



**Kinetik Gas Gathering, LLC
OGRID 333008
Gathering System Operations Plan
NMAC 19.15.28 – Natural Gas Gathering Systems**

**Prepared For:
New Mexico Energy, Minerals and Natural Resources Department
Oil Conservation Division**

February 13, 2025



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1.0 Company Overview

Kinetik Gas Gathering, LLC (KGG) is a wholly owned operating subsidiary of Kinetik Holdings LP (Kinetik) headquartered in Houston, Texas. KGG operates a natural gas gathering line located in Lea County, New Mexico.

2.0 Gathering System Overview

The KGG gathering system includes approximately 32 miles of gas gathering pipelines in Lea County, New Mexico. The purpose of the gathering system is to collect gas from producer wells connected to the system. No compressor stations or gas processing facilities are owned or operated by Kinetik Gas Gathering. Details of the pipeline gathering system are presented in Table 1. An overview of gathering system pipelines is depicted in Figure 1 below.

Figure 1- Overview Map

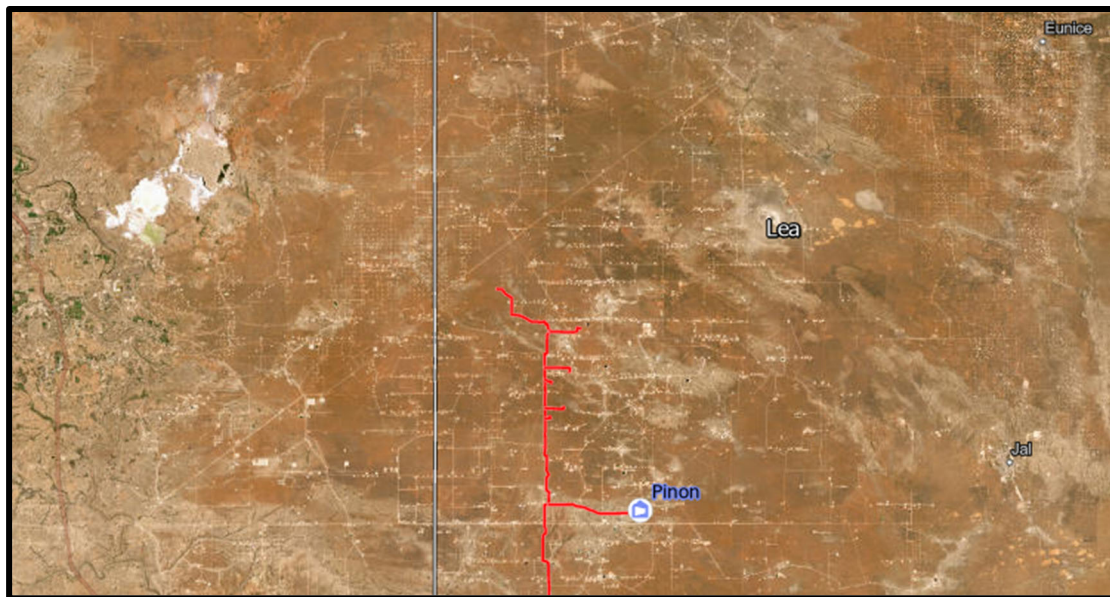




Table 1 - Kinetik Gas Gathering Pipeline Attributes

Size (In)	Line Type	Material	Rating	Service	Length (Miles)
12.75	Natural Gas Interstate Gathering	Steel	HP	Sweet	0.061
12.75	Natural Gas Interstate Gathering	Steel	HP	Sweet	1.579
12.75	Natural Gas Interstate Gathering	Steel	HP	Sweet	0.538
12.75	Natural Gas Interstate Gathering	Steel	HP	Sweet	0.437
12.75	Natural Gas Interstate Gathering	Steel	HP	Sweet	1.181
12.75	Natural Gas Interstate Gathering	Steel	HP	Sweet	1.986
12.75	Natural Gas Interstate Gathering	Steel	HP	Sweet	5.259
20	Natural Gas Interstate Gathering	Steel	HP	Sweet	21
Total Mileage					32.041

3.0 Operational Practices to Minimize Waste of Natural Gas

3.1 Pipeline Inspection

Pipeline operations personnel are instructed and trained to be observant for signs of pipeline leaks, corrosion, and or exposed pipe during the normal course of their daily field operations. If an issue or potential issue is observed, it is communicated to the pipeline operations supervisor for timely follow up and corrective action.

