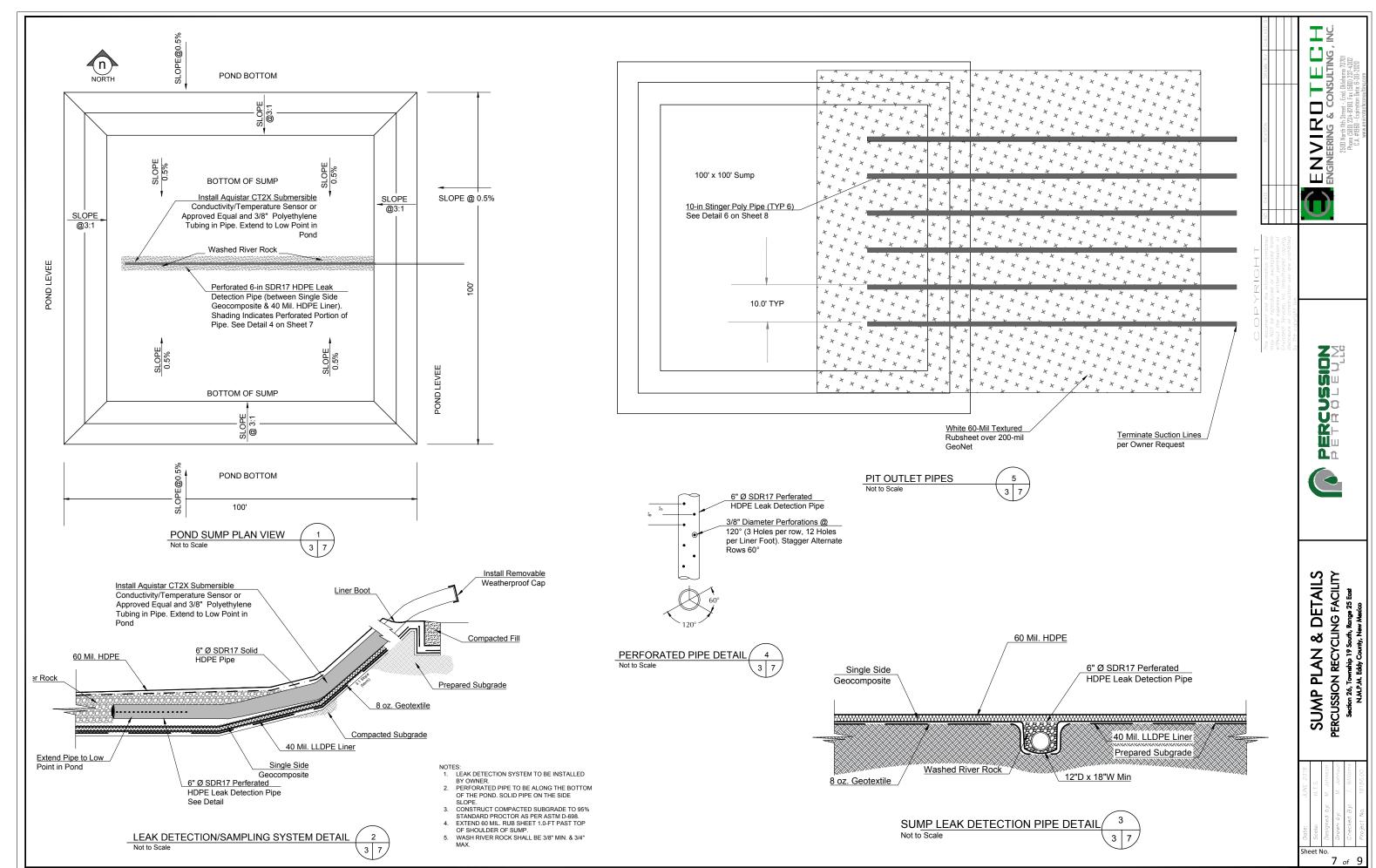


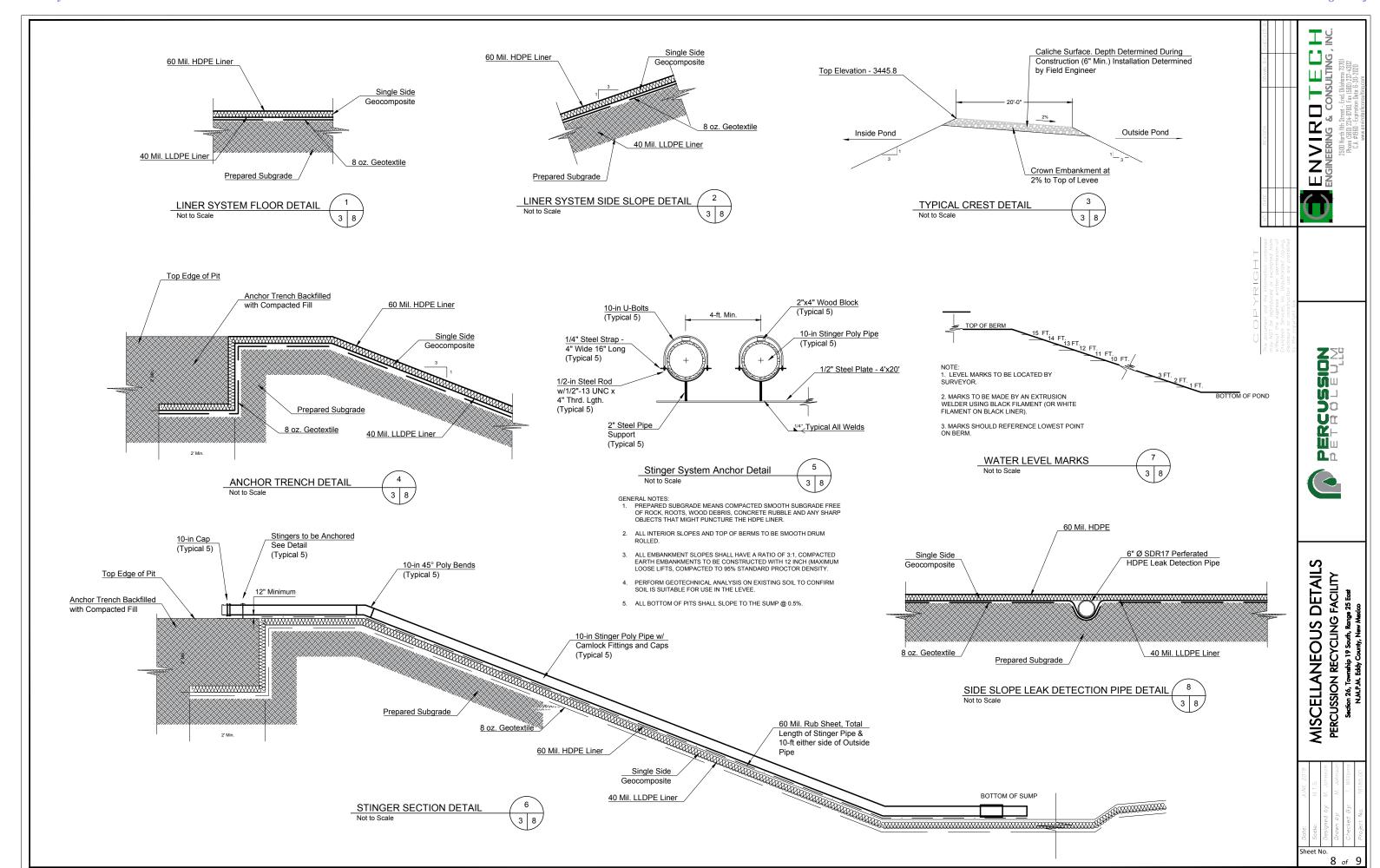




ENVIRE TECH CROSS SECTION A-A 3480 3480 3470 3470 3460 3460 PERCSSION PETROLEUM 3450 3450 STORAGE POND 625K-BBLS SETTLING PIT 50K-BBLS TOP BERM = 3445.8Elevation 3440 3440 **EXISTING GROUND** 3430 3430 SUMP = 3427.8PROPOSED GRADE 3420 3420 CROSS SECTION PERCUSSION RECYCLING FACILITY Section 26, Township 19 South, Range 25 East N.M.P.M. Eddy, County, New Mexico 3410 3410 0+001+002+003+005+006+007 + 008+009+00Station







BARBED WIRE

ALTERNATE

SECTION A-A

POST CAP DETAIL (W/TOP RAIL) MAXIMUM

CLIPPED AT 12" C/C

■ TOP RAIL W/CAP MAY BE USED IN LIEU
OF BARBED TOP WIRE, IF APPROVED BY
THE ENGINEER, WITH THE COST OF TOP

ALTERNATE CONC. FOOTING TO BE USED IF AND WHERE DIRECTED BY THE ENGINEER

TYPICAL LINE POST DETAIL

ALTERNATE

EXTEN. ARM

DETAIL (W/TOP RAIL

RAIL/CAPS INCLUDED IN PRICE OF FENCE

END, CORNER, & STRETCHER DETAILS

NOTE: LINE POSTS MAY BE DRIVEN OR EARTH EMBEDED
SEE SPECIFICATIONS
USE STRETCHER DETAILS AT ALL CORNERS, BENDS IN R.W., ON HILLTOPS, IN VALLEYS OR DEEP DEPRESSIONS, AND AT 500' MAXIMUM SPACING.
(REQUIRES CONCRETE FOOTING)

EXTENSION ARM

SEE DETAIL

INSIDE OR OUTSIDE

CONNECTION MAY BE USED.

ANGULAR CLIMB BARRIE

FOR LINE POSTS

18'-0" MAXIMUM (SINGLE GATE) BRACE BAND WITH 3/8" BOLT BRACE BAND WITH 3/8" BOLT 3/8" TRUSS ROD LINE POST TURNBUCKLES TOP & BOTTOM TENSION WIRES CLIPPED AT 12" C/C STRETCHER BARS BRACE BAND w/ 3/8" BOLT ___x____x___x___x___x TIE WIRES AT 24" C/C NOTE: GATES WIDER THAN 12' REQUIRE 2 VERTICAL BRACES AT 1/3 POINTS. SEE POST & FRAMEWORK SCHEDULE FOR FOOTING DIMENSIONS. **GATE DETAIL**

SEE PLANS FOR SIZE AND LOCATION OF GATES. WHERE WIDTH GREATER THAN 18' IS REQUIRED, USE DOUBLE SWING GATES WITH MIDDLE LATCH.

NOTE: Signage Provided by Percussion Petroleum - Installed by Contractor

TYPICAL GATE LATCH DETAIL

ALTERNATE TYPE LATCH MAY BE USED IF APPROVED BY THE ENGINEER.

	POST & FRAMEWORK SCHEDULE													
				END, CO	END, CORNER, OR GATE POSTS			S O TOP RAIL OR		GATE FRAMES				
	LINE POST		STRETCH	STRETCHER POSTS		OVER 6' TO 12' WIDE	R 6' TO OVER 12' TO ' WIDE 18' WIDE		RACE RAIL	L GATES UP TO GATES OVER 6' WIDE 6' TO 12'		GATES OV 12' TO 18		
SHAPE	0	Ī.	Ĺ	I	0		0	0	0	0		0	0	0
NOMENCLATUR	E 1.5" E PIPE	ROLL FORMED HEAVY "C"	ROLL FORMED STAND. "C"	"H" RAIL	2" PIPE	ROLL FORMED	2.5" PIPE	3.5" PIPE	5.0" PIPE	1 1/4" PIPE	ROLL FORMED	1 1/4" PIPE	1 1/2" PIPE	1 1/2" PIPE
DIMENSIONS	1.9" O.D. 1.6" I.D. 0.145" THK	2.25" x 1.7" 0.121" THK	1.875" x 1.625" 0.105" THK	2.25" x 1.7" 0.125" THK	2.38" O.D. 2.07" I.D. 0.154" THK	3.5" x 3.5" 0.128" THK		3.55" I.D.	5.563" O.D. 5.047" I.D. 0.258" THK	1.66" O.D. 1.44"I.D. 0.11" THK	1.625" x 1.25" 0.075" THK	1.66" O.D. 1.44" I.D. 0.11" THK		1.9" O.D 1.61" I.D 0.145" TH
CRITICAL AXIS		.506 IN. ³	.368 IN. ³	.661 IN. ³	.561 IN. ³	1.00 IN. ³	1.06 IN. ³	2.39 IN. ³	5.45 IN. ³	0 0.195 IN. ³	0.165 IN. ³	0.195 IN. ³	0.270 IN. ³	♥ 0.326 IN
WEIGHT	2.72 LBS:/LIN. FT.	2.64 LBS:/LIN. FT.	1.85 LBS:/LIN. FT.	3.26 LBS./LIN. FT.	3.65 LBS:/LIN.FT.	4.85 LBS./LIN. FT.	5.79 LBS:/LIN. FT.	9.11 LBS./LIN. FT.	14.62 LBS./LIN. FT.	1.81 LBS./LIN. FT.	1.35 LBS./LIN. FT.	1.81 LBS./LIN. FT.	2.17 LBS./LIN.FT.	2.72 LBS./LIN. FT
LENGTH 4 FOR GIVEN 5		NC. FOOTING					NC. FOOTIN		7'-10" 9'- 1"					
FENCE FAB. H							NC. FOOTIN		10'- 4"				NGLE SWIN	
EMBEDMENT 4	24" IN CON	C. FOOTING;	30" WHEN DE	RIVEN.			NC. FOOTIN		36"				ARE MINIM . HIGH FEN	
FOR GIVEN 5							NC. FOOTIN		39"				OVEN INTO	,
FENCE FAB. HIS	30" IN CON	INC. FOOTING; 36" WHEN DRIVEN. 36" IN CONC. FOOTING					42"	- VVI	UE LABRIC	IO BE WC	VEN INTO	LOCK LC		

EXTENSION ARM

DETAIL

TO BE 18 FT.: OPENING MAY BE UP TO 36 FT. WIDE DIAMETERS AS SHOWN ARE MINIMUM VALUES. DEPTHS FOR ROCK ARE MINIMUMS. DEPTHS SHOWN FOR CONCRETE FOOTINGS IN EARTH ARE MINIMUM FOR 6 FT. HIGH FENCE, AND MAY BE REDUCED 3 IN. FOR EACH FOOT OF FENCE HEIGHT LESS THAN 6 FT. HIGH.

LINE POST

BARB WIRE

TIE WIRE DETAIL

VERTICAL CLIMB BARRIER

FOR END & GATE POSTS

▲ WIRE FABRIC TO BE WOVEN INTO LOCK LOOPS FOR THE ENTIRE WIDTH OF THE FABRIC.

EXTENSION ARMS SHALL BE

FITTED WITH WIRE CLIPS OF HOOKED NOTCHES TO HOLD

BARBED WIRE IN PLACE AS APPROVED BY THE ENGINEER

BARBED WIRE WRAPPED 2 WRAPS

(MIN)

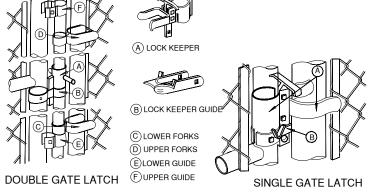
▼ SECTION MODULUS AS SHOWN IS BASED UPON ASTM A53, AND AASHTO M181. SEE SPECIFICATIONS FOR SUBSTITUTION FORMULA ON CLASS 2 COLD FORMED STEEL PIPE.

SECTION MODULUS AS SHOWN IS BASED UPON ASTM A 501 AND AASHTO M 181. SEE SPECIFICATIONS FOR SUBSTITION FORMULA ON CLASS 2 COLD FORMED STEEL PIPE.

GENERAL NOTES

- 1. ALL CONSTRUCTION AND MATERIAL REQUIREMENTS SHALL BE IN ACCORDANCE WITH THE 1988 STANDARD SPECIFICATIONS AND APPLICABLE SPECIAL PROVISIONS.
- COST OF BARB WIRE AND EXTRA LENGTH POSTS FOR FAN TO BE INCLUDED IN PRICE BID FOR CHAIN LINK FENCE.
 ALL MISCELLANEOUS HARDWARE SHALL BE FURNISHED GALVANIZED OR ALUMNINUM ALLOY.

- 3. ALL MISCELLANEOUS HARDWARE SHALL BE FURNISHED GALVANIZED OR ALUMNINUM ALLOY.
 4. CLIMB BARRIER SHOWN INTENDED ONLY TO SHOW AN ACCEPTABLE TYPE. ALTERNATE CLIMB BARRIERS APPROVED BY THE ENGINEER PRIOR TO INSTALLATION MAY BE USED. FENCE POST EXTENSION ARM SHALL BE MADE OF PRESSED STEEL OR MALLEABLE IRON AND SHALL BE GALVANIZED AFTER FABRICATION.
 5. CHAIN LINK FABRIC MAY BE ACCEPTED KNUCKLED BOTH SELVAGES IN ALL WIDTHS. NO FABRIC WITH TWISTS AND BARBS ON BOTH SELVAGES WILL BE ACCEPTED.
 6. NOTE: CLASS A IN THE PAY ITEM DENOTES NO CLIMB BARRIER: CLASS B DENOTES CLIMB BARRIER. (CLASS A = NOBAR; CLASS B = BARR)
 7. STRETCHER POSTS TO BE USED IN GENERAL AT HILL TOPS AND AT BOTTOM OF VALLEYS AND AT A MAXIMUM OF 500 FEET APART.
 8. ALL POSTS WITH THE EXCEPTION OF LINE POSTS, FAN POSTS AND HEADWALL CONNECTION STRETCHER POSTS SHALL BE EMBEDDED IN CONCRETE WEN FENCE IS BEING ERECTED ON EARTHEN FOUNDATIONS. OTHER POSTS MAY BE EMBEDDED IN CONCRETE IF AND AS DIRECTED BY THE ENGINEER TO SATISFY SPECIFIC FOOTING REQUIREMENTS.



MISCELLANEOUS DETAILS PERCUSSION RECYCLING FACILITY
Section 26, Township 19 South, Range 25 East
N.M.P.M. Eddy, County, New Mescico

Released to Imaging: 8/28/2023 10:50:19/AM

9" DIA. 36" DEEP

FOOTING DIM.

FOOTING DIM

ENVIRO ENGINEERING & CO

NOIS SOUTH



Appendix B

Design and Construction Plan



OPERATION AND MAINTENANCE PROCEDURES

Applicable mandates in Rule 34 are <u>underlined</u>. This plan addresses construction of lined earthen containments. *Appendix A* presents Engineering Design Plans. *Appendix C* provides liner and geotextile specifications.

Field conditions may create the need for minor modification of the containment design (e.g. changing the length, width, or depth.)

Dike Protection and Structural Integrity

Design elements are addressed in the section of this submission containing the foundation recommendations. The recommendations are based on site-specific data. The operator, engineer, and selected contractor will review the recommendations prior to beginning the earthwork and adhere to the specific recommendations.

The design and operation provide for the confinement of produced water to prevent releases and to prevent overtopping due to wave action or rainfall. Additionally, the design prevents run-on of surface water as the containment is surrounded by an above-grade levee (berm) and diversion ditch to prevent run-on of surface water.

Stockpile Topsoil

Where topsoil is present, <u>prior to constructing containment</u>, <u>the operator will strip and stockpile the topsoil for use as the final cover or fill at the time of closure</u>. The topsoil will be stockpiled adjacent to perimeter fence surrounding the containment or incorporated into the levee.

Signage

The design calls for <u>an upright sign no less than 12-in by 24-in with lettering not less than two inches in height in a conspicuous place on the fence surrounding the containment. The sign is posted in a manner and location such that a person can easily read the legend. The sign will provide the following information:</u>

- 1. The operator's name,
- 2. The location of the site by quarter-quarter or unit letter, section, township and range, and
- 3. Emergency telephone numbers.





Fencing

The design provides for a fence to enclose the Recycling Containment in a manner that deters unauthorized wildlife and human access. The design calls for a 7-ft tall chain link and barbed wire fence around the containment to exclude wildlife (see detail on last page of engineering design). This fence provides greater wildlife (and human) deterrence than the minimum required barbed wire fence with four strands evenly spaced in the interval between one foot and four feet above ground level. The fence will be gated to provide access for maintenance and placement of pumps and other necessary equipment. As stated in the O&M plan, the operator will ensure that all gates associated with the fence are closed and locked when responsible personnel are not onsite.

