Western Refining Southwest LLC

539 S Main Street
Findlay, OH 45840
Tel: 419.422.2121

May 15, 2025

Carl Chavez
New Mexico Energy, Minerals and Natural Resources Department
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505

Electronic Submittal via OCD e-permitting website

RE: Quarterly Injection Well Report – January to March 2025
Western Refining Southwest LLC – Bloomfield Products Terminal
Class I Disposal Well UICI-011 (WDW #2)
API#: 30-045-35747, Facility ID fCJC2115255112

Dear Mr. Chavez,

Western Refining Southwest LLC (Bloomfield Products Terminal), in this report, is providing to New Mexico Oil Conservation Division (OCD) a summary of the operational and monitoring data pertaining to the operations of the Class I injection well located at the Bloomfield Terminal facility located in Bloomfield, NM. The enclosed data are for operations and activities conducted between **January 1, 2025 and March 31, 2025** and include the following:

- Attachment A: Quarterly Injection Well Summary Table
- Attachment B: Analytical Summary of Quarterly Samples
- Attachment C: Quarterly Laboratory Analytical Reports
  - Injection Well quarterly sampling analytical results
  - Monitoring Well analytical results
- Attachment D: Well Operational Logs
- Attachment E: Groundwater Monitoring Well Data Summary & Evaluation
  - Analytical Results Narrative
  - Well Testing Operations & Significant Activities (as applicable)
- Attachment F: Semiannual Groundwater Flow Direction, Hydraulic Gradient, Sulfate/Chloride Sampling Maps.

If you should have any questions or require additional information, please do not hesitate to contact me at 949-981-9202 or bdnguyen@marathonpetroleum.com.

Sincerely,

Brian Nguyen
Advanced Environmental Engineer
Western Refining Southwest LLC

CC: Environmental Manual
Terminal Manager

ATTACHMENT A

Quarterly Injection Well Summary Table

Western Refining Southwest LLC
Bloomfield Terminal
Summary

Period **2024-2025**	Amount of Water From River (Barrels)	Amount From WWTP (Barrels)	Totalizer Amount Injected (Barrels)	*Cumulative Total Injected (Barrels)	Down-time (hrs)	Injection Pressure			Annular Pressure			On-Line Flowrates		
						Max (PSIG)	Min (PSIG)	Avg (PSIG)	Max (PSIG)	Min (PSIG)	Avg (PSIG)	Max (GPM)	Min (GPM)	Avg (GPM)
APR	0	27,690	271	216,950	714.5	986	447	468	6	-3	1	33	30	32
MAY	0	53,762	2	216,952	744.0	472	456	459	-1	-	-1	0	-	0
JUN	0	53,571	6,236	223,215	567.0	1262	454	638	-1	-2	-1	35	21	27
Quarterly Averages and Totals	**0**	**135,023**	**6,509**		**2,025.5**	**907**	**452**	**522**	**1**	**-3**	**0**	**23**	**26**	**20**
JUL	0	29,286	12,599	235,492	345.0	1333	701	1048	-1	-1	-1	26	19	22
AUG	0	28,119	0	235,492	744.0	786	606	668	-1	-1	-1	0	-	0
SEP	0	20,357	282	236,374	715.5	993	560	589	-1	-2	-1	26	25	26
Quarterly Averages and Totals	**0**	**77,762**	**12,881**		**1,804.5**	**1037**	**622**	**768**	**-1**	**-1**	**-1**	**17**	**22**	**16**
OCT	0	21,952	0	236,374	0.0	560	531	543	1	-1	-1	0	-	0
NOV	0	21,667	0	236,374	0.0	524	509	517	-1	-1	-1	0	-	0
DEC	0	23,881	45	236,419	0.0	700	496	504	-1	-4	-1	101	89	95
Quarterly Averages and Totals	**0**	**67,500**	**45**		**0.0**	**595**	**512**	**521**	**0**	**-2**	**-1**	**34**	**89**	**32**
JAN	0	18,690	0	236,418	744.0	497	486	497	-1	-1	-1	0	-	0
FEB	0	13,310	230	236,648	691.0	936	483	486	0	-1	-1	29	27	28
MAR	0	15,738	0	236,648	744.0	484	474	483	2	-1	0	0	-	0
Quarterly Averages and Totals	**0**	**47,738**	**230**		**2,179.0**	**639**	**481**	**489**	**0**	**-1**	**-1**	**10**	**27**	**9**
Yearly Averages and Totals	**0**	**328,023**	**19,665**		**6,009**	**794.42**	**516.92**	**575.00**	**0.08**	**-1.64**	**-0.72**	**20.84**	**35.09**	**19.17**

Attachment B

Quarterly Analytical Summary Table

Attachment B - Analytical Summary

		Toxicity Characteristics (40 CFR261.24)	WQCC (20.6.2.3103 NMAC)	2025 Jan-Mar
Volatile Organic Compounds *(mg/L)*				
D029	1,1-Dichloroethene	0.70	5	< 0.04
D028	1,2-Dichloroethane (EDC)	0.50	10	< 0.06
D027	1,4-Dichlorobenzene	7.5		< 0.022
D035	2-Butanone (MEK)	200		< 0.41
D018	Benzene	0.50	10	< 0.045
D019	Carbon Tetrachloride	0.50	10	< 0.036
D021	Chlorobenzene	100		< 0.092
D022	Chloroform	6.0	100	< 0.05
D039	Tetrachloroethene (PCE)	0.70	20	< 0.036
D040	Trichloroethene (TCE)	0.50	100	< 0.041
D043	Vinyl chloride	0.20	1	< 0.064
Semi-Volatile Organic Compounds *(mgL)*				
D041	2,4,5-Trichlorophenol	400		< 0.0051
D042	2,4,6-Trichlorophenol	2.0		< 0.0043
D030	2,4-Dinitrotoluene	0.13		< 0.005
D023	2-Methylphenol (o-Cresol)	200		< 0.0047
D024, D025	3+4-Methylphenol (m, p-Cresol)	200		< 0.0049
D032	Hexachlorobenzene	0.13		< 0.0046
D033	Hexachlorobutadiene	0.50		< 0.011
D034	Hexachloroethane	3.0		< 0.011
D036	Nitrobenzene	2.0		< 0.0036
D037	Pentachlorophenol	100		< 0.015
D038	Pyridine	5.0		< 0.0026
General Chemistry *(mg/L unless otherwise stated)*				
	Specific Conductance *(umhos/cm3)*			1200
	Bromide			0.56
	Chloride		250 *	220
	Fluoride			0.32
	Nitrate + Nitrite as N			< 0.012
	Phosphorus, Orthophosphate (As P)			< 0.25
	Sulfate		600	65
	Total Dissolved Solids		1000 **	710
	pH *(pH Units)*			7.6
	Bicarbonate (As CaCO3)			230
	Carbonate (As CaCO3)			< 2.0
	Total Alkalinity (as CaCO3)			230
	Specific Gravity			1.0
	Oxidation-Reduction Potential (mV)			170
Total Metals *(mg/L)*				
D004	Arsenic	5.0		< 0.0025
D005	Barium	100		0.12
D006	Cadmium	1.0		< 0.0025
D007	Chromium	5.0		< 0.0025
D008	Lead	5.0		< 0.003
D010	Selenium	1.0		< 0.004
D011	Silver	5.0		< 0.0025
D009	Mercury	0.2	0.002	< 0.00012
Dissolved Metals *(mg/L)*				
	Calcium			53
	Magnesium			15
	Potassium			6.3
	Sodium			180
Ignitability, Corrosivity, and Reactivity				
D003	Reactive Cyanide *(mg/L)*			< 0.25
D003	Reactive Sulfide *(mg/L)*			< 50
D001	Ignitability *(^{o}F)*	< 140^{o} F		> 212^{o} F
D002	Corrosivity (ph Units)	≤ 2 or ≥ 12.5	6-9	7.6
Pesticides (mg/L)				
	Chlordane	0.03		< 0.005
Field Parameters				
	pH			7.5
	Temperature (^{o}C)			9.75
	Oxidation-Reduction Potential (mV)			-75

Notes:

* This screening level applies to the dissolved phase result, therefore the comparison is bias high.

** This screening level is irrelevant as it applies to a domestic water supply, and the Entrada Formation is a brackish aquifer with TDS concentrations exceeding 10,000 mg/L.

ATTACHMENT C

Laboratory Analytical Reports

eurofins | Environment Testing

ANALYTICAL REPORT

PREPARED FOR

Attn: Gary Russell
Western Refining
50 County Road 4990
Bloomfield, New Mexico 87413

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JOB DESCRIPTION

Injection Well February 2025

JOB NUMBER

885-19904-1

Eurofins Albuquerque
4901 Hawkins NE
Albuquerque NM 87109

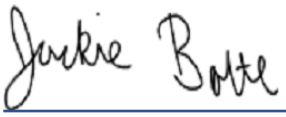
See page two for job notes and contact information.

Eurofins Albuquerque

Job Notes

The test results in this report relate only to the samples as received by the laboratory and will meet all requirements of the methodology, with any exceptions noted. This report shall not be reproduced except in full, without the express written approval of the laboratory. All questions should be directed to the Eurofins Environment Testing South Central, LLC Project Manager.

Authorization



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Authorized for release by
Jackie Bolte, Project Manager
jackie.bolte@et.eurofinsus.com
(505)345-3975

Client: Western Refining
Project/Site: Injection Well February 2025

Laboratory Job ID: 885-19904-1

Table of Contents

Definitions/Glossary

Client: Western Refining
Job ID: 885-19904-1
Project/Site: Injection Well February 2025

Qualifiers

GC/MS Semi VOA

Qualifier	Qualifier Description
*1	LCS/LCSD RPD exceeds control limits.

HPLC/IC

Qualifier	Qualifier Description
J	Result is less than the RL but greater than or equal to the MDL and the concentration is an approximate value.

Metals

Qualifier	Qualifier Description
J	Result is less than the RL but greater than or equal to the MDL and the concentration is an approximate value.

General Chemistry

Qualifier	Qualifier Description
F1	MS and/or MSD recovery exceeds control limits.
H	Sample was prepped or analyzed beyond the specified holding time. This does not meet regulatory requirements.
HF	Parameter with a holding time of 15 minutes. Test performed by laboratory at client's request. Sample was analyzed outside of hold time.

Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
☼	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CFU	Colony Forming Unit
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MCL	EPA recommended "Maximum Contaminant Level"
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
MPN	Most Probable Number
MQL	Method Quantitation Limit
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
NEG	Negative / Absent
POS	Positive / Present
PQL	Practical Quantitation Limit
PRES	Presumptive
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)
TNTC	Too Numerous To Count

Case Narrative

Client: Western Refining
Project: Injection Well February 2025

Job ID: 885-19904-1

Job ID: 885-19904-1 Eurofins Albuquerque

Job Narrative
885-19904-1

Analytical test results meet all requirements of the associated regulatory program listed on the Accreditation/Certification Summary Page unless otherwise noted under the individual analysis. Data qualifiers and/or narrative comments are included to explain any exceptions, if applicable.

- Matrix QC may not be reported if insufficient sample is provided or site-specific QC samples were not submitted. In these situations, to demonstrate precision and accuracy at a batch level, a LCS/LCSD may be performed, unless otherwise specified in the method.
- Surrogate and/or isotope dilution analyte recoveries (if applicable) which are outside of the QC window are confirmed unless attributed to a dilution or otherwise noted in the narrative.

Regulated compliance samples (e.g. SDWA, NPDES) must comply with the associated agency requirements/permits.

Receipt
The sample was received on 2/13/2025 6:30 AM. Unless otherwise noted below, the sample arrived in good condition, and, where required, properly preserved and on ice. The temperature of the cooler at receipt time was 2.3°C.

Receipt Exceptions
Metals for Cat/Anion balance was in house filtered. Pour off for ORP analysis also done in house for sub.

Injection Well (885-19904-1)

GC/MS VOA
No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

GC/MS Semi VOA
Method 8270C: The RPD of the laboratory control sample (LCS) and laboratory control sample duplicate (LCSD) for preparation batch 885-20966 and analytical batch 885-21159 recovered outside control limits for the following analytes: 2,4-Dinitrotoluene.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

Pesticides
No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

HPLC/IC
No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

Metals
No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

General Chemistry
Method 9014_ReactiveCN: The matrix spike (MS) recovery for the following sample associated with preparation batch 570-538236 and analytical batch 570-538739 was outside control limits: Injection Well (885-19904-1) and (885-19904-J-1-C MS). The associated laboratory control sample (LCS) recovery met acceptance criteria.

Method 9040B: The following sample was received outside of holding time: Injection Well (885-19904-1).

Method D1498_00: This analysis is normally performed in the field and has a method-defined holding time of 15 minutes. The following sample has been qualified with the "HF" flag to indicate analysis was performed in the laboratory outside the 15 minute timeframe: Injection Well (885-19904-1).

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

Client Sample Results

Client: Western Refining
Project/Site: Injection Well February 2025

Job ID: 885-19904-1

Client Sample ID: Injection Well

Date Collected: 02/12/25 10:30
Date Received: 02/13/25 06:30

Lab Sample ID: 885-19904-1

Matrix: Water

Method: SW846 8260B - Volatile Organic Compounds (GC/MS)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<45		200	45	ug/L			02/18/25 11:20	200
Carbon tetrachloride	<36		200	36	ug/L			02/18/25 11:20	200
Chlorobenzene	<92		200	92	ug/L			02/18/25 11:20	200
1,4-Dichlorobenzene	<22		200	22	ug/L			02/18/25 11:20	200
1,2-Dichloroethane (EDC)	<60		200	60	ug/L			02/18/25 11:20	200
1,1-Dichloroethene	<40		200	40	ug/L			02/18/25 11:20	200
2-Butanone	<410		2000	410	ug/L			02/18/25 11:20	200
Tetrachloroethene (PCE)	<36		200	36	ug/L			02/18/25 11:20	200
Trichloroethene (TCE)	<41		200	41	ug/L			02/18/25 11:20	200
Vinyl chloride	<64		200	64	ug/L			02/18/25 11:20	200
Chloroform	<50		200	50	ug/L			02/18/25 11:20	200
Ethylbenzene	<43		200	43	ug/L			02/18/25 11:20	200
Toluene	<50		200	50	ug/L			02/18/25 11:20	200
Xylenes, Total	<75		300	75	ug/L			02/18/25 11:20	200

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
1,2-Dichloroethane-d4 (Surr)	*93*		*70 - 130*		*02/18/25 11:20*	*200*
Toluene-d8 (Surr)	*95*		*70 - 130*		*02/18/25 11:20*	*200*
4-Bromofluorobenzene (Surr)	*99*		*70 - 130*		*02/18/25 11:20*	*200*
Dibromofluoromethane (Surr)	*95*		*70 - 130*		*02/18/25 11:20*	*200*

Method: SW846 8270C - Semivolatile Organic Compounds (GC/MS)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
2-Methylphenol	<4.7		10	4.7	ug/L		02/18/25 07:33	02/20/25 19:29	1
3 & 4 Methylphenol	<4.9		10	4.9	ug/L		02/18/25 07:33	02/20/25 19:29	1
2,4-Dinitrotoluene	<5.0	*1	5.0	5.0	ug/L		02/18/25 07:33	02/20/25 19:29	1
Hexachlorobenzene	<4.6		20	4.6	ug/L		02/18/25 07:33	02/20/25 19:29	1
Hexachlorobutadiene	<11		20	11	ug/L		02/18/25 07:33	02/20/25 19:29	1
Hexachloroethane	<11		20	11	ug/L		02/18/25 07:33	02/20/25 19:29	1
Nitrobenzene	<3.6		5.0	3.6	ug/L		02/18/25 07:33	02/20/25 19:29	1
Pentachlorophenol	<15		20	15	ug/L		02/18/25 07:33	02/20/25 19:29	1
Pyridine	<2.6		20	2.6	ug/L		02/18/25 07:33	02/20/25 19:29	1
2,4,5-Trichlorophenol	<5.1		10	5.1	ug/L		02/18/25 07:33	02/20/25 19:29	1
2,4,6-Trichlorophenol	<4.3		10	4.3	ug/L		02/18/25 07:33	02/20/25 19:29	1
Cresols, Total	<4.9		10	4.9	ug/L		02/18/25 07:33	02/20/25 19:29	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
Phenol-d5 (Surr)	*38*		*15 - 130*	*02/18/25 07:33*	*02/20/25 19:29*	*1*
2-Fluorophenol (Surr)	*46*		*15 - 130*	*02/18/25 07:33*	*02/20/25 19:29*	*1*
2,4,6-Tribromophenol (Surr)	*79*		*15 - 130*	*02/18/25 07:33*	*02/20/25 19:29*	*1*
Nitrobenzene-d5 (Surr)	*60*		*29 - 130*	*02/18/25 07:33*	*02/20/25 19:29*	*1*
2-Fluorobiphenyl (Surr)	*66*		*20 - 130*	*02/18/25 07:33*	*02/20/25 19:29*	*1*
p-Terphenyl-d14 (Surr)	*83*		*41 - 130*	*02/18/25 07:33*	*02/20/25 19:29*	*1*

Method: SW846 8081B - Organochlorine Pesticides (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chlorodane	<0.50		1.0	0.50	ug/L		02/17/25 08:36	02/18/25 15:37	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
DCB Decachlorobiphenyl (Surr)	*73*		*53 - 130*	*02/17/25 08:36*	*02/18/25 15:37*	*1*
Tetrachloro-m-xylene	*58*		*18 - 130*	*02/17/25 08:36*	*02/18/25 15:37*	*1*

Eurofins Albuquerque

Client Sample Results

Client: Western Refining
Project/Site: Injection Well February 2025

Job ID: 885-19904-1

Client Sample ID: Injection Well

Date Collected: 02/12/25 10:30
Date Received: 02/13/25 06:30

Lab Sample ID: 885-19904-1

Matrix: Water

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Bromide	**0.56**		0.10	0.050	mg/L			02/13/25 17:05	1
Nitrate	**0.61**		0.10	0.020	mg/L			02/13/25 17:05	1
Orthophosphate as P	<0.25		0.50	0.25	mg/L			02/13/25 17:05	1
Chloride	**220**		10	5.0	mg/L			02/13/25 17:15	20
Nitrite	<0.012		0.10	0.012	mg/L			02/13/25 17:05	1
Fluoride	**0.32**		0.10	0.046	mg/L			02/13/25 17:05	1
Sulfate	**65**		10	7.8	mg/L			02/13/25 17:15	20

Method: EPA 200.7 Rev 4.4 - Metals (ICP) - Dissolved

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Calcium	**53**		1.0	0.065	mg/L			02/19/25 12:21	1
Magnesium	**15**		1.0	0.024	mg/L			02/19/25 12:21	1
Potassium	**6.3**		1.0	0.12	mg/L			02/19/25 12:21	1
Sodium	**180**		10	2.3	mg/L			02/19/25 14:22	10

Method: SW846 6020A - Metals (ICP/MS) - Total Recoverable

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Arsenic	<0.0025		0.0050	0.0025	mg/L		02/18/25 14:29	02/19/25 10:34	5
Barium	**0.12**		0.0050	0.0025	mg/L		02/18/25 14:29	02/19/25 10:34	5
Cadmium	<0.0025		0.0050	0.0025	mg/L		02/18/25 14:29	02/19/25 10:34	5
Chromium	<0.0025		0.0050	0.0025	mg/L		02/18/25 14:29	02/19/25 10:34	5
Lead	<0.0030		0.0050	0.0030	mg/L		02/18/25 14:29	02/19/25 10:34	5
Selenium	<0.0040		0.0050	0.0040	mg/L		02/18/25 14:29	02/19/25 10:34	5
Silver	<0.0025		0.0050	0.0025	mg/L		02/18/25 14:29	02/19/25 10:34	5

Method: SW846 7470A - Mercury (CVAA)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Mercury	<0.00012		0.00020	0.00012	mg/L		02/18/25 09:59	02/19/25 11:48	1

General Chemistry

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Ignitability (SW846 1010)	**>212**		70.0	70.0	Degrees F			02/20/25 15:51	1
Total Dissolved Solids (SM 2540C)	**710**		100	50	mg/L			02/19/25 12:27	1
Cyanide, Reactive (SW846 9014)	<0.25	F1	0.25	0.25	mg/L		02/25/25 21:45	02/26/25 18:10	1
Sulfide, Reactive (SW846 9034)	<50		50	50	mg/L		02/18/25 23:30	02/19/25 01:20	1
pH (SW846 9040B)	**7.6**	**H**	0.1	0.1	SU			02/21/25 15:29	1
Oxidation Reduction Potential (ASTM D1498-00)	**170**	**HF**			mV			02/18/25 14:51	1
Total Alkalinity as CaCO3 (SM 2320B)	**230**		20	20	mg/L			02/14/25 18:56	1
Bicarbonate Alkalinity as CaCO3 (SM 2320B)	**230**		20	20	mg/L			02/14/25 18:56	1
Carbonate Alkalinity as CaCO3 (SM 2320B)	<2.0		2.0	2.0	mg/L			02/14/25 18:56	1
Specific Conductance (SM 2510B)	**1200**		10	10	umhos/cm			02/19/25 14:09	1
Specific Gravity (SM 2710F)	**1.0**				NONE			03/04/25 15:01	1
pH (SM 4500 H+ B)	**8.1**	**HF**	0.1	0.1	SU			02/14/25 18:56	1

QC Sample Results

Client: Western Refining
Project/Site: Injection Well February 2025

Job ID: 885-19904-1

Method: 8260B - Volatile Organic Compounds (GC/MS)

Lab Sample ID: MB 885-20978/4
Matrix: Water
Analysis Batch: 20978

Client Sample ID: Method Blank
Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.23		1.0	0.23	ug/L			02/18/25 10:52	1
Carbon tetrachloride	<0.18		1.0	0.18	ug/L			02/18/25 10:52	1
Chlorobenzene	<0.46		1.0	0.46	ug/L			02/18/25 10:52	1
1,4-Dichlorobenzene	<0.11		1.0	0.11	ug/L			02/18/25 10:52	1
1,2-Dichloroethane (EDC)	<0.30		1.0	0.30	ug/L			02/18/25 10:52	1
1,1-Dichloroethene	<0.20		1.0	0.20	ug/L			02/18/25 10:52	1
2-Butanone	<2.0		10	2.0	ug/L			02/18/25 10:52	1
Tetrachloroethene (PCE)	<0.18		1.0	0.18	ug/L			02/18/25 10:52	1
Trichloroethene (TCE)	<0.20		1.0	0.20	ug/L			02/18/25 10:52	1
Vinyl chloride	<0.32		1.0	0.32	ug/L			02/18/25 10:52	1
Chloroform	<0.25		1.0	0.25	ug/L			02/18/25 10:52	1
Ethylbenzene	<0.21		1.0	0.21	ug/L			02/18/25 10:52	1
Toluene	<0.25		1.0	0.25	ug/L			02/18/25 10:52	1
Xylenes, Total	<0.37		1.5	0.37	ug/L			02/18/25 10:52	1