3.1.1 Right of Way Patrols

Right of way patrols (inspections) are conducted by KGG pipeline operations personnel on an annual basis. Areas with known and or historical issues are patrolled on a weekly basis.

3.1.2 Aerial Surveys

Aerial surveys of the KGG gathering system via airplane, helicopter, or drone will commence during the first quarter of 2025 and will be conducted on at least an annual basis after the initial survey.

3.2 Cathodic Protection

Test point surveys are conducted on an annual basis and rectifiers readings are observed and recorded monthly. All steel pipeline installations include cathodic protection measures.



3.3 Corrosion Control & Chemical Treatment

Water samples are obtained and analyzed on a quarterly basis on the KGG gathering system. A chemical treatment program has been implemented on the high-pressure gathering pipeline segments.

3.4 Pipeline Liquids Management – Pigging

To maintain maximum pipeline efficiency and minimize gas releases to the environment, pigging operations are conducted on all high-pressure gathering lines on a frequency that ensures hydraulic efficiency and reduces the risk of standing liquids in the pipeline.

3.5 Pipeline Testing

All new pipeline segments are hydrostatically tested prior to being placed into service per good engineering practices.

3.6 Pipeline Maintenance

Routine pipeline maintenance of the KGG gathering system consists of replacing missing and or damaged pipeline markers, maintaining pipe to soil interfaces, and performing routine maintenance on pigging valves.

In the event a pipeline segment is required to be depressurized prior to initiating maintenance activities, the volume of gas contained within the segment will be routed to a temporary flare if technically able to do so.

If depressurization of the pipeline to a temporary flare is technically infeasible and / or presents a safety issue or concern, the pipeline segment will be depressurized to the atmosphere.

4.0 Pipeline Release & Reporting Policy

4.1 Scheduled Maintenance

Scheduled maintenance of the gathering system is coordinated between the KGG Area Manager, the KGG pipeline operations supervisor and the Kinetik marketing department. Affected downstream producers will be notified in accordance with NMAC 19.15.28.8.D.1 and as follows:

- In writing within 14 days prior to the date of the scheduled maintenance event
- The written notification will include:



- The date of the maintenance event
- The expected duration the gathering system will be unavailable

4.2 Unscheduled Maintenance

Affected downstream producers will be notified of an unscheduled maintenance event (emergency or malfunction) event in accordance with NMAC 19.15.28.8.D.2 and as follows:

- Verbal notification as soon as possible but no later than 12 hours after discovery
 - The verbal notification will include the date and expected duration the gathering system will be unavailable
- Written confirmation of the verbal notification including the date, time, person, and telephone number to whom verbal notification was given no later than 24 hours after discovery.

4.3 Emergencies & Emergency Response

KGG has implemented an Emergency Action Plan for addressing emergency conditions at all KGG facilities located within New Mexico. The plan addresses any uncontrolled or emergency condition at a KGG facility that requires immediate action to provide safety of the public and for individuals at the emergency site, and/or to prevent or control damage.

Any of the following or similar events might be treated as or result in an emergency:

- Fire and/or explosion
- Rupture or serious leak
- Natural disaster (e.g., tornado, flood or winter weather resulting in serious damage to Company Facilities)
- Hostage situations, threatening phone call or credible bomb threat.
- After notification of any witnessed account which has been verified by company personnel that could result in a crisis involving Company Facilities
- Unplanned emergency shutdown of the facility or a component of the facility
- Spill or release resulting in environmental pollution

A copy of the plan is available on request.

4.4 Internal Release Reporting and Response

Upon notification of a potential leak and or pipeline release, the pipeline supervisor or his designee will be dispatched to the potential release location. Upon verification the release is in fact a Kinetik Gas Gathering LLC (KGG) line and associated release, the pipeline supervisor or his designee shall conduct the following:



- The individual discovering the release shall make all reasonable efforts to both stop and contain the release to mitigate the impact of the release to human health and the environment.
- The individual discovering the release shall also attempt to determine the quantity and rate at which the release is occurring or has occurred. The individual will determine the approximate location of the release using GPS coordinates as well as note the date and time of discovery.
- Determine volume of the release:
 - For liquids, the volume will be estimated in barrels (bbl) using an industry accepted estimation methodology.
 - The liquids estimate will specify a volume for each of the following:
 - produced water,
 - crude oil, and
 - condensate.
 - For gas, the volume will be estimated in thousand cubic feet (MCF) and will specify if the gas release is sweet or sour.