Netting and Protection of Wildlife

The game fence on the containment levee will be effective in excluding antelope, coyotes, and most other terrestrial wildlife.

The Recycling Containment is otherwise protective of wildlife, including migratory birds. The containment will contain treated produced water that has not shown to be a material threat to birds due to hydrogen sulfide gas or floating, free-phase hydrocarbons. The O&M plan calls for the operator to inspect for and, within 30 days of discovery, report the discovery of dead migratory birds or other wildlife to the appropriate wildlife agency ad to the division district office in order to facilitate assessment and implementation of measures to prevent incidents from reoccurring.

The containment will have a properly constructed foundation and interior slopes consisting of a firm, unyielding base, smooth and free of rocks, debris, sharp edges or irregularities to prevent the liner's rupture or tear. Geotextile may be placed under the liner when needed to reduce localized stress-strain or protuberances that otherwise may compromise the liner's integrity.

Appendix A shows:

- 1. The levee has an <u>inside grade no steeper than three horizontal feet to one vertical foot (3H:1V).</u>
- 2. The levee outside grade is <u>no steeper than three horizontal feet to one vertical foot</u> (3H:1V).





- 3. The top of the levee is wide enough to install an anchor trench and provide adequate room for inspection and maintenance.
- 4. The caliche gravel placed on the outside levee provides additional erosion control.

Field conditions may create the need for changes to the design. Any changes to the construction or grade requirements due to unforeseen conditions will be reviewed and approved prior to initiating installation of the liner system. Any design change that does not conform to the NMOCD Rule will be the subject of a variance request and will be submitted to the OCD for review and approval.

LINER AND DRAINAGE GEOTEXTILE INSTALLATION

The containment has <u>a primary (upper) liner and a secondary (lower) liner with a leak detection system appropriate to the site's conditions.</u>

The primary (upper) liner is a geomembrane liner composed of an impervious, synthetic material that is resistant to ultraviolet light, petroleum hydrocarbons, salts and acidic and alkaline solutions. It is 60-mil HDPE. The secondary liner is 40-mil LLDPE. Liner compatibility meets or exceeds a subsequent relevant publication to EPA SW-846 method 9090A.

The Recycling Containment design has a leak detection system between the upper and lower geomembrane liners of 200-mil geonet to facilitate drainage. The leak detection system consists of a properly designed drainage and collection and removal system placed above the lower geomembrane liner in depressions and sloped to facilitate the earliest possible leak detection. The containment floor design calls for a slope of approximately 0.5% toward the sump. This slope, combined with the highly transmissive geonet drainage layer, provides for the earliest possible leak detection.

The liners and drainage material will be installed consistent with the manufacture's specifications (See *Appendix C*). In addition to any specifications of the manufacturer, protocols for liner installation include measures to:

- 1. <u>Minimize liner seams and orient them up and down, not across, a slope of the levee.</u>
- 2. Use factory welded seams where possible.
- 3. <u>Field seams in geosynthetic material are thermally seamed; prior to field seaming, overlap liner four to six inches.</u>





- 4. <u>Minimize the number of field seams and corners and irregularly shaped areas.</u>
- 5. Provide for no horizontal seams within five feet of the slope's toe.
- 6. Use qualified personnel to perform field welding and testing.
- 7. Avoid excessive stress-strain on the liner.
- 8. The edges of all liners are anchored in the bottom of a compacted earth-filled trench that is at least 18-in deep.

At points of discharge into the lined earthen containment, the pipe configuration (see *Appendix A*) effectively protects the liner from excessive hydrostatic force or mechanical damage during filling. The design shows that at any point of discharge into or suction from the recycling containment, the liner is protected from excessive hydrostatic force or mechanical damage. External discharge or suction lines do not penetrate the liner.

Pumping from the containment to hydraulic fracturing operations is the responsibility of stimulation contractors. Typically, numerous lines are permanently placed in the containment with floats attached to prevent damage to the liner system. The containment may be equipped with permanent HDPE stinger (supported by a sacrificial liner or geotextile) for withdrawal of fluid during operations, if the owner deems necessary. External discharge or suction lines do not penetrate the liner.

LEAK DETECTION AND FLUID REMOVAL SYSTEM INSTALLATION

The leak detection system, contains the following design elements:

- 1. The 200-mil Hypernet drainage material between the primary and secondary liner is sufficiently permeable to allow the transport of fluids to the observation ports (*Appendices A and G*).
- 2. The containment floor, sloped towards the monitoring riser pipe, facilitates the earliest possible leak detection of the containment bottom. A pump may be placed in an observation port to provide for fluid removal.
- 3. Piping will withstand chemical attack from any seepage, structural loading from stresses and disturbances from overlying water, cover materials, equipment operation, and expansion or contraction (see *Appendix A*).
- 4. The slope of the interior subgrade is approximately 1%.





Appendix C





GEOMEMBRANE SPECIFICATION

This specification covers the technical requirements for the Manufacturing and Installation of the geomembrane. All materials meet or exceed the requirements of this specification, and all work will be performed in accordance with the procedures provided in these project specifications

1.1 REFERENCES

- A. American Society for Testing and Materials (ASTM)
 - D 1004 Test Method for Initial Tear Resistance of Plastic Film and Sheeting
 - 2. D 1238 Standard Test Method for Flow Rates of Thermoplastics by Extrusion Plastometer
 - 3. D 1505 Test Method for Density of Plastics by the Density-Gradient Technique
 - 4. D 1603 Test Method for Carbon Black in Olefin Plastics
 - 5. D 3895 Standard Test Method for Oxidative-Induction Time of Polyolefins by Differential Scanning Calorimetry
 - 6. D 4218 Standard Test Method for Determination of Carbon Black in Polyethylene Compounds
 - 7. D 4833 Standard Test Method for Index Puncture Resistance of Geotextiles, Geomembranes, and Related Products
 - 8. D 5199 Standard Test Method for Measuring Nominal Thickness of Geotextiles and Geomembranes
 - D 5397 Standard Test Method for Evaluation of Stress Crack Resistance of Polyolefin Geomembranes Using Notched Constant Tensile Load Test
 - 10. D 5596 Standard Test Method for Microscopic Evaluation of the Dispersion of Carbon Black in Polyolefin Geosynthetics
 - 11. D 5994 Standard Test Method for Measuring Core Thickness of Textured Geomembranes
 - 12. D 6392 Standard Test Method for Determining the Integrity of Nonreinforced Geomembrane Seams Produced Using Thermo-Fusion Methods





- 13. D 6693 Standard Test Method for Determining Tensile Properties of Nonreinforced Polyethylene and Nonreinforced Flexible Polypropylene Geomembranes
- 14. D 7240 Standard Practice for Leak Location using Geomembranes with an Insulating Layer in Intimate Contact with a Conductive Layer via Electrical Capacitance Technique (Conductive Geomembrane Spark Test)
- B. Geosynthetic Research Institute
 - 1. GRI GM 13 Test Properties, Testing Frequency and Recommended Warranty for High Density Polyethylene (HDPE) Smooth and Textured Geomembranes
 - 2. GRI GM 17 Test Properties, Testing Frequency and Recommended Warranty for Linear Low Density Polyethylene (LLDPE) Smooth and Textured Geomembranes

1.2 **DEFINITIONS**

- A. Lot A quantity of resin (usually the capacity of one rail car) used in the manufacture of geomembranes. Finished roll will be identified by a roll number traceable to the resin lot used.
- B. Construction Quality Assurance Consultant (CONSULTANT) The Party, independent from MANUFACTURER and INSTALLER, that is responsible for observing and documenting activities related to quality assurance during the lining system construction.
- C. ENGINEER- The individual or firm responsible for the design and preparation of the project's Contract Drawings and Specifications.
- D. Geomembrane Manufacturer (MANUFACTURER) The party responsible for manufacturing the geomembrane rolls.
- E. Geosynthetic Quality Assurance Laboratory (TESTING LABORATORY) The Party, independent from the OWNER, MANUFACTURER, and INSTALLER, responsible for conducting laboratory tests on samples of geosynthetics obtained at the site or during manufacturing, usually under the direction of the OWNER.
- F. INSTALLER- The Party responsible for field handling, transporting, storing, deploying, seaming, and testing of the geomembrane seams.





- G. Panel- Unit area of geomembrane that will be seamed in the field that is larger than 100-ft².
- H. Patch Unit area of geomembrane that will be seamed in the field that is less than 100-ft².
- I. Subgrade Surface Soil layer surface which immediately underlies the geosynthetic material(s).

1.3 SUBMITTALS POST-AWARD

- A. Furnish the following product data, in writing, to ENGINEER prior to installation of the geomembrane material:
 - 1. Resin Data shall include the following:
 - a. Certification stating that the resin meets the specification requirements (see *Table 1.9B*).
 - 2. Geomembrane Roll
 - a. Statement certifying no recycled polymer and no more than 10% rework of the same type of material is added to the resin (product run may be recycled).
- B. The INSTALLER shall furnish the following information to the ENGINEER and OWNER prior to installation:
 - 1. Installation layout drawings
 - a. Must show proposed panel layout including field seams and details
 - b. Must be approved prior to installing the geomembrane
 - 2. Approved drawings will be for concept only; actual panel placement will be determined by site conditions.
 - 3. Installer's Geosynthetic Field Installation Quality Assurance Plan
- C. The INSTALLER will submit the following to the ENGINEER upon completion of installation:
 - Certificate stating the geomembrane has been installed in accordance with the Contract Documents
 - 2. Material and installation warranties
 - 3. As-built drawings showing actual geomembrane placement and seams including typical anchor trench detail

1.4 QUALITY ASSURANCE





A. The OWNER will engage and pay for the services of a Geosynthetic Quality Assurance Consultant and Laboratory to monitor geomembrane installation.

1.5 QUALIFICATIONS

A. MANUFACTURER

- 1. Geomembrane shall be manufactured by the following:
 - a. GSE Lining Technology, LLC
 - b. approved equal
- 2. MANUFACTURER shall have manufactured a minimum of 10,000,000 square feet of polyethylene geomembrane during the last year.

B. INSTALLER

- 1. Installation shall be performed by one of the following installation companies (or approved equal)
 - a. GSE Lining Technology, LLC
 - b. GSE Approved Installers
- 2. INSTALLER shall have installed a minimum of 5,000,000-ft² of HDPE geomembrane during the last two years.
- 3. INSTALLER shall have worked in a similar capacity on at least 5 projects similar in complexity to the project described in the contract documents, and with at least 500,000-ft² of HDPE geomembrane installation on each project.
- 4. The Installation Supervisor shall have worked in a similar capacity on projects similar in size and complexity to the project described in the Contract Documents.
- 5. The INSTALLER shall provide a minimum of one Master Seamer for work on the project.
 - a. Must have completed a minimum of 1,000,000-ft² of geomembrane seaming work using the type of seaming apparatus proposed for the use on this Project.

1.6 MATERIAL LABELING, DELIVERY, STORAGE AND HANDLING

A. Labeling - Each roll of geomembrane delivered to the site shall be labeled by the MANUFACTURER. The label will identify:





- a. manufacturer's name
- b. product identification
- c. thickness
- d. length
- e. width
- f. roll number
- B. Delivery- Rolls of liner will be prepared to ship by appropriate means to prevent damage to the material and to facilitate off-loading.
- C. Storage- The on-site storage location for geomembrane material, provided by the CONTRACTOR to protect the geomembrane from punctures, abrasions and excessive dirt and moisture, should have the following characteristics:
 - a. level (no wooden pallets)
 - b. smooth
 - c. dry
 - d. protected from theft and vandalism
 - e. adjacent to the area being lined
- D. Handling- Materials are to be handled so as to prevent damage.

1.7 WARRANTY

- A. Material shall be warrantied, on a pro-rata basis, against Manufacturer's defects for a period of 5 years from the date of geomembrane installation.
- B. Installation shall be warrantied against defects in workmanship for a period of 1 year from the date of geomembrane completion.

1.8 GEOMEMBRANE PROPERTIES

- A. Material shall be smooth/textured polyethylene geomembrane as shown on the drawings.
- B. Resin
 - 1. Resin shall be new, first quality, compounded and manufactured specifically for producing geomembrane.
 - 2. Natural resin (without carbon black) shall meet the following requirements:





Table 1.9B RAW MATERIAL PROPERTIES										
Property	Test Method	HDPE	LLDPE							
Density (g/cm3)	ASTM D 1505	<u>></u> 0.932	<u>></u> 0.915							
Melt Flow Index (g/10 min)	ASTM D 1238 (190/2.16)	<u><</u> 1.0	<u><</u> 1.0							
OIT (minutes)	ASTM D 3895 (1 atm/200°C)	<u>></u> 100	<u>></u> 100							

C. Geomembrane Rolls

- 1. Do not exceed a combined maximum total of 1 percent by weight of additives other than carbon black.
- 2. Geomembrane shall be free of holes, pinholes as verified by on-line electrical detection, bubbles, blisters, excessive contamination by foreign matter, and nicks and cuts on roll edges.
- 3. Geomembrane material is to be supplied in roll form. Each roll is to be identified with labels indicating roll number, thickness, length, width, and MANUFACTURER.
- 4. All liner sheets produced at the factory shall be inspected prior to shipment for compliance with the physical property requirements listed in section 1.09 D and be tested by an acceptable method of inspecting for pinholes. If pinholes are located, identified and indicated during manufacturing, these pinholes may be corrected during installation.
- D. Smooth surfaced geomembrane shall meet the requirements shown in the following data sheets below:
 - 1. Table 1.1 for Black HDPE
 - 2. Table 1.2 for Green HDPE
 - 3. Table 1.3 for White HDPE
 - a. The geomembrane shall be a white-surfaced, coextruded geomembrane.
 - b. The white surface shall be installed upwards.
 - 4. Table 1.4 for Smooth Leak Location Liner HDPE
 - a. The geomembrane shall have a coextruded, electrically conductive layer.
 - b. The conductive layer is installed downward.
 - c. Electrical testing shall be performed after liner installation by the INSTALLER.





- 5. Table 1.5 for Smooth White Leak Location Liner HDPE
 - a. The geomembrane shall have a coextruded, electrically conductive layer.
 - b. The conductive layer is installed downward.
 - c. The geomembrane shall be a white-surfaced, coextruded geomembrane.
 - d. The white surface shall be installed upwards.
 - e. Electrical testing shall be performed after liner installation by the INSTALLER.
- 6. Table 1.6 for Black LLDPE
- 7. Table 1.7 for White-surfaced LLDPE
 - a. The geomembrane shall be a white-surfaced, coextruded geomembrane.
 - b. The white surface shall be installed upwards.
- 8. Table 1.8 for Leak Location Liner LLDPE
 - a. The geomembrane shall have a coextruded, electrically conductive layer.
 - b. The conductive layer is installed downward.
 - c. Electrical testing shall be performed after liner installation by the INSTALLER.
- 9. Table 1.9 for White Leak Location Liner LLDPE
 - a. The geomembrane shall be a white-surfaced, coextruded geomembrane.
 - b. The white surface shall be installed upwards.
 - c. The geomembrane shall have a coextruded, electrically conductive layer.
 - d. The conductive layer is installed downward.
 - e. Electrical testing shall be performed after liner installation by the INSTALLER.

TABLE 1.1: GSE HD SMOOTH GEOMEMBRANE								
Tested Property Test Method Frequency Minimum Average Values								
		30 mil	40 mil	60 mil	80 mil	100 mil		



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Thickness, mil Lowest individual reading	ASTM D 5199	every roll	30 27	40 36	60 54	80 72	100 90
Density, g/cm ³ , (min.)	ASTM D 1505	200,000 lbs	0.940	0.940	0.940	0.940	0.940
Tensile Properties (each direction) Strength at Break, lb/in-width Strength at Yield, lb/in-width Elongation at Break, % Elongation at Yield, %	ASTM D 6693, Type IV Dumbbell, 2 ipm G.L. 2.0 in G.L. 1.3 in	20,000 lbs	114 63 700 12	152 84 700 12	228 126 700 12	304 168 700 12	380 210 700 12
Tear Resistance, lb	ASTM D 1004	45,000 lbs	21	28	42	56	70
Puncture Resistance, lb	ASTM D 4833	45,000 l bs	54	72	108	144	180
Carbon Black Content, % (Range)	ASTM D 1603*/4218	20,000 l bs	2.0 - 3.0	2.0 - 3.0	2.0 - 3.0	2.0 - 3.0	2.0 - 3.0
Carbon Black Dispersion	ASTM D 5596	45,000 l bs	Note ⁽¹⁾	Note ⁽¹⁾	Note ⁽¹⁾	Note ⁽¹⁾	Note ⁽¹⁾
Notch Constant Tensile Load, hr	ASTM D 5397, Appendix	200,000 lbs	300	300	300	300	300
Oxidative Induction Time, min	ASTM D 3895, 200°C; O ₂ , 1 atm	200,000 lbs	>100	>100	>100	>100	>100
	Typical I	Roll Dimension	ıs				
Roll	Roll Length ⁽²⁾ , ft			870	560	430	340
Roll	Roll Width ⁽²⁾ , ft			22.5	22.5	22.5	22.5
Ro	ll Area, ft²		25,200	19,575	12,600	9,675	7,650

NOTES:

- (1)Dispersion only applies to near spherical agglomerates. 9 of 10 views shall be Category 1 or 2. No more than 1 view from Category 3.
- $^{(2)}$ Roll lengths and widths have a tolerance of \pm 1%.
- GSE HD Smooth is available in rolls weighing approximately 4,000 lb.
- All GSE geomembranes have dimensional stability of $\pm 2\%$ when tested according to ASTM D 1204 and LTB of <-77° C when tested according to ASTM D 746.
- *Modified.

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	TABLE 1.2: GSE GREEN	N SMOOTH (GEOMEMI	BRANE			
Tested Property	Test Method	Frequency		Minimu	m Average	Values	
			30 mil	40 mil	60 mil	80 mil	100 mil
Thickness, mil Lowest individual reading	ASTM D 5199	every roll	30 27	40 36	60 54	80 72	100 90
Density, g/cm³, (min.)	ASTM D 1505	200,000 lbs	0.940	0.940	0.940	0.940	0.940
Tensile Properties (each direction) Strength at Break, lb/in-width Strength at Yield, lb/in-width Elongation at Break, % Elongation at Yield, %	ASTM D 6693, Type IV Dumbbell, 2 ipm G.L. 2.0 in G.L. 1.3 in	20,000 lbs	114 63 700 12	152 84 700 12	228 126 700 12	304 168 700 12	380 210 700 12
Tear Resistance, lb	ASTM D 1004	45,000 lbs	21	28	42	56	70
Puncture Resistance, lb	ASTM D 4833	45,000 lbs	54	72	108	144	180
Carbon Black Content ⁽¹⁾ , % (Range)	ASTM D 1603*/4218	20,000 l bs	2.0 - 3.0	2.0 - 3.0	2.0 - 3.0	2.0 - 3.0	2.0 - 3.0
Carbon Black Dispersion	ASTM D 5596	45,000 lbs	Note ⁽²⁾	Note ⁽²⁾	Note ⁽²⁾	Note ⁽²⁾	Note ⁽²⁾
Notch Constant Tensile Load, hr	ASTM D 5397, Appendix	200,000 lbs	300	300	300	300	300
Oxidative Induction Time, min	ASTM D 3895, 200°C; O ₂ , 1 atm	200,000 lbs	>100	>100	>100	>100	>100
	Typical I	Roll Dimension	ıs				
Roll Length ⁽³⁾ , ft			1,120	870	560	430	340
Roll Width ⁽³⁾ , ft			22.5	22.5	22.5	22.5	22.5
Ro	II Area, ft²		25,200	19,575	12,600	9,675	7,650

- (1)GSE Green Smooth may have an overall ash content of 3.0% due to the green layer. These values apply to the black layer only.
- ⁽²⁾Dispersion applies to near spherical agglomerates. 9 of 10 views shall be Category 1 or 2. No more than 1 view from Category 3.
- $^{(3)}$ Roll lengths and widths have a tolerance of \pm 1%.
- GSE Green Smooth is available in rolls weighing approximately 4,000 lb.
- All GSE geomembranes have dimensional stability of $\pm 2\%$ when tested according to ASTM D 1204 and LTB of <-77° C when tested according to ASTM D 746.
- *Modified.