Surrogate	*MB %Recovery*	*MB Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
1,2-Dichloroethane-d4 (Surr)	*92*		*70 - 130*		*02/18/25 10:52*	*1*
Toluene-d8 (Surr)	*94*		*70 - 130*		*02/18/25 10:52*	*1*
4-Bromofluorobenzene (Surr)	*98*		*70 - 130*		*02/18/25 10:52*	*1*
Dibromofluoromethane (Surr)	*96*		*70 - 130*		*02/18/25 10:52*	*1*

Lab Sample ID: LCS 885-20978/3
Matrix: Water
Analysis Batch: 20978

Client Sample ID: Lab Control Sample
Prep Type: Total/NA

Analyte			Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits		
Benzene			20.1	20.9		ug/L		104	70 - 130		
Chlorobenzene			20.1	18.4		ug/L		92	70 - 130		
1,1-Dichloroethene			20.1	19.2		ug/L		96	70 - 130		
Trichloroethene (TCE)			20.2	17.4		ug/L		86	70 - 130		
Toluene			20.2	18.8		ug/L		93	70 - 130		

Surrogate	*LCS %Recovery*	*LCS Qualifier*	*Limits*
1,2-Dichloroethane-d4 (Surr)	*93*		*70 - 130*
Toluene-d8 (Surr)	*95*		*70 - 130*
4-Bromofluorobenzene (Surr)	*99*		*70 - 130*
Dibromofluoromethane (Surr)	*95*		*70 - 130*

Lab Sample ID: 885-19904-1 MS
Matrix: Water
Analysis Batch: 20978

Client Sample ID: Injection Well
Prep Type: Total/NA

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits		
Benzene	<45		4020	4190		ug/L		104	70 - 130		
Chlorobenzene	<92		4010	3680		ug/L		92	70 - 130		
1,1-Dichloroethene	<40		4030	3810		ug/L		95	70 - 130		
Trichloroethene (TCE)	<41		4030	3480		ug/L		86	70 - 130		
Toluene	<50		4030	3760		ug/L		93	70 - 130		

QC Sample Results

Client: Western Refining
Project/Site: Injection Well February 2025

Job ID: 885-19904-1

Method: 8260B - Volatile Organic Compounds (GC/MS) (Continued)

Surrogate	MS %Recovery	MS Qualifier	Limits
1,2-Dichloroethane-d4 (Surr)	92		70 - 130
Toluene-d8 (Surr)	94		70 - 130
4-Bromofluorobenzene (Surr)	98		70 - 130
Dibromofluoromethane (Surr)	94		70 - 130

Lab Sample ID: 885-19904-1 MSD — **Client Sample ID: Injection Well**
Matrix: Water — **Prep Type: Total/NA**
Analysis Batch: 20978

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Benzene	<45		4020	4080		ug/L		102	70 - 130	3	20
Chlorobenzene	<92		4010	3630		ug/L		90	70 - 130	2	20
1,1-Dichloroethene	<40		4030	3700		ug/L		92	70 - 130	3	20
Trichloroethene (TCE)	<41		4030	3410		ug/L		84	70 - 130	2	20
Toluene	<50		4030	3710		ug/L		92	70 - 130	1	20

Surrogate	MSD %Recovery	MSD Qualifier	Limits
1,2-Dichloroethane-d4 (Surr)	94		70 - 130
Toluene-d8 (Surr)	94		70 - 130
4-Bromofluorobenzene (Surr)	98		70 - 130
Dibromofluoromethane (Surr)	94		70 - 130

Method: 8270C - Semivolatile Organic Compounds (GC/MS)

Lab Sample ID: MB 885-20966/1-A — **Client Sample ID: Method Blank**
Matrix: Water — **Prep Type: Total/NA**
Analysis Batch: 21159 — **Prep Batch: 20966**

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
2-Methylphenol	<4.7		10	4.7	ug/L		02/18/25 07:33	02/20/25 17:24	1
3 & 4 Methylphenol	<4.9		10	4.9	ug/L		02/18/25 07:33	02/20/25 17:24	1
2,4-Dinitrotoluene	<5.0		5.0	5.0	ug/L		02/18/25 07:33	02/20/25 17:24	1
Hexachlorobenzene	<4.6		20	4.6	ug/L		02/18/25 07:33	02/20/25 17:24	1
Hexachlorobutadiene	<11		20	11	ug/L		02/18/25 07:33	02/20/25 17:24	1
Hexachloroethane	<11		20	11	ug/L		02/18/25 07:33	02/20/25 17:24	1
Nitrobenzene	<3.6		5.0	3.6	ug/L		02/18/25 07:33	02/20/25 17:24	1
Pentachlorophenol	<15		20	15	ug/L		02/18/25 07:33	02/20/25 17:24	1
Pyridine	<2.6		20	2.6	ug/L		02/18/25 07:33	02/20/25 17:24	1
2,4,5-Trichlorophenol	<5.1		10	5.1	ug/L		02/18/25 07:33	02/20/25 17:24	1
2,4,6-Trichlorophenol	<4.3		10	4.3	ug/L		02/18/25 07:33	02/20/25 17:24	1
Cresols, Total	<4.9		10	4.9	ug/L		02/18/25 07:33	02/20/25 17:24	1

Surrogate	MB %Recovery	MB Qualifier	Limits	Prepared	Analyzed	Dil Fac
Phenol-d5 (Surr)	35		15 - 130	02/18/25 07:33	02/20/25 17:24	1
2-Fluorophenol (Surr)	46		15 - 130	02/18/25 07:33	02/20/25 17:24	1
2,4,6-Tribromophenol (Surr)	57		15 - 130	02/18/25 07:33	02/20/25 17:24	1
Nitrobenzene-d5 (Surr)	54		29 - 130	02/18/25 07:33	02/20/25 17:24	1
2-Fluorobiphenyl (Surr)	47		20 - 130	02/18/25 07:33	02/20/25 17:24	1
p-Terphenyl-d14 (Surr)	94		41 - 130	02/18/25 07:33	02/20/25 17:24	1

QC Sample Results

Client: Western Refining
Project/Site: Injection Well February 2025

Job ID: 885-19904-1

Method: 8270C - Semivolatile Organic Compounds (GC/MS) (Continued)

Lab Sample ID: LCS 885-20966/2-A
Matrix: Water
Analysis Batch: 21159

Client Sample ID: Lab Control Sample
Prep Type: Total/NA
Prep Batch: 20966

Analyte			Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits		
2,4-Dinitrotoluene			100	62.7		ug/L		63	38 - 130		
Pentachlorophenol			200	116		ug/L		58	15 - 130		

Surrogate	*LCS %Recovery*	*LCS Qualifier*	*Limits*
Phenol-d5 (Surr)	*31*		*15 - 130*
2-Fluorophenol (Surr)	*39*		*15 - 130*
2,4,6-Tribromophenol (Surr)	*70*		*15 - 130*
Nitrobenzene-d5 (Surr)	*48*		*29 - 130*
2-Fluorobiphenyl (Surr)	*45*		*20 - 130*
p-Terphenyl-d14 (Surr)	*108*		*41 - 130*

Lab Sample ID: LCSD 885-20966/3-A
Matrix: Water
Analysis Batch: 21159

Client Sample ID: Lab Control Sample Dup
Prep Type: Total/NA
Prep Batch: 20966

Analyte			Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
2,4-Dinitrotoluene			100	41.2	*1	ug/L		41	38 - 130	41	39
Pentachlorophenol			200	81.6		ug/L		41	15 - 130	35	55

Surrogate	*LCSD %Recovery*	*LCSD Qualifier*	*Limits*
Phenol-d5 (Surr)	*32*		*15 - 130*
2-Fluorophenol (Surr)	*40*		*15 - 130*
2,4,6-Tribromophenol (Surr)	*45*		*15 - 130*
Nitrobenzene-d5 (Surr)	*49*		*29 - 130*
2-Fluorobiphenyl (Surr)	*43*		*20 - 130*
p-Terphenyl-d14 (Surr)	*67*		*41 - 130*

Method: 8081B - Organochlorine Pesticides (GC)

Lab Sample ID: MB 885-20902/1-A
Matrix: Water
Analysis Batch: 21014

Client Sample ID: Method Blank
Prep Type: Total/NA
Prep Batch: 20902

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chlorodane	<0.50		1.0	0.50	ug/L		02/17/25 08:36	02/18/25 14:58	1

Surrogate	*MB %Recovery*	*MB Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
DCB Decachlorobiphenyl (Surr)	*96*		*53 - 130*	*02/17/25 08:36*	*02/18/25 14:58*	*1*
Tetrachloro-m-xylene	*69*		*18 - 130*	*02/17/25 08:36*	*02/18/25 14:58*	*1*

Lab Sample ID: LCS 885-20902/2-A
Matrix: Water
Analysis Batch: 21014

Client Sample ID: Lab Control Sample
Prep Type: Total/NA
Prep Batch: 20902

Surrogate	*LCS %Recovery*	*LCS Qualifier*	*Limits*
DCB Decachlorobiphenyl (Surr)	*85*		*53 - 130*
Tetrachloro-m-xylene	*56*		*18 - 130*

QC Sample Results

Client: Western Refining
Project/Site: Injection Well February 2025

Job ID: 885-19904-1

Method: 8081B - Organochlorine Pesticides (GC) (Continued)

Lab Sample ID: LCSD 885-20902/3-A
Matrix: Water
Analysis Batch: 21014

Client Sample ID: Lab Control Sample Dup
Prep Type: Total/NA
Prep Batch: 20902

Surrogate	*LCSD %Recovery*	*LCSD Qualifier*	*Limits*
DCB Decachlorobiphenyl (Surr)	*97*		*53 - 130*
Tetrachloro-m-xylene	*68*		*18 - 130*

Method: 300.0 - Anions, Ion Chromatography

Lab Sample ID: MB 885-20748/6
Matrix: Water
Analysis Batch: 20748

Client Sample ID: Method Blank
Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Bromide	<0.050		0.10	0.050	mg/L			02/13/25 09:17	1
Chloride	<0.25		0.50	0.25	mg/L			02/13/25 09:17	1
Fluoride	<0.046		0.10	0.046	mg/L			02/13/25 09:17	1
Sulfate	<0.39		0.50	0.39	mg/L			02/13/25 09:17	1

Lab Sample ID: LCS 885-20748/5
Matrix: Water
Analysis Batch: 20748

Client Sample ID: Lab Control Sample
Prep Type: Total/NA

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Bromide	2.50	2.48		mg/L		99	90 - 110
Chloride	5.00	4.93		mg/L		99	90 - 110
Fluoride	0.500	0.495		mg/L		99	90 - 110
Sulfate	10.0	9.77		mg/L		98	90 - 110

Lab Sample ID: MRL 885-20748/3
Matrix: Water
Analysis Batch: 20748

Client Sample ID: Lab Control Sample
Prep Type: Total/NA

Analyte	Spike Added	MRL Result	MRL Qualifier	Unit	D	%Rec	%Rec Limits
Bromide	0.100	0.0717	J	mg/L		72	50 - 150
Chloride	0.500	0.532		mg/L		106	50 - 150
Fluoride	0.100	0.104		mg/L		104	50 - 150
Sulfate	0.500	0.483	J	mg/L		97	50 - 150

Lab Sample ID: MB 885-20749/6
Matrix: Water
Analysis Batch: 20749

Client Sample ID: Method Blank
Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Nitrate	<0.020		0.10	0.020	mg/L			02/13/25 09:17	1
Orthophosphate as P	<0.25		0.50	0.25	mg/L			02/13/25 09:17	1
Nitrite	<0.012		0.10	0.012	mg/L			02/13/25 09:17	1

QC Sample Results

Client: Western Refining
Project/Site: Injection Well February 2025

Job ID: 885-19904-1

Method: 300.0 - Anions, Ion Chromatography (Continued)

Lab Sample ID: LCS 885-20749/5
Matrix: Water
Analysis Batch: 20749

Client Sample ID: Lab Control Sample
Prep Type: Total/NA

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Nitrate	2.50	2.58		mg/L		103	90 - 110
Orthophosphate as P	5.00	5.14		mg/L		103	90 - 110
Nitrite	1.00	0.999		mg/L		100	90 - 110

Lab Sample ID: MRL 885-20749/3
Matrix: Water
Analysis Batch: 20749

Client Sample ID: Lab Control Sample
Prep Type: Total/NA

Analyte	Spike Added	MRL Result	MRL Qualifier	Unit	D	%Rec	%Rec Limits
Nitrate	0.100	0.0967	J	mg/L		97	50 - 150
Orthophosphate as P	0.500	0.501		mg/L		100	50 - 150
Nitrite	0.100	0.0932	J	mg/L		93	50 - 150

Method: 200.7 Rev 4.4 - Metals (ICP)

Lab Sample ID: MRL 885-21105/28
Matrix: Water
Analysis Batch: 21105

Client Sample ID: Lab Control Sample
Prep Type: Total/NA

Analyte	Spike Added	MRL Result	MRL Qualifier	Unit	D	%Rec	%Rec Limits
Calcium	0.500	0.534	J	mg/L		107	50 - 150
Magnesium	0.500	0.544	J	mg/L		109	50 - 150
Potassium	0.500	0.674	J	mg/L		135	50 - 150

Lab Sample ID: MRL 885-21110/21
Matrix: Water
Analysis Batch: 21110

Client Sample ID: Lab Control Sample
Prep Type: Total/NA

Analyte	Spike Added	MRL Result	MRL Qualifier	Unit	D	%Rec	%Rec Limits
Sodium	0.500	0.625	J	mg/L		125	50 - 150

Method: 6020A - Metals (ICP/MS)

Lab Sample ID: MRL 885-21106/9
Matrix: Water
Analysis Batch: 21106

Client Sample ID: Lab Control Sample
Prep Type: Total/NA

Analyte	Spike Added	MRL Result	MRL Qualifier	Unit	D	%Rec	%Rec Limits
Arsenic	0.00100	0.000916	J	mg/L		92	70 - 130
Barium	0.00100	0.000943	J	mg/L		94	70 - 130
Cadmium	0.00100	0.000978	J	mg/L		98	70 - 130
Chromium	0.00100	0.000984	J	mg/L		98	70 - 130
Lead	0.00100	0.000975	J	mg/L		98	70 - 130
Selenium	0.00100	0.00108		mg/L		108	70 - 130
Silver	0.00100	0.000971	J	mg/L		97	70 - 130

QC Sample Results

Client: Western Refining
Project/Site: Injection Well February 2025

Job ID: 885-19904-1

Method: 6020A - Metals (ICP/MS) (Continued)

Lab Sample ID: MB 885-21025/1-A ^5
Matrix: Water
Analysis Batch: 21106

Client Sample ID: Method Blank
Prep Type: Total Recoverable
Prep Batch: 21025

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Arsenic	<0.0025		0.0050	0.0025	mg/L		02/18/25 14:29	02/19/25 10:22	5
Barium	<0.0025		0.0050	0.0025	mg/L		02/18/25 14:29	02/19/25 10:22	5
Cadmium	<0.0025		0.0050	0.0025	mg/L		02/18/25 14:29	02/19/25 10:22	5
Chromium	<0.0025		0.0050	0.0025	mg/L		02/18/25 14:29	02/19/25 10:22	5
Lead	<0.0030		0.0050	0.0030	mg/L		02/18/25 14:29	02/19/25 10:22	5
Selenium	<0.0040		0.0050	0.0040	mg/L		02/18/25 14:29	02/19/25 10:22	5
Silver	<0.0025		0.0050	0.0025	mg/L		02/18/25 14:29	02/19/25 10:22	5

Lab Sample ID: LCS 885-21025/3-A ^5
Matrix: Water
Analysis Batch: 21106

Client Sample ID: Lab Control Sample
Prep Type: Total Recoverable
Prep Batch: 21025

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Arsenic	0.0500	0.0498		mg/L		100	80 - 120
Barium	0.0500	0.0493		mg/L		99	80 - 120
Cadmium	0.0500	0.0498		mg/L		100	80 - 120
Chromium	0.0500	0.0520		mg/L		104	80 - 120
Lead	0.0500	0.0510		mg/L		102	80 - 120
Selenium	0.0500	0.0501		mg/L		100	80 - 120
Silver	0.0250	0.0246		mg/L		98	80 - 120

Lab Sample ID: LLCS 885-21025/2-A ^5
Matrix: Water
Analysis Batch: 21106

Client Sample ID: Lab Control Sample
Prep Type: Total Recoverable
Prep Batch: 21025

Analyte	Spike Added	LLCS Result	LLCS Qualifier	Unit	D	%Rec	%Rec Limits
Arsenic	0.0100	0.00998		mg/L		100	
Barium	0.0100	0.0107		mg/L		107	
Cadmium	0.0100	0.0105		mg/L		105	
Chromium	0.0100	0.0103		mg/L		103	
Lead	0.0100	0.0102		mg/L		102	
Selenium	0.0100	0.00937		mg/L		94	
Silver	0.0100	0.0102		mg/L		102	

Method: 7470A - Mercury (CVAA)

Lab Sample ID: MRL 885-20985/9-A
Matrix: Water
Analysis Batch: 21104

Client Sample ID: Lab Control Sample
Prep Type: Total/NA
Prep Batch: 20985

Analyte	Spike Added	MRL Result	MRL Qualifier	Unit	D	%Rec	%Rec Limits
Mercury	0.000150	0.000124	J	mg/L		83	50 - 150

Lab Sample ID: MB 885-20987/1-A
Matrix: Water
Analysis Batch: 21104

Client Sample ID: Method Blank
Prep Type: Total/NA
Prep Batch: 20987

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Mercury	<0.00012		0.00020	0.00012	mg/L		02/18/25 09:59	02/19/25 09:47	1

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QC Sample Results

Client: Western Refining
Project/Site: Injection Well February 2025

Job ID: 885-19904-1

Method: 7470A - Mercury (CVAA) (Continued)

Lab Sample ID: LCS 885-20987/3-A — **Client Sample ID: Lab Control Sample**
Matrix: Water — **Prep Type: Total/NA**
Analysis Batch: 21104 — **Prep Batch: 20987**

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Mercury	0.00500	0.00504		mg/L		101	85 - 115

Lab Sample ID: LLCS 885-20987/2-A — **Client Sample ID: Lab Control Sample**
Matrix: Water — **Prep Type: Total/NA**
Analysis Batch: 21104 — **Prep Batch: 20987**

Analyte	Spike Added	LLCS Result	LLCS Qualifier	Unit	D	%Rec	%Rec Limits
Mercury	0.000150	<0.00012		mg/L		77	50 - 150

Lab Sample ID: 885-19904-1 MS — **Client Sample ID: Injection Well**
Matrix: Water — **Prep Type: Total/NA**
Analysis Batch: 21104 — **Prep Batch: 20987**

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Mercury	<0.00012		0.00500	0.00520		mg/L		104	75 - 125

Lab Sample ID: 885-19904-1 MSD — **Client Sample ID: Injection Well**
Matrix: Water — **Prep Type: Total/NA**
Analysis Batch: 21104 — **Prep Batch: 20987**

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Mercury	<0.00012		0.00500	0.00521		mg/L		104	75 - 125	0	20

Method: 1010 - Ignitability, Pensky-Martens Closed-Cup Method

Lab Sample ID: LCSSRM 570-536308/1 — **Client Sample ID: Lab Control Sample**
Matrix: Water — **Prep Type: Total/NA**
Analysis Batch: 536308

Analyte	Spike Added	LCSSRM Result	LCSSRM Qualifier	Unit	D	%Rec	%Rec Limits
Ignitability	81.0	84.00		Degrees F		103.7	95.1 - 104.9

Lab Sample ID: LCSSRM 570-536308/2 — **Client Sample ID: Lab Control Sample**
Matrix: Water — **Prep Type: Total/NA**
Analysis Batch: 536308

Analyte	Spike Added	LCSSRM Result	LCSSRM Qualifier	Unit	D	%Rec	%Rec Limits
Ignitability	81.0	85.00		Degrees F		104.9	95.1 - 104.9

Method: 2540C - Solids, Total Dissolved (TDS)

Lab Sample ID: MB 885-21102/1 — **Client Sample ID: Method Blank**
Matrix: Water — **Prep Type: Total/NA**
Analysis Batch: 21102

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total Dissolved Solids	<25		50	25	mg/L			02/19/25 12:27	1

QC Sample Results

Client: Western Refining
Project/Site: Injection Well February 2025

Job ID: 885-19904-1

Method: 2540C - Solids, Total Dissolved (TDS) (Continued)

Lab Sample ID: LCS 885-21102/2
Matrix: Water
Analysis Batch: 21102

Client Sample ID: Lab Control Sample
Prep Type: Total/NA

Analyte			Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits		
Total Dissolved Solids			1000	1010		mg/L		101	80 - 120		

Method: 9014 - Cyanide, Reactive

Lab Sample ID: MB 570-538236/1-A
Matrix: Water
Analysis Batch: 538739

Client Sample ID: Method Blank
Prep Type: Total/NA
Prep Batch: 538236

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Cyanide, Reactive	<0.25		0.25	0.25	mg/L		02/25/25 21:45	02/26/25 18:07	1

Lab Sample ID: LCS 570-538236/2-A
Matrix: Water
Analysis Batch: 538739

Client Sample ID: Lab Control Sample
Prep Type: Total/NA
Prep Batch: 538236

Analyte			Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits		
Cyanide, Reactive			0.500	<0.25		mg/L		48	2 - 150		

Lab Sample ID: LCSD 570-538236/3-A
Matrix: Water
Analysis Batch: 538739

Client Sample ID: Lab Control Sample Dup
Prep Type: Total/NA
Prep Batch: 538236

Analyte			Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Cyanide, Reactive			0.500	0.251		mg/L		50	2 - 150	4	20

Lab Sample ID: 885-19904-1 MS
Matrix: Water
Analysis Batch: 538739

Client Sample ID: Injection Well
Prep Type: Total/NA
Prep Batch: 538236

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits		
Cyanide, Reactive	<0.25	F1	0.500	<0.25	F1	mg/L		0	2 - 150		

Lab Sample ID: 885-19904-1 DU
Matrix: Water
Analysis Batch: 538739

Client Sample ID: Injection Well
Prep Type: Total/NA
Prep Batch: 538236

Analyte	Sample Result	Sample Qualifier	DU Result	DU Qualifier	Unit	D	RPD	RPD Limit
Cyanide, Reactive	<0.25	F1	<0.25		mg/L		NC	25

Method: 9034 - Sulfide, Reactive

Lab Sample ID: MB 570-539724/1-A
Matrix: Water
Analysis Batch: 539726

Client Sample ID: Method Blank
Prep Type: Total/NA
Prep Batch: 539724

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Sulfide, Reactive	<50		50	50	mg/L		02/18/25 23:30	02/19/25 01:20	1

QC Sample Results

Client: Western Refining
Project/Site: Injection Well February 2025

Job ID: 885-19904-1

Method: 9034 - Sulfide, Reactive (Continued)