Liquid Releases with a volume of 5 barrels or less and gas releases less than 50 MCF:

- If the release is a liquid release with a total volume of 5 barrels or less or a gas release less than or equal to 50 MCF:
 - The pipeline supervisor or his designee shall engage the KGG preferred pipeline repair contractor to repair the line and remediate visual contamination associated with the release.

Liquid Releases with a volume of 5 barrels or more and gas releases greater than 50 MCF:

- If the release is a liquid release with a total volume of greater than 5 barrels or a gas release greater than 50 MCF:
 - The pipeline supervisor or his designee shall engage the KGG preferred pipeline repair contractor to repair the line only.
 - The pipeline supervisor or his designee shall inform the Kinetik Environmental Specialist that the release is estimated to be greater than 5 barrels and / or 50 MCF.
 - The Kinetik Environmental Specialist shall engage the KGG preferred pipeline remediation contractor to commence remediation activities.



Notification of ALL pipeline releases shall be made via internal incident reporting form within 24 hours of discovery to inform the following personnel:

- Kinetik VP of Operations
- Kinetik Director of Field Operations
- Kinetik Director of Plant Operations
- Kinetik Environmental Manager
- Kinetik Field Operations Supervisor
- Kinetik Environmental Specialist

4.5 Administrative Agency Reporting

Notification to the New Mexico Oil Conservation Division (OCD) will be reported by the Kinetik Environmental Compliance Team. Notification will occur as follows:

- Minor Releases
 - Liquid release greater than 5 barrels, and / or a gas release greater than 50 MCF but less than 500 MCF:
 - Notification to the appropriate OCD division office will occur in writing within 15 days of discovery of the release by completing and filing form C-129.
- Major Releases
 - Liquid release greater than 25 barrels, and / or a gas release greater than 500 MCF.
 - Notification will be conducted verbally or by email within 24 hours of discovery to the OCD Division Environmental Bureau Chief and the appropriate OCD division office
 - Notification will include relevant information required in the OCD form C-141.
 - Notify the division office in writing within 15 days of discovery using form C-141.
 - Notification will also verify prior verbal or email notification and will include additions or corrections to the information (if applicable) contained in the prior verbal or e-mail notification.

Table 2 summarizes reporting scenarios and appropriate NMOCD filings.



Table 2- NMOCD Reporting Requirements

NM Release Description	NMOCD Report Required	Timing	Release Category per NMOCD
Venting, Flaring >8 Hours and >50 MCF	C-129	Within 15 days of discovery	Minor
Venting, Flaring >8 Hours and >500 MCF	Notice of Major Event (C-129)	Within 24 hours of discovery	Major
	C-129A (C-129 Amended)	Within 15 days of discovery	Major
Gas Release >50 MCF (Leaks aka Emergency or Malfunction)	C-129	Within 15 days of discovery	Minor
Liquid Release >5 bbl & Gas Release >50 MCF	C-141	Within 15 days of discovery	Minor
Liquid Release >25 bbl & Gas Release >500 MCF	Notice of Release (C-141)	Within 24 hours of discovery	Major
	C-141	Within 15 days of discovery	Major

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 431888

QUESTIONS

Operator: Kinetik Gas Gathering, LLC 303 Veterans Airpark Lane, Midland, TX 79705	OGRID: 333008
	Action Number: 431888
	Action Type: [NGGS] NGGS Operations Plan (NGGS-OP)

QUESTIONS

Verification	
Does the operator own the selected facility	Yes
Is the selected facility a natural gas gathering system	Yes

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

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1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 431888

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Operator: Kinetik Gas Gathering, LLC 303 Veterans Airpark Lane, Midland, TX 79705	OGRID: 333008
	Action Number: 431888
	Action Type: [NGGS] NGGS Operations Plan (NGGS-OP)

ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I certify that, after reasonable inquiry, the statements in and attached to this Natural Gas Gathering System Operations Plan are true and correct to the best of my knowledge and acknowledge that a false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
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