	TABLE 1.3: GSE WHITE	SMOOTH G	EOMEMB	RANE			
Tested Property	Test Method	Frequency		Minimu	m Average	Values	
			30 mil	40 mil	60 mil	80 mil	100 mil
Thickness, mil Lowest individual reading	ASTM D 5199	every roll	30 27	40 36	60 54	80 72	100 90
Density, g/cm ³ , (min.)	ASTM D 1505	200,000 lbs	0.940	0.940	0.940	0.940	0.940
Tensile Properties (each direction) Strength at Break, lb/in-width Strength at Yield, lb/in-width Elongation at Break, % Elongation at Yield, %	ASTM D 6693, Type IV Dumbbell, 2 ipm G.L. 2.0 in G.L. 1.3 in	20,000 lbs	114 63 700 12	152 84 700 12	228 126 700 12	304 168 700 12	380 210 700 12
Tear Resistance, lb	ASTM D 1004	45,000 lbs	21	28	42	56	70
Puncture Resistance, lb	ASTM D 4833	45,000 lbs	54	72	108	144	180
Carbon Black Content ⁽¹⁾ , % (Range)	ASTM D 1603*/4218	20,000 lbs	2.0 - 3.0	2.0 - 3.0	2.0 - 3.0	2.0 - 3.0	2.0 - 3.0
Carbon Black Dispersion	ASTM D 5596	45,000 lbs	Note ⁽²⁾	Note ⁽²⁾	Note ⁽²⁾	Note ⁽²⁾	Note ⁽²⁾
Notch Constant Tensile Load, hr	ASTM D 5397, Appendix	200,000 lbs	300	300	300	300	300
Oxidative Induction Time, min	ASTM D 3895, 200°C; O ₂ , 1 atm	200,000 lbs	>100	>100	>100	>100	>100
	Typical R	oll Dimension	s				
Rol	Length ⁽³⁾ , ft		1,120	870	560	430	340
Roll Width ⁽³⁾ , ft			22.5	22.5	22.5	22.5	22.5
Ro	oll Area, ft²		25,200	19,575	12,600	9,675	7,650

- (1)GSE White Smooth may have an overall ash content of 3.0% due to the white layer. These values apply to the black layer only.
- ⁽²⁾Dispersion applies to near spherical agglomerates. 9 of 10 views shall be Category 1 or 2. No more than 1 view from Category 3.
- ⁽³⁾Roll lengths and widths have a tolerance of \pm 1%.
- GSE White Smooth is available in rolls weighing approximately 4,000 lb.
- All GSE geomembranes have dimensional stability of $\pm 2\%$ when tested according to ASTM D 1204 and LTB of <-77° C when tested according to ASTM D 746.
- *Modified.



TABLE 4.1	I: GSE LEAK LOCATIO	N SMOOTH	GEOMEN	1BRANE		
Tested Property	Test Method	Frequency	Mi	nimum Av	erage Valu	es
			40 mil	60 mil	80 mil	100 mil
Thickness, mil Lowest individual reading	ASTM D 5199	every roll	40 36	60 54	80 72	100 90
Density, g/cm ³ , (min.)	ASTM D 1505	200,000 lbs	0.940	0.940	0.940	0.940
Tensile Properties (each direction) Strength at Break, lb/in-width Strength at Yield, lb/in-width Elongation at Break, % Elongation at Yield, %	ASTM D 6693, Type IV Dumbbell, 2 ipm G.L. 2.0 in G.L. 1.3 in	20,000 lbs	152 84 700 12	228 126 700 12	304 168 700 12	380 210 700 12
Tear Resistance, lb	ASTM D 1004	45,000 lbs	28	42	56	70
Puncture Resistance, lb	ASTM D 4833	45,000 lbs	72	108	144	180
Carbon Black Content ⁽¹⁾ , % (Range)	ASTM D 1603*/4218	20,000 lbs	2.0 - 3.0	2.0 - 3.0	2.0 - 3.0	2.0 - 3.0
Carbon Black Dispersion	ASTM D 5596	45,000 lbs	Note ⁽²⁾	Note ⁽²⁾	Note ⁽²⁾	Note ⁽²⁾
Notch Constant Tensile Load, hr	ASTM D 5397, Appendix	200,000 lbs	300	300	300	300
Oxidative Induction Time, min	ASTM D 3895, 200°C; O ₂ , 1 atm	200,000 lbs	>100	>100	>100	>100
	Typical Roll	Dimensions				
Roll Length ⁽³⁾ , ft			870	560	430	340
Roll Width ⁽³⁾ , ft			22.5	22.5	22.5	22.5
Ro	ll Area, ft ²		19,575	12,600	9,675	7,650

- (1)GSE Leak Location Smooth may have an overall ash content of 3.0% due to the conductive layer. These values apply to the non-conductive black layer only.
- ⁽²⁾Dispersion applies to near spherical agglomerates. 9 of 10 views shall be Category 1 or 2. No more than 1 view from Category 3.
- $^{(3)}$ Roll lengths and widths have a tolerance of \pm 1%.
- GSE Leak Location Smooth is available in rolls weighing approximately 4,000 lb.
- All GSE geomembranes have dimensional stability of $\pm 2\%$ when tested according to ASTM D 1204 and LTB of <-77° C when tested according to ASTM D 746.
- *Modified.



TABLE 1.5: G	SE LEAK LOCATION W	HITE SMOC	OTH GEO	MEMBRA	NE				
Tested Property	Test Method	Frequency	Mi	inimum Av	erage Valu	ies			
			40 mil	60 mil	80 mil	100 mil			
Thickness, mil Lowest individual reading	ASTM D 5199	every roll	40 36	60 54	80 72	100 90			
Density, g/cm³, (min.)	ASTM D 1505	200,000 lbs	0.940	0.940	0.940	0.940			
Tensile Properties (each direction) Strength at Break, lb/in-width Strength at Yield, lb/in-width Elongation at Break, % Elongation at Yield, %	ASTM D 6693, Type IV Dumbbell, 2 ipm G.L. 2.0 in G.L. 1.3 in	20,000 lbs	152 84 700 12	228 126 700 12	304 168 700 12	380 210 700 12			
Tear Resistance, lb	ASTM D 1004	45,000 lbs	28	42	56	70			
Puncture Resistance, lb	ASTM D 4833	45,000 lbs	72	108	144	180			
Carbon Black Content ⁽¹⁾ , % (Range)	ASTM D 1603*/4218	20,000 lbs	2.0 - 3.0	2.0 - 3.0	2.0 - 3.0	2.0 - 3.0			
Carbon Black Dispersion	ASTM D 5596	45,000 lbs	Note ⁽²⁾	Note ⁽²⁾	Note ⁽²⁾	Note ⁽²⁾			
Notch Constant Tensile Load, hr	ASTM D 5397, Appendix	200,000 lbs	300	300	300	300			
Oxidative Induction Time, min	ASTM D 3895, 200°C; O_2 , 1 atm	200,000 lbs	>100	>100	>100	>100			
Typical Roll Dimensions									
Roll	Roll Length ⁽³⁾ , ft			560	430	340			
Roll	Width ⁽³⁾ , ft		22.5	22.5	22.5	22.5			
Rol	l Area, ft²		19,575	12,600	9,675	7,650			

- (1)GSE Leak Location White Smooth may have an overall ash content of 3.0% due to the white and conductive layers. These values apply to the black layer only.
- ⁽²⁾Dispersion applies to near spherical agglomerates. 9 of 10 views shall be Category 1 or 2. No more than 1 view from Category 3.
- $^{(3)}$ Roll lengths and widths have a tolerance of \pm 1%.
- GSE Leak Location White Smooth is available in rolls weighing approximately 4,000 lb.
- All GSE geomembranes have dimensional stability of $\pm 2\%$ when tested according to ASTM D 1204 and LTB of <-77° C when tested according to ASTM D 746.
- *Modified.



TABL	TABLE 1.6: GSE ULTRAFLEX SMOOTH GEOMEMBRANE									
Tested Property	Test Method	Frequency	٨	Ainimum A	verage Valu	e				
			40 mil	60 mil	80 mil	100 mil				
Thickness, mil Lowest individual reading	ASTM D 5199	every roll	40 36	60 54	80 72	100 90				
Density, g/cm³ (max.)	ASTM D 1505	200,000 lbs	0.939	0.939	0.939	0.939				
Tensile Properties (each direction) Strength at Break, lb/in-width Elongation at Break, %	ASTM D 6693, Type IV Dumbbell, 2 ipm G.L. 2.0 in	20,000 lbs	152 800	228 800	304 800	380 800				
Tear Resistance, lb	ASTM D 1004	45,000 lbs	22 33		44	55				
Puncture Resistance, lb	ASTM D 4833	45,000 lbs	56	84	112	140				
Carbon Black Content, % (Range)	ASTM D 1603*/4218	20,000 lbs	2.0 - 3.0	2.0 - 3.0	2.0 - 3.0	2.0 - 3.0				
Carbon Black Dispersion	ASTM D 5596	45,000 lbs	Note ⁽¹⁾	Note ⁽¹⁾	Note ⁽¹⁾	Note ⁽¹⁾				
Oxidative Induction Time, min	ASTM D 3895, 200°C; O ₂ , 1 atm	200,000 lbs	>100	>100	>100	>100				
	Typical Roll	Dimensions								
Roll	Length ⁽²⁾ , ft		870	560	430	340				
Roll	Roll Width ⁽²⁾ , ft			22.5	22.5	22.5				
Ro	ll Area, ft²		19,575	12,600	9,675	7,650				

- (1)Dispersion only applies to near spherical agglomerates. 9 of 10 views shall be Category 1 or 2. No more than 1 view from Category 3.
- $^{(2)}$ Roll lengths and widths have a tolerance of ± 1 %.
- GSE UltraFlex is available in rolls weighing approximately 4,000 lb.
- All GSE geomembranes have dimensional stability of $\pm 2\%$ when tested according to ASTM D 1204 and LTB of <-77°C when tested according to ASTM D 746.
- *Modified.





TALBE	1.7: GSE ULTRAFLEX W	HITE SMOOT	H GEOME	MBRANE		
Tested Property	Test Method	Frequency	ı	Minimum A	verage Valu	e
			40 mil	60 mil	80 mil	100 mil
Thickness, mil Lowest individual reading	ASTM D 5199	every roll	40 36	60 54	80 72	100 90
Density, g/cm³ (max.)	ASTM D 1505	200,000 lbs	0.939	0.939	0.939	0.939
Tensile Properties (each direction) Strength at Break, lb/in-width Elongation at Break, %	ASTM D 6693, Type IV Dumbbell, 2 ipm G.L. 2.0 in	20,000 lbs	152 800	228 800	304 800	380 800
Tear Resistance, lb	ASTM D 1004	45,000 lbs	22	33	44	55
Puncture Resistance, lb	ASTM D 4833	45,000 lbs	56	84	112	140
Carbon Black Content ⁽¹⁾ , % (Range)	ASTM D 1603*/4218	20,000 lbs	2.0 - 3.0	2.0 - 3.0	2.0 - 3.0	2.0 - 3.0
Carbon Black Dispersion	ASTM D 5596	45,000 lbs	Note ⁽²⁾	Note ⁽²⁾	Note ⁽²⁾	Note ⁽²⁾
Oxidative Induction Time, min	ASTM D 3895, 200°C; O ₂ , 1 atm	200,000 lbs	>100	>100	>100	>100
	Typical Rol	l Dimensions				
Roll Length ⁽³⁾ , ft			870	560	430	340
Roll Width ⁽³⁾ , ft			22.5	22.5	22.5	22.5
R	oll Area, ft²		19,575	12,600	9,675	7,650

- (1)GSE UltraFlex White Smooth may have an overall ash content greater than 3.0% due to the white layer. These values apply to the black layer only.
- ⁽²⁾Dispersion only applies to near spherical agglomerates. 9 of 10 views shall be Category 1 or 2. No more than 1 view from Category 3.
- $^{(3)}$ Roll lengths and widths have a tolerance of $\pm 1\%$.
- GSE UltraFlex White Smooth is available in rolls weighing approximately 4,000 lb.
- All GSE geomembranes have dimensional stability of $\pm 2\%$ when tested according to ASTM D 1204 and LTB of <-77°C when tested according to ASTM D 746.
- *Modified.



TABLE 1.8: GSE	ULTRAFLEX LEAK LOCA	TION LINER	SMOOTH	GEOMEMI	BRANE	
Tested Property	Test Method	Frequency	1	Minimum A	verage Valu	e
			40 mil	60 mil	80 mil	100 mil
Thickness, mil Lowest individual reading	ASTM D 5199	every roll	40 36	60 54	80 72	100 90
Density, g/cm³ (max.)	ASTM D 1505	200,000 lbs	0.939	0.939	0.939	0.939
Tensile Properties (each direction) Strength at Break, lb/in-width Elongation at Break, %	ASTM D 6693, Type IV Dumbbell, 2 ipm G.L. 2.0 in	20,000 lbs	152 800	228 800	304 800	380 800
Tear Resistance, lb	ASTM D 1004	45,000 lbs	22	33	44	55
Puncture Resistance, lb	ASTM D 4833	45,000 lbs	56	84	112	140
Carbon Black Content ⁽¹⁾ , % (Range)	ASTM D 1603*/4218	20,000 lbs	2.0 - 3.0	2.0 - 3.0	2.0 - 3.0	2.0 - 3.0
Carbon Black Dispersion	ASTM D 5596	45,000 lbs	Note ⁽²⁾	Note ⁽²⁾	Note ⁽²⁾	Note ⁽²⁾
Oxidative Induction Time, min	ASTM D 3895, 200°C; O ₂ , 1 atm	200,000 lbs	>100	>100	>100	>100
	Typical Roll	Dimensions				
Roll	Length ⁽³⁾ , ft		870	560	430	340
Roll Width ⁽³⁾ , ft			22.5	22.5	22.5	22.5
Ro	oll Area, ft²		19,575	12,600	9,675	7,650

- (1)GSE UltraFlex Leak Location Smooth may have an overall ash content greater than 3.0% due to the conductive layer. These values apply to the non-conductive black layer only.
- (2)Dispersion only applies to near spherical agglomerates. 9 of 10 views shall be Category 1 or 2. No more than 1 view from Category 3.
- $^{(3)}$ Roll lengths and widths have a tolerance of $\pm 1\%$.
- GSE UltraFlex Leak Location Smooth is available in rolls weighing approximately 4,000 lb.
- All GSE geomembranes have dimensional stability of $\pm 2\%$ when tested according to ASTM D 1204 and LTB of <-77°C when tested according to ASTM D 746.
- *Modified.



TABLE 1.9: GSE ULT	TABLE 1.9: GSE ULTRAFLEX LEAK LOCATION LINER WHITE SMOOTH GEOMEMBRANE										
Tested Property	Test Method	Frequency	1	Minimum A	verage Valu	e					
			40 mil	60 mil	80 mil	100 mil					
Thickness, mil Lowest individual reading	ASTM D 5199	every roll	40 36	60 54	80 72	100 90					
Density, g/cm³ (max.)	ASTM D 1505	200,000 lbs	0.939	0.939	0.939	0.939					
Tensile Properties (each direction) Strength at Break, lb/in-width Elongation at Break, %	ASTM D 6693, Type IV Dumbbell, 2 ipm G.L. 2.0 in	20,000 lbs	152 800	228 800	304 800	380 800					
Tear Resistance, lb	ASTM D 1004	45,000 lbs	22	33	44	55					
Puncture Resistance, lb	ASTM D 4833	45,000 lbs	56	84	112	140					
Carbon Black Content ⁽¹⁾ , % (Range)	ASTM D 1603*/4218	20,000 lbs	2.0 - 3.0	2.0 - 3.0	2.0 - 3.0	2.0 - 3.0					
Carbon Black Dispersion	ASTM D 5596	45,000 lbs	Note ⁽²⁾	Note ⁽²⁾	Note ⁽²⁾	Note ⁽²⁾					
Oxidative Induction Time, min	ASTM D 3895, 200°C; O ₂ , 1 atm	200,000 lbs	>100	>100	>100	>100					
	Typical Rol	l Dimensions									
Rol	Roll Length ⁽³⁾ , ft			560	430	340					
Roll Width ⁽³⁾ , ft			22.5	22.5	22.5	22.5					
R	oll Area, ft²		19,575	12,600	9,675	7,650					

- (1)GSE UltraFlex Leak Location White Smooth may have an overall ash content greater than 3.0% due to the white and conductive layers. These values apply to the non-conductive black layer only.
- (2) Dispersion only applies to near spherical agglomerates. 9 of 10 views shall be Category 1 or 2. No more than 1 view from Category 3.
- $^{(3)}$ Roll lengths and widths have a tolerance of $\pm 1\%$.
- GSE UltraFlex Leak Location White Smooth is available in rolls weighing approximately 4,000 lb.
- All GSE geomembranes have dimensional stability of $\pm 2\%$ when tested according to ASTM D 1204 and LTB of <-77°C when tested according to ASTM D 746.
- *Modified.



- E. Textured surfaced geomembrane shall meet the requirements shown in the following data sheets below.
 - 1. Table 2.1 for Black coextruded textured HDPE
 - 2. Table 2.2 for Green coextruded textured HDPE
 - 3. Table 2.3 for White coextruded textured HDPE
 - a. The geomembrane shall be a white-surfaced, coextruded geomembrane.
 - b. The white surface shall be installed upwards.
 - 4. Table 2.4 for Leak Location Liner coextruded textured HDPE
 - a. The geomembrane shall be a white-surfaced, coextruded geomembrane.
 - b. The white surface shall be installed upwards.
 - 5. Table 2.4 for White Leak Location Liner coextruded textured HDPE
 - a. The geomembrane shall be a white-surfaced, coextruded geomembrane.
 - b. The white surface shall be installed upwards.
 - 6. Table 2.6 for Black coextruded textured LLDPE
 - 7. Table 2.7 for White coextruded textured LLDPE
 - a. The geomembrane shall be a white-surfaced, coextruded geomembrane.
 - b. The white surface shall be installed upwards.
 - 8. Table 2.8 for Leak Location Liner coextruded textured LLDPE
 - a. The geomembrane shall have a coextruded, electrically conductive layer.
 - b. The conductive layer is installed downward.
 - c. Electrical testing shall be performed after liner installation by the INSTALLER.
 - 9. Table 2.9 for White Leak Location Liner coextruded textured LLDPE
 - a. The geomembrane shall be a white-surfaced, coextruded geomembrane.
 - b. The white surface shall be installed upwards.
 - c. The geomembrane shall have a coextruded, electrically conductive layer.
 - d. The conductive layer is installed downward.
 - e. Electrical testing shall be performed after liner installation by the INSTALLER.