Lab Sample ID: LCS 570-539724/2-A
Matrix: Water
Analysis Batch: 539726

Client Sample ID: Lab Control Sample
Prep Type: Total/NA
Prep Batch: 539724

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Sulfide, Reactive	500	232		mg/L		46	0 - 120

Lab Sample ID: LCSD 570-539724/3-A
Matrix: Water
Analysis Batch: 539726

Client Sample ID: Lab Control Sample Dup
Prep Type: Total/NA
Prep Batch: 539724

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Sulfide, Reactive	500	200		mg/L		40	0 - 120	15	20

Lab Sample ID: 885-19904-1 DU
Matrix: Water
Analysis Batch: 539726

Client Sample ID: Injection Well
Prep Type: Total/NA
Prep Batch: 539724

Analyte	Sample Result	Sample Qualifier	DU Result	DU Qualifier	Unit	D	RPD	RPD Limit
Sulfide, Reactive	<50		<50		mg/L		NC	25

Method: 9040B - pH

Lab Sample ID: 885-19904-1 DU
Matrix: Water
Analysis Batch: 536815

Client Sample ID: Injection Well
Prep Type: Total/NA

Analyte	Sample Result	Sample Qualifier	DU Result	DU Qualifier	Unit	D	RPD	RPD Limit
pH	7.6	H	7.6		SU		0	2

Method: SM 2320B - Alkalinity

Lab Sample ID: MB 885-20923/25
Matrix: Water
Analysis Batch: 20923

Client Sample ID: Method Blank
Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total Alkalinity as CaCO3	<20		20	20	mg/L			02/14/25 18:41	1
Bicarbonate Alkalinity as CaCO3	<20		20	20	mg/L			02/14/25 18:41	1
Carbonate Alkalinity as CaCO3	<2.0		2.0	2.0	mg/L			02/14/25 18:41	1

Lab Sample ID: LCS 885-20923/26
Matrix: Water
Analysis Batch: 20923

Client Sample ID: Lab Control Sample
Prep Type: Total/NA

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Total Alkalinity as CaCO3	84.8	79.5		mg/L		94	90 - 110

Lab Sample ID: MRL 885-20923/1
Matrix: Water
Analysis Batch: 20923

Client Sample ID: Lab Control Sample
Prep Type: Total/NA

Analyte	Spike Added	MRL Result	MRL Qualifier	Unit	D	%Rec	%Rec Limits
Total Alkalinity as CaCO3	21.2	22.2		mg/L		105	50 - 150

QC Sample Results

Client: Western Refining
Project/Site: Injection Well February 2025

Job ID: 885-19904-1

Method: SM 2320B - Alkalinity (Continued)

Lab Sample ID: 885-19904-1 DU
Matrix: Water
Analysis Batch: 20923

Client Sample ID: Injection Well
Prep Type: Total/NA

Analyte	Sample Result	Sample Qualifier	DU Result	DU Qualifier	Unit	D	RPD	RPD Limit
Total Alkalinity as CaCO3	230		230		mg/L		0.1	20
Bicarbonate Alkalinity as CaCO3	230		230		mg/L		0.1	
Carbonate Alkalinity as CaCO3	<2.0		<2.0		mg/L		NC	

Method: SM 2510B - Conductivity, Specific Conductance

Lab Sample ID: LCS 885-21156/4
Matrix: Water
Analysis Batch: 21156

Client Sample ID: Lab Control Sample
Prep Type: Total/NA

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Specific Conductance	99.3	102		umhos/cm		103	85 - 115

Lab Sample ID: MRL 885-21156/3
Matrix: Water
Analysis Batch: 21156

Client Sample ID: Lab Control Sample
Prep Type: Total/NA

Analyte	Spike Added	MRL Result	MRL Qualifier	Unit	D	%Rec	%Rec Limits
Specific Conductance	9.83	<10		umhos/cm		98	50 - 150

Lab Sample ID: 885-19904-1 DU
Matrix: Water
Analysis Batch: 21156

Client Sample ID: Injection Well
Prep Type: Total/NA

Analyte	Sample Result	Sample Qualifier	DU Result	DU Qualifier	Unit	D	RPD	RPD Limit
Specific Conductance	1200		1260		umhos/cm		3	20

Method: SM 2710F - Specific Gravity

Lab Sample ID: MB 885-21862/1
Matrix: Water
Analysis Batch: 21862

Client Sample ID: Method Blank
Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Specific Gravity	0.999				NONE			03/04/25 15:01	1

Lab Sample ID: 885-19904-1 DU
Matrix: Water
Analysis Batch: 21862

Client Sample ID: Injection Well
Prep Type: Total/NA

Analyte	Sample Result	Sample Qualifier	DU Result	DU Qualifier	Unit	D	RPD	RPD Limit
Specific Gravity	1.0		0.993		NONE		0.3	20

Method: SM 4500 H+ B - pH

Lab Sample ID: 885-19904-1 DU
Matrix: Water
Analysis Batch: 20925

Client Sample ID: Injection Well
Prep Type: Total/NA

Analyte	Sample Result	Sample Qualifier	DU Result	DU Qualifier	Unit	D	RPD	RPD Limit
pH	8.1	HF	8.1		SU		0	20

QC Association Summary

Client: Western Refining
Project/Site: Injection Well February 2025

Job ID: 885-19904-1

GC/MS VOA

Analysis Batch: 20978

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-19904-1	Injection Well	Total/NA	Water	8260B	
MB 885-20978/4	Method Blank	Total/NA	Water	8260B	
LCS 885-20978/3	Lab Control Sample	Total/NA	Water	8260B	
885-19904-1 MS	Injection Well	Total/NA	Water	8260B	
885-19904-1 MSD	Injection Well	Total/NA	Water	8260B	

GC/MS Semi VOA

Prep Batch: 20966

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-19904-1	Injection Well	Total/NA	Water	3510C	
MB 885-20966/1-A	Method Blank	Total/NA	Water	3510C	
LCS 885-20966/2-A	Lab Control Sample	Total/NA	Water	3510C	
LCSD 885-20966/3-A	Lab Control Sample Dup	Total/NA	Water	3510C	

Analysis Batch: 21159

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-19904-1	Injection Well	Total/NA	Water	8270C	20966
MB 885-20966/1-A	Method Blank	Total/NA	Water	8270C	20966
LCS 885-20966/2-A	Lab Control Sample	Total/NA	Water	8270C	20966
LCSD 885-20966/3-A	Lab Control Sample Dup	Total/NA	Water	8270C	20966

GC Semi VOA

Prep Batch: 20902

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-19904-1	Injection Well	Total/NA	Water	3510C	
MB 885-20902/1-A	Method Blank	Total/NA	Water	3510C	
LCS 885-20902/2-A	Lab Control Sample	Total/NA	Water	3510C	
LCSD 885-20902/3-A	Lab Control Sample Dup	Total/NA	Water	3510C	

Analysis Batch: 21014

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-19904-1	Injection Well	Total/NA	Water	8081B	20902
MB 885-20902/1-A	Method Blank	Total/NA	Water	8081B	20902
LCS 885-20902/2-A	Lab Control Sample	Total/NA	Water	8081B	20902
LCSD 885-20902/3-A	Lab Control Sample Dup	Total/NA	Water	8081B	20902

HPLC/IC

Analysis Batch: 20748

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-19904-1	Injection Well	Total/NA	Water	300.0	
885-19904-1	Injection Well	Total/NA	Water	300.0	
MB 885-20748/6	Method Blank	Total/NA	Water	300.0	
LCS 885-20748/5	Lab Control Sample	Total/NA	Water	300.0	
MRL 885-20748/3	Lab Control Sample	Total/NA	Water	300.0	

Analysis Batch: 20749

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-19904-1	Injection Well	Total/NA	Water	300.0	
MB 885-20749/6	Method Blank	Total/NA	Water	300.0	

QC Association Summary

Client: Western Refining
Project/Site: Injection Well February 2025

Job ID: 885-19904-1

HPLC/IC (Continued)

Analysis Batch: 20749 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
LCS 885-20749/5	Lab Control Sample	Total/NA	Water	300.0	
MRL 885-20749/3	Lab Control Sample	Total/NA	Water	300.0	

Metals

Prep Batch: 20985

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
MRL 885-20985/9-A	Lab Control Sample	Total/NA	Water	245.1	

Prep Batch: 20987

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-19904-1	Injection Well	Total/NA	Water	7470A	
MB 885-20987/1-A	Method Blank	Total/NA	Water	7470A	
LCS 885-20987/3-A	Lab Control Sample	Total/NA	Water	7470A	
LLCS 885-20987/2-A	Lab Control Sample	Total/NA	Water	7470A	
885-19904-1 MS	Injection Well	Total/NA	Water	7470A	
885-19904-1 MSD	Injection Well	Total/NA	Water	7470A	

Filtration Batch: 21024

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-19904-1	Injection Well	Dissolved	Water	Filtration	

Prep Batch: 21025

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-19904-1	Injection Well	Total Recoverable	Water	3005A	
MB 885-21025/1-A ^5	Method Blank	Total Recoverable	Water	3005A	
LCS 885-21025/3-A ^5	Lab Control Sample	Total Recoverable	Water	3005A	
LLCS 885-21025/2-A ^5	Lab Control Sample	Total Recoverable	Water	3005A	

Analysis Batch: 21104

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-19904-1	Injection Well	Total/NA	Water	7470A	20987
MB 885-20987/1-A	Method Blank	Total/NA	Water	7470A	20987
LCS 885-20987/3-A	Lab Control Sample	Total/NA	Water	7470A	20987
LLCS 885-20987/2-A	Lab Control Sample	Total/NA	Water	7470A	20987
MRL 885-20985/9-A	Lab Control Sample	Total/NA	Water	7470A	20985
885-19904-1 MS	Injection Well	Total/NA	Water	7470A	20987
885-19904-1 MSD	Injection Well	Total/NA	Water	7470A	20987

Analysis Batch: 21105

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-19904-1	Injection Well	Dissolved	Water	200.7 Rev 4.4	21024
MRL 885-21105/28	Lab Control Sample	Total/NA	Water	200.7 Rev 4.4	

Analysis Batch: 21106

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-19904-1	Injection Well	Total Recoverable	Water	6020A	21025
MB 885-21025/1-A ^5	Method Blank	Total Recoverable	Water	6020A	21025
LCS 885-21025/3-A ^5	Lab Control Sample	Total Recoverable	Water	6020A	21025
LLCS 885-21025/2-A ^5	Lab Control Sample	Total Recoverable	Water	6020A	21025
MRL 885-21106/9	Lab Control Sample	Total/NA	Water	6020A	

QC Association Summary

Client: Western Refining
Project/Site: Injection Well February 2025

Job ID: 885-19904-1

Metals

Analysis Batch: 21110

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-19904-1	Injection Well	Dissolved	Water	200.7 Rev 4.4	21024
MRL 885-21110/21	Lab Control Sample	Total/NA	Water	200.7 Rev 4.4	

General Chemistry

Analysis Batch: 20923

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-19904-1	Injection Well	Total/NA	Water	SM 2320B	
MB 885-20923/25	Method Blank	Total/NA	Water	SM 2320B	
LCS 885-20923/26	Lab Control Sample	Total/NA	Water	SM 2320B	
MRL 885-20923/1	Lab Control Sample	Total/NA	Water	SM 2320B	
885-19904-1 DU	Injection Well	Total/NA	Water	SM 2320B	

Analysis Batch: 20925

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-19904-1	Injection Well	Total/NA	Water	SM 4500 H+ B	
885-19904-1 DU	Injection Well	Total/NA	Water	SM 4500 H+ B	

Analysis Batch: 21102

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-19904-1	Injection Well	Total/NA	Water	2540C	
MB 885-21102/1	Method Blank	Total/NA	Water	2540C	
LCS 885-21102/2	Lab Control Sample	Total/NA	Water	2540C	

Analysis Batch: 21156

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-19904-1	Injection Well	Total/NA	Water	SM 2510B	
LCS 885-21156/4	Lab Control Sample	Total/NA	Water	SM 2510B	
MRL 885-21156/3	Lab Control Sample	Total/NA	Water	SM 2510B	
885-19904-1 DU	Injection Well	Total/NA	Water	SM 2510B	

Analysis Batch: 21862

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-19904-1	Injection Well	Total/NA	Water	SM 2710F	
MB 885-21862/1	Method Blank	Total/NA	Water	SM 2710F	
885-19904-1 DU	Injection Well	Total/NA	Water	SM 2710F	

Analysis Batch: 535305

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-19904-1	Injection Well	Total/NA	Water	D1498-00	

Analysis Batch: 536308

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-19904-1	Injection Well	Total/NA	Water	1010	
LCSSRM 570-536308/1	Lab Control Sample	Total/NA	Water	1010	
LCSSRM 570-536308/2	Lab Control Sample	Total/NA	Water	1010	

Analysis Batch: 536815

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-19904-1	Injection Well	Total/NA	Water	9040B	
885-19904-1 DU	Injection Well	Total/NA	Water	9040B	

QC Association Summary

Client: Western Refining
Project/Site: Injection Well February 2025

Job ID: 885-19904-1

General Chemistry

Prep Batch: 538236

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-19904-1	Injection Well	Total/NA	Water	7.3.3	
MB 570-538236/1-A	Method Blank	Total/NA	Water	7.3.3	
LCS 570-538236/2-A	Lab Control Sample	Total/NA	Water	7.3.3	
LCSD 570-538236/3-A	Lab Control Sample Dup	Total/NA	Water	7.3.3	
885-19904-1 MS	Injection Well	Total/NA	Water	7.3.3	
885-19904-1 DU	Injection Well	Total/NA	Water	7.3.3	

Analysis Batch: 538739

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-19904-1	Injection Well	Total/NA	Water	9014	538236
MB 570-538236/1-A	Method Blank	Total/NA	Water	9014	538236
LCS 570-538236/2-A	Lab Control Sample	Total/NA	Water	9014	538236
LCSD 570-538236/3-A	Lab Control Sample Dup	Total/NA	Water	9014	538236
885-19904-1 MS	Injection Well	Total/NA	Water	9014	538236
885-19904-1 DU	Injection Well	Total/NA	Water	9014	538236

Prep Batch: 539724

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-19904-1	Injection Well	Total/NA	Water	7.3.4	
MB 570-539724/1-A	Method Blank	Total/NA	Water	7.3.4	
LCS 570-539724/2-A	Lab Control Sample	Total/NA	Water	7.3.4	
LCSD 570-539724/3-A	Lab Control Sample Dup	Total/NA	Water	7.3.4	
885-19904-1 DU	Injection Well	Total/NA	Water	7.3.4	

Analysis Batch: 539726

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-19904-1	Injection Well	Total/NA	Water	9034	539724
MB 570-539724/1-A	Method Blank	Total/NA	Water	9034	539724
LCS 570-539724/2-A	Lab Control Sample	Total/NA	Water	9034	539724
LCSD 570-539724/3-A	Lab Control Sample Dup	Total/NA	Water	9034	539724
885-19904-1 DU	Injection Well	Total/NA	Water	9034	539724

Lab Chronicle

Client: Western Refining
Job ID: 885-19904-1
Project/Site: Injection Well February 2025

Client Sample ID: Injection Well
Lab Sample ID: 885-19904-1

Date Collected: 02/12/25 10:30
Matrix: Water

Date Received: 02/13/25 06:30

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Analysis	8260B		200	20978	JP	EET ALB	02/18/25 11:20
Total/NA	Prep	3510C			20966	JM	EET ALB	02/18/25 07:33
Total/NA	Analysis	8270C		1	21159	DH	EET ALB	02/20/25 19:29
Total/NA	Prep	3510C			20902	JM	EET ALB	02/17/25 08:36
Total/NA	Analysis	8081B		1	21014	MB	EET ALB	02/18/25 15:37
Total/NA	Analysis	300.0		1	20748	RC	EET ALB	02/13/25 17:05
Total/NA	Analysis	300.0		1	20749	RC	EET ALB	02/13/25 17:05
Total/NA	Analysis	300.0		20	20748	RC	EET ALB	02/13/25 17:15
Dissolved	Filtration	Filtration			21024	TC	EET ALB	02/18/25 14:19
Dissolved	Analysis	200.7 Rev 4.4		1	21105	VP	EET ALB	02/19/25 12:21
Dissolved	Filtration	Filtration			21024	TC	EET ALB	02/18/25 14:19
Dissolved	Analysis	200.7 Rev 4.4		10	21110	VP	EET ALB	02/19/25 14:22
Total Recoverable	Prep	3005A			21025	JF	EET ALB	02/18/25 14:29
Total Recoverable	Analysis	6020A		5	21106	ES	EET ALB	02/19/25 10:34
Total/NA	Prep	7470A			20987	JR	EET ALB	02/18/25 09:59
Total/NA	Analysis	7470A		1	21104	JR	EET ALB	02/19/25 11:48
Total/NA	Analysis	1010		1	536308	N9ZN	EET CAL 4	02/20/25 15:51
Total/NA	Analysis	2540C		1	21102	KS	EET ALB	02/19/25 12:27
Total/NA	Prep	7.3.3			538236	UAPD	EET CAL 4	02/25/25 21:45
Total/NA	Analysis	9014		1	538739	UAPD	EET CAL 4	02/26/25 18:10
Total/NA	Prep	7.3.4			539724	UAPD	EET CAL 4	02/18/25 23:30
Total/NA	Analysis	9034		1	539726	UAPD	EET CAL 4	02/19/25 01:20
Total/NA	Analysis	9040B		1	536815	UAPD	EET CAL 4	02/21/25 15:29
Total/NA	Analysis	D1498-00		1	535305	U8XP	EET CAL 4	02/18/25 14:51
Total/NA	Analysis	SM 2320B		1	20923	KB	EET ALB	02/14/25 18:56
Total/NA	Analysis	SM 2510B		1	21156	KB	EET ALB	02/19/25 14:09
Total/NA	Analysis	SM 2710F		1	21862	RC	EET ALB	03/04/25 15:01
Total/NA	Analysis	SM 4500 H+ B		1	20925	KB	EET ALB	02/14/25 18:56

Laboratory References:

EET ALB = Eurofins Albuquerque, 4901 Hawkins NE, Albuquerque, NM 87109, TEL (505)345-3975

EET CAL 4 = Eurofins Calscience Tustin, 2841 Dow Avenue, Tustin, CA 92780, TEL (714)895-5494

Accreditation/Certification Summary

Client: Western Refining
Project/Site: Injection Well February 2025

Job ID: 885-19904-1

Laboratory: Eurofins Albuquerque

All accreditations/certifications held by this laboratory are listed. Not all accreditations/certifications are applicable to this report.

Authority	Program	Identification Number	Expiration Date
Arizona	State	AZ0682	10-21-25
Texas	NELAP	T104704424-23-16	06-01-25

Laboratory: Eurofins Calscience

All accreditations/certifications held by this laboratory are listed. Not all accreditations/certifications are applicable to this report.

Authority	Program	Identification Number	Expiration Date
A2LA	Dept. of Defense ELAP	7296.01	11-30-26
Arizona	State	AZ0830	11-16-25
Arkansas DEQ	State	88-01672	07-02-25
California	Los Angeles County Sanitation Districts	9257304	07-31-26
California	SCAQMD LAP	17LA0919	11-30-25
California	State	3082	07-31-25
Kansas	NELAP	E-10420	07-31-25
Nevada	State	CA00111	07-31-25
Oregon	NELAP	4175	02-02-26
USDA	US Federal Programs	525-23-159-97150	06-08-26
Utah	NELAP	CA001112025-8	02-28-26
Washington	State	C916	10-11-25

Chain-of-Custody Record

Client: **Western Refining**

Mailing Address: **50 CR 4990**

Bloomfield, NM 87413

Phone #: **678-594-6377**

email or Fax: bdnguyen@marathonpetroleum.com

QA/QC Package:
X Standard ☐ Level 4 (Full Validation)

Accreditation: ☐ Az Compliance
☐ NELAC ☐ Other_____
☐ EDD (Type) _____

Turn-Around Time:
X Standard ☐ Rush_____

Project Name: Injection Well February 2025

Project #:

PO # 4900110659

Project Manager: Brian Nguyen

Sampler: Brian Nguyen
On Ice: X Yes ☐ No
# of Coolers: 1
Cooler Temp(including CF): 2.3+0=2.3°C (4°C)

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Tel. 505-345-3975 Fax 505-345-4107

885-19904 CO

Date	Time	Matrix	Sample Name	Container Type and #	Preservative Type	HEAL No.	pH, Specific gravity	C/A Balance Dissolved	RCI and ORP	RCRA 8 Metals	Chlordane only by 8081	8260 TCLP list + TEX	8270 TCLP List
02/12/2025	10:30	H_2O	Injection Well	500ml P ✓	none		x						
				1 - ~~125ml P~~ 1L P ✓ 1 - ~~500ml P~~ P	none			x					
				3-500ml P ✓ ✓ ✓	1- unpres, 1-NaOH, 1-NaOH/ZnAc				x				
				250ml P ✓	HNO3					x			
				1L Amber G	none						x		
				3-40ml VOAs ✓	HCL							x	
				1L ~~Amber~~ AMBER G	none								x

Date: 02/12/2025 Time: 14:55 Relinquished by: BRIAN NGUYEN Received by: Via: Date 2/12/25 Time 1455

Date: 2/12/25 Time: 17:40 Relinquished by: Received by: Via: courier Date 2/13/25 Time 6:30

Remarks:
If flashpoint is 140 or less, run a duplicate test.

If necessary, samples submitted to Hall Environmental may be subcontracted to other accredited laboratories. This serves as notice of this possibility. Any sub-contracted data will be clearly notated on the analytical report.

Eurofins Albuquerque
4901 Hawkins NE
Albuquerque, NM 87109
Phone: 505-345-3975 Fax: 505-345-4107

Chain of Custody Record

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Loc. 885
19904

Client Information (Sub Contract Lab)	Sampler: N/A	Lab PM: Bolte, Jackie	Carrier Tracking No(s): N/A	COC No: 885-3888.1
Client Contact: Shipping/Receiving	Phone: N/A	E-Mail: jackie.bolte@et.eurofinsus.com	State of Origin: New Mexico	Page: Page 1 of 1
Company: Eurofins Environment Testing Southwest,		Accreditations Required (See note): State New Mexico		Job #: 885-19904-1
Address: 2841 Dow Avenue, Suite 100,	Due Date Requested: 2/21/2025			
City: Tustin	TAT Requested (days): N/A			
State, Zip: CA, 92780				
Phone: 714-895-5494(Tel)	PO #: N/A			
Email: N/A	WO #: N/A			
Project Name: Injection Well February 2025	Project #: 88500037			
Site: N/A	SSOW#: N/A			

Analysis Requested

Preservation Codes:

Other: N/A

Sample Identification Client ID (Lab ID)	Sample Date	Sample Time	Sample Type (C=Comp, G=grab)	Matrix (W=water, S=solid, O=waste/oil, BT=Tissue, A=Air)	Field Filtered Sample (Yes or No)	Perform MS/MSD (Yes or No)	D1498_00/ Oxidation-Reduction Potential	9014_ReactiveCN/7.3.3 Reactive Cyanide	9034_Reactive/7.3.4 Reactive Sulfide	9040B/ pH Only	1010/ Ignitability	Total Number of containers	Special Instructions/Note:
			Preservation Code:										
Injection Well (885-19904-1)	2/12/25	10:30 Mountain	G	Water			X	X	X	X	X	4	

885-19904 Chain of Custody

Note: Since laboratory accreditations are subject to change, Eurofins Environment Testing South Central, LLC places the ownership of method, analyte & accreditation compliance upon our subcontract laboratories. This sample shipment is forwarded under chain-of-custody If the laboratory does not currently maintain accreditation in the State of Origin listed above for analysis/tests/matrix being analyzed, the samples must be shipped back to the Eurofins Environment Testing South Central, LLC laboratory or other instructions will be provided. Any changes to accreditation status should be brought to Eurofins Environment Testing South Central, LLC attention immediately. If all requested accreditations are current to date, return the signed Chain of Custody attesting to said compliance to Eurofins Environment Testing South Central, LLC.