	TABLE 2.1: GSE HD T	EXTURED GE	OMEMBE	RANE			
Tested Property	Test Method	Frequency		Minimu	m Average	Values	
			30 mil	40 mil	60 mil	80 mil	100 mil
Thickness, mil Lowest individual reading	ASTM D 5994	every roll	30 27	40 36	60 54	80 72	100 90
Density, g/cm ³ , (min.)	ASTM D 1505	200,000 lbs	0.940	0.940	0.940	0.940	0.940
Tensile Properties (each direction) Strength at Break, lb/in-width Strength at Yield, lb/in-width Elongation at Break, % Elongation at Yield, %	ASTM D 6693, Type IV Dumbbell, 2 ipm G.L. 2.0 in G.L. 1.3 in	20,000 lbs	45 63 100 12	60 84 100 12	90 126 100 12	120 168 100 12	150 210 100 12
Tear Resistance, lb	ASTM D 1004	45,000 lbs	21	28	42	56	70
Puncture Resistance, lb	ASTM D 4833	45,000 lbs	45	60	90	120	150
Carbon Black Content, % (Range)	ASTM D 1603*/4218	20,000 l bs	2.0 - 3.0	2.0 - 3.0	2.0 - 3.0	2.0 - 3.0	2.0 - 3.0
Carbon Black Dispersion	ASTM D 5596	45,000 l bs	Note ⁽¹⁾	Note ⁽¹⁾	Note ⁽¹⁾	Note ⁽¹⁾	Note ⁽¹⁾
Asperity Height, mil	ASTM D 7466	second roll	16	18	18	18	18
Notch Constant Tensile Load ⁽²⁾ , hr	ASTM D 5397, Appendix	200,000 lbs	300	300	300	300	300
Oxidative Induction Time, min	ASTM D 3895, 200°C; O ₂ , 1 atm	200,000 lbs	>100	>100	>100	>100	>100
	Typical R	coll Dimension	s				
Roll Length ⁽³⁾ , ft	Double-Sided Tex Single-Sided Tex		830 1,010	700 780	520 540	400 410	330 330
Roll Width ⁽³⁾ , ft			22.5	22.5	22.5	22.5	22.5
Roll Area, ft ²	Double-Sided Tex Single-Sided Tex		18,675 22,725	15,750 17,550	11,700 12,150	9,000 9,225	7,425 7,425

- $\bullet ^{(1)} \text{Dispersion only applies to near spherical agglomerates. 9 of 10 views shall be Category 1 or 2. No more than 1 view from Category 3. } \\$
- (2) NCTL for GSE HD Textured is conducted on representative smooth geomembrane samples.
- •(3)Roll lengths and widths have a tolerance of \pm 1%.
- GSE HD Textured is available in rolls weighing approximately 4,000 lb.
- All GSE geomembranes have dimensional stability of $\pm 2\%$ when tested according to ASTM D 1204 and LTB of <-77° C when tested according to ASTM D 746.
- *Modified.





	TABLE 2.2 GSE GREEN TEXTURED GEOMEMBRANE								
Tested Property	Test Method	Frequency		Minimu	m Average	Values			
			30 mil	40 mil	60 mil	80 mil	100 mil		
Thickness, mil Lowest individual reading	ASTM D 5994	every roll	30 27	40 36	60 54	80 72	100 90		
Density, g/cm ³ , (min.)	ASTM D 1505	200,000 lbs	0.940	0.940	0.940	0.940	0.940		
Tensile Properties (each direction) Strength at Break, lb/in-width Strength at Yield, lb/in-width Elongation at Break, % Elongation at Yield, %	ASTM D 6693, Type IV Dumbbell, 2 ipm G.L. 2.0 in G.L. 1.3 in	20,000 lbs	45 63 100 12	60 84 100 12	90 126 100 12	120 168 100 12	150 210 100 12		
Tear Resistance, lb	ASTM D 1004	45,000 lbs	21	28	42	56	70		
Puncture Resistance, lb	ASTM D 4833	45,000 lbs	45	60	90	120	150		
Carbon Black Content ⁽¹⁾ , % (Range)	ASTM D 1603*/4218	20,000 lbs	2.0 - 3.0	2.0 - 3.0	2.0 - 3.0	2.0 - 3.0	2.0 - 3.0		
Carbon Black Dispersion	ASTM D 5596	45,000 lbs	Note ⁽²⁾	Note ⁽²⁾	Note ⁽²⁾	Note ⁽²⁾	Note ⁽²⁾		
Asperity Height, mil	ASTM D 7466	second roll	16	18	18	18	18		
Notch Constant Tensile Load(3), hr	ASTM D 5397, Appendix	200,000 lbs	300	300	300	300	300		
Oxidative Induction Time, min	ASTM D 3895, 200°C; O ₂ , 1 atm	200,000 lbs	>100	>100	>100	>100	>100		
	Typical Ro	II Dimensions							
Roll Length ⁽⁴⁾ , ft		Double-Sided Textured Single-Sided Textured		700 780	520 540	400 410	330 330		
Roll Width ⁽⁴⁾ , ft			22.5	22.5	22.5	22.5	22.5		
Roll Area, ft²	Double-Sided Tex Single-Sided Text		18,675 22,725	15,750 17,550	11,700 12,150	9,000 9,225	7,425 7,425		

- (1)GSE Green may have an overall ash content greater than 3.0% due to the green layer. These values apply to the black layer only.
- ⁽²⁾Dispersion only applies to near spherical agglomerates. 9 of 10 views shall be Category 1 or 2. No more than 1 view from Category 3.
- ⁽³⁾NCTL for GSE Green Textured is conducted on representative smooth geomembrane samples.
- $^{(4)}$ Roll lengths and widths have a tolerance of $\pm 1\%$.
- \bullet GSE Green Textured is available in rolls weighing approximately 4,000 lb.
- All GSE geomembranes have dimensional stability of $\pm 2\%$ when tested according to ASTM D 1204 and LTB of <-77° C when tested according to ASTM D 746.
- *Modified.





TABLE 2.3: GSE WHITE TEXTURED GEOMEMBRANE									
Tested Property	Test Method Frequency Minimum Average Values				Values				
			30 mil	40 mil	60 mil	80 mil	100 mil		
Thickness, mil Lowest individual reading	ASTM D 5994	every roll	30 27	40 36	60 54	80 72	100 90		
Density, g/cm3 , (min.)	ASTM D 1505	200,000 lbs	0.940	0.940	0.940	0.940	0.940		
Tensile Properties (each direction) Strength at Break, lb/in-width Strength at Yield, lb/in-width Elongation at Break, % Elongation at Yield, %	ASTM D 6693, Type IV Dumbbell, 2 ipm G.L. 2.0 in G.L. 1.3 in	20,000 lbs	45 63 100 12	60 84 100 12	90 126 100 12	120 168 100 12	150 210 100 12		
Tear Resistance, lb	ASTM D 1004	45,000 lbs	21	28	42	56	70		
Puncture Resistance, lb	ASTM D 4833	45,000 lbs	45	60	90	120	150		
Carbon Black Content ⁽¹⁾ , % (Range)	ASTM D 1603*/4218	20,000 lbs	2.0 - 3.0	2.0 - 3.0	2.0 - 3.0	2.0 - 3.0	2.0 - 3.0		
Carbon Black Dispersion	ASTM D 5596	45,000 lbs	Note ⁽²⁾	Note ⁽²⁾	Note ⁽²⁾	Note ⁽²⁾	Note ⁽²⁾		
Asperity Height, mil	ASTM D 7466	second roll	16	18	18	18	18		
Notch Constant Tensile Load ⁽³⁾ , hr	ASTM D 5397, Appendix	200,000 lbs	300	300	300	300	300		
Oxidative Induction Time, min	ASTM D 3895, 200°C; O ₂ , 1 atm	200,000 lbs	>100	>100	>100	>100	>100		
	Typical R	oll Dimensions	5						
Roll Length ⁽⁴⁾ , ft	Double-Sided Textured Single-Sided Textured		830 1,010	700 780	520 540	400 410	330 330		
Roll Width ⁽⁴⁾ , ft		-		22.5	22.5	22.5	22.5		
Roll Area, ft ²	Double-Sided Tex Single-Sided Tex		18,675 22,725	15,750 17,550	11,700 12,150	9,000 9,225	7,425 7,425		

- (1)GSE White may have an overall ash content greater than 3.0% due to the white layer. These values apply to the black layer only.
- ⁽²⁾Dispersion only applies to near spherical agglomerates. 9 of 10 views shall be Category 1 or 2. No more than 1 view from Category 3.
- ⁽³⁾NCTL for GSE White Textured is conducted on representative smooth geomembrane samples.
- $^{(4)}$ Roll lengths and widths have a tolerance of $\pm 1\%$.
- \bullet GSE White Textured is available in rolls weighing approximately 4,000 lb.
- All GSE geomembranes have dimensional stability of $\pm 2\%$ when tested according to ASTM D 1204 and LTB of <-77° C when tested according to ASTM D 746.
- *Modified.





TABLE 2.4: GSE LEAK LOCATION LINER TEXTURED GEOMEMBRANE										
Tested Property	Test Method	ethod Frequency Minimum Average V			erage Valu	ies				
			40 mil	60 mil	80 mil	100 mil				
Thickness, mil Lowest individual reading	ASTM D 5994	every roll	40 36	60 54	80 72	100 90				
Density, g/cm³, (min.)	ASTM D 1505	200,000 lbs	0.940	0.940	0.940	0.940				
Tensile Properties (each direction) Strength at Break, lb/in-width Strength at Yield, lb/in-width Elongation at Break, % Elongation at Yield, %	ASTM D 6693, Type IV Dumbbell, 2 ipm G.L. 2.0 in G.L. 1.3 in	Dumbbell, 2 ipm 20,000 lbs G.L. 2.0 in		90 126 100 12	120 168 100 12	150 210 100 12				
Tear Resistance, lb	ASTM D 1004	45,000 lbs	28	42	56	70				
Puncture Resistance, lb	ASTM D 4833	45,000 lbs	60	90	120	150				
Carbon Black Content ⁽¹⁾ , % (Range)	ASTM D 1603*/4218	20,000 l bs	2.0 - 3.0	2.0 - 3.0	2.0 - 3.0	2.0 - 3.0				
Carbon Black Dispersion	ASTM D 5596	45,000 lbs	Note ⁽²⁾	Note ⁽²⁾	Note ⁽²⁾	Note ⁽²⁾				
Asperity Height, mil	ASTM D 7466	second roll	18	18	18	18				
Notch Constant Tensile Load ⁽³⁾ , hr	ASTM D 5397, Appendix	200,000 lbs	300	300	300	300				
Oxidative Induction Time, min	ASTM D 3895, 200°C; O ₂ , 1 atm	200,000 lbs	>100	>100	>100	>100				
	Typical Roll D	imensions								
Roll Length ⁽⁴⁾ , ft	Double-Sided Textured Single-Sided Textured		700 780	520 540	400 410	330 330				
Roll Width ⁽⁴⁾ , ft			22.5	22.5	22.5	22.5				
Roll Area, ft ²	Double-Sided Textured Single-Sided Textured		15,750 17,550	11,700 12,150	9,000 9,225	7,425 7,425				

- (1)GSE Leak Location may have an overall ash content greater than 3.0% due to the conductive layer. These values apply to the non-conductive layer only.
- ⁽²⁾Dispersion only applies to near spherical agglomerates. 9 of 10 views shall be Category 1 or 2. No more than 1 view from Category 3.
- (3) NCTL for GSE Leak Location Textured is conducted on representative smooth geomembrane samples.
- \bullet ⁽⁴⁾Roll lengths and widths have a tolerance of $\pm 1\%$.
- GSE Leak Location Textured is available in rolls weighing approximately 4,000 lb.
- All GSE geomembranes have dimensional stability of $\pm 2\%$ when tested according to ASTM D 1204 and LTB of <-77° C when tested according to ASTM D 746.
- *Modified.





TABLE 2.5: GSE LEAK LOCATION LINER WHITE TEXTURED GEOMEMBRANE										
Tested Property	Test Method	Frequency	Mi	nimum Av	erage Val	ues				
			40 mil	60 mil	80 mil	100 mil				
Thickness, mil Lowest individual reading	ASTM D 5994	every roll	40 36	60 54	80 72	100 90				
Density, g/cm3 , (min.)	ASTM D 1505	200,000 lbs	0.940	0.940	0.940	0.940				
Tensile Properties (each direction) Strength at Break, lb/in-width Strength at Yield, lb/in-width Elongation at Break, % Elongation at Yield, %	ASTM D 6693, Type IV Dumbbell, 2 ipm G.L. 2.0 in G.L. 1.3 in	20,000 lbs	60 84 100 12	90 126 100 12	120 168 100 12	150 210 100 12				
Tear Resistance, lb	ASTM D 1004	45,000 lbs	28	42	56	70				
Puncture Resistance, lb	ASTM D 4833	45,000 lbs	60	90	120	150				
Carbon Black Content ⁽¹⁾ , % (Range)	ASTM D 1603*/4218	20,000 lbs	2.0 - 3.0	2.0 - 3.0	2.0 - 3.0	2.0 - 3.0				
Carbon Black Dispersion	ASTM D 5596	45,000 lbs	Note ⁽²⁾	Note ⁽²⁾	Note ⁽²⁾	Note ⁽²⁾				
Asperity Height, mil	ASTM D 7466	second roll	18	18	18	18				
Notch Constant Tensile Load ⁽²⁾ , hr	ASTM D 5397, Appendix	200,000 lbs	300	300	300	300				
Oxidative Induction Time, min	ASTM D 3895, 200°C; O ₂ , 1 atm	200,000 lbs	>100	>100	>100	>100				
	Typical Roll Di	mensions								
Roll Length ⁽⁴⁾ , ft	Double-Sided Textured Single-Sided Textured		700 780	520 540	400 410	330 330				
Roll Width ⁽⁴⁾ , ft			22.5	22.5	22.5	22.5				
Roll Area, ft ²	Double-Sided Textured Single-Sided Textured		15,750 17,550	11,700 12,150	9,000 9,225	7,425 7,425				

- ⁽¹⁾GSE Leak Location White may have an overall ash content greater than 3.0% due to the conductive and white layers. These values apply to the non-conductive black layer only.
- ⁽²⁾Dispersion only applies to near spherical agglomerates. 9 of 10 views shall be Category 1 or 2. No more than 1 view from Category 3.
- 3NCTL for GSE Leak Location White Textured is conducted on representative smooth geomembrane samples.
- $^{(4)}$ Roll lengths and widths have a tolerance of $\pm 1\%$.
- GSE Leak Location White Textured is available in rolls weighing approximately 4,000 lb.
- All GSE geomembranes have dimensional stability of $\pm 2\%$ when tested according to ASTM D 1204 and LTB of <-77° C when tested according to ASTM D 746.
- *Modified.





TABLE 2.6: GSE ULTRAFLEX TEXTURED GEOMEMBRANE										
Tested Property	Test Method	Frequency	Mi	nimum Ave	erage Valu	ies				
			40 mil	60 mil	80 mil	100 mil				
Thickness, mil Lowest individual reading	ASTM D 5199	every roll	40 36	60 54	80 72	100 90				
Density, g/cm³ (max.)	ASTM D 1505	200,000 lbs	0.939	0.939	0.939	0.939				
Tensile Properties (each direction) Strength at Break, lb/in-width Elongation at Break, %	ASTM D 6693, Type IV Dumbbell, 2 ipm G.L. 2.0 in	Dumbbell, 2 ipm 20,000 lbs		90 250	120 250	150 250				
Tear Resistance, lb	ASTM D 1004	ASTM D 1004 45,000 lbs		33	44	55				
Puncture Resistance, lb	ASTM D 4833	45,000 l bs	44	66	88	110				
Carbon Black Content, % (Range)	ASTM D 1603*/4218	20,000 l bs	2.0 - 3.0	2.0 - 3.0	2.0 - 3.0	2.0 - 3.0				
Carbon Black Dispersion	ASTM D 5596	45,000 l bs	Note ⁽¹⁾	Note ⁽¹⁾	Note ⁽¹⁾	Note ⁽¹⁾				
Asperity Height, mil	ASTM D 7466	second roll	18	18	18	18				
Oxidative Induction Time, min	ASTM D 3895, 200°C; O ₂ , 1 atm	200,000 lbs	>100	>100	>100	>100				
	Typical Roll D	imensions								
Roll Length ⁽²⁾ , ft	Double-Sided Textured Single-Sided Textured		700 650	520 420	400 320	330 250				
Roll Width ⁽²⁾ , ft			22.5	22.5	22.5	22.5				
Roll Area, ft ²	Double-Sided Textured Single-Sided Textured		15,750 14,625	11,700 9,450	9,000 7,200	7,425 5,625				

- (1)Dispersion only applies to near spherical agglomerates. 9 of 10 views shall be Category 1 or 2. No more than 1 view from Category 3.
- $^{(2)}$ Roll lengths and widths have a tolerance of $\pm 1\%$.
- GSE UltraFlex Textured is available in rolls weighing approximately 4,000 lb.
- All GSE geomembranes have dimensional stability of $\pm 2\%$ when tested according to ASTM D 1204 and LTB of <-77°C when tested according to ASTM D 746.
- *Modified.



TABLE 2.7: GSE ULTRAFLEX WHITE TEXTURED GEOMEMBRANE										
Tested Property	Test Method	Test Method Frequency		Minimum Average Val						
			40 mil	60 mil	80 mil	100 mil				
Thickness, mil Lowest individual reading	ASTM D 5199	every roll	40 36	60 54	80 72	100 90				
Density, g/cm³ (max.)	ASTM D 1505	200,000 lbs	0.939	0.939	0.939	0.939				
Tensile Properties (each direction) Strength at Break, lb/in-width Elongation at Break, %	ASTM D 6693, Type IV Dumbbell, 2 ipm G.L. 2.0 in	Dumbbell, 2 ipm 20,000 lbs		90 250	120 250	150 250				
Tear Resistance, lb	ASTM D 1004	45,000 lbs	22	33	44	55				
Puncture Resistance, lb	ASTM D 4833	45,000 lbs	44	66	88	110				
Carbon Black Content ⁽¹⁾ , % (Range)	ASTM D 1603*/4218	20,000 lbs	2.0 - 3.0	2.0 - 3.0	2.0 - 3.0	2.0 - 3.0				
Carbon Black Dispersion	ASTM D 5596	45,000 lbs	Note ⁽²⁾	Note ⁽²⁾	Note ⁽²⁾	Note ⁽²⁾				
Asperity Height, mil	ASTM D 7466	second roll	18	18	18	18				
Oxidative Induction Time, min	ASTM D 3895, 200°C; O ₂ , 1 atm	200,000 lbs	>100	>100	>100	>100				
	Typical Roll E	Dimensions								
Roll Length ⁽³⁾ , ft	Double-Sided Textured Single-Sided Textured		700 650	520 420	400 320	330 250				
Roll Width ⁽³⁾ , ft			22.5	22.5	22.5	22.5				
Roll Area, ft ²	Double-Sided Textured Single-Sided Textured		15,750 14,625	11,700 9,450	9,000 7,200	7,425 5,625				

- ⁽¹⁾GSE UltraFlex White Textured may have an overall ash content greater than 3.0% due to the white layer. These values apply to the black layer only.
- ⁽²⁾Dispersion only applies to near spherical agglomerates. 9 of 10 views shall be Category 1 or 2. No more than 1 view from Category 3.
- $^{(3)}$ Roll lengths and widths have a tolerance of $\pm 1\%$.
- GSE UltraFlex White Textured is available in rolls weighing approximately 4,000 lb.
- All GSE geomembranes have dimensional stability of $\pm 2\%$ when tested according to ASTM D 1204 and LTB of <-77°C when tested according to ASTM D 746.
- *Modified.



TABLE 2.8: GSE U	J LTRAFLEX LEAK LOC A	TION TEXT	RED GEC	MEMBRA	NE	
Tested Property	Test Method	Test Method Frequency Minimum Avera		Minimum Average		
			40 mil	60 mil	80 mil	100 mil
Thickness, mil Lowest individual reading	ASTM D 5199	every roll	40 36	60 54	80 72	100 90
Density, g/cm³ (max.)	ASTM D 1505	200,000 lbs	0.939	0.939	0.939	0.939
Tensile Properties (each direction) Strength at Break, lb/in-width Elongation at Break, %	ASTM D 6693, Type IV Dumbbell, 2 ipm G.L. 2.0 in	20,000 lbs	60 250	90 250	120 250	150 250
Tear Resistance, lb	ASTM D 1004	45,000 lbs	22	33	44	55
Puncture Resistance, lb	ASTM D 4833	45,000 lbs	44	66	88	110
Carbon Black Content ⁽¹⁾ , % (Range)	ASTM D 1603*/4218	20,000 lbs	2.0 - 3.0	2.0 - 3.0	2.0 - 3.0	2.0 - 3.0
Carbon Black Dispersion	ASTM D 5596	45,000 lbs	Note ⁽²⁾	Note ⁽²⁾	Note ⁽²⁾	Note ⁽²⁾
Asperity Height, mil	ASTM D 7466	second roll	18	18	18	18
Oxidative Induction Time, min	ASTM D 3895, 200°C; O ₂ , 1 atm	200,000 lbs	>100	>100	>100	>100
	Typical Roll D	imensions				
Roll Length ⁽³⁾ , ft	Double-Sided Textured Single-Sided Textured		700 650	520 420	400 320	330 250
Roll Width ⁽³⁾ , ft			22.5	22.5	22.5	22.5
Roll Area, ft ²	Double-Sided Textured Single-Sided Textured		15,750 14,625	11,700 9,450	9,000 7,200	7,425 5,625

- ⁽¹⁾GSE UltraFlex Leak Location Textured may have an overall ash content greater than 3.0% due to the conductive layer. These values apply to the non-conductive black layer only.
- ⁽²⁾Dispersion only applies to near spherical agglomerates. 9 of 10 views shall be Category 1 or 2. No more than 1 view from Category 3.
- $^{(3)}$ Roll lengths and widths have a tolerance of $\pm 1\%$.
- GSE UltraFlex Leak Location Textured is available in rolls weighing approximately 4,000 lb.
- All GSE geomembranes have dimensional stability of $\pm 2\%$ when tested according to ASTM D 1204 and LTB of <-77°C when tested according to ASTM D 746.
- *Modified.



TABLE 2.9: GSE ULT	RAFLEX LEAK LOCATION	ON WHITE TE	XTURED	GEOMEN	IBRANE	
Tested Property	Test Method	Test Method Frequency Minin		Minimum Average Val		
			40 mil	60 mil	80 mil	100 mil
Thickness, mil Lowest individual reading	ASTM D 5199	every roll	40 36	60 54	80 72	100 90
Density, g/cm³ (max.)	ASTM D 1505	200,000 lbs	0.939	0.939	0.939	0.939
Tensile Properties (each direction) Strength at Break, lb/in-width Elongation at Break, %	ASTM D 6693, Type IV Dumbbell, 2 ipm G.L. 2.0 in	Dumbbell, 2 ipm 20,000 lbs		90 250	120 250	150 250
Tear Resistance, lb	ASTM D 1004	ASTM D 1004 45,000 lbs		33	44	55
Puncture Resistance, lb	ASTM D 4833	45,000 lbs	44	66	88	110
Carbon Black Content ⁽¹⁾ , % (Range)	ASTM D 1603*/4218	20,000 lbs	2.0 - 3.0	2.0 - 3.0	2.0 - 3.0	2.0 - 3.0
Carbon Black Dispersion	ASTM D 5596	45,000 lbs	Note ⁽²⁾	Note ⁽²⁾	Note ⁽²⁾	Note ⁽²⁾
Asperity Height, mil	ASTM D 7466	second roll	18	18	18	18
Oxidative Induction Time, min	ASTM D 3895, 200°C; O ₂ , 1 atm	200,000 lbs	>100	>100	>100	>100
	Typical Roll D	imensions				
Roll Length ⁽³⁾ , ft	Double-Sided Textured Single-Sided Textured		700 650	520 420	400 320	330 250
Roll Width ⁽³⁾ , ft			22.5	22.5	22.5	22.5
Roll Area, ft ²	Double-Sided Textured Single-Sided Textured		15,750 14,625	11,700 9,450	9,000 7,200	7,425 5,625

- (1) GSE UltraFlex Leak Location White Textured may have an overall ash content greater than 3.0% due to the white and conductive layers. These values apply to the non-conductive black layer only.
- ⁽²⁾Dispersion only applies to near spherical agglomerates. 9 of 10 views shall be Category 1 or 2. No more than 1 view from Category 3.
- $^{(3)}$ Roll lengths and widths have a tolerance of $\pm 1\%$.
- GSE UltraFlex Leak Location White Textured is available in rolls weighing approximately 4,000 lb.
- All GSE geomembranes have dimensional stability of $\pm 2\%$ when tested according to ASTM D 1204 and LTB of <-77°C when tested according to ASTM D 746.
- *Modified.



F. Extrudate Rod or Bead

- 1. Extrudate material shall be made from same type resin as the geomembrane.
- 2. Additives shall be thoroughly dispersed.
- 3. Materials shall be free of contamination by moisture or foreign matter.

1.9 EQUIPMENT

- A. Welding equipment and accessories shall meet the following requirements:
 - 1. Gauges showing temperatures in apparatus such as extrusion welder or fusion welder shall be present.
 - 2. An adequate number of welding apparatus shall be available to avoid delaying work.
 - 3. Power source must be capable of providing constant voltage under combined line load.

1.10 DEPLOYMENT

- A. Assign each panel a simple and logical identifying code. The coding system shall be subject to approval and shall be determined at the job site.
- B. Visually inspect the geomembrane during deployment for imperfections and mark faulty or suspect areas.
- C. Deployment of geomembrane panels shall be performed in a manner that will comply with the following guidelines:
 - 1. Geomembranes shall be installed according to site-specific specifications, and GSE Conductive should be installed with the Conductive layer down.
 - Note: A spark tester or ohm meter can be used to determine Conductive layer.
 - 2. Unroll geomembrane using methods that will not damage geomembrane and will protect underlying surface from damage (spreader bar, protected equipment bucket).
 - 3. Place ballast (commonly sandbags) on geomembrane which will not damage geomembrane to prevent wind uplift.
 - 4. Personnel walking on geomembrane shall not engage in activities or wear shoes that could damage it. Smoking will not be permitted on the geomembrane.





- 5. Do not allow heavy vehicular traffic directly on geomembrane. Rubber-tired ATV's and trucks are acceptable if wheel contact is less than 8 psi.
- 6. Protect geomembrane in areas of heavy traffic by placing protective cover over the geomembrane.
- D. Sufficient material (slack) shall be provided to allow for thermal expansion and contraction of the material.

1.11 FIELD SEAMING

- A. Seams shall meet the following requirements:
 - 1. To the maximum extent possible, orient seams parallel to the line of the slope, i.e., down and not across slope.
 - 2. Minimize number of field seams in corners, odd-shaped geometric locations and outside corners.
 - 3. Slope seams (panels) shall extend a minimum of 5-ft beyond the grade break into the flat area.
 - 4. Use a sequential seam numbering system compatible with panel numbering system that is agreeable to the CONSULTANT and INSTALLER.
 - 5. Align seam overlaps consistent with the requirements of the welding equipment being used. A 6-in overlap is commonly suggested.

B. During Welding Operations

1. Provide at least one Master Seamer who shall provide direct supervision over other welders as necessary.

C. Extrusion Welding

- 1. Hot-air tack adjacent pieces together using procedures that do not damage the geomembrane.
- 2. Clean geomembrane surfaces by disc grinder or equivalent.
- 3. Purge welding apparatus of heat-degraded extrudate before welding.

D. Hot Wedge Welding

1. Welding apparatus shall be a self-propelled device equipped with an electronic controller which displays applicable temperatures.





- 2. Clean seam area of dust, mud, moisture and debris immediately ahead of hot wedge welder.
- 3. Protect against moisture build-up between sheets.

E. Trial Welds

- 1. Perform trial welds on geomembrane samples to verify welding equipment is operating properly.
- 2. Make trial welds under the same surface and environmental conditions as the production welds, i.e., in contact with subgrade and similar ambient temperature.
- 3. Minimum of two trial welds per day, per welding apparatus, one made prior to the start of work and one completed at mid shift.
- 4. Cut four, one-inch wide by six-inch long test strips from the trial weld.
- 5. Quantitatively test specimens for peel adhesion, and then for shear strength.
- 6. Trial weld specimens shall pass when the results shown in the following tables for HDPE and LLDPE are achieved in both peel and shear test.

TABLE 1.12.6A: MINIMUM WELD VALUES FOR HDPE GEOMEMBRANES										
Property	Test Method	30	40	60	80	100	120			
Peel Strength (fusion), ppi Peel Strength (extrusion), ppi	ASTM D 6392 ASTM D 6392	49 39	65 52	98 78	130 104	162 130	196 157			
Shear Strength (fusion & ext.), ppi	ASTM D 6392	61	81	121	162	203	242			

TABLE 1.2.6B: MINIMUM WELD VALUES FOR LLDPE GEOMEMBRANES								
Property	Test Method	30	40	60	80	100		
Peel Strength (extrusion), ppi Peel Strength (fusion), ppi	ASTM D 6392 ASTM D 6392	36 38	48 50	72 75	96 100	120 125		
Shear Strength (fusion & ext.), ppi	ASTM D 6392	45	60	90	120	150		

- a. The break, when peel testing, occurs in the liner material itself, not through peel separation (FTB).
- b. The break is ductile.
- 7. Repeat the trial weld, in its entirety, when any of the trial weld samples fail in either peel or shear.





- 8. No welding equipment or welder shall be allowed to perform production welds until equipment and welders have successfully completed trial weld.
- F. Seaming shall not proceed when ambient air temperature or adverse weather conditions jeopardize the integrity of the liner installation. INSTALLER shall demonstrate that acceptable seaming can be performed by completing acceptable trial welds.

G. Defects and Repairs

- 1. Examine all seams and non-seam areas of the geomembrane for defects, holes, blisters, undispersed raw materials, and any sign of contamination by foreign matter.
- 2. Repair and non-destructively test each suspect location in both seam and non-seam areas. Do not cover geomembrane at locations that have been repaired until test results with passing values are available.

1.12 FIELD QUALITY ASSURANCE

- A. MANUFACTURER and INSTALLER shall participate in and conform to all terms and requirements of the Owner's quality assurance program. CONTRACTOR shall be responsible for assuring this participation.
- B. Quality assurance requirements are as specified in this Section and in the Field Installation Quality Assurance Manual if it is included in the contract.

C. Field Testing

- 1. Non-destructive testing may be carried out as the seaming progresses or at completion of all field seaming.
 - a. Vacuum Testing
 - 1) Shall be performed in accordance with ASTM D 5641, Standard Practice for Geomembrane Seam Evaluation by Vacuum Chamber.
 - b. Air Pressure Testing
 - 1) Shall be performed in accordance with ASTM D 5820, Standard Practice for Pressurized Air Channel Evaluation of Dual Seamed Geomembranes.
 - c. Spark Testing
 - 1) Shall be performed accordance with ASTM D 7240 Standard Practice for Leak Location using Geomembranes with an Insulating Layer in Intimate





Contact with a Conductive Layer via Electrical Capacitance Technique (Conductive Geomembrane Spark Test).

- d. Other approved methods.
- 2. Destructive Testing (performed by CONSULTANT with assistance from INSTALLER)
 - a. Location and Frequency of Testing
 - 1) Collect destructive test samples at a frequency of one per every 500 lineal feet of seam length.
 - 2) Test locations will be determined after seaming.
 - 3) Exercise Method of Attributes as described by GRI GM-14 (Geosynthetic Research Institute, http://www.geosynthetic-institute.org) to minimize test samples taken.
 - b. Sampling Procedures are performed as follows:
 - 1) INSTALLER shall cut samples at locations designated by the CONSULTANT as the seaming progresses in order to obtain field laboratory test results before the geomembrane is covered.
 - 2) CONSULTANT will number each sample, and the location will be noted on the installation as-built.
 - 3) Samples shall be 12-in wide by minimal length with the seam centered lengthwise.
 - 4) Cut a 2-in wide strip from each end of the sample for field-testing.
 - 5) Cut the remaining sample into two parts for distribution as follows:
 - a) One portion for INSTALLER, 12-in by 12-in
 - b) One portion for the Third-Party laboratory, 12-in by 18-in
 - c) Additional samples may be archived if required.
 - 6) Destructive testing shall be performed in accordance with ASTM D 6392, Standard Test Method for Determining the Integrity of Non-Reinforced Geomembrane Seams Produced Using Thermo-Fusion Methods.
 - 7) INSTALLER shall repair all holes in the geomembrane resulting from destructive sampling.
 - 8) Repair and test the continuity of the repair in accordance with these Specifications.





3. Failed Seam Procedures

- a) If the seam fails, INSTALLER shall follow one of two options:
 - 1) Reconstruct the seam between any two passed test locations.
 - 2) Trace the weld to intermediate location at least 10-ft minimum or where the seam ends in both directions from the location of the failed test.
- b) The next seam welded using the same welding device is required to obtain an additional sample, i.e., if one side of the seam is less than 10-ft long.
- c) If sample passes, then the seam shall be reconstructed or capped between the test sample locations.
- d) If any sample fails, the process shall be repeated to establish the zone in which the seam shall be reconstructed.

1.13 REPAIR PROCEDURES

- A. Remove damaged geomembrane and replace with acceptable geomembrane materials if damage cannot be satisfactorily repaired.
- B. Repair any portion of unsatisfactory geomembrane or seam area failing a destructive or non-destructive test.
- C. INSTALLER shall be responsible for repair of defective areas.
- D. Agreement upon the appropriate repair method shall be decided between CONSULTANT and INSTALLER by using one of the following repair methods:
 - 1. Patching- Used to repair large holes, tears, undispersed raw materials and contamination by foreign matter.
 - 2. Abrading and Re-welding- Used to repair short section of a seam.
 - 3. Spot Welding- Used to repair pinholes or other minor, localized flaws or where geomembrane thickness has been reduced.
 - 4. Capping- Used to repair long lengths of failed seams.
 - 5. Flap Welding- Used to extrusion weld the flap (excess outer portion) of a fusion weld in lieu of a full cap.
 - 6. Remove the unacceptable seam and replace with new material.
- E. The following procedures shall be observed when a repair method is used:





- 1. All geomembrane surfaces shall be clean and dry at the time of repair.
- 2. Surfaces of the polyethylene which are to be repaired by extrusion welds shall be lightly abraded to assure cleanliness.
- 3. Extend patches or caps at least 6 inches for extrusion welds and 4 inches for wedge welds beyond the edge of the defect, and around all corners of patch material.

F. Repair Verification

- 1. Number and log each patch repair (performed by CONSULTANT).
- 2. Non-destructively test each repair using methods specified in this Specification.



2 OZ GEOTEXITLE

1.1 SCOPE

This specification covers the technical requirements for the Manufacturing and Installation of the nonwoven geotextile. All materials meet or exceed the requirements of this specification, and all work will be performed in accordance with the procedures provided in these project specifications.

1.2 REFERENCES

- A. American Society for Testing and Materials (ASTM)
 - 1. ASTM D 5261, Standard Test Method for Measuring Mass per Unit Area of Geotextiles
 - 2. ASTM D 4632, Standard Test Method for Grab Breaking Load and Elongation of Geotextiles
 - 3. ASTM D 4533, Standard Test Method for Index Trapezoidal Tearing Strength of Geotextiles
 - 4. ASTM D 4833, Standard Test Method for Index Puncture Resistance of Geotextiles, Geomembranes and Related Products
 - 5. ASTM D 4491, Standard Test Method for Water Permeability of Geotextiles by Permittivity
 - 6. ASTM D 4751, Standard Test Method for Determining Apparent Opening Size of a Geotextile
 - 7. ASTM D 4354, Standard Practice for Sampling of Geosynthetics for Testing
 - 8. ASTM D 4759, Standard Practice for Determining the Specifications Conformance of Geosynthetics

1.3 SUBMITTALS

- A. Prior to material delivery to project site, the contractor shall provide the engineer with a written certification or manufacturers quality control data which displays that the geotextile meets or exceeds minimum average roll values (MARV) specified herein.
- B. The contractor shall submit, if required by the engineer, manufacturer's quality control manual for the geotextile to be delivered to the site.





2. PRODUCT

2.1 GEOTEXTILE

- A. The nonwoven needle-punched geotextile specified herein shall be made from staple fiber.
- B. The geotextile shall be manufactured from prime quality virgin polymer.
- C. The geotextile shall be able to withstand direct exposure to ultraviolet radiation from Sun for up to 30 days without any noticeable effect on index or performance properties.
- D. Geotextile shall meet or exceed all material properties listed in *Table 1*.

TABLE 1: GEOTEXTILE PROPERTIES									
Property	Test Method	Test Frequency	Value						
Mass per Unit Area, oz/yd²	ASTM D 5261	90,000-ft²	12						
Grab Tensile Strength, lb	ASTM D 4632	90,000-ft²	320						
CBR Puncture Strength, lb	ASTM D 6241	540,000-ft ²	925						
Grab Elongation, %	ASTM D 4632	90,000-ft²	50						
Trapezoidal Tear Strength, lb	ASTM D 4533	90,000-ft²	125						
UV Resistance, % retained after 500 hours	ASTM D 4355	per formulation	70						

2.2 MANUFACTURE

All rolls of the geotextile shall be identified with permanent marking on the roll or packaging, with the manufacturers name, product identification, roll number, and roll dimensions.





2.3 TRANSPORT

- A. Transportation of the geotextile shall be the responsibility of the contractor.
- B. During shipment, the geotextile shall be protected from ultraviolet light exposure, precipitation, mud, dirt, dust, puncture, or other damaging or deleterious conditions.
- C. Upon delivery at the job site, the contractor shall ensure that the geotextile rolls are handled and stored in accordance with the manufacturer's instructions as to prevent damage.

3. EXECUTION

3.1 QUALITY ASSURANCE

A. The engineer shall examine the geotextile rolls upon delivery to the site and report any deviations from project specifications to the contractor.

3.2 INSTALLATION

- A. The geotextile shall be handled in such a manner as to ensure that it is not damaged in any way. Should the contractor damage the geotextile to the extent that it is no longer usable as determined by these specifications or by the engineer, the contractor shall replace the geotextile at his own cost.
- B. The geotextile shall be installed to the lines and grades as shown on the contract drawings and as described herein.
- C. The geotextile shall be rolled down the slope in such a manner as to continuously keep the geotextile in tension by self-weight. The geotextile shall be securely anchored in an anchor trench where applicable, or by other approved or specified methods.
- D. In the presence of wind, all geotextiles shall be weighted by sandbags or approved equivalent. Such anchors shall be installed during placement and shall remain in place until replaced with cover material.
- E. The contractor shall take necessary precautions to prevent damage to adjacent or underlying materials during placement of the geotextile. Should damage to such material occur due to the fault of the contractor, the latter shall repair the damaged materials at his own cost and to the satisfaction of the engineer.





- F. During placement of the geotextile, care shall be taken not to entrap soil, stones or excessive moisture that could hamper subsequent seaming of the geotextile as judged by the engineer.
- G. The geotextile shall not be exposed to precipitation prior to being installed and shall not be exposed to direct sunlight for more than 15 days after installation.
- H. The geotextile shall be seamed using heat seaming or stitching methods as recommended by the manufacturer and approved by the engineer. Sewn seams shall be made using polymeric thread with chemical resistance equal to or exceeding that of the geotextile. All sewn seams shall be continuous. Seams shall be oriented down slopes perpendicular to grading contours unless otherwise specified. For heat-seaming, fusion welding techniques recommended by the manufacturer shall be used.
- I. The contractor shall not use heavy equipment to traffic above the geotextile without approved protection.
- J. The geotextile shall be covered as soon as possible after installation and approval. Installed geotextile shall not be left exposed for more than 15 days.
- K. Material overlying the geotextile shall be carefully placed to avoid wrinkling or damage to the geotextile.



Single Sided Geocomposite

1.1 SCOPE

This specification covers the technical requirements for the manufacturing and installation of the geocomposite drainage layer. All materials meet or exceed the requirements of this specification, and all work will be performed in accordance with the procedures provided in these project specifications.

1.2 REFERENCES

- A. American Society for Testing and Materials (ASTM)
 - 1. ASTM D 1238 Standard Test Method for Melt Flow Rates of Thermoplastics
 - 2. by Extrusion Plastometer
 - 3. D 1505-98 Standard Test Method for Density of Plastics by the Density-Gradient Technique
 - 4. ASTM D 4218, Standard Test Method for Determination of Carbon Black Content in Polyethylene Compounds by the Muffle Furnace Technique D 1603-94 Standard Test Method for Carbon Black in Olefin Plastics
 - 5. D 4355-02 Standard Test Method for Deterioration of Geotextiles by Exposure to Light, Moisture and Heat in a Xenon Arc Type Apparatus
 - D 4491-99 Standard Test Method for Water Permeability of Geotextiles by Permittivity
 - 7. D4533 Standard Test Method for Trapezoid Tearing Strength of Geotextiles
 - 8. D 4716-00 Standard Test Method for Determining the (In-Plane) Flow Rate Per Unit Width and Hydraulic Transmissivity of a Geosynthetic Using a Constant Head
 - 9. D 4751-99 Standard Test Method for Determining Apparent Opening Size of a Geotextile
 - 10. D 6241 Standard Test Method for the Static Puncture Strength of Geotextiles and Geotextile- Related Products Using a 50-mm Probe D 4833-88 (1996) Standard Test Method for Index Puncture Resistance of Geotextiles, Geomembranes and Related Products
 - 11. D 5261-92 (1996) Standard Test Method for Measuring the Mass Per Unit Area of Geotextiles
 - 12. D7005-03 Determining The Bond Strength (Ply-Adhesion) of Geocomposites
 - 13. D 7179 Standard Test Method for Determining Geonet Breaking Force





- B. Relevant publications from the Environmental Protection Agency (EPA):
 - 1. Daniel, D.E. and R.M. Koerner, (1993), Technical Guidance Document: Quality Assurance and Quality Control for Waste Containment Facilities, EPA/600/R-93/182.