Possible Hazard Identification	Sample Disposal (A fee may be assessed if samples are retained longer than 1 month)
Unconfirmed	☐ Return To Client ☐ Disposal By Lab ☐ Archive For _____ Months
Deliverable Requested: I, II, III, IV Other (specify) Primary Deliverable Rank: 2	Special Instructions/QC Requirements:

Empty Kit Relinquished by:	Date:	Time:	Method of Shipment:

Relinquished by:	Date/Time:	Company	Received by:	Date/Time:	Company
	2/13/25 1410			2/14/25 0940	
Relinquished by:	Date/Time:	Company	Received by:	Date/Time:	Company
Relinquished by:	Date/Time:	Company	Received by:	Date/Time:	Company

Custody Seals Intact: Δ Yes Δ No	Custody Seal No.	Cooler Temperature(s) °C and Other Remarks: 2.8 | 3.6 SCM

Ver: 10/10/2024

Login Sample Receipt Checklist

Client: Western Refining Job Number: 885-19904-1

Login Number: 19904 **List Source: Eurofins Albuquerque**
List Number: 1
Creator: Casarrubias, Tracy

Question	Answer	Comment
Radioactivity wasn't checked or is </= background as measured by a survey meter.	True	
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	False	Did not receive all required containers.
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	False	Refer to Job Narrative for details.
Residual Chlorine Checked.	N/A	Samples checked, no residual chlorine detected.

Login Sample Receipt Checklist

Client: Western Refining Job Number: 885-19904-1

Login Number: 19904 **List Source: Eurofins Calscience**
List Number: 2 **List Creation: 02/14/25 01:58 PM**
Creator: Khana, Piyush

Question	Answer	Comment
Radioactivity wasn't checked or is </= background as measured by a survey meter.	N/A	
The cooler's custody seal, if present, is intact.	True	Seal present with no number.
Sample custody seals, if present, are intact.	N/A	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	3.0
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	N/A	Received project as a subcontract.
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	

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ANALYTICAL REPORT

PREPARED FOR

Attn: Brian Nguyen
Western Refining
50 County Road 4990
Bloomfield, New Mexico 87413

Generated 4/10/2025 10:08:38 AM

JOB DESCRIPTION

BT

JOB NUMBER

885-22867-1

Eurofins Albuquerque
4901 Hawkins NE
Albuquerque NM 87109

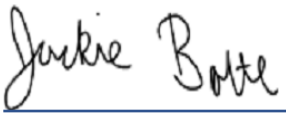
See page two for job notes and contact information.

Eurofins Albuquerque

Job Notes

The test results in this report relate only to the samples as received by the laboratory and will meet all requirements of the methodology, with any exceptions noted. This report shall not be reproduced except in full, without the express written approval of the laboratory. All questions should be directed to the Eurofins Environment Testing South Central, LLC Project Manager.

Authorization



Generated
4/10/2025 10:08:38 AM

Authorized for release by
Jackie Bolte, Project Manager
jackie.bolte@et.eurofinsus.com
(505)345-3975

Client: Western Refining
Project/Site: BT

Laboratory Job ID: 885-22867-1

Table of Contents

Definitions/Glossary

Client: Western Refining
Project/Site: BT

Job ID: 885-22867-1

Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
☼	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CFU	Colony Forming Unit
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MCL	EPA recommended "Maximum Contaminant Level"
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
MPN	Most Probable Number
MQL	Method Quantitation Limit
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
NEG	Negative / Absent
POS	Positive / Present
PQL	Practical Quantitation Limit
PRES	Presumptive
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)
TNTC	Too Numerous To Count

Case Narrative

Client: Western Refining
Project: BT

Job ID: 885-22867-1

Job ID: 885-22867-1 Eurofins Albuquerque

Job Narrative
885-22867-1

Analytical test results meet all requirements of the associated regulatory program listed on the Accreditation/Certification Summary Page unless otherwise noted under the individual analysis. Data qualifiers and/or narrative comments are included to explain any exceptions, if applicable.

- Matrix QC may not be reported if insufficient sample is provided or site-specific QC samples were not submitted. In these situations, to demonstrate precision and accuracy at a batch level, a LCS/LCSD may be performed, unless otherwise specified in the method.
- Surrogate and/or isotope dilution analyte recoveries (if applicable) which are outside of the QC window are confirmed unless attributed to a dilution or otherwise noted in the narrative.

Regulated compliance samples (e.g. SDWA, NPDES) must comply with the associated agency requirements/permits.

Receipt
The samples were received on 4/9/2025 7:10 AM. Unless otherwise noted below, the samples arrived in good condition, and, where required, properly preserved and on ice. The temperature of the cooler at receipt time was 1.8°C.

HPLC/IC
No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

Client Sample Results

Client: Western Refining
Project/Site: BT

Job ID: 885-22867-1

Client Sample ID: MW-52
Date Collected: 04/08/25 11:30
Date Received: 04/09/25 07:10

Lab Sample ID: 885-22867-1
Matrix: Water

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	730		5.0	2.5	mg/L			04/09/25 18:30	10
Sulfate	1500		5.0	3.9	mg/L			04/09/25 18:30	10

Client Sample Results

Client: Western Refining
Project/Site: BT

Job ID: 885-22867-1

Client Sample ID: MW-53
Date Collected: 04/08/25 11:45
Date Received: 04/09/25 07:10

Lab Sample ID: 885-22867-2
Matrix: Water

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	740		5.0	2.5	mg/L			04/09/25 18:50	10
Sulfate	1200		5.0	3.9	mg/L			04/09/25 18:50	10

Client Sample Results

Client: Western Refining
Project/Site: BT

Job ID: 885-22867-1

Client Sample ID: MW-78

Date Collected: 04/08/25 11:50
Date Received: 04/09/25 07:10

Lab Sample ID: 885-22867-3

Matrix: Water

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	400		5.0	2.5	mg/L			04/09/25 19:09	10
Sulfate	1100		5.0	3.9	mg/L			04/09/25 19:09	10

Client Sample Results

Client: Western Refining
Project/Site: BT

Job ID: 885-22867-1

Client Sample ID: MW-68
Date Collected: 04/08/25 12:00
Date Received: 04/09/25 07:10

Lab Sample ID: 885-22867-4
Matrix: Water

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	680		5.0	2.5	mg/L			04/09/25 19:29	10
Sulfate	1200		5.0	3.9	mg/L			04/09/25 19:29	10

Client Sample Results

Client: Western Refining
Project/Site: BT

Job ID: 885-22867-1

Client Sample ID: MW-30
Date Collected: 04/08/25 12:05
Date Received: 04/09/25 07:10

Lab Sample ID: 885-22867-5
Matrix: Water

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	310		5.0	2.5	mg/L			04/09/25 20:08	10
Sulfate	610		5.0	3.9	mg/L			04/09/25 20:08	10

Client Sample Results

Client: Western Refining
Project/Site: BT

Job ID: 885-22867-1

Client Sample ID: MW-63
Date Collected: 04/08/25 12:40
Date Received: 04/09/25 07:10

Lab Sample ID: 885-22867-6
Matrix: Water

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	210		5.0	2.5	mg/L			04/09/25 20:28	10
Sulfate	1500		5.0	3.9	mg/L			04/09/25 20:28	10

Client Sample Results

Client: Western Refining
Project/Site: BT

Job ID: 885-22867-1

Client Sample ID: MW-62
Date Collected: 04/08/25 13:00
Date Received: 04/09/25 07:10

Lab Sample ID: 885-22867-7
Matrix: Water

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	13		5.0	2.5	mg/L			04/09/25 20:48	10
Sulfate	3900		50	39	mg/L			04/09/25 20:58	100

QC Sample Results

Client: Western Refining
Project/Site: BT

Job ID: 885-22867-1

Method: 300.0 - Anions, Ion Chromatography

Lab Sample ID: MB 885-23936/4
Matrix: Water
Analysis Batch: 23936

Client Sample ID: Method Blank
Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	<0.25		0.50	0.25	mg/L			04/09/25 14:10	1
Sulfate	<0.39		0.50	0.39	mg/L			04/09/25 14:10	1

Lab Sample ID: LCS 885-23936/5
Matrix: Water
Analysis Batch: 23936

Client Sample ID: Lab Control Sample
Prep Type: Total/NA

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Chloride	5.00	5.02		mg/L		100	90 - 110
Sulfate	10.0	9.88		mg/L		99	90 - 110

Lab Sample ID: MRL 885-23936/3
Matrix: Water
Analysis Batch: 23936

Client Sample ID: Lab Control Sample
Prep Type: Total/NA

Analyte	Spike Added	MRL Result	MRL Qualifier	Unit	D	%Rec	%Rec Limits
Chloride	0.500	0.513		mg/L		103	50 - 150
Sulfate	0.500	0.510		mg/L		102	50 - 150

QC Association Summary

Client: Western Refining
Project/Site: BT

Job ID: 885-22867-1

HPLC/IC

Analysis Batch: 23936

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-22867-1	MW-52	Total/NA	Water	300.0	
885-22867-2	MW-53	Total/NA	Water	300.0	
885-22867-3	MW-78	Total/NA	Water	300.0	
885-22867-4	MW-68	Total/NA	Water	300.0	
885-22867-5	MW-30	Total/NA	Water	300.0	
885-22867-6	MW-63	Total/NA	Water	300.0	
885-22867-7	MW-62	Total/NA	Water	300.0	
885-22867-7	MW-62	Total/NA	Water	300.0	
MB 885-23936/4	Method Blank	Total/NA	Water	300.0	
LCS 885-23936/5	Lab Control Sample	Total/NA	Water	300.0	
MRL 885-23936/3	Lab Control Sample	Total/NA	Water	300.0	

Lab Chronicle

Client: Western Refining
Project/Site: BT

Job ID: 885-22867-1

Client Sample ID: MW-52
Date Collected: 04/08/25 11:30
Date Received: 04/09/25 07:10

Lab Sample ID: 885-22867-1
Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Analysis	300.0		10	23936	RC	EET ALB	04/09/25 18:30

Client Sample ID: MW-53
Date Collected: 04/08/25 11:45
Date Received: 04/09/25 07:10

Lab Sample ID: 885-22867-2
Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Analysis	300.0		10	23936	RC	EET ALB	04/09/25 18:50

Client Sample ID: MW-78
Date Collected: 04/08/25 11:50
Date Received: 04/09/25 07:10

Lab Sample ID: 885-22867-3
Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Analysis	300.0		10	23936	RC	EET ALB	04/09/25 19:09

Client Sample ID: MW-68
Date Collected: 04/08/25 12:00
Date Received: 04/09/25 07:10

Lab Sample ID: 885-22867-4
Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Analysis	300.0		10	23936	RC	EET ALB	04/09/25 19:29

Client Sample ID: MW-30
Date Collected: 04/08/25 12:05
Date Received: 04/09/25 07:10

Lab Sample ID: 885-22867-5
Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Analysis	300.0		10	23936	RC	EET ALB	04/09/25 20:08

Client Sample ID: MW-63
Date Collected: 04/08/25 12:40
Date Received: 04/09/25 07:10

Lab Sample ID: 885-22867-6
Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Analysis	300.0		10	23936	RC	EET ALB	04/09/25 20:28

Client Sample ID: MW-62
Date Collected: 04/08/25 13:00
Date Received: 04/09/25 07:10

Lab Sample ID: 885-22867-7
Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Analysis	300.0		10	23936	RC	EET ALB	04/09/25 20:48
Total/NA	Analysis	300.0		100	23936	RC	EET ALB	04/09/25 20:58

Lab Chronicle

Client: Western Refining
Project/Site: BT

Job ID: 885-22867-1

Laboratory References:

EET ALB = Eurofins Albuquerque, 4901 Hawkins NE, Albuquerque, NM 87109, TEL (505)345-3975

Accreditation/Certification Summary

Client: Western Refining
Project/Site: BT

Job ID: 885-22867-1

Laboratory: Eurofins Albuquerque

Unless otherwise noted, all analytes for this laboratory were covered under each accreditation/certification below.

Authority	Program	Identification Number	Expiration Date
New Mexico	State	NM9425, NM0901	02-27-26

The following analytes are included in this report, but the laboratory is not certified by the governing authority. This list may include analytes for which the agency does not offer certification.

Analysis Method	Prep Method	Matrix	Analyte
300.0		Water	Chloride
300.0		Water	Sulfate

Chain-of-Custody Record

Client: Western Refining

Brian Nguyen

Mailing Address:

Phone #:

email or Fax#: bdnguyen@marathonpetroleum.com

QA/QC Package

☒ Standard ☐ Level 4 (Full Validation)

Accreditation: ☐ Az Compliance

☐ NELAC ☐ Other

☒ EDD (Type) .xls

Turn-Around Time:

☒ Standard ☐ Rush

Project Name: Bt

Project #: 4900110659

Project Manager: Stuart Hyde - Ensolum

Sampler: E. Carron

On Ice: ☒ Yes ☐ No

# of Coolers: 1

Cooler Temp(including CF): 4.0+2.2=6.2(°C)

HALL ENVIRONMENTAL ANALYSIS LABORATORY

www.hallenvironmental.com

4901 Hawkins NE - Albuquerque, NM 8710

Tel. 505-345-3975 Fax 505-345-4107

885-22867 COC

Analysis Request

Date	Time	Matrix	Sample Name	Container Type and #	Preservative Type	HEAL No.	BTEX / MTBE / TMB's (8021)	TPH:8015D(GRO / DRO / MRO)	8081 Pesticides/8082 PCB's	EDB (Method 504.1)	PAHs by 8310 or 8270SIMS	RCRA 8 Metals	Cl, F, Br, NO_3, NO_2, PO_4, SO_4	8260 (VOA)	8270 (Semi-VOA)	Total Coliform (Present/Absent)	Sulfate	Chloride				
4/8	1130	W	MW-52	1 500ml	Cool												X	X				
	1145	W	MW-53														X	X				
	1150	W	MW-75														X	X				
	1200	W	MW-68														X	X				
	1205	W	MW-30														X	X				
	1240	W	MW-63														X	X				
	1300	W	MW-62														X	X				

Date	Time	Relinquished by	Received by	Via	Date	Time
4/8	1430	ECarroll	[illegible]		4/8/25	1430
4/8/25	1800	[illegible]	[illegible]	Courier	4/9/25	7:10

Remarks: cc: ecarroll@ensolum.com

If necessary samples submitted to Hall Environmental may be subcontracted to other accredited laboratories This serves as notice of this possibility Any sub-contracted data will be clearly notated on the analytical report.

Login Sample Receipt Checklist

Client: Western Refining Job Number: 885-22867-1

Login Number: 22867 **List Source: Eurofins Albuquerque**
List Number: 1
Creator: Dominguez, Desiree

Question	Answer	Comment
Radioactivity wasn't checked or is </= background as measured by a survey meter.	N/A	
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	N/A	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	

Attachment D

Quarterly Operational Log

Attachment D
Injection Well Operational Log

Date	Flow Rate (gpm)	Casing Pressure (psi)	Injection Pressure (psi)	Totalizer (barrels)
1/1/25 0:30		-1	496	236,418
1/1/25 1:00		-1	496	236,418
1/1/25 1:30		-1	496	236,418
1/1/25 2:00		-1	496	236,418
1/1/25 2:30		-1	496	236,418
1/1/25 3:00		-1	496	236,418
1/1/25 3:30		-1	496	236,418
1/1/25 4:00		-1	495	236,418
1/1/25 4:30		-1	496	236,418
1/1/25 5:00		-1	496	236,418
1/1/25 5:30		-1	495	236,418
1/1/25 6:00		-1	495	236,418
1/1/25 6:30		-1	495	236,418
1/1/25 7:00		-1	495	236,418
1/1/25 7:30		-1	495	236,418
1/1/25 8:00		-1	495	236,418
1/1/25 8:30		-1	495	236,418
1/1/25 9:00		-1	496	236,418
1/1/25 9:30		-1	496	236,418
1/1/25 10:00		-1	497	236,418
1/1/25 10:30		-1	497	236,418
1/1/25 11:00		-1	497	236,418
1/1/25 11:30		-1	497	236,418
1/1/25 12:00		-1	497	236,418
1/1/25 12:30		-1	497	236,418
1/1/25 13:00		-1	497	236,418
1/1/25 13:30		-1	496	236,418
1/1/25 14:00		-1	497	236,418
1/1/25 14:30		-1	497	236,418
1/1/25 15:00		-1	496	236,418
1/1/25 15:30		-1	496	236,418
1/1/25 16:00		-1	496	236,418
1/1/25 16:30		-1	496	236,418
1/1/25 17:00		-1	496	236,418
1/1/25 17:30		-1	496	236,418
1/1/25 18:00		-1	496	236,418
1/1/25 18:30		-1	496	236,418
1/1/25 19:00		-1	496	236,418
1/1/25 19:30		-1	496	236,418
1/1/25 20:00		-1	496	236,418
1/1/25 20:30		-1	496	236,418
1/1/25 21:00		-1	496	236,418
1/1/25 21:30		-1	496	236,418
1/1/25 22:00		-1	496	236,418
1/1/25 22:30		-1	496	236,418
1/1/25 23:00		-1	496	236,418
1/1/25 23:30		-1	496	236,418
1/2/25 0:00		-1	496	236,418
1/2/25 0:30		-1	496	236,418
1/2/25 1:00		-1	496	236,418
1/2/25 1:30		-1	496	236,418
1/2/25 2:00		-1	495	236,418
1/2/25 2:30		-1	495	236,418
1/2/25 3:00		-1	496	236,418
1/2/25 3:30		-1	496	236,418
1/2/25 4:00		-1	496	236,418
1/2/25 4:30		-1	496	236,418
1/2/25 5:00		-1	495	236,418

Date	Flow Rate (gpm)	Casing Pressure (psi)	Injection Pressure (psi)	Totalizer (barrels)
1/2/25 5:30		-1	495	236,418
1/2/25 6:00		-1	495	236,418
1/2/25 6:30		-1	495	236,418
1/2/25 7:00		-1	495	236,418
1/2/25 7:30		-1	495	236,418
1/2/25 8:00		-1	495	236,418
1/2/25 8:30		-1	495	236,418
1/2/25 9:00		-1	495	236,418
1/2/25 9:30		-1	496	236,418
1/2/25 10:00		-1	495	236,418
1/2/25 10:30		-1	496	236,418
1/2/25 11:00		-1	496	236,418
1/2/25 11:30		-1	496	236,418
1/2/25 12:00		-1	496	236,418
1/2/25 12:30		-1	496	236,418
1/2/25 13:00		-1	496	236,418
1/2/25 13:30		-1	496	236,418
1/2/25 14:00		-1	496	236,418
1/2/25 14:30		-1	496	236,418
1/2/25 15:00		-1	496	236,418
1/2/25 15:30		-1	496	236,418
1/2/25 16:00		-1	496	236,418
1/2/25 16:30		-1	495	236,418
1/2/25 17:00		-1	495	236,418
1/2/25 17:30		-1	496	236,418
1/2/25 18:00		-1	496	236,418
1/2/25 18:30		-1	495	236,418
1/2/25 19:00		-1	495	236,418
1/2/25 19:30		-1	495	236,418
1/2/25 20:00		-1	495	236,418
1/2/25 20:30		-1	495	236,418
1/2/25 21:00		-1	495	236,418
1/2/25 21:30		-1	495	236,418
1/2/25 22:00		-1	495	236,418
1/2/25 22:30		-1	495	236,418
1/2/25 23:00		-1	495	236,418
1/2/25 23:30		-1	495	236,418
1/3/25 0:00		-1	495	236,418
1/3/25 0:30		-1	495	236,418
1/3/25 1:00		-1	495	236,418
1/3/25 1:30		-1	495	236,418
1/3/25 2:00		-1	495	236,418
1/3/25 2:30		-1	495	236,418
1/3/25 3:00		-1	495	236,418
1/3/25 3:30		-1	495	236,418
1/3/25 4:00		-1	495	236,418
1/3/25 4:30		-1	495	236,418
1/3/25 5:00		-1	495	236,418
1/3/25 5:30		-1	495	236,418
1/3/25 6:00		-1	495	236,418
1/3/25 6:30		-1	495	236,418
1/3/25 7:00		-1	495	236,418
1/3/25 7:30		-1	495	236,418
1/3/25 8:00		-1	495	236,418
1/3/25 8:30		-1	495	236,418
1/3/25 9:00		-1	495	236,418
1/3/25 9:30		-1	495	236,418
1/3/25 10:00		-1	495	236,418
1/3/25 10:30		-1	496	236,418
1/3/25 11:00		-1	496	236,418
1/3/25 11:30		-1	496	236,418
1/3/25 12:00		-1	496	236,418