1.3 **DEFINITIONS**

- A. Construction Quality Assurance Consultant (CONSULTANT) The Party, independent from MANUFACTURER and INSTALLER, that is responsible for observing and documenting activities related to quality assurance during the lining system construction.
- B. ENGINEER The individual or firm responsible for the design and preparation of the project's Contract Drawings and Specifications.
- C. Geocomposite Manufacturer (MANUFACTURER) The party responsible for manufacturing the geocomposite rolls.
- D. Geosynthetic Quality Assurance Laboratory (TESTING LABORATORY) The Party, independent from the MANUFACTURER and INSTALLER,
 responsible for conducting laboratory tests on samples of geosynthetics
 obtained at the site or during manufacturing, usually under the direction of
 the OWNER.
- E. INSTALLER- Party responsible for field handling, transporting, storing and deploying the geocomposite.
- F. Lot- A quantity of resin (usually the capacity of one rail car) used to manufacture polyethylene geocomposite rolls. The finished rolls will be identified by a roll number traceable to the resin lot.

1.4 QUALIFICATIONS

A. MANUFACTURER

- 1. Geocomposite shall be manufactured by the following:
 - a. GSE Lining Technology, Inc.
 - b. Approved Equal





2. MANUFACTURER shall have manufactured a minimum of 10,000,000-ft² of polyethylene geocomposite material during the last year.

B. INSTALLER

- 1. INSTALLER shall have installed a minimum of 500,000 square feet of geocomposite in the last 3 years.
- 2. INSTALLER shall have worked in a similar capacity on at least 5 projects similar in complexity to the project described in the contract documents, and within at least 50,000 square feet of geonet installation on each project.
- 3. The Installation Supervisor shall have worked in a similar capacity on projects similar in size and complexity to the project described in the Contract Documents.

1.5 MATERIAL LABELING, DELIVERY, STORAGE AND HANDLING

- A. Labeling- Each roll delivered to the site shall be wrapped and labeled by the MANUFACTURER. The label will identify:
 - 1. Manufacturer's name
 - 2. Product identification
 - 3. Length
 - 4. Width
 - 5. Roll number
- B. Delivery- Rolls will be prepared to ship by appropriate means to prevent damage to the material and to facilitate off-loading.
- C. Storage- The on-site storage location provided by the CONTRACTOR to protect the geonet from abrasions, excessive dirt and moisture, shall have the following characteristics:
 - 1. Level (no wooden pallets)
 - 2. Smooth
 - 3. Dry
 - 4. Protected from theft and vandalism
 - 5. Adjacent to the area being lined





D. Handling

- 1. The CONTRACTOR and INSTALLER shall handle all rolls in such a manner to ensure they are not damaged in any way.
- 2. The INSTALLER shall take any necessary precautions to prevent damage to underlying layers during placement of the drainage material.

1.6 WARRANTY

- A. Material shall be warranted, on a pro-rata basis against defects for a period of 1-year from the date of the geocomposite installation.
- B. Installation shall be warranted against defects in workmanship for a period of 1-year from the date of geocomposite completion.

2. PRODUCTS

2.1 GEOCOMPOSITE PROPERTIES

- A. A geocomposite shall be manufactured by extruding two crossing strands to form a bi-planar drainage net structure with a non-woven geotextile bonded to one or both sides.
 - B. The geocomposite specified shall have properties that meet or exceed the values listed in the following data sheets below.



TABLE 1: GEOCOMPOSITE PROPERTIES									
Property	Test Method	Frequency	Value						
Geocomposite									
Transmissivity (1), gal/min/ft (m2/sec) Single-Sided Composite	ASTM D 4716	1/540,000-ft ²	6.2 (1.3 x 10-3)						
Ply Adhesion, lb/in	ASTM D 7005	1/50,000-ft ²	0.5						
Geonet			_						
Geonet Core Thickness, mil (1)	ASTM D 5199	1/50,000-ft ²	270						
Transmissivity (2), gal/min/ft (m2/sec)	ASTM D 4716	1/540,000-ft ²	19 (4 x 10-3)						
Compressive Strength, lbs/ft	ASTM D 6364	1/540,000-ft ²	40,000						
Density, g/cm3	ASTM D 1505	1/50,000-ft ²	0.94						
Tensile Strength (MD), lb/in	ASTM D 7179	1/50,000-ft ²	100						
Carbon Black Content, %	ASTM D 4218	1/50,000-ft ²	2.0						
8 oz. Geotextile (prior to lamina	ation)								
Mass per Unit Area, oz/yd2	ASTM D 5261	1/90,000-ft ²	8						
Grab Tensile Strength, lb	ASTM D 4632	1/90,000-ft ²	220						
Grab Elongation	ASTM D 4632	1/90,000-ft ²	50%						
CBR Puncture Strength, lb	ASTM D 6241	1/540,000-ft ²	575						
Trapezoidal Tear Strength, lb	ASTM D 4533	1/90,000-ft ²	90						
AOS, US Sieve (mm)	ASTM D 4751	1/540,000-ft ²	80 (0.180)						
Permittivity, sec-1	ASTM D 4491	1/540,000-ft ²	1.3						
Water Flow Rate, gpm/ft2	ASTM D 4491	1/540,000-ft ²	95						
UV Resistance, % Retained	ASTM D 4355 (after 500 hours)	per formulation	70						

Note: The design engineer shall prepare the table above based on the GSE product data sheet and then delete this note



C. Resin

- 1. Resin shall be new first quality, compounded polyethylene resin.
- 2. Natural resin (without carbon black) shall meet the following additional minimum requirements:

TABLE 2: RAW MATERIAL PROPERTIES					
Property	Test Method ⁽¹⁾	Value			
Density (g/cm³)	ASTM D 1505	>0.94			
Melt Flow Index (g/10 min)	ASTM D 1238	<u>< 1.0</u>			

¹GSE utilizes test equipment and procedures that enable effective and economical confirmation that the product will conform to specifications based on the noted procedures. Some test procedures have been modified for application to geosynthetics. All procedures and values are subject to change without prior notification.

2.2 MANUFACTURING QUALITY CONTROL

The geocomposite shall be manufactured in accordance with the Manufacturer's Quality Control Plan submitted to and approved by the ENGINEER.

The geocomposite shall be tested according to the test methods and frequencies listed on *Table 1* which has been prepared based on product data sheets.

3. EXECUTION

3.1 FAMILIARIZATION

A. Inspection

- Prior to implementing any of the work in the Section to be lined, the INSTALLER shall carefully inspect the installed work of all other Sections and verify that all Work is complete to the point where the installation of the Section may properly commence without adverse impact.
- 2. If the INSTALLER has any concerns regarding the installed work of other Sections, he shall notify the Project ENGINEER.





3.2 MATERIAL PLACEMENT

- A. The geocomposite roll should be installed in the direction of the slope and in the intended direction of flow unless otherwise specified by the ENGINEER.
- B. If the project contains long, steep slopes, special care should be taken so that only full length rolls are used at the top of the slope.
- C. In the presence of wind, all geocomposites shall be weighted down with sandbags or the equivalent. Such sandbags shall be used during placement and remain until replaced with cover material.
- D. If the project includes an anchor trench at the top of the slopes, the geocomposite shall be properly anchored to resist sliding. Anchor trench compacting equipment shall not come into direct contact with the geocomposite.
- E. In applying fill material, no equipment can drive directly across the geocomposite. The specified fill material shall be placed and spread utilizing vehicles with a low ground pressure.
- F. The cover soil shall be placed in the geocomposite in a manner that prevents damage to the geocomposite. Placement of the cover soil shall proceed immediately following the placement and inspection of the geocomposite.

3.3 SEAMS AND OVERLAPS

- A. Each component of the geocomposite will be secured or seamed to the like component at overlaps.
- B. Geonet Components
 - 1. Adjacent edges of the geonet along the length of the geocomposite roll shall be placed with the edges of each geonet butted against each other.
 - 2. The overlaps shall be joined by tying the geonet structure with cable ties. These ties shall be spaced every 5 feet along the roll length.
 - 3. Adjoining geocomposite rolls (end to end) across the roll width should be shingled down in the direction of the slope, with the geonet portion of the top overlapping the geonet portion of the bottom geocomposite a minimum of 12 inches across the roll width.





4. The geonet portion should be tied every 6 inches in the anchor trench or as specified by the ENGINEER.

3.4 REPAIR

- A. Prior to covering the deployed geocomposite, each roll shall be inspected for damage resulting from construction.
- B. Any rips, tears or damaged areas on the deployed geocomposite shall be removed and patched. The patch shall be secured to the original geonet by tying every 6 inches with the approved tying devices. If the area to be repaired is more than 50 percent of the width of the panel, the damaged area shall be cut out and the two portions of the geonet shall be cut out and the two portions of the geonet shall be joined in accordance with Subsection 3.03.



Appendix D

Operating and Maintenance Plan



OPERATION AND MAINTENANCE PROCEDURES

In this plan, <u>underlined text</u> represents the language of the Rule.

The operator will operate and maintain the lined earthen containment to contain liquids and solids (blow sand and minimal precipitates from the treated produced water) and maintain the integrity of the liner system in a manner that prevents contamination of fresh water and protects public health and the environment as described below. The purpose of the lined earthen containment is to facilitate recycling, reuse, and reclamation of produced water derived from nearby oil and gas wells. During periods when water for E&P operations is not needed, produced water will discharge to one of the injection wells in the operator's SWD system. The containment will not be used for the disposal of produced water or other oilfield waste.

The operation of the Recycling Containment is summarized below:

- 1. Via pipeline, produced water generated from nearby oil and gas wells is delivered to a treatment system located as indicated in the C-147.
- 2. After treatment, the produced water discharges into the containment.
- 3. When required, treated produced water is removed from the containment for E&P operations. At this time, treated produced water will be used for drilling beneath the fresh water zones (beneath surface casing), for well stimulation (e.g. hydraulic fracturing) and other E&P uses as approved by OCD.
- 4. Whenever the maximum fluid capacity of the containment is reached, treatment and discharge to the containment ceases (see Freeboard and Overtopping Plan, below).
- 5. The operator will keep accurate records and shall report monthly to the division the total volume of water received for recycling, with the amount of fresh water received listed separately, and the total volume of water leaving the facility for disposition by use on form C-148.
- 6. The operator will maintain accurate records that identify the sources and disposition of all recycled water that shall be made available for review by the division upon request.
- 7. The containment shall be deemed to have ceased operations if less than 20 % of the total fluid capacity is used every six months following the first withdrawal of produced water for use. The operator will report cessation of operations to the appropriate division district office. The appropriate division district office may grant an extension to this determination of cessation of operations not to exceed six months.





The operation of the lined earthen containment will follow the mandates listed below:

- 1. The operator will not discharge into or store any hazardous waste (as defined by 40 CFR 261 and NMAC 19.15.2.7.H.3) in the containments.
- 2. If the containment's primary liner is compromised above the fluid's surface, the operator will repair the damage or initiate replacement of the primary liner within 48 hours of discovery or seek an extension of time from the Division District office.
- 3. If the primary liner is compromised below the fluid's surface, the operator will remove all fluid above the damage or leak within 48 hours of discover, notify the division district office, and repair the damage or replace the primary liner.
- 4. If any penetration of the containment liner is confirmed by sampling of fluid in the leak detection system (see Inspection and Monitoring Plan), the operator will:
 - a. Begin and maintain fluid removal from the leak detection/pump-back system,
 - b. Notify the District office within 48 hours (phone or email) of the discovery,
 - c. Identify the location of the leak, and
 - d. Repair the damage or, if necessary, replace the containment liner.
- 5. The operator will install, or maintain onsite, an oil absorbent boom or other device to contain an unanticipated release and the operator will remove any visible layer of oil from the surface of the recycling containment.
- 6. <u>The operator will report releases of fluid in a manner consistent with NMAC 19.15.29.</u>
- 7. The containment will be operated to prevent the collection of surface water run-on.
- 8. The operator will maintain the containment free of miscellaneous solid waste or debris.
- 9. The operator will maintain at least 3-ft of freeboard for the containment and will use a free-standing staff gauge to allow easy determination of the required 3-ft of freeboard.
- 10. As described in the design/construction plan, the injection or withdrawal of fluids from the containment is accomplished through hardware that prevents damage to the liner by erosion, fluid jets, or impact from installation and removal of hoses or pipes.
- 11. The operator shall ensure that all gates associated with the fence are closed and locked when responsible personnel are not onsite.
- 12. The operator will maintain the fences in good repair.





MONITORING, INSPECTION, AND REPORTING PLAN

The operator will inspect the recycling containment and associated leak detection systems weekly while it contains fluids. The operator shall maintain a current log of such inspections and make the log available for review by the division upon request.

Weekly inspections consist of:

- 1. Reading and recording the fluid height of staff gauges,
- 2. Recording any evidence that the pond surface shows visible oil,
- 3. Visually inspecting the containment's exposed liners, and
- 4. Checking the leak detection system for any evidence of a loss of integrity of the primary liner.

As stated above, if a liner's integrity is compromised, or if any penetration of the liner occurs above the water surface, then the operator will notify the District office within 48 hours (phone or email).

Monthly, the operator will:

- 1. Inspect diversion ditches and berms around the containment to check for erosion and collection of surface water run-on.
- 2. Inspect the leak detection system for evidence of damage or malfunction and monitor for leakage.
- 3. Inspect the containment for dead migratory birds and other wildlife. Within 30 days of discovery, report the discovery of dead migratory birds or other wildlife to the appropriate wildlife agency and to the division district office in order to facilitate assessment and implementation of measures to prevent incidents from reoccurring.
- 4. Report to the division the total volume of water received for recycling, with the amount of fresh water received listed separately, and the total volume of water leaving the facility for disposition by use on form C-148.
- 5. Record sources and disposition of all recycled water.

The operator will maintain a log of all inspections and make the log available for the appropriate Division District office's review upon request. An example of the log is attached to this section of the permit application.





FREEBOARD AND OVERTOPPING PREVENTION PLAN

The method of operation of the containment allows for maintaining freeboard with very few potential problems. When the capacity of the containment is reached (3-ft of freeboard), the discharge of treated produced water ceases and the produced water generated by nearby oil and gas wells is managed by one of the injection wells as identified in *Appendix E*.

If rising water levels suggest that 3-ft of freeboard will not be maintained, the operator will implement one or more of the following options:

- 1. Cease discharging treated produced water to the containment.
- 2. Accelerate re-use of the treated produced water for purposes approved by the Division.
- 3. Transfer treated produced water from the containment to injection wells.

The reading of the staff gauge typically occurs daily when treatment operations are ongoing and weekly when discharge to the containment is not occurring.

PROTOCOL FOR LEAK DETECTION MONITORING, FLUID REMOVAL, AND REPORTING

As shown in *Appendix A*, the leak detection system includes a monitoring system. Any fluid released from the primary liner will flow to the collection sump, where fluid level monitoring is possible at the monitoring riser pipe associated with the leak detection system.

Staff may employ a portable electronic water level meter to determine if fluid exists in the monitoring riser pipe. Obtaining accurate readings of water levels in a sloped pipe beneath a containment can be a challenge. An electrician's wire snake may be required to push the probe to the bottom of the port and the probe may be fixed in a 2-in pipe "dry housing" to avoid false readings due to water condensation on the pipe. There are many techniques to determine the existence of water in the sumps, including low-flow pumps and a simple small bailer affixed to an electrician's snake. The operator will use the method that works best for this containment.





If seepage from the containment into the leak detection system is suspected by a positive fluid level measurement, the operator will:

- 1. Re-measure fluid levels in the monitoring riser pipe on a daily basis for one week to determine the rate of seepage.
- Collect a water sample from the monitoring riser pipe to confirm the seepage is treated produced water from the containment via field conductivity and chloride measurements.
- 3. Notify NMOCD of a confirmed positive detection in the system within 48 hours of sampling (initial notification).
- 4. Install a pump into the monitoring riser pipe sump to continually (manually on a daily basis or via automatic timers) remove fluids from the leak detection system into the containment until the liner is repaired or replaced.
- 5. Dispatch a liner professional to inspect the portion of the containment suspected of leakage during a "low water" monitoring event.
- 6. Provide NMOCD a second report describing the inspection and/or repair within 20 days of the initial notification.

If the point of release is obvious from a low water inspection, the liner professional will repair the loss of integrity. If the point of release cannot be determined by the inspection, the liner professional will develop a more robust plan to identify the point(s) of release. The inspection plan and schedule will be submitted to OCD with the second report. The operator will implement the plan upon OCD approval.





Appendix E

Closure Plan



CLOSURE PLAN

In this plan, <u>underlined text</u> represents the language of the Rule.

After operations cease, the operator will remove all fluids within 60 days and close the containment within six months from the date the operator ceases operations from the containment for use.

The operator shall substantially restore the impacted surface area to

- 1. The condition that existed prior to the construction of the recycling containment or
- 2. To a condition <u>imposed by federal, state trust land, or tribal agencies on lands managed by those agencies as these provisions govern the obligations of any operator subject to those provisions.</u>

EXCAVATION AND REMOVAL CLOSURE PLAN - PROTOCOLS AND PROCEDURES

The workover pit is expected to contain a small volume of solids, the majority of which will be windblown sand and dust with some mineral precipitates from the water.

- 1. The operator will remove all liquids from the pits and either:
 - a. Dispose of the liquids in a division-approved facility, or
 - b. Recycle, reuse, or reclaim the water for reuse in drilling and stimulation
- 2. The operator will close the recycling containment by first removing all fluids, contents, and synthetic liners and transferring these materials to a Division approved facility.
- 3. After the removal of the pit contents and liners, soils beneath the workover pit will be tested by collection of <u>a five-point (minimum) composite sample, which includes stained or wet soils, if any. That sample shall be analyzed for the constituents listed in *Table 1* of 19.15.34.14.</u>
- 4. After review of the laboratory results:
 - a. <u>If any contaminant concentration is higher than the parameters listed in *Table 1*, additional delineation may be required, and the operator must receive approval before proceeding with closure.</u>





- b. <u>If all contaminant concentrations are less than or equal to the parameters listed in Table 1, then the operator will proceed to:</u>
 - i. Backfill with non-waste containing, uncontaminated earthen material or
 - ii. Undertake an alternative closure process pursuant to a variance request after approval by OCD.
- 5. <u>The operator will reclaim the containment's location to a safe and stable condition</u> that blends with the surrounding undisturbed area.
- 6. <u>Topsoils and subsoils shall be replaced to their original relative positions and contoured so as to achieve erosion control, long-term stability, and preservation of surface water flow patterns.</u>
- 7. The disturbed area shall then be reseeded in the first favorable growing season following closure of a recycling containment.

CLOSURE DOCUMENTATION

Within 60 days of closure completion, the operator shall submit a closure report on Form C-147, including required attachments, to document all closure activities including sampling results and the details on any backfilling, capping or covering, where applicable. The closure report shall certify that all information in the report and attachments is correct and that the operator has complied with all applicable closure requirements and conditions specified in division rules or directives.

The operator shall notify the division when reclamation and re-vegetation are complete. Specifically, the notice will document that all ground surface disturbing activities at the site have been completed, and a uniform vegetative cover has been established that reflects a life-form ratio of plus or minus fifty percent (50%) of pre-disturbance levels and a total percent plant cover of at least seventy percent (70%) of pre-disturbance levels, excluding noxious weeds.



Precussion Petrolium Precussion Recycling Facility Pits Closure Cost Estimate

	ltem	Units	Quanity		\$/Unit	E	stimate Cost
4	Fluid garage and *		•				
1	Fluid removal*	1.1.1.	4 200 000	,	0.50	<u>,</u>	CEO 000 00
_	Precussion Recycling Facility Pits (total)	bbls	1,300,000	\$	0.50	\$	650,000.00
2	Liner Wash Down (Steam trailer and crew)	hrs	60	\$	200.00	\$	12,000.00
3	Vac truck (final fluid removal)	hrs	12	\$	105.00	\$	1,260.00
4	Liner removal (fold-in-place)						
	(Rostabout crews - 20 hrs)	hrs	30	\$	150.00	\$	4,500.00
	(Track hoe - 20 hrs)	hrs	30	\$	150.00	\$	4,500.00
5	Equipment removal						
	Tank clean-out and residue haul-off	ea	9	\$	1,000.00	\$	9,000.00
	Equipment removal (tanks, gun barrel, FWKO)	ea	9	\$	800.00	\$	7,200.00
	Electrical decomissioning (pumps and panels)	ea	12	\$	100.00	\$	1,200.00
	Misc equipment clean-up and removal	hr	20	\$	125.00	\$	2,500.00
6	Site Restoration						
	Dozier - push in berms (bid)	ea	3	\$	45,000.00	\$	135,000.00
	and final grading of the site						
	Re-vegetation	ea	3	\$	5,000.00	\$	15,000.00
	Fation at a d Tatal						042.460.00
	Estimated Total					\$	842,160.00

^{*}Fluids will be disposed in nearby Precussion Petrolium SWD Wells



2500 North Eleventh Street • Enid, OK 73701 • (580) 234-8780

Fax (580) 237-4302 • www.envirotechconsulting.com

September 17, 2018

Mr. Bradford Billings New Mexico EMNRD Oil conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

RE: Rule 34 Variance Request – Produced Water Recycling Containment

Mr. Billings:

Percussion Petroleum, LLC, is requesting a variance to C-147 Fencing requirement for a requiring a fence four foot in height, with four strands of barbed wire evenly spaced between one and four feet. Percussion Petroleum is requesting approval to a chain link fence, six (6) feet in height with a minimum of three (3) strands of barbed wire over the top of the chain link. Based on our experience, we feel that the requested fencing will provide greater security to the facility for excluding animals and unauthorized individual access.

The proposed fencing has been used extensively on similar project throughout, New Mexico, Texas, and Oklahoma with great success.

Should you have any questions or require additional information, please contact me by phone at 580-234-8780 or by email at jstallings@envirotechconsulting.com at your convenience

Thank you for your consideration. Best regards,

ENVIROTECH ENGINEERING & CONSULTING, INC.

Jimmy Stallings, P.E.

President and Principal Engineer

Tyler Williams

From: Tyler Williams

Sent: Friday, September 21, 2018 1:43 PM

To: Molly Johnson; Bradford.Billings@state.nm.us; ryan@percussionpetroleum.com; Jimmy Stallings

Subject: RE: Percussion Recycling Facility C-147 Registration Package

Attachments: Rule 34 Variance Request (2)_ Fence.pdf; Settling Pit C-147_signed.pdf; Storage Pond C-147

_Signed.pdf; Aeration Pit C-147_signed.pdf; Walking Site Survey_Sept. 2018.pdf

Tracking: Recipient Read

Molly Johnson Read: 9/21/2018 1:47 PM

Bradford.Billings@state.nm.us ryan@percussionpetroleum.com

Jimmy Stallings

Mr. Billings,

Per your request, Envirotech on behalf of Percussion Petroleum, has prepared the following for the previously sent C-147 package.

- Updated the C-147 Permit with corrected LAT/Long for the Recycling Facility and the Containments
- Variance Request for chain link perimeter fence.
- On-Site Walking survey to very the absence of the any surface indications of potential Karsts.

If you have any questions, or would like additional information please feel free to call me.

Tyler Williams, P.E.

Vice President



2500 N. 11th, ENID, OK 73701 580.234.8780/FAX 580.237.4302/CELL 580.977.9314

http://www.envirotechconsulting.com

Celebrating 25 years of service!



From: Molly Johnson

Sent: Tuesday, July 10, 2018 8:09 AM **To:** Bradford.Billings@state.nm.us

Cc: Tyler Williams <twilliams@envirotechconsulting.com>; ryan@percussionpetroleum.com **Subject:** Percussion Recycling Facility C-147 Registration Package

Mr. Billings,

On behalf of Percussion Petroleum, LLC, please see the attached C-147 Registration Package for the Percussion Recycling Facility. A hardcopy of the package will be mailed to your office today. Feel free to contact us if you have any questions or need additional information.

Thank You,

Molly Johnson Engineer



Celebrating 25 years of service!



State of New Mexico Energy Minerals and Natural Resources Department Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-147 Revised April 3, 2017

Received by OCD: 8/24/2023 10:49:49 AM

Recycling Facility and/or Recycling Containment				
Type of Facility: Recycling Facility Recycling Containment*				
Type of action: Permit Registration				
Modification				
Closure Other (explain)				
* At the time C-147 is submitted to the division for a Recycling Containment, a copy shall be provided to the surface owner.				
Be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.				
Operator: Percussion Petroleum, LLC (For multiple operators attach page with information) OGRID #:				
Address: 919 Milam Street Suite 2475, Houston, TX 77002				
Facility or well name (include API# if associated with a well): Percussion Recycling Facility Settling Pit				
OCD Permit Number:(For new facilities the permit number will be assigned by the district office)				
U/L or Qtr/Qtr Section 26 Township 19 South Range 25 East County: Eddy				
Surface Owner: Federal State Private Tribal Trust or Indian Allotment				
2.				
Recycling Facility:				
Location of recycling facility (if applicable): Latitude32.6322252° Longitude104.453875° NAD83				
Proposed Use: ☐ Drilling* ☐ Completion* ☐ Production* ☐ Plugging *				
*The re-use of produced water may NOT be used until fresh water zones are cased and cemented				
Other, requires permit for other uses. Describe use, process, testing, volume of produced water and ensure there will be no adverse impact on				
groundwater or surface water.				
☐ Fluid Storage				
☐ Above ground tanks ☐ Recycling containment ☐ Activity permitted under 19.15.17 NMAC explain type				
Activity permitted under 19.15.36 NMAC explain type:				
For multiple or additional recycling containments, attach design and location information of each containment				
Closure Report (required within 60 days of closure completion): Recycling Facility Closure Completion Date:				
3.				
Recycling Containment:				
Annual Extension after initial 5 years (attach summary of monthly leak detection inspections for previous year)				
Center of Recycling Containment (if applicable): Latitude32.632329° Longitude104.453414° NAD83				
For multiple or additional recycling containments, attach design and location information of each containment				
☐ Lined ☐ Liner type: Thickness 40 mil (secondary) 60-mil (primary) ☐ LLDPE ☐ PVC ☐ Other				
String-Reinforced				
Liner Seams: Welded Factory Other Field Welds Volume: 50,000 bbl Dimensions: L 260 x W 180 x D 13				
Recycling Containment Closure Completion Date:				

Bonding: Covered under bonding pursuant to 19.15.8 NMAC per 19.15.34.15(A)(2) NMAC (These containments are limited to only the wells operated by the owners of the containment.)	s owned or			
Bonding in accordance with 19.15.34,15(A)(1). Amount of bond \$ (work on these facilities cannot commence to	until bonding			
amounts are approved)	14			
☐ Attach closure cost estimate and documentation on how the closure cost was calculated.				
5,				
Fencing:				
Four foot height, four strands of barbed wire evenly spaced between one and four feet				
Alternate. Please specify: chain Link Game Fence with barbed wire				
6.				
Signs:				
2 12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers				
Signed in compliance with 19.15.16.8 NMAC				
7. 37				
Variances:				
Justifications and/or demonstrations that the proposed variance will afford reasonable protection against contamination of fresh water, hun environment.	nan health, and the			
Check the below box only if a variance is requested:				
Variance(s): Requests must be submitted to the appropriate division district for consideration of approval. If a Variance is requeste	d, include the			
variance information on a separate page and attach it to the C-147 as part of the application. If a Variance is requested, it must be approved prior to implementation.				
The second of th				
8.				
Siting Criteria for Recycling Containment				
Instructions: The applicant must provide attachments that demonstrate compliance for each siting criteria below as part of the application. Potential examples of the siting attachment source material are provided below under each criteria.				
General siting				
Ground water is less than 50 feet below the bottom of the Recycling Containment.	☐ Yes ☑ No			
NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	□ NA			
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance	☐ Yes ☑ No			
adopted pursuant to NMSA 1978, Section 3-27-3, as amended.	NA NA			
- Written confirmation or verification from the municipality; written approval obtained from the municipality				
Within the area overlying a subsurface mine.				
- Written confirmation or verification or map from the NM EMNRD-Mining and Minerals Division	Yes No			
Within an unstable area.				
- Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; topographic map	☐ Yes ☑ No			
Within a 100-year floodplain. FEMA map				
· · · ·	Yes No			
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse, or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).	☐ Yes ☑ No			
- Topographic map; visual inspection (certification) of the proposed site				
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.				
- Visual inspection (certification) of the proposed site; aerial photo; satellite image	Yes No			
Within 500 horizontal feet of a spring or a fresh water well used for domestic or stock watering purposes, in existence at the time of				
initial application.	Yes No			
- NM Office of the State Engineer - iWATERS database search; visual inspection (certification) of the proposed site				
Within 500 feet of a wetland.	D Vac N N			
- US Fish and Wildlife Wetland Identification map; topographic map; visual inspection (certification) of the proposed site	☐ Yes ☑ No			

Recycling Facility and/or Containment Checklist:	
Instructions: Each of the following items must be attached to the application	Indicate, by a check mark in the box, that the documents are attached.
 ☑ Design Plan - based upon the appropriate requirements. ☑ Operating and Maintenance Plan - based upon the appropriate requirements. ☑ Closure Plan - based upon the appropriate requirements. ☑ Site Specific Groundwater Data - ☑ Siting Criteria Compliance Demonstrations - ☑ Certify that notice of the C-147 (only) has been sent to the surface over the contraction of the C-147 (only) has been sent to the surface or the contraction of the C-147 (only) has been sent to the surface or the contraction of the C-147 (only) has been sent to the surface or the contraction of the C-147 (only) has been sent to the surface or the contraction of the contraction o	
Operator Application Certification:	
I hereby certify that the information and attachments submitted with this applic	cation are true, accurate and complete to the best of my knowledge and belief
Name (Print): Lupe Comillo	1 (7/)
	Title: COO
Signature.	Date: 9-11-13
e-mail address: lu pe@ percussion petroleum	100 Telephone: 713-587-7509
11.	
OCD Representative Signature:	Approval Date:
T:41.	
Title:	OCD Permit Number:
OCD Conditions	
Additional OCD Conditions on Attachment	

State of New Mexico Energy Minerals and Natural Resources Department Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-147 Revised April 3, 2017

Received by OCD: 8/24/2023 10:49:49 AM

Recycling Facility and/or Recycling Containment					
Type of Facility: Recycling Facility Recycling Containment* Type of action: Permit Registration Modification Extension Closure Other (explain)					
* At the time C-147 is submitted to the division for a Recycling Containment, a copy shall be provided to the surface owner.					
Be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.					
Operator: Percussion Petroleum. LLC (For multiple operators attach page with information) OGRID #:					
Address: 919 Milam Street Suite 2475, Houston, TX 77002					
Facility or well name (include API# if associated with a well): Percussion Recycling Facility Storage Pond					
OCD Permit Number: (For new facilities the permit number will be assigned by the district office)					
U/L or Qtr/Qtr Section 26 Township 19 South Range 25 East County: Eddy					
Surface Owner: Federal State Private Tribal Trust or Indian Allotment					
Recycling Facility: Location of recycling facility (if applicable): Latitude32.6322252°Longitude104.453875°NAD83 Proposed Use: Drilling* Completion* Production* Plugging * *The re-use of produced water may NOT be used until fresh water zones are cased and cemented Other, requires permit for other uses. Describe use, process, testing, volume of produced water and ensure there will be no adverse impact on groundwater or surface water. Fluid Storage Above ground tanks Recycling containment Activity permitted under 19.15.17 NMAC explain type Activity permitted under 19.15.36 NMAC explain type: Other explain For multiple or additional recycling containments, attach design and location information of each containment Closure Report (required within 60 days of closure completion): Recycling Facility Closure Completion Date:					
Recycling Containment: Annual Extension after initial 5 years (attach summary of monthly leak detection inspections for previous year) Center of Recycling Containment (if applicable): Latitude32.633093° Longitude104.454009° NAD83 For multiple or additional recycling containments, attach design and location information of each containment Lined Liner type: Thickness 40 mil (secondary) 60-mil (primary) LLDPE HDPE PVC Other String-Reinforced Liner Seams: Welded Factory Other Field Welds Volume:625,000					

Bonding:				
☑ Covered under bonding pursuant to 19.15.8 NMAC per 19.15.34.15(A)(2) NMAC (These containments are limited to only the wells owned or				
operated by the owners of the containment.)				
Bonding in accordance with 19.15.34.15(A)(1). Amount of bond \$ (work on these facilities cannot commence to	ıntil bonding			
amounts are approved)				
Attach closure cost estimate and documentation on how the closure cost was calculated.				
5.				
<u>Fencing</u> :				
Four foot height, four strands of barbed wire evenly spaced between one and four feet				
Alternate. Please specify: chain Link Game Fence with barbed wire				
6.				
Signs:				
2 12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers				
☐ Signed in compliance with 19.15.16.8 NMAC				
7.				
Variances:				
Justifications and/or demonstrations that the proposed variance will afford reasonable protection against contamination of fresh water, human health, and the environment.				
Check the below box only if a variance is requested:				
Variance(s): Requests must be submitted to the appropriate division district for consideration of approval. If a Variance is requeste	d, include the			
variance information on a separate page and attach it to the C-147 as part of the application. If a Variance is requested, it must be approved prior to implementation.				
ir a variance is requested, it must be approved prior to implementation.				
8.				
Siting Criteria for Recycling Containment				
Instructions: The applicant must provide attachments that demonstrate compliance for each siting criteria below as part of the application. Potential examples of the siting attachment source material are provided below under each criteria.				
General siting				
Ground water is less than 50 feet below the bottom of the Recycling Containment.	☐ Yes ☑ No			
NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	□ NA			
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance	☐ Yes ☑ No			
adopted pursuant to NMSA 1978, Section 3-27-3, as amended.	□ NA			
- Written confirmation or verification from the municipality; written approval obtained from the municipality				
Within the area overlying a subsurface mine. - Written confirmation or verification or map from the NM EMNRD-Mining and Minerals Division	☐ Yes ☑ No			
Within an unstable area.				
- Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; topographic map	☐ Yes ☑ No			
Within a 100-year floodplain. FEMA map	☐ Yes ⊠ No			
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse, or lakebed, sinkhole, or playa	☐ Yes ☑ No			
lake (measured from the ordinary high-water mark). - Topographic map; visual inspection (certification) of the proposed site				
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. - Visual inspection (certification) of the proposed site; aerial photo; satellite image	☐ Yes ☑ No			
Within 500 horizontal feet of a spring or a fresh water well used for domestic or stock watering purposes, in existence at the time of	□ Vaa □ Na			
initial application.	☐ Yes ☑ No			
- NM Office of the State Engineer - iWATERS database search; visual inspection (certification) of the proposed site				
Within 500 feet of a wetland. - US Fish and Wildlife Wetland Identification map; topographic map; visual inspection (certification) of the proposed site	☐ Yes ☒ No			

Title:

OCD Conditions

Additional OCD Conditions on Attachment

Recycling Facility and/or Containment Checklist:
Instructions: Each of the following items must be attached to the application. Indicate, by a check mark in the box, that the documents are attached.

Design Plan - based upon the appropriate requirements.
Operating and Maintenance Plan - based upon the appropriate requirements.
Sities Specific Groundwater Data Siting Criteria Compliance Demonstrations Certify that notice of the C-147 (only) has been sent to the surface owner(s)

10.
Operator Application Certification:
I hereby certify that the information and attachments submitted with this application are true, accurate and complete to the best of my knowledge and belief.
Name (Print):

Title:

Date:

Date:

Title:

Approval Date:

Approval Date:

Approval Date:

OCD Permit Number:



September 21, 2018

Mr. Tyler Williams, P.E. Envirotech Engineering & Consulting, Inc 2500 N. 11th Enid, OK 73701

RE: Karst Survey

Dear Mr. Williams:

Larson & Associates, Inc. (LAI) has prepared this letter to summarize the findings from a walking survey to examine the surface for evidence of subsidence and/or karst features for siting three (3) storage ponds (Site) in Unit G (SW/4, NE/4), Section 26, Township 19 South, Range 25 East in Eddy County, New Mexico. The survey was performed by walking the area in a manner to sufficiently identify surface features (i.e., cracks, fissures, depressions, sink holes, etc.) that would indicate the presence of karst. The walking survey was performed over an area measuring approximately 862,932 square feet or about 20 acres. The geodetic position is North 32° 37′ 56.39″ and West 104° 27′ 12.29″. Figure 1a presents an area topographic map. Figure 1b presents a focused topographic map. Figure 2a presents an aerial map. Figure 2b presents a focused aerial map with survey area boundary.

The walking survey was performed on behalf of Envirotech Engineering & Consulting, Inc (Envirotech), Enid, Oklahoma, for Percussion Petroleum (Percussion) for the purpose of permitting three (3) surface impoundments for treating water. The survey was conducted on September 12, 2018. After an extensive walk through of the entire site, no karst features (i.3., fissures, cracks, depressions, sink holes, etc.) were observed.

Appendix A presents photographs.

Summary

No evidence of karst was found.