Date	Flow Rate (gpm)	Casing Pressure (psi)	Injection Pressure (psi)	Totalizer (barrels)
1/3/25 12:30		-1	496	236,418
1/3/25 13:00		-1	496	236,418
1/3/25 13:30		-1	496	236,418
1/3/25 14:00		-1	496	236,418
1/3/25 14:30		-1	495	236,418
1/3/25 15:00		-1	496	236,418
1/3/25 15:30		-1	495	236,418
1/3/25 16:00		-1	495	236,418
1/3/25 16:30		-1	495	236,418
1/3/25 17:00		-1	495	236,418
1/3/25 17:30		-1	495	236,418
1/3/25 18:00		-1	495	236,418
1/3/25 18:30		-1	495	236,418
1/3/25 19:00		-1	495	236,418
1/3/25 19:30		-1	495	236,418
1/3/25 20:00		-1	495	236,418
1/3/25 20:30		-1	495	236,418
1/3/25 21:00		-1	495	236,418
1/3/25 21:30		-1	495	236,418
1/3/25 22:00		-1	495	236,418
1/3/25 22:30		-1	495	236,418
1/3/25 23:00		-1	495	236,418
1/3/25 23:30		-1	495	236,418
1/4/25 0:00		-1	495	236,418
1/4/25 0:30		-1	495	236,418
1/4/25 1:00		-1	495	236,418
1/4/25 1:30		-1	495	236,418
1/4/25 2:00		-1	495	236,418
1/4/25 2:30		-1	495	236,418
1/4/25 3:00		-1	495	236,418
1/4/25 3:30		-1	495	236,418
1/4/25 4:00		-1	495	236,418
1/4/25 4:30		-1	495	236,418
1/4/25 5:00		-1	495	236,418
1/4/25 5:30		-1	495	236,418
1/4/25 6:00		-1	495	236,418
1/4/25 6:30		-1	495	236,418
1/4/25 7:00		-1	495	236,418
1/4/25 7:30		-1	495	236,418
1/4/25 8:00		-1	495	236,418
1/4/25 8:30		-1	495	236,418
1/4/25 9:00		-1	495	236,418
1/4/25 9:30		-1	495	236,418
1/4/25 10:00		-1	495	236,418
1/4/25 10:30		-1	495	236,418
1/4/25 11:00		-1	496	236,418
1/4/25 11:30		-1	495	236,418
1/4/25 12:00		-1	496	236,418
1/4/25 12:30		-1	495	236,418
1/4/25 13:00		-1	495	236,418
1/4/25 13:30		-1	495	236,418
1/4/25 14:00		-1	495	236,418
1/4/25 14:30		-1	495	236,418
1/4/25 15:00		-1	495	236,418
1/4/25 15:30		-1	495	236,418
1/4/25 16:00		-1	495	236,418
1/4/25 16:30		-1	495	236,418
1/4/25 17:00		-1	495	236,418
1/4/25 17:30		-1	495	236,418
1/4/25 18:00		-1	495	236,418
1/4/25 18:30		-1	495	236,418
1/4/25 19:00		-1	495	236,418

Date	Flow Rate (gpm)	Casing Pressure (psi)	Injection Pressure (psi)	Totalizer (barrels)
1/4/25 19:30		-1	495	236,418
1/4/25 20:00		-1	495	236,418
1/4/25 20:30		-1	495	236,418
1/4/25 21:00		-1	495	236,418
1/4/25 21:30		-1	495	236,418
1/4/25 22:00		-1	495	236,418
1/4/25 22:30		-1	495	236,418
1/4/25 23:00		-1	495	236,418
1/4/25 23:30		-1	495	236,418
1/5/25 0:00		-1	495	236,418
1/5/25 0:30		-1	495	236,418
1/5/25 1:00		-1	495	236,418
1/5/25 1:30		-1	495	236,418
1/5/25 2:00		-1	495	236,418
1/5/25 2:30		-1	495	236,418
1/5/25 3:00		-1	495	236,418
1/5/25 3:30		-1	494	236,418
1/5/25 4:00		-1	494	236,418
1/5/25 4:30		-1	494	236,418
1/5/25 5:00		-1	494	236,418
1/5/25 5:30		-1	494	236,418
1/5/25 6:00		-1	494	236,418
1/5/25 6:30		-1	494	236,418
1/5/25 7:00		-1	494	236,418
1/5/25 7:30		-1	494	236,418
1/5/25 8:00		-1	494	236,418
1/5/25 8:30		-1	494	236,418
1/5/25 9:00		-1	494	236,418
1/5/25 9:30		-1	494	236,418
1/5/25 10:00		-1	494	236,418
1/5/25 10:30		-1	495	236,418
1/5/25 11:00		-1	495	236,418
1/5/25 11:30		-1	495	236,418
1/5/25 12:00		-1	495	236,418
1/5/25 12:30		-1	495	236,418
1/5/25 13:00		-1	495	236,418
1/5/25 13:30		-1	495	236,418
1/5/25 14:00		-1	495	236,418
1/5/25 14:30		-1	495	236,418
1/5/25 15:00		-1	495	236,418
1/5/25 15:30		-1	495	236,418
1/5/25 16:00		-1	495	236,418
1/5/25 16:30		-1	495	236,418
1/5/25 17:00		-1	495	236,418
1/5/25 17:30		-1	494	236,418
1/5/25 18:00		-1	494	236,418
1/5/25 18:30		-1	494	236,418
1/5/25 19:00		-1	494	236,418
1/5/25 19:30		-1	494	236,418
1/5/25 20:00		-1	494	236,418
1/5/25 20:30		-1	494	236,418
1/5/25 21:00		-1	494	236,418
1/5/25 21:30		-1	494	236,418
1/5/25 22:00		-1	494	236,418
1/5/25 22:30		-1	494	236,418
1/5/25 23:00		-1	494	236,418
1/5/25 23:30		-1	494	236,418
1/6/25 0:00		-1	494	236,418
1/6/25 0:30		-1	494	236,418
1/6/25 1:00		-1	494	236,418
1/6/25 1:30		-1	494	236,418
1/6/25 2:00		-1	494	236,418

Date	Flow Rate (gpm)	Casing Pressure (psi)	Injection Pressure (psi)	Totalizer (barrels)
1/6/25 2:30		-1	494	236,418
1/6/25 3:00		-1	494	236,418
1/6/25 3:30		-1	494	236,418
1/6/25 4:00		-1	494	236,418
1/6/25 4:30		-1	494	236,418
1/6/25 5:00		-1	494	236,418
1/6/25 5:30		-1	494	236,418
1/6/25 6:00		-1	494	236,418
1/6/25 6:30		-1	494	236,418
1/6/25 7:00		-1	494	236,418
1/6/25 7:30		-1	494	236,418
1/6/25 8:00		-1	494	236,418
1/6/25 8:30		-1	494	236,418
1/6/25 9:00		-1	494	236,418
1/6/25 9:30		-1	494	236,418
1/6/25 10:00		-1	494	236,418
1/6/25 10:30		-1	494	236,418
1/6/25 11:00		-1	495	236,418
1/6/25 11:30		-1	495	236,418
1/6/25 12:00		-1	495	236,418
1/6/25 12:30		-1	494	236,418
1/6/25 13:00		-1	495	236,418
1/6/25 13:30		-1	495	236,418
1/6/25 14:00		-1	494	236,418
1/6/25 14:30		-1	494	236,418
1/6/25 15:00		-1	494	236,418
1/6/25 15:30		-1	495	236,418
1/6/25 16:00		-1	495	236,418
1/6/25 16:30		-1	494	236,418
1/6/25 17:00		-1	494	236,418
1/6/25 17:30		-1	494	236,418
1/6/25 18:00		-1	494	236,418
1/6/25 18:30		-1	494	236,418
1/6/25 19:00		-1	494	236,418
1/6/25 19:30		-1	494	236,418
1/6/25 20:00		-1	494	236,418
1/6/25 20:30		-1	494	236,418
1/6/25 21:00		-1	494	236,418
1/6/25 21:30		-1	494	236,418
1/6/25 22:00		-1	494	236,418
1/6/25 22:30		-1	494	236,418
1/6/25 23:00		-1	494	236,418
1/6/25 23:30		-1	494	236,418
1/7/25 0:00		-1	494	236,418
1/7/25 0:30		-1	494	236,418
1/7/25 1:00		-1	494	236,418
1/7/25 1:30		-1	494	236,418
1/7/25 2:00		-1	494	236,418
1/7/25 2:30		-1	494	236,418
1/7/25 3:00		-1	494	236,418
1/7/25 3:30		-1	494	236,418
1/7/25 4:00		-1	494	236,418
1/7/25 4:30		-1	494	236,418
1/7/25 5:00		-1	494	236,418
1/7/25 5:30		-1	494	236,418
1/7/25 6:00		-1	494	236,418
1/7/25 6:30		-1	494	236,418
1/7/25 7:00		-1	493	236,418
1/7/25 7:30		-1	493	236,418
1/7/25 8:00		-1	494	236,418
1/7/25 8:30		-1	494	236,418
1/7/25 9:00		-1	494	236,418

Date	Flow Rate (gpm)	Casing Pressure (psi)	Injection Pressure (psi)	Totalizer (barrels)
1/7/25 9:30		-1	494	236,418
1/7/25 10:00		-1	494	236,418
1/7/25 10:30		-1	494	236,418
1/7/25 11:00		-1	494	236,418
1/7/25 11:30		-1	494	236,418
1/7/25 12:00		-1	494	236,418
1/7/25 12:30		-1	495	236,418
1/7/25 13:00		-1	494	236,418
1/7/25 13:30		-1	494	236,418
1/7/25 14:00		-1	494	236,418
1/7/25 14:30		-1	494	236,418
1/7/25 15:00		-1	494	236,418
1/7/25 15:30		-1	494	236,418
1/7/25 16:00		-1	494	236,418
1/7/25 16:30		-1	494	236,418
1/7/25 17:00		-1	493	236,418
1/7/25 17:30		-1	494	236,418
1/7/25 18:00		-1	494	236,418
1/7/25 18:30		-1	494	236,418
1/7/25 19:00		-1	494	236,418
1/7/25 19:30		-1	494	236,418
1/7/25 20:00		-1	494	236,418
1/7/25 20:30		-1	494	236,418
1/7/25 21:00		-1	494	236,418
1/7/25 21:30		-1	494	236,418
1/7/25 22:00		-1	493	236,418
1/7/25 22:30		-1	494	236,418
1/7/25 23:00		-1	493	236,418
1/7/25 23:30		-1	493	236,418
1/8/25 0:00		-1	493	236,418
1/8/25 0:30		-1	493	236,418
1/8/25 1:00		-1	493	236,418
1/8/25 1:30		-1	493	236,418
1/8/25 2:00		-1	493	236,418
1/8/25 2:30		-1	493	236,418
1/8/25 3:00		-1	493	236,418
1/8/25 3:30		-1	493	236,418
1/8/25 4:00		-1	493	236,418
1/8/25 4:30		-1	493	236,418
1/8/25 5:00		-1	493	236,418
1/8/25 5:30		-1	493	236,418
1/8/25 6:00		-1	493	236,418
1/8/25 6:30		-1	493	236,418
1/8/25 7:00		-1	493	236,418
1/8/25 7:30		-1	493	236,418
1/8/25 8:00		-1	493	236,418
1/8/25 8:30		-1	493	236,418
1/8/25 9:00		-1	493	236,418
1/8/25 9:30		-1	493	236,418
1/8/25 10:00		-1	493	236,418
1/8/25 10:30		-1	494	236,418
1/8/25 11:00		-1	494	236,418
1/8/25 11:30		-1	494	236,418
1/8/25 12:00		-1	494	236,418
1/8/25 12:30		-1	494	236,418
1/8/25 13:00		-1	494	236,418
1/8/25 13:30		-1	494	236,418
1/8/25 14:00		-1	494	236,418
1/8/25 14:30		-1	494	236,418
1/8/25 15:00		-1	494	236,418
1/8/25 15:30		-1	494	236,418
1/8/25 16:00		-1	494	236,418

Date	Flow Rate (gpm)	Casing Pressure (psi)	Injection Pressure (psi)	Totalizer (barrels)
1/8/25 16:30		-1	493	236,418
1/8/25 17:00		-1	493	236,418
1/8/25 17:30		-1	493	236,418
1/8/25 18:00		-1	493	236,418
1/8/25 18:30		-1	493	236,418
1/8/25 19:00		-1	493	236,418
1/8/25 19:30		-1	493	236,418
1/8/25 20:00		-1	493	236,418
1/8/25 20:30		-1	493	236,418
1/8/25 21:00		-1	493	236,418
1/8/25 21:30		-1	493	236,418
1/8/25 22:00		-1	493	236,418
1/8/25 22:30		-1	493	236,418
1/8/25 23:00		-1	493	236,418
1/8/25 23:30		-1	493	236,418
1/9/25 0:00		-1	493	236,418
1/9/25 0:30		-1	493	236,418
1/9/25 1:00		-1	493	236,418
1/9/25 1:30		-1	493	236,418
1/9/25 2:00		-1	493	236,418
1/9/25 2:30		-1	493	236,418
1/9/25 3:00		-1	493	236,418
1/9/25 3:30		-1	493	236,418
1/9/25 4:00		-1	493	236,418
1/9/25 4:30		-1	493	236,418
1/9/25 5:00		-1	493	236,418
1/9/25 5:30		-1	493	236,418
1/9/25 6:00		-1	494	236,418
1/9/25 6:30		-1	494	236,418
1/9/25 7:00		-1	494	236,418
1/9/25 7:30		-1	494	236,418
1/9/25 8:00		-1	494	236,418
1/9/25 8:30		-1	494	236,418
1/9/25 9:00		-1	494	236,418
1/9/25 9:30		-1	493	236,418
1/9/25 10:00		-1	493	236,418
1/9/25 10:30		-1	493	236,418
1/9/25 11:00		-1	494	236,418
1/9/25 11:30		-1	494	236,418
1/9/25 12:00		-1	494	236,418
1/9/25 12:30		-1	494	236,418
1/9/25 13:00		-1	494	236,418
1/9/25 13:30		-1	493	236,418
1/9/25 14:00		-1	493	236,418
1/9/25 14:30		-1	493	236,418
1/9/25 15:00		-1	493	236,418
1/9/25 15:30		-1	493	236,418
1/9/25 16:00		-1	493	236,418
1/9/25 16:30		-1	493	236,418
1/9/25 17:00		-1	493	236,418
1/9/25 17:30		-1	493	236,418
1/9/25 18:00		-1	493	236,418
1/9/25 18:30		-1	493	236,418
1/9/25 19:00		-1	493	236,418
1/9/25 19:30		-1	493	236,418
1/9/25 20:00		-1	493	236,418
1/9/25 20:30		-1	493	236,418
1/9/25 21:00		-1	493	236,418
1/9/25 21:30		-1	493	236,418
1/9/25 22:00		-1	493	236,418
1/9/25 22:30		-1	493	236,418
1/9/25 23:00		-1	493	236,418

Date	Flow Rate (gpm)	Casing Pressure (psi)	Injection Pressure (psi)	Totalizer (barrels)
1/9/25 23:30		-1	493	236,418
1/10/25 0:00		-1	493	236,418
1/10/25 0:30		-1	493	236,418
1/10/25 1:00		-1	493	236,418
1/10/25 1:30		-1	493	236,418
1/10/25 2:00		-1	493	236,418
1/10/25 2:30		-1	493	236,418
1/10/25 3:00		-1	493	236,418
1/10/25 3:30		-1	493	236,418
1/10/25 4:00		-1	493	236,418
1/10/25 4:30		-1	493	236,418
1/10/25 5:00		-1	492	236,418
1/10/25 5:30		-1	493	236,418
1/10/25 6:00		-1	492	236,418
1/10/25 6:30		-1	492	236,418
1/10/25 7:00		-1	493	236,418
1/10/25 7:30		-1	492	236,418
1/10/25 8:00		-1	492	236,418
1/10/25 8:30		-1	492	236,418
1/10/25 9:00		-1	492	236,418
1/10/25 9:30		-1	492	236,418
1/10/25 10:00		-1	493	236,418
1/10/25 10:30		-1	493	236,418
1/10/25 11:00		-1	493	236,418
1/10/25 11:30		-1	493	236,418
1/10/25 12:00		-1	493	236,418
1/10/25 12:30		-1	493	236,418
1/10/25 13:00		-1	493	236,418
1/10/25 13:30		-1	493	236,418
1/10/25 14:00		-1	493	236,418
1/10/25 14:30		-1	493	236,418
1/10/25 15:00		-1	493	236,418
1/10/25 15:30		-1	493	236,418
1/10/25 16:00		-1	493	236,418
1/10/25 16:30		-1	493	236,418
1/10/25 17:00		-1	493	236,418
1/10/25 17:30		-1	493	236,418
1/10/25 18:00		-1	493	236,418
1/10/25 18:30		-1	493	236,418
1/10/25 19:00		-1	493	236,418
1/10/25 19:30		-1	492	236,418
1/10/25 20:00		-1	492	236,418
1/10/25 20:30		-1	492	236,418
1/10/25 21:00		-1	493	236,418
1/10/25 21:30		-1	493	236,418
1/10/25 22:00		-1	493	236,418
1/10/25 22:30		-1	493	236,418
1/10/25 23:00		-1	492	236,418
1/10/25 23:30		-1	492	236,418
1/11/25 0:00		-1	492	236,418
1/11/25 0:30		-1	492	236,418
1/11/25 1:00		-1	492	236,418
1/11/25 1:30		-1	492	236,418
1/11/25 2:00		-1	492	236,418
1/11/25 2:30		-1	492	236,418
1/11/25 3:00		-1	492	236,418
1/11/25 3:30		-1	492	236,418
1/11/25 4:00		-1	492	236,418
1/11/25 4:30		-1	493	236,418
1/11/25 5:00		-1	493	236,418
1/11/25 5:30		-1	493	236,418
1/11/25 6:00		-1	493	236,418

Date	Flow Rate (gpm)	Casing Pressure (psi)	Injection Pressure (psi)	Totalizer (barrels)
1/11/25 6:30		-1	492	236,418
1/11/25 7:00		-1	493	236,418
1/11/25 7:30		-1	493	236,418
1/11/25 8:00		-1	493	236,418
1/11/25 8:30		-1	493	236,418
1/11/25 9:00		-1	492	236,418
1/11/25 9:30		-1	492	236,418
1/11/25 10:00		-1	492	236,418
1/11/25 10:30		-1	492	236,418
1/11/25 11:00		-1	493	236,418
1/11/25 11:30		-1	493	236,418
1/11/25 12:00		-1	493	236,418
1/11/25 12:30		-1	493	236,418
1/11/25 13:00		-1	493	236,418
1/11/25 13:30		-1	492	236,418
1/11/25 14:00		-1	492	236,418
1/11/25 14:30		-1	493	236,418
1/11/25 15:00		-1	493	236,418
1/11/25 15:30		-1	492	236,418
1/11/25 16:00		-1	493	236,418
1/11/25 16:30		-1	492	236,418
1/11/25 17:00		-1	492	236,418
1/11/25 17:30		-1	492	236,418
1/11/25 18:00		-1	492	236,418
1/11/25 18:30		-1	492	236,418
1/11/25 19:00		-1	492	236,418
1/11/25 19:30		-1	492	236,418
1/11/25 20:00		-1	492	236,418
1/11/25 20:30		-1	492	236,418
1/11/25 21:00		-1	492	236,418
1/11/25 21:30		-1	492	236,418
1/11/25 22:00		-1	492	236,418
1/11/25 22:30		-1	492	236,418
1/11/25 23:00		-1	492	236,418
1/11/25 23:30		-1	492	236,418
1/12/25 0:00		-1	492	236,418
1/12/25 0:30		-1	492	236,418
1/12/25 1:00		-1	492	236,418
1/12/25 1:30		-1	492	236,418
1/12/25 2:00		-1	492	236,418
1/12/25 2:30		-1	492	236,418
1/12/25 3:00		-1	492	236,418
1/12/25 3:30		-1	492	236,418
1/12/25 4:00		-1	492	236,418
1/12/25 4:30		-1	492	236,418
1/12/25 5:00		-1	492	236,418
1/12/25 5:30		-1	492	236,418
1/12/25 6:00		-1	492	236,418
1/12/25 6:30		-1	492	236,418
1/12/25 7:00		-1	492	236,418
1/12/25 7:30		-1	492	236,418
1/12/25 8:00		-1	492	236,418
1/12/25 8:30		-1	492	236,418
1/12/25 9:00		-1	492	236,418
1/12/25 9:30		-1	492	236,418
1/12/25 10:00		-1	492	236,418
1/12/25 10:30		-1	493	236,418
1/12/25 11:00		-1	493	236,418
1/12/25 11:30		-1	493	236,418
1/12/25 12:00		-1	493	236,418
1/12/25 12:30		-1	493	236,418
1/12/25 13:00		-1	493	236,418

Date	Flow Rate (gpm)	Casing Pressure (psi)	Injection Pressure (psi)	Totalizer (barrels)
1/12/25 13:30		-1	493	236,418
1/12/25 14:00		-1	493	236,418
1/12/25 14:30		-1	493	236,418
1/12/25 15:00		-1	492	236,418
1/12/25 15:30		-1	492	236,418
1/12/25 16:00		-1	492	236,418
1/12/25 16:30		-1	492	236,418
1/12/25 17:00		-1	492	236,418
1/12/25 17:30		-1	492	236,418
1/12/25 18:00		-1	492	236,418
1/12/25 18:30		-1	492	236,418
1/12/25 19:00		-1	492	236,418
1/12/25 19:30		-1	492	236,418
1/12/25 20:00		-1	492	236,418
1/12/25 20:30		-1	492	236,418
1/12/25 21:00		-1	492	236,418
1/12/25 21:30		-1	492	236,418
1/12/25 22:00		-1	492	236,418
1/12/25 22:30		-1	492	236,418
1/12/25 23:00		-1	492	236,418
1/12/25 23:30		-1	492	236,418
1/13/25 0:00		-1	492	236,418
1/13/25 0:30		-1	492	236,418
1/13/25 1:00		-1	491	236,418
1/13/25 1:30		-1	491	236,418
1/13/25 2:00		-1	491	236,418
1/13/25 2:30		-1	492	236,418
1/13/25 3:00		-1	492	236,418
1/13/25 3:30		-1	492	236,418
1/13/25 4:00		-1	491	236,418
1/13/25 4:30		-1	492	236,418
1/13/25 5:00		-1	492	236,418
1/13/25 5:30		-1	492	236,418
1/13/25 6:00		-1	492	236,418
1/13/25 6:30		-1	492	236,418
1/13/25 7:00		-1	492	236,418
1/13/25 7:30		-1	492	236,418
1/13/25 8:00		-1	492	236,418
1/13/25 8:30		-1	492	236,418
1/13/25 9:00		-1	492	236,418
1/13/25 9:30		-1	491	236,418
1/13/25 10:00		-1	491	236,418
1/13/25 10:30		-1	492	236,418
1/13/25 11:00		-1	492	236,418
1/13/25 11:30		-1	492	236,418
1/13/25 12:00		-1	492	236,418
1/13/25 12:30		-1	492	236,418
1/13/25 13:00		-1	492	236,418
1/13/25 13:30		-1	492	236,418
1/13/25 14:00		-1	492	236,418
1/13/25 14:30		-1	492	236,418
1/13/25 15:00		-1	492	236,418
1/13/25 15:30		-1	492	236,418
1/13/25 16:00		-1	492	236,418
1/13/25 16:30		-1	492	236,418
1/13/25 17:00		-1	492	236,418
1/13/25 17:30		-1	491	236,418
1/13/25 18:00		-1	492	236,418
1/13/25 18:30		-1	492	236,418
1/13/25 19:00		-1	491	236,418
1/13/25 19:30		-1	491	236,418
1/13/25 20:00		-1	491	236,418