Respectfully,

Mark Larson, C.P.G. #10490

President

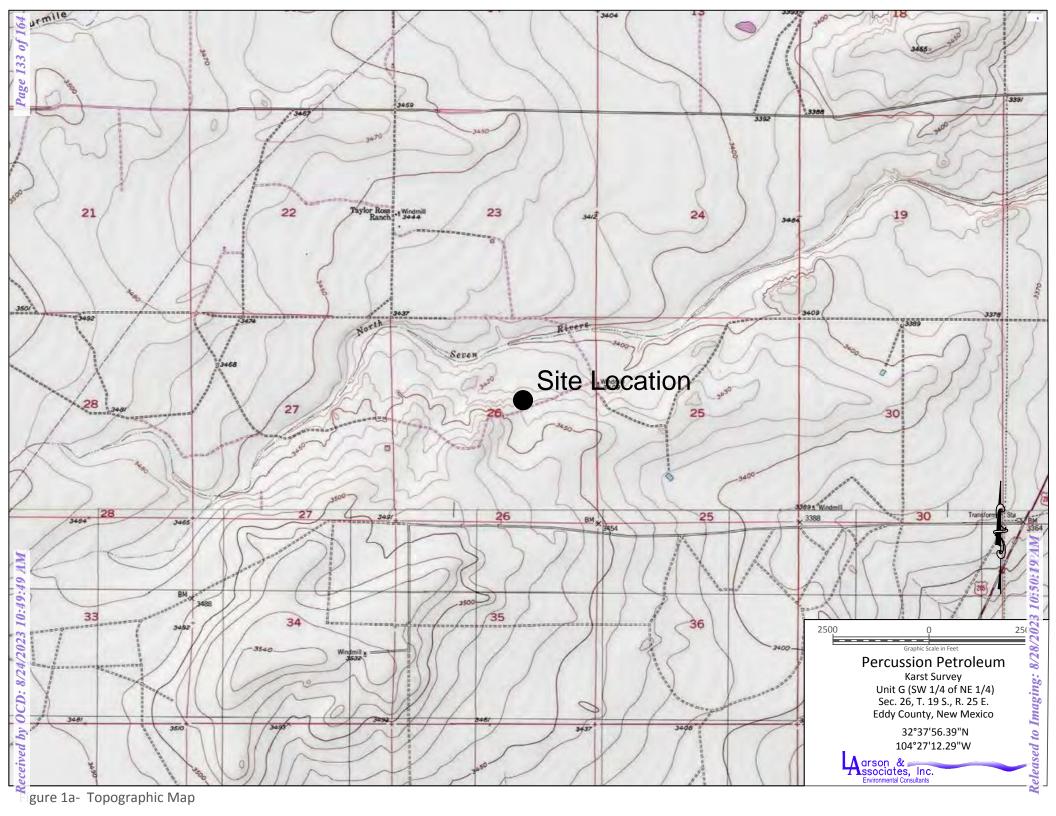
mark@laenvironmental.com

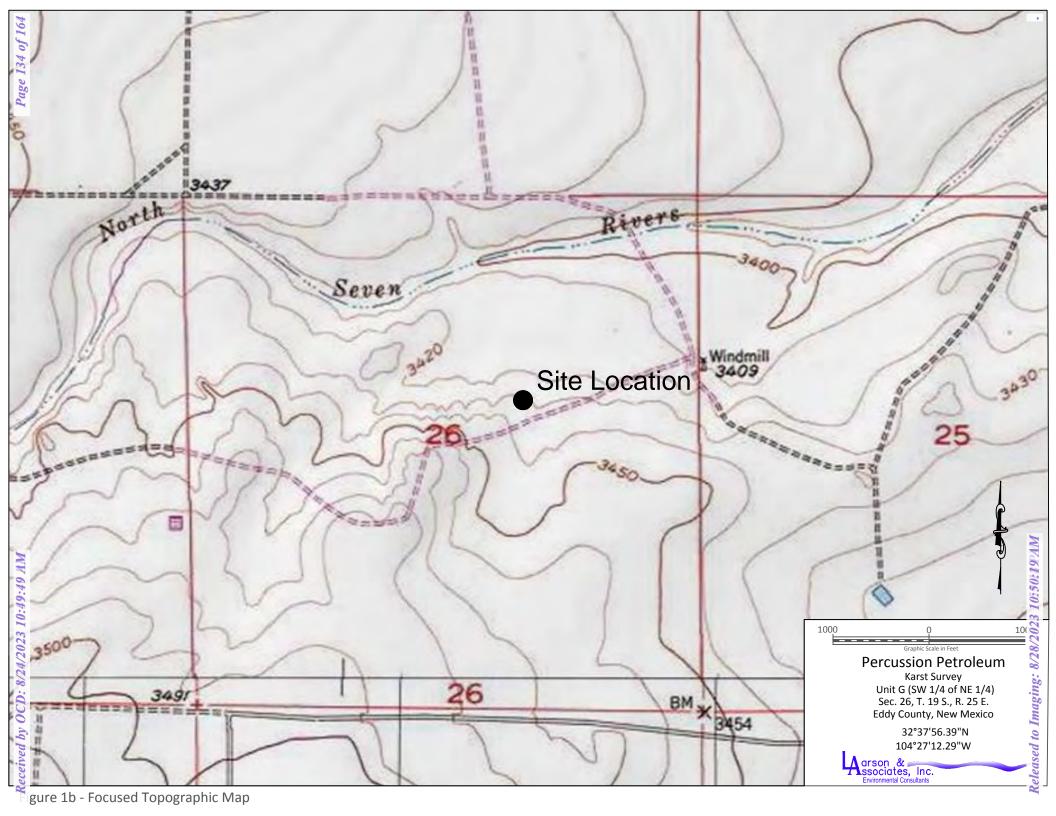
Ashton Thielke Staff Geologist

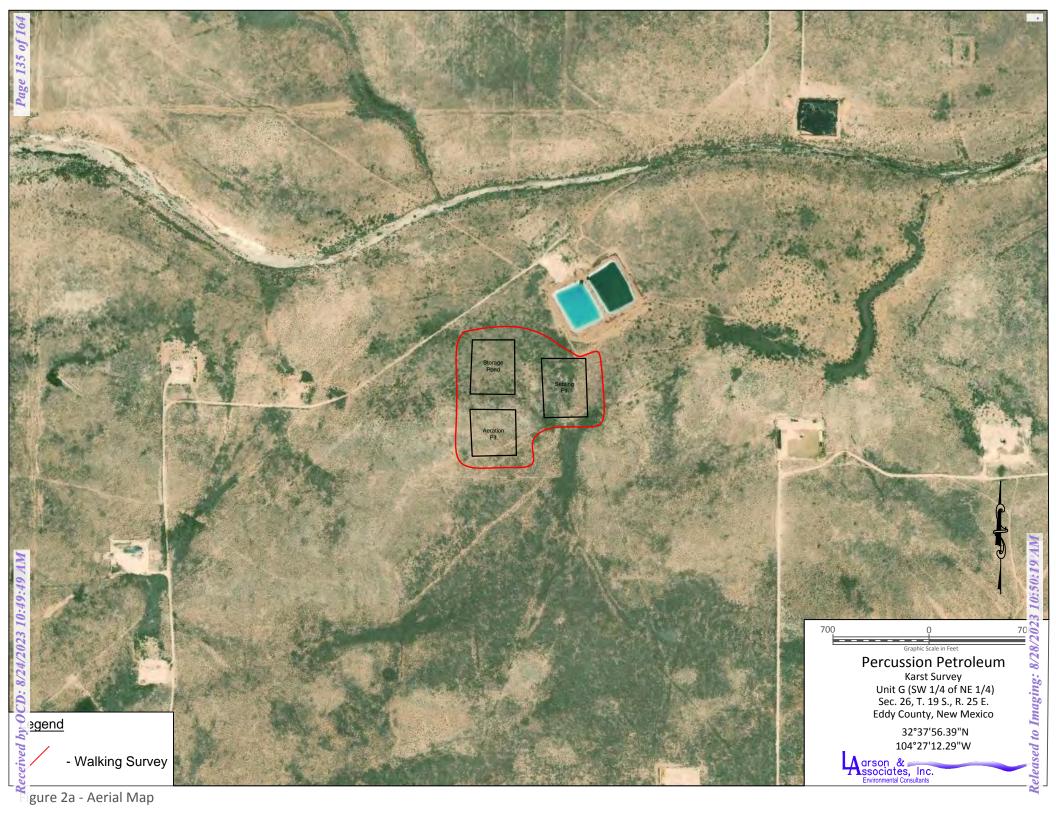
athielke@laenvironmental.com

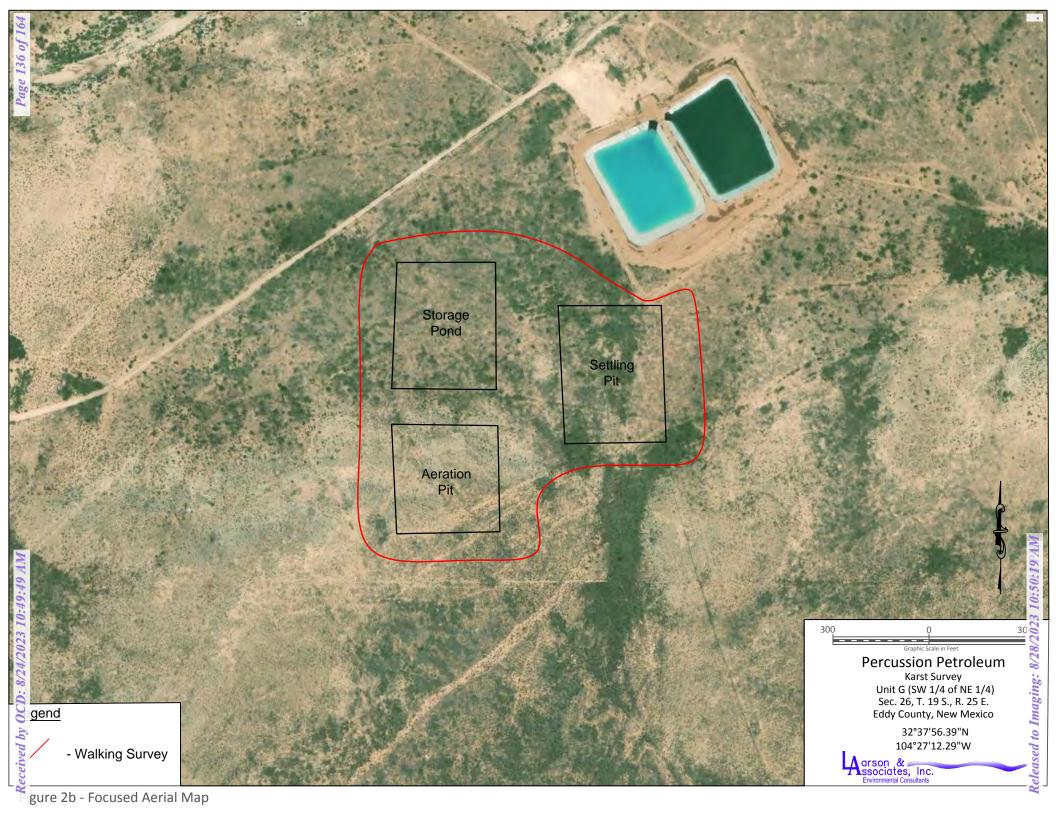
Encl.

Figures









Appendix A Photographs



General Site Overview From Bottom of Hill Viewing East



General Site Overview From Bottom of Hill Viewing Southeast



General Site Overview From Bottom of Hill Viewing South



General Site Overview From Bottom of Hill Viewing Southwest



Northwest Corner of Frac Pond 3 Viewing South



Drainage Channel From Rainwater Runoff Uphill Viewing South



Drainage Channel From Rainwater Runoff Uphill Viewing North



Western Edge of Frac Pond 3 Viewing Northeast



Southwest Corner of Frac Pond 3 Viewing North



Southwest Corner of Frac Pond 3 Viewing Northeast



Northwest Corner of Frac Pond 1 Viewing Northeast



Northwest Corner of Frac Pond 1 Viewing South



Western Edge of Frac Pond 1 Viewing North



Western Edge of Frac Pond 1 Viewing Northeast



Southwest Corner of Frac Pond 1 Viewing North



Northern Edge of Frac Pond 1 Showing Drainage Path Downhill Viewing North



Southeast Corner of Frac Pond 1 Viewing North



Southeast Corner of Frac Pond 1 Viewing Northwest



Southeast Corner of Frac Pond 1 Viewing West



Northeast Corner of Frac Pond 1 Viewing North



Northeast Corner of Frac Pond 1 Viewing West



Northeast Corner of Frac Pond 1 Viewing Southwest



Northeast Corner of Frac Pond 1 Viewing South



Southeast Corner of Frac Pond 3 Viewing North



Southeast Corner of Frac Pond 3 Viewing Northwest



Southeast Corner of Frac Pond 3 Viewing West



Southeast Corner of Frac Pond 3 Viewing North



Southeast Corner of Frac Pond 3 Viewing West



Southeast Corner of Frac Pond 3 Viewing Southwest



Southeast Corner of Frac Pond 3 Viewing South



Northwest Corner of Frac Pond 2 Viewing Southwest



Northwest Corner of Frac Pond 2 Viewing Northeast



Northwest Corner of Frac Pond 2 Viewing East



Northwest Corner of Frac Pond 2 Viewing South



Southwest Corner of Frac Pond 2 Viewing North



Southwest Corner of Frac Pond 2 Viewing East



Southwest Corner of Frac Pond 2 Viewing West



Southeast Corner of Frac Pond 2 Viewing North



Northeast Corner of Frac Pond 2 Viewing Northwest



Northeast Corner of Frac Pond 2 Viewing West



Northeast Corner of Frac Pond 2 Viewing Southwest



Northeast Corner of Frac Pond 2 Viewing North

Venegas, Victoria, EMNRD

From: Venegas, Victoria, EMNRD

Sent: Friday, June 10, 2022 11:50 AM

To: Sarah Chapman

Subject: 2RF-176 - DAGGER DRAW RECYCLING FACILITY ID [fVV2216134878]

Attachments: C-147 2RF-176 - DAGGER DRAW RECYCLING FACILITY ID [fVV2216134878].pdf

2RF-176 - DAGGER DRAW RECYCLING FACILITY ID [fVV2216134878]. Conditions of Approval

NMOCD has reviewed the recycling containment change of operator application and related documents, submitted by [328947] Spur Energy Partners LLC on April 20, 2022. The new administrative number for this facility is 2RF-176 - DAGGER DRAW RECYCLING FACILITY ID [fVV2216134878] in Unit Letter G, Section 16, Township 19S, Range 25E, Eddy County, New Mexico. The form C-147 and related documents for 2RF-176 - DAGGER DRAW RECYCLING FACILITY ID [fVV2216134878] is approved with the following conditions of approval:

- The purpose of this permit is for oil and gas activities regulated under the NMAC 19.15.34.3 STATUTORY AUTHORITY: 19.15.34 NMAC is adopted pursuant to the Oil and Gas Act, Paragraph (15) of Section 70-2-12(B) NMSA 1978, which authorizes the division to regulate the disposition of water produced or used in connection with the drilling for or producing of oil and gas or both and Paragraph (21) of Section 70-2-12(B) NMSA 1978 which authorizes the regulation of the disposition of nondomestic wastes from the exploration, development, production or storage of crude oil or natural gas.
- [328947] Spur Energy Partners LLC shall, operate, maintain and close 2RF-176 DAGGER DRAW RECYCLING FACILITY ID [fVV2216134878] in compliance with 19.15.34 NMAC.
- Water reuse and recycling from 2RF-176 DAGGER DRAW RECYCLING FACILITY ID [fVV2216134878] is limited to wells owned or operated by [328947] Spur Energy Partners LLC.
- 2RF-176 DAGGER DRAW RECYCLING FACILITY ID [fVV2216134878] permit expires on June 9, 2023.
- If [328947] Spur Energy Partners LLC wishes to extend operations past June 9, 2023, an annual permit extension request must be submitted using an OCD form C-147 Long through OCD Online by May 9, 2023. Extension requests are reviewed on a case-by-case basis and evaluated on their merit. Extensions are considered for a maximum length of one year. Annual extension requests must be submitted to OCD through OCD Online on a Form C-147 (long form) and should include a formal extension request letter, a summary of the prior registration/permit period inspection reports and the copies of the detailed inspection records for the prior permit period (five years).
- A minimum of 3-feet freeboard must be maintained in the recycling containment, at all times during operations.
- If less than 20% of the total fluid capacity is utilized every six months, beginning from the first withdrawal, operation of the facility is considered ceased and notification of cessation of operations should be sent electronically through OCD Online. An extension to extend the cessation of operation, not to exceed six months, may be submitted using a C-147 form through OCD Online.
- [328947] Spur Energy Partners LLC shall submit monthly reports of recycling and reuse of produced water, drilling fluids, and liquid oil field waste on NMOCD form C-148 through OCD Online even if there is zero activity.
- [328947] Spur Energy Partners LLC shall comply with 19.15.29 NMAC Releases in the event of any release of produced water or other oil field wastes at 2RF-176 DAGGER DRAW RECYCLING FACILITY ID [fVV2216134878].

Please reference number 2RF-176 - DAGGER DRAW RECYCLING FACILITY ID [fVV2216134878] in all future communications.

Victoria Venegas ● Environmental Specialist Environmental Bureau EMNRD - Oil Conservation Division (575) 909-0269 | <u>Victoria.Venegas@state.nm.us</u> http://www.emnrd.state.nm.us/OCD/



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 100239

CONDITIONS

Operator:	OGRID:	
Spur Energy Partners LLC	328947	
9655 Katy Freeway	Action Number:	
Houston, TX 77024	100239	
	Action Type:	
	[C-147] Water Recycle Long (C-147L)	

CONDITIONS

Created By	Condition	Condition Date
vvenegas	NMOCD has reviewed and approved the recycling containment change of operator application and related documents, submitted by [328947] Spur Energy Partners LLC on April 20, 2022. The new administrative number for this facility is 2RF-176 - DAGGER DRAW RECYCLING FACILITY ID [fVV2216134878] in G-16-25S Eddy County, NM •[328947] Spur Energy Partners LLC shall, operate, maintain and close 2RF-176 - DAGGER DRAW in compliance with 19.15.34 NMAC. • 2RF-176 - DAGGER DRAW RECYCLING FACILITY ID [fVV2216134878] permit expires on June 9, 2023. • If [328947] Spur Energy Partners LLC wishes to extend operations past June 9, 2023, an annual permit extension request must be submitted using an OCD form C-147 Long through OCD Online by May 9, 2023.	6/10/2022

Venegas, Victoria, EMNRD

From: Venegas, Victoria, EMNRD

Sent: Monday, August 28, 2023 10:40 AM **To:** Cynthia Villacorta; Sarah Chapman

Subject: 2RF-176 - DAGGER DRAW RECYCLING FACILITY ID [fVV2216134878]

Attachments: C-147 2RF-176 - DAGGER DRAW RECYCLING FACILITY ID [fVV2216134878]

08.28.2023.pdf

2RF-176 - DAGGER DRAW RECYCLING FACILITY ID [fVV2216134878]

Good morning Ms. Villacorta,

NMOCD has reviewed the permit extension request application and related documents, submitted by [328947] Spur Energy Partners LLC on May 25, 2023, for 2RF-176 - DAGGER DRAW RECYCLING FACILITY ID [fVV2216134878] in Unit Letter G, Section 26, Township 19S, Range 25E, Eddy County, New Mexico. The registration/permit extension request is approved with the following conditions of approval.

- 2RF-176 DAGGER DRAW RECYCLING FACILITY ID [fVV2216134878] has not yet been built.
- 2RF-176 DAGGER DRAW RECYCLING FACILITY ID [fVV2216134878] is approved for one (1) year of operation from the date of the previous registration/permit expiration date of June 09, 2023. The new registration/permit expiration date is June 09, 2024.
- [328947] Spur Energy Partners LLC shall notify NMOCD when construction at 2RF-176 DAGGER DRAW RECYCLING FACILITY ID [fVV2216134878] commences.
- [328947] Spur Energy Partners LLC shall notify NMOCD when recycling operations commence and cease at 2RF-176 DAGGER DRAW RECYCLING FACILITY ID [fVV2216134878].
- [328947] Spur Energy Partners LLC shall comply with all conditions of approval for permit 2RF-176 DAGGER DRAW RECYCLING FACILITY ID [fVV2216134878].
- If [328947] Spur Energy Partners LLC wishes to extend the registration/permit past June 09, 2024, a registration/permit extension request must be submitted to OCD. Extension requests are reviewed on a case-by-case basis and evaluated on their merit. Extensions are considered for a maximum length of one year. Additional requests must be submitted to OCD through the OCD Online system on a Form C-147 (long form) as an Extension request and should include a formal extension request letter, a summary of the prior registration/permit period inspection reports, and the copies of the detailed inspection records for the prior permit period, if applicable. The extension request should be submitted no later than May 09, 2024.

Please let me know if you have any additional questions. Regards,

Victoria Venegas • Environmental Specialist

Environmental Bureau
EMNRD - Oil Conservation Division
506 W. Texas Ave. Artesia, NM 88210
(575) 909-0269 | Victoria.Venegas@emnrd.nm.gov

https://www.emnrd.nm.gov/ocd/





Spur Energy Partners
Operator: 328947
Cover Letter for C104 Extension Request
Permit 2RF-176 - DAGGER DRAW RECYCLING FACILITY ID [fVV2216134878]

Ms. Venegas,

The facility mentioned above was never constructed, and for that reason Spur Energy Partners did not submit the corresponding C-148s.

Regards, Cynthia Villacorta

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 257202

CONDITIONS

Operator:	OGRID:
Spur Energy Partners LLC	328947
9655 Katy Freeway	Action Number:
Houston, TX 77024	257202
	Action Type:
	[C-147] Water Recycle Long (C-147L)

CONDITIONS

Created By	Condition	Condition Date
vvenegas	• 2RF-176 - DAGGER DRAW RECYCLING FACILITY ID [fVV2216134878] has not yet been built. • 2RF-176 - DAGGER DRAW RECYCLING FACILITY ID [fVV2216134878] is approved for one (1) year of operation from the date of the previous registration/permit expiration date of June 09, 2023. The new registration/permit expiration date is June 09, 2024. • If [328947] Spur Energy Partners LLC wishes to extend the registration/permit past June 09, 2024, a registration/permit extension request must be submitted to OCD no later than May 09, 2024.	8/28/2023