Date	Flow Rate (gpm)	Casing Pressure (psi)	Injection Pressure (psi)	Totalizer (barrels)
1/13/25 20:30		-1	491	236,418
1/13/25 21:00		-1	491	236,418
1/13/25 21:30		-1	491	236,418
1/13/25 22:00		-1	491	236,418
1/13/25 22:30		-1	491	236,418
1/13/25 23:00		-1	491	236,418
1/13/25 23:30		-1	491	236,418
1/14/25 0:00		-1	491	236,418
1/14/25 0:30		-1	491	236,418
1/14/25 1:00		-1	491	236,418
1/14/25 1:30		-1	491	236,418
1/14/25 2:00		-1	491	236,418
1/14/25 2:30		-1	491	236,418
1/14/25 3:00		-1	491	236,418
1/14/25 3:30		-1	491	236,418
1/14/25 4:00		-1	491	236,418
1/14/25 4:30		-1	491	236,418
1/14/25 5:00		-1	491	236,418
1/14/25 5:30		-1	491	236,418
1/14/25 6:00		-1	491	236,418
1/14/25 6:30		-1	491	236,418
1/14/25 7:00		-1	491	236,418
1/14/25 7:30		-1	491	236,418
1/14/25 8:00		-1	490	236,418
1/14/25 8:30		-1	491	236,418
1/14/25 9:00		-1	490	236,418
1/14/25 9:30		-1	490	236,418
1/14/25 10:00		-1	490	236,418
1/14/25 10:30		-1	492	236,418
1/14/25 11:00		-1	493	236,418
1/14/25 11:30		-1	492	236,418
1/14/25 12:00		-1	492	236,418
1/14/25 12:30		-1	492	236,418
1/14/25 13:00		-1	492	236,418
1/14/25 13:30		-1	492	236,418
1/14/25 14:00		-1	492	236,418
1/14/25 14:30		-1	492	236,418
1/14/25 15:00		-1	491	236,418
1/14/25 15:30		-1	491	236,418
1/14/25 16:00		-1	491	236,418
1/14/25 16:30		-1	491	236,418
1/14/25 17:00		-1	491	236,418
1/14/25 17:30		-1	491	236,418
1/14/25 18:00		-1	491	236,418
1/14/25 18:30		-1	491	236,418
1/14/25 19:00		-1	491	236,418
1/14/25 19:30		-1	491	236,418
1/14/25 20:00		-1	491	236,418
1/14/25 20:30		-1	491	236,418
1/14/25 21:00		-1	491	236,418
1/14/25 21:30		-1	491	236,418
1/14/25 22:00		-1	491	236,418
1/14/25 22:30		-1	491	236,418
1/14/25 23:00		-1	491	236,418
1/14/25 23:30		-1	491	236,418
1/15/25 0:00		-1	491	236,418
1/15/25 0:30		-1	491	236,418
1/15/25 1:00		-1	491	236,418
1/15/25 1:30		-1	491	236,418
1/15/25 2:00		-1	491	236,418
1/15/25 2:30		-1	490	236,418
1/15/25 3:00		-1	490	236,418

Date	Flow Rate (gpm)	Casing Pressure (psi)	Injection Pressure (psi)	Totalizer (barrels)
1/15/25 3:30		-1	490	236,418
1/15/25 4:00		-1	490	236,418
1/15/25 4:30		-1	490	236,418
1/15/25 5:00		-1	490	236,418
1/15/25 5:30		-1	490	236,418
1/15/25 6:00		-1	491	236,418
1/15/25 6:30		-1	490	236,418
1/15/25 7:00		-1	490	236,418
1/15/25 7:30		-1	490	236,418
1/15/25 8:00		-1	490	236,418
1/15/25 8:30		-1	490	236,418
1/15/25 9:00		-1	490	236,418
1/15/25 9:30		-1	491	236,418
1/15/25 10:00		-1	491	236,418
1/15/25 10:30		-1	492	236,418
1/15/25 11:00		-1	492	236,418
1/15/25 11:30		-1	492	236,418
1/15/25 12:00		-1	492	236,418
1/15/25 12:30		-1	491	236,418
1/15/25 13:00		-1	491	236,418
1/15/25 13:30		-1	491	236,418
1/15/25 14:00		-1	491	236,418
1/15/25 14:30		-1	491	236,418
1/15/25 15:00		-1	491	236,418
1/15/25 15:30		-1	491	236,418
1/15/25 16:00		-1	491	236,418
1/15/25 16:30		-1	491	236,418
1/15/25 17:00		-1	491	236,418
1/15/25 17:30		-1	491	236,418
1/15/25 18:00		-1	491	236,418
1/15/25 18:30		-1	491	236,418
1/15/25 19:00		-1	491	236,418
1/15/25 19:30		-1	491	236,418
1/15/25 20:00		-1	490	236,418
1/15/25 20:30		-1	491	236,418
1/15/25 21:00		-1	491	236,418
1/15/25 21:30		-1	491	236,418
1/15/25 22:00		-1	491	236,418
1/15/25 22:30		-1	491	236,418
1/15/25 23:00		-1	491	236,418
1/15/25 23:30		-1	490	236,418
1/16/25 0:00		-1	490	236,418
1/16/25 0:30		-1	490	236,418
1/16/25 1:00		-1	490	236,418
1/16/25 1:30		-1	490	236,418
1/16/25 2:00		-1	490	236,418
1/16/25 2:30		-1	490	236,418
1/16/25 3:00		-1	490	236,418
1/16/25 3:30		-1	490	236,418
1/16/25 4:00		-1	490	236,418
1/16/25 4:30		-1	490	236,418
1/16/25 5:00		-1	490	236,418
1/16/25 5:30		-1	490	236,418
1/16/25 6:00		-1	490	236,418
1/16/25 6:30		-1	490	236,418
1/16/25 7:00		-1	490	236,418
1/16/25 7:30		-1	490	236,418
1/16/25 8:00		-1	490	236,418
1/16/25 8:30		-1	490	236,418
1/16/25 9:00		-1	490	236,418
1/16/25 9:30		-1	490	236,418
1/16/25 10:00		-1	490	236,418

Date	Flow Rate (gpm)	Casing Pressure (psi)	Injection Pressure (psi)	Totalizer (barrels)
1/16/25 10:30		-1	492	236,418
1/16/25 11:00		-1	492	236,418
1/16/25 11:30		-1	492	236,418
1/16/25 12:00		-1	491	236,418
1/16/25 12:30		-1	491	236,418
1/16/25 13:00		-1	491	236,418
1/16/25 13:30		-1	491	236,418
1/16/25 14:00		-1	491	236,418
1/16/25 14:30		-1	491	236,418
1/16/25 15:00		-1	491	236,418
1/16/25 15:30		-1	491	236,418
1/16/25 16:00		-1	491	236,418
1/16/25 16:30		-1	491	236,418
1/16/25 17:00		-1	491	236,418
1/16/25 17:30		-1	491	236,418
1/16/25 18:00		-1	491	236,418
1/16/25 18:30		-1	491	236,418
1/16/25 19:00		-1	490	236,418
1/16/25 19:30		-1	490	236,418
1/16/25 20:00		-1	490	236,418
1/16/25 20:30		-1	490	236,418
1/16/25 21:00		-1	490	236,418
1/16/25 21:30		-1	491	236,418
1/16/25 22:00		-1	491	236,418
1/16/25 22:30		-1	491	236,418
1/16/25 23:00		-1	490	236,418
1/16/25 23:30		-1	490	236,418
1/17/25 0:00		-1	490	236,418
1/17/25 0:30		-1	490	236,418
1/17/25 1:00		-1	490	236,418
1/17/25 1:30		-1	490	236,418
1/17/25 2:00		-1	490	236,418
1/17/25 2:30		-1	491	236,418
1/17/25 3:00		-1	491	236,418
1/17/25 3:30		-1	490	236,418
1/17/25 4:00		-1	490	236,418
1/17/25 4:30		-1	491	236,418
1/17/25 5:00		-1	490	236,418
1/17/25 5:30		-1	490	236,418
1/17/25 6:00		-1	490	236,418
1/17/25 6:30		-1	490	236,418
1/17/25 7:00		-1	490	236,418
1/17/25 7:30		-1	490	236,418
1/17/25 8:00		-1	490	236,418
1/17/25 8:30		-1	490	236,418
1/17/25 9:00		-1	490	236,418
1/17/25 9:30		-1	490	236,418
1/17/25 10:00		-1	490	236,418
1/17/25 10:30		-1	491	236,418
1/17/25 11:00		-1	491	236,418
1/17/25 11:30		-1	491	236,418
1/17/25 12:00		-1	491	236,418
1/17/25 12:30		-1	491	236,418
1/17/25 13:00		-1	491	236,418
1/17/25 13:30		-1	491	236,418
1/17/25 14:00		-1	491	236,418
1/17/25 14:30		-1	491	236,418
1/17/25 15:00		-1	491	236,418
1/17/25 15:30		-1	490	236,418
1/17/25 16:00		-1	490	236,418
1/17/25 16:30		-1	490	236,418
1/17/25 17:00		-1	490	236,418

Date	Flow Rate (gpm)	Casing Pressure (psi)	Injection Pressure (psi)	Totalizer (barrels)
1/17/25 17:30		-1	490	236,418
1/17/25 18:00		-1	490	236,418
1/17/25 18:30		-1	490	236,418
1/17/25 19:00		-1	490	236,418
1/17/25 19:30		-1	490	236,418
1/17/25 20:00		-1	490	236,418
1/17/25 20:30		-1	490	236,418
1/17/25 21:00		-1	490	236,418
1/17/25 21:30		-1	490	236,418
1/17/25 22:00		-1	490	236,418
1/17/25 22:30		-1	490	236,418
1/17/25 23:00		-1	490	236,418
1/17/25 23:30		-1	490	236,418
1/18/25 0:00		-1	490	236,418
1/18/25 0:30		-1	490	236,418
1/18/25 1:00		-1	490	236,418
1/18/25 1:30		-1	490	236,418
1/18/25 2:00		-1	490	236,418
1/18/25 2:30		-1	490	236,418
1/18/25 3:00		-1	490	236,418
1/18/25 3:30		-1	490	236,418
1/18/25 4:00		-1	490	236,418
1/18/25 4:30		-1	490	236,418
1/18/25 5:00		-1	490	236,418
1/18/25 5:30		-1	490	236,418
1/18/25 6:00		-1	490	236,418
1/18/25 6:30		-1	489	236,418
1/18/25 7:00		-1	490	236,418
1/18/25 7:30		-1	490	236,418
1/18/25 8:00		-1	490	236,418
1/18/25 8:30		-1	490	236,418
1/18/25 9:00		-1	490	236,418
1/18/25 9:30		-1	491	236,418
1/18/25 10:00		-1	491	236,418
1/18/25 10:30		-1	491	236,418
1/18/25 11:00		-1	491	236,418
1/18/25 11:30		-1	491	236,418
1/18/25 12:00		-1	491	236,418
1/18/25 12:30		-1	491	236,418
1/18/25 13:00		-1	491	236,418
1/18/25 13:30		-1	490	236,418
1/18/25 14:00		-1	490	236,418
1/18/25 14:30		-1	490	236,418
1/18/25 15:00		-1	490	236,418
1/18/25 15:30		-1	490	236,418
1/18/25 16:00		-1	490	236,418
1/18/25 16:30		-1	490	236,418
1/18/25 17:00		-1	490	236,418
1/18/25 17:30		-1	490	236,418
1/18/25 18:00		-1	490	236,418
1/18/25 18:30		-1	490	236,418
1/18/25 19:00		-1	490	236,418
1/18/25 19:30		-1	490	236,418
1/18/25 20:00		-1	490	236,418
1/18/25 20:30		-1	490	236,418
1/18/25 21:00		-1	490	236,418
1/18/25 21:30		-1	490	236,418
1/18/25 22:00		-1	490	236,418
1/18/25 22:30		-1	490	236,418
1/18/25 23:00		-1	490	236,418
1/18/25 23:30		-1	490	236,418
1/19/25 0:00		-1	490	236,418

Date	Flow Rate (gpm)	Casing Pressure (psi)	Injection Pressure (psi)	Totalizer (barrels)
1/19/25 0:30		-1	490	236,418
1/19/25 1:00		-1	489	236,418
1/19/25 1:30		-1	489	236,418
1/19/25 2:00		-1	489	236,418
1/19/25 2:30		-1	489	236,418
1/19/25 3:00		-1	489	236,418
1/19/25 3:30		-1	489	236,418
1/19/25 4:00		-1	489	236,418
1/19/25 4:30		-1	490	236,418
1/19/25 5:00		-1	490	236,418
1/19/25 5:30		-1	489	236,418
1/19/25 6:00		-1	489	236,418
1/19/25 6:30		-1	489	236,418
1/19/25 7:00		-1	489	236,418
1/19/25 7:30		-1	489	236,418
1/19/25 8:00		-1	489	236,418
1/19/25 8:30		-1	489	236,418
1/19/25 9:00		-1	489	236,418
1/19/25 9:30		-1	490	236,418
1/19/25 10:00		-1	490	236,418
1/19/25 10:30		-1	490	236,418
1/19/25 11:00		-1	490	236,418
1/19/25 11:30		-1	490	236,418
1/19/25 12:00		-1	490	236,418
1/19/25 12:30		-1	490	236,418
1/19/25 13:00		-1	490	236,418
1/19/25 13:30		-1	490	236,418
1/19/25 14:00		-1	490	236,418
1/19/25 14:30		-1	490	236,418
1/19/25 15:00		-1	490	236,418
1/19/25 15:30		-1	489	236,418
1/19/25 16:00		-1	489	236,418
1/19/25 16:30		-1	489	236,418
1/19/25 17:00		-1	490	236,418
1/19/25 17:30		-1	489	236,418
1/19/25 18:00		-1	490	236,418
1/19/25 18:30		-1	489	236,418
1/19/25 19:00		-1	490	236,418
1/19/25 19:30		-1	489	236,418
1/19/25 20:00		-1	489	236,418
1/19/25 20:30		-1	489	236,418
1/19/25 21:00		-1	489	236,418
1/19/25 21:30		-1	489	236,418
1/19/25 22:00		-1	489	236,418
1/19/25 22:30		-1	489	236,418
1/19/25 23:00		-1	489	236,418
1/19/25 23:30		-1	489	236,418
1/20/25 0:00		-1	489	236,418
1/20/25 0:30		-1	489	236,418
1/20/25 1:00		-1	489	236,418
1/20/25 1:30		-1	489	236,418
1/20/25 2:00		-1	489	236,418
1/20/25 2:30		-1	489	236,418
1/20/25 3:00		-1	489	236,418
1/20/25 3:30		-1	489	236,418
1/20/25 4:00		-1	489	236,418
1/20/25 4:30		-1	489	236,418
1/20/25 5:00		-1	489	236,418
1/20/25 5:30		-1	489	236,418
1/20/25 6:00		-1	489	236,418
1/20/25 6:30		-1	489	236,418
1/20/25 7:00		-1	489	236,418

Date	Flow Rate (gpm)	Casing Pressure (psi)	Injection Pressure (psi)	Totalizer (barrels)
1/20/25 7:30		-1	489	236,418
1/20/25 8:00		-1	489	236,418
1/20/25 8:30		-1	489	236,418
1/20/25 9:00		-1	489	236,418
1/20/25 9:30		-1	490	236,418
1/20/25 10:00		-1	491	236,418
1/20/25 10:30		-1	491	236,418
1/20/25 11:00		-1	491	236,418
1/20/25 11:30		-1	490	236,418
1/20/25 12:00		-1	490	236,418
1/20/25 12:30		-1	490	236,418
1/20/25 13:00		-1	490	236,418
1/20/25 13:30		-1	490	236,418
1/20/25 14:00		-1	489	236,418
1/20/25 14:30		-1	490	236,418
1/20/25 15:00		-1	490	236,418
1/20/25 15:30		-1	490	236,418
1/20/25 16:00		-1	490	236,418
1/20/25 16:30		-1	489	236,418
1/20/25 17:00		-1	489	236,418
1/20/25 17:30		-1	489	236,418
1/20/25 18:00		-1	489	236,418
1/20/25 18:30		-1	489	236,418
1/20/25 19:00		-1	489	236,418
1/20/25 19:30		-1	489	236,418
1/20/25 20:00		-1	489	236,418
1/20/25 20:30		-1	489	236,418
1/20/25 21:00		-1	489	236,418
1/20/25 21:30		-1	489	236,418
1/20/25 22:00		-1	489	236,418
1/20/25 22:30		-1	489	236,418
1/20/25 23:00		-1	489	236,418
1/20/25 23:30		-1	489	236,418
1/21/25 0:00		-1	489	236,418
1/21/25 0:30		-1	489	236,418
1/21/25 1:00		-1	489	236,418
1/21/25 1:30		-1	489	236,418
1/21/25 2:00		-1	489	236,418
1/21/25 2:30		-1	489	236,418
1/21/25 3:00		-1	489	236,418
1/21/25 3:30		-1	489	236,418
1/21/25 4:00		-1	489	236,418
1/21/25 4:30		-1	489	236,418
1/21/25 5:00		-1	489	236,418
1/21/25 5:30		-1	489	236,418
1/21/25 6:00		-1	489	236,418
1/21/25 6:30		-1	490	236,418
1/21/25 7:00		-1	490	236,418
1/21/25 7:30		-1	489	236,418
1/21/25 8:00		-1	490	236,418
1/21/25 8:30		-1	490	236,418
1/21/25 9:00		-1	490	236,418
1/21/25 9:30		-1	490	236,418
1/21/25 10:00		-1	490	236,418
1/21/25 10:30		-1	492	236,418
1/21/25 11:00		-1	492	236,418
1/21/25 11:30		-1	491	236,418
1/21/25 12:00		-1	491	236,418
1/21/25 12:30		-1	491	236,418
1/21/25 13:00		-1	488	236,418
1/21/25 13:30		-1	488	236,418
1/21/25 14:00		-1	488	236,418

Date	Flow Rate (gpm)	Casing Pressure (psi)	Injection Pressure (psi)	Totalizer (barrels)
1/21/25 14:30		-1	488	236,418
1/21/25 15:00		-1	489	236,418
1/21/25 15:30		-1	489	236,418
1/21/25 16:00		-1	489	236,418
1/21/25 16:30		-1	489	236,418
1/21/25 17:00		-1	489	236,418
1/21/25 17:30		-1	489	236,418
1/21/25 18:00		-1	489	236,418
1/21/25 18:30		-1	489	236,418
1/21/25 19:00		-1	489	236,418
1/21/25 19:30		-1	489	236,418
1/21/25 20:00		-1	488	236,418
1/21/25 20:30		-1	488	236,418
1/21/25 21:00		-1	489	236,418
1/21/25 21:30		-1	489	236,418
1/21/25 22:00		-1	489	236,418
1/21/25 22:30		-1	488	236,418
1/21/25 23:00		-1	488	236,418
1/21/25 23:30		-1	488	236,418
1/22/25 0:00		-1	489	236,418
1/22/25 0:30		-1	488	236,418
1/22/25 1:00		-1	488	236,418
1/22/25 1:30		-1	488	236,418
1/22/25 2:00		-1	489	236,418
1/22/25 2:30		-1	489	236,418
1/22/25 3:00		-1	489	236,418
1/22/25 3:30		-1	489	236,418
1/22/25 4:00		-1	489	236,418
1/22/25 4:30		-1	489	236,418
1/22/25 5:00		-1	489	236,418
1/22/25 5:30		-1	489	236,418
1/22/25 6:00		-1	489	236,418
1/22/25 6:30		-1	489	236,418
1/22/25 7:00		-1	489	236,418
1/22/25 7:30		-1	489	236,418
1/22/25 8:00		-1	489	236,418
1/22/25 8:30		-1	489	236,418
1/22/25 9:00		-1	489	236,418
1/22/25 9:30		-1	489	236,418
1/22/25 10:00		-1	489	236,418
1/22/25 10:30		-1	491	236,418
1/22/25 11:00		-1	491	236,418
1/22/25 11:30		-1	490	236,418
1/22/25 12:00		-1	490	236,418
1/22/25 12:30		-1	489	236,418
1/22/25 13:00		-1	489	236,418
1/22/25 13:30		-1	488	236,418
1/22/25 14:00		-1	487	236,418
1/22/25 14:30		-1	489	236,418
1/22/25 15:00		-1	489	236,418
1/22/25 15:30		-1	489	236,418
1/22/25 16:00		-1	489	236,418
1/22/25 16:30		-1	489	236,418
1/22/25 17:00		-1	489	236,418
1/22/25 17:30		-1	489	236,418
1/22/25 18:00		-1	489	236,418
1/22/25 18:30		-1	489	236,418
1/22/25 19:00		-1	489	236,418
1/22/25 19:30		-1	488	236,418
1/22/25 20:00		-1	488	236,418
1/22/25 20:30		-1	488	236,418
1/22/25 21:00		-1	488	236,418

Date	Flow Rate (gpm)	Casing Pressure (psi)	Injection Pressure (psi)	Totalizer (barrels)
1/22/25 21:30		-1	488	236,418
1/22/25 22:00		-1	488	236,418
1/22/25 22:30		-1	489	236,418
1/22/25 23:00		-1	489	236,418
1/22/25 23:30		-1	488	236,418
1/23/25 0:00		-1	488	236,418
1/23/25 0:30		-1	488	236,418
1/23/25 1:00		-1	488	236,418
1/23/25 1:30		-1	488	236,418
1/23/25 2:00		-1	488	236,418
1/23/25 2:30		-1	488	236,418
1/23/25 3:00		-1	488	236,418
1/23/25 3:30		-1	488	236,418
1/23/25 4:00		-1	488	236,418
1/23/25 4:30		-1	488	236,418
1/23/25 5:00		-1	488	236,418
1/23/25 5:30		-1	488	236,418
1/23/25 6:00		-1	489	236,418
1/23/25 6:30		-1	489	236,418
1/23/25 7:00		-1	489	236,418
1/23/25 7:30		-1	489	236,418
1/23/25 8:00		-1	489	236,418
1/23/25 8:30		-1	489	236,418
1/23/25 9:00		-1	488	236,418
1/23/25 9:30		-1	488	236,418
1/23/25 10:00		-1	489	236,418
1/23/25 10:30		-1	490	236,418
1/23/25 11:00		-1	490	236,418
1/23/25 11:30		-1	489	236,418
1/23/25 12:00		-1	489	236,418
1/23/25 12:30		-1	489	236,418
1/23/25 13:00		-1	488	236,418
1/23/25 13:30		-1	488	236,418
1/23/25 14:00		-1	489	236,418
1/23/25 14:30		-1	489	236,418
1/23/25 15:00		-1	488	236,418
1/23/25 15:30		-1	488	236,418
1/23/25 16:00		-1	488	236,418
1/23/25 16:30		-1	488	236,418
1/23/25 17:00		-1	488	236,418
1/23/25 17:30		-1	488	236,418
1/23/25 18:00		-1	488	236,418
1/23/25 18:30		-1	488	236,418
1/23/25 19:00		-1	488	236,418
1/23/25 19:30		-1	488	236,418
1/23/25 20:00		-1	488	236,418
1/23/25 20:30		-1	488	236,418
1/23/25 21:00		-1	488	236,418
1/23/25 21:30		-1	488	236,418
1/23/25 22:00		-1	488	236,418
1/23/25 22:30		-1	488	236,418
1/23/25 23:00		-1	488	236,418
1/23/25 23:30		-1	488	236,418
1/24/25 0:00		-1	488	236,418
1/24/25 0:30		-1	488	236,418
1/24/25 1:00		-1	488	236,418
1/24/25 1:30		-1	488	236,418
1/24/25 2:00		-1	488	236,418
1/24/25 2:30		-1	488	236,418
1/24/25 3:00		-1	488	236,418
1/24/25 3:30		-1	488	236,418
1/24/25 4:00		-1	488	236,418

Date	Flow Rate (gpm)	Casing Pressure (psi)	Injection Pressure (psi)	Totalizer (barrels)
1/24/25 4:30		-1	488	236,418
1/24/25 5:00		-1	488	236,418
1/24/25 5:30		-1	488	236,418
1/24/25 6:00		-1	488	236,418
1/24/25 6:30		-1	488	236,418
1/24/25 7:00		-1	488	236,418
1/24/25 7:30		-1	488	236,418
1/24/25 8:00		-1	489	236,418
1/24/25 8:30		-1	489	236,418
1/24/25 9:00		-1	489	236,418
1/24/25 9:30		-1	489	236,418
1/24/25 10:00		-1	489	236,418
1/24/25 10:30		-1	490	236,418
1/24/25 11:00		-1	489	236,418
1/24/25 11:30		-1	489	236,418
1/24/25 12:00		-1	488	236,418
1/24/25 12:30		-1	489	236,418
1/24/25 13:00		-1	488	236,418
1/24/25 13:30		-1	488	236,418
1/24/25 14:00		-1	489	236,418
1/24/25 14:30		-1	489	236,418
1/24/25 15:00		-1	488	236,418
1/24/25 15:30		-1	488	236,418
1/24/25 16:00		-1	488	236,418
1/24/25 16:30		-1	488	236,418
1/24/25 17:00		-1	488	236,418
1/24/25 17:30		-1	488	236,418
1/24/25 18:00		-1	488	236,418
1/24/25 18:30		-1	488	236,418
1/24/25 19:00		-1	488	236,418
1/24/25 19:30		-1	488	236,418
1/24/25 20:00		-1	488	236,418
1/24/25 20:30		-1	488	236,418
1/24/25 21:00		-1	488	236,418
1/24/25 21:30		-1	488	236,418
1/24/25 22:00		-1	488	236,418
1/24/25 22:30		-1	488	236,418
1/24/25 23:00		-1	488	236,418
1/24/25 23:30		-1	488	236,418
1/25/25 0:00		-1	488	236,418
1/25/25 0:30		-1	488	236,418
1/25/25 1:00		-1	488	236,418
1/25/25 1:30		-1	488	236,418
1/25/25 2:00		-1	488	236,418
1/25/25 2:30		-1	488	236,418
1/25/25 3:00		-1	488	236,418
1/25/25 3:30		-1	488	236,418
1/25/25 4:00		-1	488	236,418
1/25/25 4:30		-1	488	236,418
1/25/25 5:00		-1	488	236,418
1/25/25 5:30		-1	488	236,418
1/25/25 6:00		-1	488	236,418
1/25/25 6:30		-1	488	236,418
1/25/25 7:00		-1	488	236,418
1/25/25 7:30		-1	488	236,418
1/25/25 8:00		-1	488	236,418
1/25/25 8:30		-1	488	236,418
1/25/25 9:00		-1	488	236,418
1/25/25 9:30		-1	488	236,418
1/25/25 10:00		-1	488	236,418
1/25/25 10:30		-1	488	236,418
1/25/25 11:00		-1	488	236,418

Date	Flow Rate (gpm)	Casing Pressure (psi)	Injection Pressure (psi)	Totalizer (barrels)
1/25/25 11:30		-1	488	236,418
1/25/25 12:00		-1	488	236,418
1/25/25 12:30		-1	488	236,418
1/25/25 13:00		-1	488	236,418
1/25/25 13:30		-1	488	236,418
1/25/25 14:00		-1	488	236,418
1/25/25 14:30		-1	488	236,418
1/25/25 15:00		-1	488	236,418
1/25/25 15:30		-1	488	236,418
1/25/25 16:00		-1	488	236,418
1/25/25 16:30		-1	488	236,418
1/25/25 17:00		-1	488	236,418
1/25/25 17:30		-1	488	236,418
1/25/25 18:00		-1	488	236,418
1/25/25 18:30		-1	488	236,418
1/25/25 19:00		-1	488	236,418
1/25/25 19:30		-1	488	236,418
1/25/25 20:00		-1	488	236,418
1/25/25 20:30		-1	488	236,418
1/25/25 21:00		-1	488	236,418
1/25/25 21:30		-1	488	236,418
1/25/25 22:00		-1	488	236,418
1/25/25 22:30		-1	488	236,418
1/25/25 23:00		-1	488	236,418
1/25/25 23:30		-1	488	236,418
1/26/25 0:00		-1	488	236,418
1/26/25 0:30		-1	488	236,418
1/26/25 1:00		-1	488	236,418
1/26/25 1:30		-1	488	236,418
1/26/25 2:00		-1	488	236,418
1/26/25 2:30		-1	488	236,418
1/26/25 3:00		-1	488	236,418
1/26/25 3:30		-1	488	236,418
1/26/25 4:00		-1	488	236,418
1/26/25 4:30		-1	488	236,418
1/26/25 5:00		-1	488	236,418
1/26/25 5:30		-1	488	236,418
1/26/25 6:00		-1	488	236,418
1/26/25 6:30		-1	488	236,418
1/26/25 7:00		-1	488	236,418
1/26/25 7:30		-1	488	236,418
1/26/25 8:00		-1	488	236,418
1/26/25 8:30		-1	488	236,418
1/26/25 9:00		-1	488	236,418
1/26/25 9:30		-1	488	236,418
1/26/25 10:00		-1	488	236,418
1/26/25 10:30		-1	488	236,418
1/26/25 11:00		-1	488	236,418
1/26/25 11:30		-1	488	236,418
1/26/25 12:00		-1	488	236,418
1/26/25 12:30		-1	488	236,418
1/26/25 13:00		-1	488	236,418
1/26/25 13:30		-1	488	236,418
1/26/25 14:00		-1	488	236,418
1/26/25 14:30		-1	488	236,418
1/26/25 15:00		-1	488	236,418
1/26/25 15:30		-1	488	236,418
1/26/25 16:00		-1	488	236,418
1/26/25 16:30		-1	488	236,418
1/26/25 17:00		-1	488	236,418
1/26/25 17:30		-1	488	236,418
1/26/25 18:00		-1	488	236,418

Date	Flow Rate (gpm)	Casing Pressure (psi)	Injection Pressure (psi)	Totalizer (barrels)
1/26/25 18:30		-1	487	236,418
1/26/25 19:00		-1	487	236,418
1/26/25 19:30		-1	487	236,418
1/26/25 20:00		-1	487	236,418
1/26/25 20:30		-1	487	236,418
1/26/25 21:00		-1	487	236,418
1/26/25 21:30		-1	487	236,418
1/26/25 22:00		-1	487	236,418
1/26/25 22:30		-1	487	236,418
1/26/25 23:00		-1	487	236,418
1/26/25 23:30		-1	487	236,418
1/27/25 0:00		-1	487	236,418
1/27/25 0:30		-1	487	236,418
1/27/25 1:00		-1	487	236,418
1/27/25 1:30		-1	487	236,418
1/27/25 2:00		-1	487	236,418
1/27/25 2:30		-1	487	236,418
1/27/25 3:00		-1	487	236,418
1/27/25 3:30		-1	487	236,418
1/27/25 4:00		-1	487	236,418
1/27/25 4:30		-1	487	236,418
1/27/25 5:00		-1	487	236,418
1/27/25 5:30		-1	487	236,418
1/27/25 6:00		-1	487	236,418
1/27/25 6:30		-1	487	236,418
1/27/25 7:00		-1	487	236,418
1/27/25 7:30		-1	487	236,418
1/27/25 8:00		-1	487	236,418
1/27/25 8:30		-1	487	236,418
1/27/25 9:00		-1	487	236,418
1/27/25 9:30		-1	487	236,418
1/27/25 10:00		-1	487	236,418
1/27/25 10:30		-1	487	236,418
1/27/25 11:00		-1	488	236,418
1/27/25 11:30		-1	488	236,418
1/27/25 12:00		-1	488	236,418
1/27/25 12:30		-1	488	236,418
1/27/25 13:00		-1	488	236,418
1/27/25 13:30		-1	488	236,418
1/27/25 14:00		-1	488	236,418
1/27/25 14:30		-1	488	236,418
1/27/25 15:00		-1	488	236,418
1/27/25 15:30		-1	487	236,418
1/27/25 16:00		-1	488	236,418
1/27/25 16:30		-1	487	236,418
1/27/25 17:00		-1	487	236,418
1/27/25 17:30		-1	487	236,418
1/27/25 18:00		-1	487	236,418
1/27/25 18:30	FALSE	-1	487	236,418
1/27/25 19:00	FALSE	-1	487	236,418
1/27/25 19:30		-1	487	236,418
1/27/25 20:00		-1	487	236,418
1/27/25 20:30		-1	487	236,418
1/27/25 21:00		-1	487	236,418
1/27/25 21:30		-1	487	236,418
1/27/25 22:00		-1	487	236,418
1/27/25 22:30		-1	487	236,418
1/27/25 23:00		-1	487	236,418
1/27/25 23:30		-1	487	236,418
1/28/25 0:00		-1	487	236,418
1/28/25 0:30		-1	487	236,418
1/28/25 1:00		-1	487	236,418

Date	Flow Rate (gpm)	Casing Pressure (psi)	Injection Pressure (psi)	Totalizer (barrels)
1/28/25 1:30		-1	487	236,418
1/28/25 2:00		-1	487	236,418
1/28/25 2:30		-1	487	236,418
1/28/25 3:00		-1	487	236,418
1/28/25 3:30		-1	487	236,418
1/28/25 4:00		-1	487	236,418
1/28/25 4:30		-1	487	236,418
1/28/25 5:00		-1	487	236,418
1/28/25 5:30		-1	487	236,418
1/28/25 6:00		-1	487	236,418
1/28/25 6:30		-1	487	236,418
1/28/25 7:00		-1	487	236,418
1/28/25 7:30		-1	487	236,418
1/28/25 8:00		-1	487	236,418
1/28/25 8:30		-1	487	236,418
1/28/25 9:00		-1	486	236,418
1/28/25 9:30		-1	486	236,418
1/28/25 10:00		-1	487	236,418
1/28/25 10:30		-1	488	236,418
1/28/25 11:00		-1	488	236,418
1/28/25 11:30		-1	488	236,418
1/28/25 12:00		-1	488	236,418
1/28/25 12:30		-1	488	236,418
1/28/25 13:00		-1	487	236,418
1/28/25 13:30		-1	487	236,418
1/28/25 14:00		-1	487	236,418
1/28/25 14:30		-1	487	236,418
1/28/25 15:00		-1	487	236,418
1/28/25 15:30		-1	487	236,418
1/28/25 16:00		-1	487	236,418
1/28/25 16:30		-1	487	236,418
1/28/25 17:00		-1	487	236,418
1/28/25 17:30		-1	487	236,418
1/28/25 18:00		-1	487	236,418
1/28/25 18:30		-1	487	236,418
1/28/25 19:00		-1	487	236,418
1/28/25 19:30		-1	487	236,418
1/28/25 20:00		-1	487	236,418
1/28/25 20:30		-1	487	236,418
1/28/25 21:00		-1	487	236,418
1/28/25 21:30		-1	487	236,418
1/28/25 22:00		-1	487	236,418
1/28/25 22:30		-1	487	236,418
1/28/25 23:00		-1	487	236,418
1/28/25 23:30		-1	487	236,418
1/29/25 0:00		-1	487	236,418
1/29/25 0:30		-1	487	236,418
1/29/25 1:00		-1	487	236,418
1/29/25 1:30		-1	487	236,418
1/29/25 2:00		-1	487	236,418
1/29/25 2:30		-1	487	236,418
1/29/25 3:00		-1	487	236,418
1/29/25 3:30		-1	487	236,418
1/29/25 4:00		-1	487	236,418
1/29/25 4:30		-1	487	236,418
1/29/25 5:00		-1	487	236,418
1/29/25 5:30		-1	487	236,418
1/29/25 6:00		-1	487	236,418
1/29/25 6:30		-1	487	236,418
1/29/25 7:00		-1	487	236,418
1/29/25 7:30		-1	487	236,418
1/29/25 8:00		-1	487	236,418

Date	Flow Rate (gpm)	Casing Pressure (psi)	Injection Pressure (psi)	Totalizer (barrels)
1/29/25 8:30		-1	487	236,418
1/29/25 9:00		-1	487	236,418
1/29/25 9:30		-1	487	236,418
1/29/25 10:00		-1	487	236,418
1/29/25 10:30		-1	487	236,418
1/29/25 11:00		-1	487	236,418
1/29/25 11:30		-1	487	236,418
1/29/25 12:00		-1	487	236,418
1/29/25 12:30		-1	487	236,418
1/29/25 13:00		-1	487	236,418
1/29/25 13:30		-1	487	236,418
1/29/25 14:00		-1	487	236,418
1/29/25 14:30		-1	487	236,418
1/29/25 15:00		-1	487	236,418
1/29/25 15:30		-1	487	236,418
1/29/25 16:00		-1	487	236,418
1/29/25 16:30		-1	487	236,418
1/29/25 17:00		-1	487	236,418
1/29/25 17:30		-1	486	236,418
1/29/25 18:00		-1	487	236,418
1/29/25 18:30		-1	487	236,418
1/29/25 19:00		-1	486	236,418
1/29/25 19:30		-1	487	236,418
1/29/25 20:00		-1	487	236,418
1/29/25 20:30		-1	487	236,418
1/29/25 21:00		-1	486	236,418
1/29/25 21:30		-1	487	236,418
1/29/25 22:00		-1	487	236,418
1/29/25 22:30		-1	487	236,418
1/29/25 23:00		-1	487	236,418
1/29/25 23:30		-1	487	236,418
1/30/25 0:00		-1	487	236,418
1/30/25 0:30		-1	487	236,418
1/30/25 1:00		-1	487	236,418
1/30/25 1:30		-1	487	236,418
1/30/25 2:00		-1	486	236,418
1/30/25 2:30		-1	486	236,418
1/30/25 3:00		-1	486	236,418
1/30/25 3:30		-1	486	236,418
1/30/25 4:00		-1	487	236,418
1/30/25 4:30		-1	486	236,418
1/30/25 5:00		-1	486	236,418
1/30/25 5:30		-1	486	236,418
1/30/25 6:00		-1	486	236,418
1/30/25 6:30		-1	486	236,418
1/30/25 7:00		-1	486	236,418
1/30/25 7:30		-1	486	236,418
1/30/25 8:00		-1	486	236,418
1/30/25 8:30		-1	487	236,418
1/30/25 9:00		-1	486	236,418
1/30/25 9:30		-1	486	236,418
1/30/25 10:00		-1	486	236,418
1/30/25 10:30		-1	487	236,418
1/30/25 11:00		-1	487	236,418
1/30/25 11:30		-1	487	236,418
1/30/25 12:00		-1	487	236,418
1/30/25 12:30		-1	487	236,418
1/30/25 13:00		-1	487	236,418
1/30/25 13:30		-1	487	236,418
1/30/25 14:00		-1	487	236,418
1/30/25 14:30		-1	487	236,418
1/30/25 15:00		-1	487	236,418

Date	Flow Rate (gpm)	Casing Pressure (psi)	Injection Pressure (psi)	Totalizer (barrels)
1/30/25 15:30		-1	486	236,418
1/30/25 16:00		-1	486	236,418
1/30/25 16:30		-1	486	236,418
1/30/25 17:00		-1	486	236,418
1/30/25 17:30		-1	486	236,418
1/30/25 18:00		-1	486	236,418
1/30/25 18:30		-1	486	236,418
1/30/25 19:00		-1	486	236,418
1/30/25 19:30		-1	486	236,418
1/30/25 20:00		-1	486	236,418
1/30/25 20:30		-1	486	236,418
1/30/25 21:00		-1	486	236,418
1/30/25 21:30		-1	486	236,418
1/30/25 22:00		-1	486	236,418
1/30/25 22:30		-1	486	236,418
1/30/25 23:00		-1	486	236,418
1/30/25 23:30		-1	486	236,418
1/31/25 0:00		-1	486	236,418
1/31/25 0:30		-1	486	236,418
1/31/25 1:00		-1	486	236,418
1/31/25 1:30		-1	486	236,418
1/31/25 2:00		-1	486	236,418
1/31/25 2:30		-1	486	236,418
1/31/25 3:00		-1	486	236,418
1/31/25 3:30		-1	486	236,418
1/31/25 4:00		-1	486	236,418
1/31/25 4:30		-1	486	236,418
1/31/25 5:00		-1	486	236,418
1/31/25 5:30		-1	486	236,418
1/31/25 6:00		-1	486	236,418
1/31/25 6:30		-1	486	236,418
1/31/25 7:00		-1	486	236,418
1/31/25 7:30		-1	486	236,418
1/31/25 8:00		-1	486	236,418
1/31/25 8:30		-1	486	236,418
1/31/25 9:00		-1	486	236,418
1/31/25 9:30		-1	486	236,418
1/31/25 10:00		-1	486	236,418
1/31/25 10:30		-1	487	236,418
1/31/25 11:00		-1	487	236,418
1/31/25 11:30		-1	487	236,418
1/31/25 12:00		-1	487	236,418
1/31/25 12:30		-1	486	236,418
1/31/25 13:00		-1	486	236,418
1/31/25 13:30		-1	486	236,418
1/31/25 14:00		-1	486	236,418
1/31/25 14:30		-1	486	236,418
1/31/25 15:00		-1	486	236,418
1/31/25 15:30		-1	486	236,418
1/31/25 16:00		-1	486	236,418
1/31/25 16:30		-1	486	236,418
1/31/25 17:00		-1	486	236,418
1/31/25 17:30		-1	486	236,418
1/31/25 18:00		-1	486	236,418
1/31/25 18:30		-1	486	236,418
1/31/25 19:00		-1	486	236,418
1/31/25 19:30		-1	486	236,418
1/31/25 20:00		-1	486	236,418
1/31/25 20:30		-1	486	236,418
1/31/25 21:00		-1	486	236,418
1/31/25 21:30		-1	486	236,418
1/31/25 22:00		-1	486	236,418

Date	Flow Rate (gpm)	Casing Pressure (psi)	Injection Pressure (psi)	Totalizer (barrels)
1/31/25 22:30		-1	486	236,418
1/31/25 23:00		-1	486	236,418
1/31/25 23:30		-1	486	236,418
2/1/25 0:00		-1	486	236,418
2/1/25 0:30		-1	486	236,418
2/1/25 1:00		-1	486	236,418
2/1/25 1:30		-1	486	236,418
2/1/25 2:00		-1	486	236,418
2/1/25 2:30		-1	486	236,418
2/1/25 3:00		-1	486	236,418
2/1/25 3:30		-1	486	236,418
2/1/25 4:00		-1	486	236,418
2/1/25 4:30		-1	486	236,418
2/1/25 5:00		-1	486	236,418
2/1/25 5:30		-1	486	236,418
2/1/25 6:00		-1	486	236,418
2/1/25 6:30		-1	486	236,418
2/1/25 7:00		-1	486	236,418
2/1/25 7:30		-1	486	236,418
2/1/25 8:00		-1	486	236,418
2/1/25 8:30		-1	486	236,418
2/1/25 9:00		-1	486	236,418
2/1/25 9:30		-1	486	236,418
2/1/25 10:00		-1	486	236,418
2/1/25 10:30		-1	486	236,418
2/1/25 11:00		-1	486	236,418
2/1/25 11:30		-1	486	236,418
2/1/25 12:00		-1	486	236,418
2/1/25 12:30		-1	486	236,418
2/1/25 13:00		-1	486	236,418
2/1/25 13:30		-1	486	236,418
2/1/25 14:00		-1	486	236,418
2/1/25 14:30		-1	486	236,418
2/1/25 15:00		-1	486	236,418
2/1/25 15:30		-1	486	236,418
2/1/25 16:00		-1	486	236,418
2/1/25 16:30		-1	486	236,418
2/1/25 17:00		-1	486	236,418
2/1/25 17:30		-1	486	236,418
2/1/25 18:00		-1	486	236,418
2/1/25 18:30		-1	486	236,418
2/1/25 19:00		-1	486	236,418
2/1/25 19:30		-1	486	236,418
2/1/25 20:00		-1	486	236,418
2/1/25 20:30		-1	486	236,418
2/1/25 21:00		-1	486	236,418
2/1/25 21:30		-1	486	236,418
2/1/25 22:00		-1	486	236,418
2/1/25 22:30		-1	486	236,418
2/1/25 23:00		-1	486	236,418
2/1/25 23:30		-1	486	236,418
2/2/25 0:00		-1	486	236,418
2/2/25 0:30		-1	486	236,418
2/2/25 1:00		-1	486	236,418
2/2/25 1:30		-1	486	236,418
2/2/25 2:00		-1	486	236,418
2/2/25 2:30		-1	486	236,418
2/2/25 3:00		-1	486	236,418
2/2/25 3:30		-1	486	236,418
2/2/25 4:00		-1	486	236,418
2/2/25 4:30		-1	486	236,418
2/2/25 5:00		-1	486	236,418

Date	Flow Rate (gpm)	Casing Pressure (psi)	Injection Pressure (psi)	Totalizer (barrels)
2/2/25 5:30		-1	486	236,418
2/2/25 6:00		-1	486	236,418
2/2/25 6:30		-1	486	236,418
2/2/25 7:00		-1	486	236,418
2/2/25 7:30		-1	486	236,418
2/2/25 8:00		-1	486	236,418
2/2/25 8:30		-1	486	236,418
2/2/25 9:00		-1	486	236,418
2/2/25 9:30		-1	486	236,418
2/2/25 10:00		-1	486	236,418
2/2/25 10:30		-1	486	236,418
2/2/25 11:00		-1	486	236,418
2/2/25 11:30		-1	486	236,418
2/2/25 12:00		-1	486	236,418
2/2/25 12:30		-1	486	236,418
2/2/25 13:00		-1	486	236,418
2/2/25 13:30		-1	486	236,418
2/2/25 14:00		-1	486	236,418
2/2/25 14:30		-1	486	236,418
2/2/25 15:00		-1	486	236,418
2/2/25 15:30		-1	486	236,418
2/2/25 16:00		-1	486	236,418
2/2/25 16:30		-1	486	236,418
2/2/25 17:00		-1	486	236,418
2/2/25 17:30		-1	486	236,418
2/2/25 18:00		-1	485	236,418
2/2/25 18:30		-1	485	236,418
2/2/25 19:00		-1	485	236,418
2/2/25 19:30		-1	485	236,418
2/2/25 20:00		-1	485	236,418
2/2/25 20:30		-1	485	236,418
2/2/25 21:00		-1	485	236,418
2/2/25 21:30		-1	485	236,418
2/2/25 22:00		-1	486	236,418
2/2/25 22:30		-1	485	236,418
2/2/25 23:00		-1	485	236,418
2/2/25 23:30		-1	486	236,418
2/3/25 0:00		-1	486	236,418
2/3/25 0:30		-1	485	236,418
2/3/25 1:00		-1	485	236,418
2/3/25 1:30		-1	485	236,418
2/3/25 2:00		-1	485	236,418
2/3/25 2:30		-1	485	236,418
2/3/25 3:00		-1	485	236,418
2/3/25 3:30		-1	485	236,418
2/3/25 4:00		-1	485	236,418
2/3/25 4:30		-1	485	236,418
2/3/25 5:00		-1	485	236,418
2/3/25 5:30		-1	485	236,418
2/3/25 6:00		-1	485	236,418
2/3/25 6:30		-1	485	236,418
2/3/25 7:00		-1	485	236,418
2/3/25 7:30		-1	485	236,418
2/3/25 8:00		-1	485	236,418
2/3/25 8:30		-1	485	236,418
2/3/25 9:00		-1	485	236,418
2/3/25 9:30		-1	485	236,418
2/3/25 10:00		-1	486	236,418
2/3/25 10:30		-1	486	236,418
2/3/25 11:00		-1	486	236,418
2/3/25 11:30		-1	486	236,418
2/3/25 12:00		-1	486	236,418

Date	Flow Rate (gpm)	Casing Pressure (psi)	Injection Pressure (psi)	Totalizer (barrels)
2/3/25 12:30		-1	486	236,418
2/3/25 13:00		-1	486	236,418
2/3/25 13:30		-1	486	236,418
2/3/25 14:00		-1	486	236,418
2/3/25 14:30		-1	486	236,418
2/3/25 15:00		-1	486	236,418
2/3/25 15:30		-1	486	236,418
2/3/25 16:00		-1	486	236,418
2/3/25 16:30		-1	485	236,418
2/3/25 17:00		-1	485	236,418
2/3/25 17:30		-1	485	236,418
2/3/25 18:00		-1	485	236,418
2/3/25 18:30		-1	485	236,418
2/3/25 19:00		-1	485	236,418
2/3/25 19:30		-1	485	236,418
2/3/25 20:00		-1	485	236,418
2/3/25 20:30		-1	485	236,418
2/3/25 21:00		-1	485	236,418
2/3/25 21:30		-1	485	236,418
2/3/25 22:00		-1	485	236,418
2/3/25 22:30		-1	485	236,418
2/3/25 23:00		-1	485	236,418
2/3/25 23:30		-1	485	236,418
2/4/25 0:00		-1	485	236,418
2/4/25 0:30		-1	485	236,418
2/4/25 1:00		-1	485	236,418
2/4/25 1:30		-1	485	236,418
2/4/25 2:00		-1	485	236,418
2/4/25 2:30		-1	485	236,418
2/4/25 3:00		-1	485	236,418
2/4/25 3:30		-1	485	236,418
2/4/25 4:00		-1	485	236,418
2/4/25 4:30		-1	485	236,418
2/4/25 5:00		-1	485	236,418
2/4/25 5:30		-1	485	236,418
2/4/25 6:00		-1	485	236,418
2/4/25 6:30		-1	485	236,418
2/4/25 7:00		-1	485	236,418
2/4/25 7:30		-1	485	236,418
2/4/25 8:00		-1	485	236,418
2/4/25 8:30		-1	485	236,418
2/4/25 9:00		-1	485	236,418
2/4/25 9:30		-1	485	236,418
2/4/25 10:00		-1	485	236,418
2/4/25 10:30		-1	485	236,418
2/4/25 11:00		-1	486	236,418
2/4/25 11:30		-1	486	236,418
2/4/25 12:00		-1	486	236,418
2/4/25 12:30		-1	485	236,418
2/4/25 13:00		-1	485	236,418
2/4/25 13:30		-1	485	236,418
2/4/25 14:00		-1	485	236,418
2/4/25 14:30		-1	485	236,418
2/4/25 15:00		-1	485	236,418
2/4/25 15:30		-1	485	236,418
2/4/25 16:00		-1	485	236,418
2/4/25 16:30		-1	485	236,418
2/4/25 17:00		-1	485	236,418
2/4/25 17:30		-1	485	236,418
2/4/25 18:00		-1	485	236,418
2/4/25 18:30		-1	485	236,418
2/4/25 19:00		-1	485	236,418

Date	Flow Rate (gpm)	Casing Pressure (psi)	Injection Pressure (psi)	Totalizer (barrels)
2/4/25 19:30		-1	485	236,418
2/4/25 20:00		-1	485	236,418
2/4/25 20:30		-1	485	236,418
2/4/25 21:00		-1	485	236,418
2/4/25 21:30		-1	485	236,418
2/4/25 22:00		-1	485	236,418
2/4/25 22:30		-1	485	236,418
2/4/25 23:00		-1	485	236,418
2/4/25 23:30		-1	485	236,418
2/5/25 0:00		-1	485	236,418
2/5/25 0:30		-1	485	236,418
2/5/25 1:00		-1	485	236,418
2/5/25 1:30		-1	485	236,418
2/5/25 2:00		-1	485	236,418
2/5/25 2:30		-1	485	236,418
2/5/25 3:00		-1	485	236,418
2/5/25 3:30		-1	485	236,418
2/5/25 4:00		-1	485	236,418
2/5/25 4:30		-1	485	236,418
2/5/25 5:00		-1	485	236,418
2/5/25 5:30		-1	485	236,418
2/5/25 6:00		-1	485	236,418
2/5/25 6:30		-1	485	236,418
2/5/25 7:00		-1	485	236,418
2/5/25 7:30		-1	485	236,418
2/5/25 8:00		-1	485	236,418
2/5/25 8:30		-1	485	236,418
2/5/25 9:00		-1	485	236,418
2/5/25 9:30		-1	485	236,418
2/5/25 10:00		-1	485	236,418
2/5/25 10:30		-1	485	236,418
2/5/25 11:00		-1	485	236,418
2/5/25 11:30		-1	485	236,418
2/5/25 12:00		-1	485	236,418
2/5/25 12:30		-1	485	236,418
2/5/25 13:00		-1	485	236,418
2/5/25 13:30		-1	485	236,418
2/5/25 14:00		-1	485	236,418
2/5/25 14:30		-1	485	236,418
2/5/25 15:00		-1	485	236,418
2/5/25 15:30		-1	485	236,418
2/5/25 16:00		-1	485	236,418
2/5/25 16:30		-1	485	236,418
2/5/25 17:00		-1	485	236,418
2/5/25 17:30		-1	485	236,418
2/5/25 18:00		-1	485	236,418
2/5/25 18:30		-1	485	236,418
2/5/25 19:00		-1	484	236,418
2/5/25 19:30		-1	484	236,418
2/5/25 20:00		-1	484	236,418
2/5/25 20:30		-1	484	236,418
2/5/25 21:00		-1	485	236,418
2/5/25 21:30		-1	485	236,418
2/5/25 22:00		-1	485	236,418
2/5/25 22:30		-1	485	236,418
2/5/25 23:00		-1	485	236,418
2/5/25 23:30		-1	485	236,418
2/6/25 0:00		-1	485	236,418
2/6/25 0:30		-1	485	236,418
2/6/25 1:00		-1	485	236,418
2/6/25 1:30		-1	485	236,418
2/6/25 2:00		-1	485	236,418

Date	Flow Rate (gpm)	Casing Pressure (psi)	Injection Pressure (psi)	Totalizer (barrels)
2/6/25 2:30		-1	485	236,418
2/6/25 3:00		-1	485	236,418
2/6/25 3:30		-1	485	236,418
2/6/25 4:00		-1	485	236,418
2/6/25 4:30		-1	485	236,418
2/6/25 5:00		-1	484	236,418
2/6/25 5:30		-1	485	236,418
2/6/25 6:00		-1	484	236,418
2/6/25 6:30		-1	485	236,418
2/6/25 7:00		-1	485	236,418
2/6/25 7:30		-1	484	236,418
2/6/25 8:00		-1	484	236,418
2/6/25 8:30		-1	484	236,418
2/6/25 9:00		-1	484	236,418
2/6/25 9:30		-1	485	236,418
2/6/25 10:00		-1	485	236,418
2/6/25 10:30		-1	485	236,418
2/6/25 11:00		-1	485	236,418
2/6/25 11:30		-1	485	236,418
2/6/25 12:00		-1	485	236,418
2/6/25 12:30		-1	485	236,418
2/6/25 13:00		-1	485	236,418
2/6/25 13:30		-1	485	236,418
2/6/25 14:00		-1	485	236,418
2/6/25 14:30		-1	485	236,418
2/6/25 15:00		-1	485	236,418
2/6/25 15:30		-1	485	236,418
2/6/25 16:00		-1	485	236,418
2/6/25 16:30		-1	485	236,418
2/6/25 17:00		-1	485	236,418
2/6/25 17:30		-1	484	236,418
2/6/25 18:00		-1	484	236,418
2/6/25 18:30		-1	484	236,418
2/6/25 19:00		-1	484	236,418
2/6/25 19:30		-1	484	236,418
2/6/25 20:00		-1	484	236,418
2/6/25 20:30		-1	484	236,418
2/6/25 21:00		-1	484	236,418
2/6/25 21:30		-1	484	236,418
2/6/25 22:00		-1	484	236,418
2/6/25 22:30		-1	484	236,418
2/6/25 23:00		-1	484	236,418
2/6/25 23:30		-1	484	236,418
2/7/25 0:00		-1	484	236,418
2/7/25 0:30		-1	484	236,418
2/7/25 1:00		-1	484	236,418
2/7/25 1:30		-1	484	236,418
2/7/25 2:00		-1	484	236,418
2/7/25 2:30		-1	484	236,418
2/7/25 3:00		-1	484	236,418
2/7/25 3:30		-1	484	236,418
2/7/25 4:00		-1	484	236,418
2/7/25 4:30		-1	484	236,418
2/7/25 5:00		-1	484	236,418
2/7/25 5:30		-1	484	236,418
2/7/25 6:00		-1	484	236,418
2/7/25 6:30		-1	484	236,418
2/7/25 7:00		-1	484	236,418
2/7/25 7:30		-1	484	236,418
2/7/25 8:00		-1	484	236,418
2/7/25 8:30		-1	484	236,418
2/7/25 9:00		-1	484	236,418

Date	Flow Rate (gpm)	Casing Pressure (psi)	Injection Pressure (psi)	Totalizer (barrels)
2/7/25 9:30		-1	485	236,418
2/7/25 10:00		-1	485	236,418
2/7/25 10:30		-1	485	236,418
2/7/25 11:00		-1	485	236,418
2/7/25 11:30		-1	485	236,418
2/7/25 12:00		-1	485	236,418
2/7/25 12:30		-1	485	236,418
2/7/25 13:00		-1	485	236,418
2/7/25 13:30		-1	485	236,418
2/7/25 14:00		-1	485	236,418
2/7/25 14:30		-1	485	236,418
2/7/25 15:00		-1	484	236,418
2/7/25 15:30		-1	484	236,418
2/7/25 16:00		-1	484	236,418
2/7/25 16:30		-1	484	236,418
2/7/25 17:00		-1	484	236,418
2/7/25 17:30		-1	484	236,418
2/7/25 18:00		-1	484	236,418
2/7/25 18:30		-1	484	236,418
2/7/25 19:00		-1	484	236,418
2/7/25 19:30		-1	484	236,418
2/7/25 20:00		-1	484	236,418
2/7/25 20:30		-1	484	236,418
2/7/25 21:00		-1	484	236,418
2/7/25 21:30		-1	484	236,418
2/7/25 22:00		-1	484	236,418
2/7/25 22:30		-1	484	236,418
2/7/25 23:00		-1	484	236,418
2/7/25 23:30		-1	484	236,418
2/8/25 0:00		-1	484	236,418
2/8/25 0:30		-1	484	236,418
2/8/25 1:00		-1	484	236,418
2/8/25 1:30		-1	484	236,418
2/8/25 2:00		-1	484	236,418
2/8/25 2:30		-1	484	236,418
2/8/25 3:00		-1	484	236,418
2/8/25 3:30		-1	484	236,418
2/8/25 4:00		-1	484	236,418
2/8/25 4:30		-1	484	236,418
2/8/25 5:00		-1	484	236,418
2/8/25 5:30		-1	484	236,418
2/8/25 6:00		-1	484	236,418
2/8/25 6:30		-1	484	236,418
2/8/25 7:00		-1	484	236,418
2/8/25 7:30		-1	484	236,418
2/8/25 8:00		-1	484	236,418
2/8/25 8:30		-1	484	236,418
2/8/25 9:00		-1	484	236,418
2/8/25 9:30		-1	484	236,418
2/8/25 10:00		-1	484	236,418
2/8/25 10:30		-1	485	236,418
2/8/25 11:00		-1	485	236,418
2/8/25 11:30		-1	484	236,418
2/8/25 12:00		-1	485	236,418
2/8/25 12:30		-1	484	236,418
2/8/25 13:00		-1	484	236,418
2/8/25 13:30		-1	484	236,418
2/8/25 14:00		-1	484	236,418
2/8/25 14:30		-1	484	236,418
2/8/25 15:00		-1	484	236,418
2/8/25 15:30		-1	484	236,418
2/8/25 16:00		-1	484	236,418

Date	Flow Rate (gpm)	Casing Pressure (psi)	Injection Pressure (psi)	Totalizer (barrels)
2/8/25 16:30		-1	484	236,418
2/8/25 17:00		-1	484	236,418
2/8/25 17:30		-1	484	236,418
2/8/25 18:00		-1	484	236,418
2/8/25 18:30		-1	484	236,418
2/8/25 19:00		-1	484	236,418
2/8/25 19:30		-1	484	236,418
2/8/25 20:00		-1	484	236,418
2/8/25 20:30		-1	484	236,418
2/8/25 21:00		-1	484	236,418
2/8/25 21:30		-1	484	236,418
2/8/25 22:00		-1	484	236,418
2/8/25 22:30		-1	484	236,418
2/8/25 23:00		-1	484	236,418
2/8/25 23:30		-1	484	236,418
2/9/25 0:00		-1	484	236,418
2/9/25 0:30		-1	484	236,418
2/9/25 1:00		-1	484	236,418
2/9/25 1:30		-1	484	236,418
2/9/25 2:00		-1	484	236,418
2/9/25 2:30		-1	484	236,418
2/9/25 3:00		-1	484	236,418
2/9/25 3:30		-1	484	236,418
2/9/25 4:00		-1	484	236,418
2/9/25 4:30		-1	484	236,418
2/9/25 5:00		-1	484	236,418
2/9/25 5:30		-1	484	236,418
2/9/25 6:00		-1	484	236,418
2/9/25 6:30		-1	484	236,418
2/9/25 7:00		-1	484	236,418
2/9/25 7:30		-1	484	236,418
2/9/25 8:00		-1	484	236,418
2/9/25 8:30		-1	484	236,418
2/9/25 9:00		-1	484	236,418
2/9/25 9:30		-1	484	236,418
2/9/25 10:00		-1	484	236,418
2/9/25 10:30		-1	484	236,418
2/9/25 11:00		-1	484	236,418
2/9/25 11:30		-1	484	236,418
2/9/25 12:00		-1	484	236,418
2/9/25 12:30		-1	484	236,418
2/9/25 13:00		-1	484	236,418
2/9/25 13:30		-1	484	236,418
2/9/25 14:00		-1	484	236,418
2/9/25 14:30		-1	484	236,418
2/9/25 15:00		-1	484	236,418
2/9/25 15:30		-1	484	236,418
2/9/25 16:00		-1	484	236,418
2/9/25 16:30		-1	484	236,418
2/9/25 17:00		-1	484	236,418
2/9/25 17:30		-1	484	236,418
2/9/25 18:00		-1	484	236,418
2/9/25 18:30		-1	483	236,418
2/9/25 19:00		-1	483	236,418
2/9/25 19:30		-1	484	236,418
2/9/25 20:00		-1	484	236,418
2/9/25 20:30		-1	484	236,418
2/9/25 21:00		-1	484	236,418
2/9/25 21:30		-1	484	236,418
2/9/25 22:00		-1	484	236,418
2/9/25 22:30		-1	484	236,418
2/9/25 23:00		-1	484	236,418

Date	Flow Rate (gpm)	Casing Pressure (psi)	Injection Pressure (psi)	Totalizer (barrels)
2/9/25 23:30		-1	484	236,418
2/10/25 0:00		-1	484	236,418
2/10/25 0:30		-1	484	236,418
2/10/25 1:00		-1	484	236,418
2/10/25 1:30		-1	484	236,418
2/10/25 2:00		-1	484	236,418
2/10/25 2:30		-1	484	236,418
2/10/25 3:00		-1	483	236,418
2/10/25 3:30		-1	484	236,418
2/10/25 4:00		-1	484	236,418
2/10/25 4:30		-1	484	236,418
2/10/25 5:00		-1	484	236,418
2/10/25 5:30		-1	484	236,418
2/10/25 6:00		-1	484	236,418
2/10/25 6:30		-1	484	236,418
2/10/25 7:00		-1	483	236,418
2/10/25 7:30		-1	484	236,418
2/10/25 8:00		-1	484	236,418
2/10/25 8:30		-1	484	236,418
2/10/25 9:00		-1	484	236,418
2/10/25 9:30		-1	484	236,418
2/10/25 10:00		-1	484	236,418
2/10/25 10:30		-1	484	236,418
2/10/25 11:00		-1	484	236,418
2/10/25 11:30		-1	484	236,418
2/10/25 12:00		-1	484	236,418
2/10/25 12:30		-1	484	236,418
2/10/25 13:00		-1	484	236,418
2/10/25 13:30		-1	484	236,418
2/10/25 14:00		-1	483	236,418
2/10/25 14:30		-1	484	236,418
2/10/25 15:00		-1	484	236,418
2/10/25 15:30		-1	483	236,418
2/10/25 16:00		-1	483	236,418
2/10/25 16:30		-1	483	236,418
2/10/25 17:00		-1	483	236,418
2/10/25 17:30		-1	483	236,418
2/10/25 18:00		-1	483	236,418
2/10/25 18:30		-1	483	236,418
2/10/25 19:00		-1	483	236,418
2/10/25 19:30		-1	483	236,418
2/10/25 20:00		-1	483	236,418
2/10/25 20:30		-1	483	236,418
2/10/25 21:00		-1	483	236,418
2/10/25 21:30		-1	483	236,418
2/10/25 22:00		-1	483	236,418
2/10/25 22:30		-1	483	236,418
2/10/25 23:00		-1	483	236,418
2/10/25 23:30		-1	483	236,418
2/11/25 0:00		-1	483	236,418
2/11/25 0:30		-1	483	236,418
2/11/25 1:00		-1	483	236,418
2/11/25 1:30		-1	483	236,418
2/11/25 2:00		-1	483	236,418
2/11/25 2:30		-1	483	236,418
2/11/25 3:00		-1	483	236,418
2/11/25 3:30		-1	483	236,418
2/11/25 4:00		-1	483	236,418
2/11/25 4:30		-1	483	236,418
2/11/25 5:00		-1	483	236,418
2/11/25 5:30		-1	483	236,418
2/11/25 6:00		-1	483	236,418

Date	Flow Rate (gpm)	Casing Pressure (psi)	Injection Pressure (psi)	Totalizer (barrels)
2/11/25 6:30		-1	483	236,418
2/11/25 7:00		-1	483	236,418
2/11/25 7:30		-1	483	236,418
2/11/25 8:00		-1	483	236,418
2/11/25 8:30		-1	483	236,418
2/11/25 9:00		-1	483	236,418
2/11/25 9:30		-1	483	236,418
2/11/25 10:00		-1	483	236,418
2/11/25 10:30		-1	484	236,418
2/11/25 11:00		-1	484	236,418
2/11/25 11:30		-1	484	236,418
2/11/25 12:00		-1	484	236,418
2/11/25 12:30		-1	484	236,418
2/11/25 13:00		-1	484	236,418
2/11/25 13:30		-1	484	236,418
2/11/25 14:00		-1	483	236,418
2/11/25 14:30		-1	483	236,418
2/11/25 15:00		-1	483	236,418
2/11/25 15:30		-1	483	236,418
2/11/25 16:00		-1	483	236,418
2/11/25 16:30		-1	483	236,418
2/11/25 17:00		-1	483	236,418
2/11/25 17:30		-1	483	236,418
2/11/25 18:00		-1	483	236,418
2/11/25 18:30		-1	483	236,418
2/11/25 19:00		-1	483	236,418
2/11/25 19:30		-1	483	236,418
2/11/25 20:00		-1	483	236,418
2/11/25 20:30		-1	483	236,418
2/11/25 21:00		-1	483	236,418
2/11/25 21:30		-1	483	236,418
2/11/25 22:00		-1	483	236,418
2/11/25 22:30		-1	483	236,418
2/11/25 23:00		-1	483	236,418
2/11/25 23:30		-1	483	236,418
2/12/25 0:00		-1	483	236,418
2/12/25 0:30		-1	483	236,418
2/12/25 1:00		-1	483	236,418
2/12/25 1:30		-1	483	236,418
2/12/25 2:00		-1	483	236,418
2/12/25 2:30		-1	483	236,418
2/12/25 3:00		-1	483	236,418
2/12/25 3:30		-1	483	236,418
2/12/25 4:00		-1	483	236,418
2/12/25 4:30		-1	483	236,418
2/12/25 5:00		-1	483	236,418
2/12/25 5:30		-1	483	236,418
2/12/25 6:00		-1	483	236,418
2/12/25 6:30		-1	483	236,418
2/12/25 7:00		-1	483	236,418
2/12/25 7:30		-1	483	236,418
2/12/25 8:00		-1	483	236,418
2/12/25 8:30		-1	483	236,418
2/12/25 9:00		-1	483	236,418
2/12/25 9:30		-1	483	236,418
2/12/25 10:00		-3	672	236,418
2/12/25 10:30	28.12	-2	767	236,458
2/12/25 11:00	26.51	-2	807	236,477
2/12/25 11:30	29.07	-1	837	236,498
2/12/25 12:00	27.91	-1	859	236,518
2/12/25 12:30	28.42	-1	878	236,537
2/12/25 13:00	26.67	-1	894	236,557

Date	Flow Rate (gpm)	Casing Pressure (psi)	Injection Pressure (psi)	Totalizer (barrels)
2/12/25 13:30	29.01	-1	906	236,577
2/12/25 14:00	28.57	-1	917	236,597
2/12/25 14:30	27.66	-1	927	236,617
2/12/25 15:00	28.00	-1	936	236,647
2/12/25 15:30		-1	701	236,648
2/12/25 16:00		-1	651	236,648
2/12/25 16:30		-1	622	236,648
2/12/25 17:00		-1	603	236,648
2/12/25 17:30		-1	589	236,648
2/12/25 18:00		-1	578	236,648
2/12/25 18:30		-1	570	236,648
2/12/25 19:00		-1	563	236,648
2/12/25 19:30		-1	557	236,648
2/12/25 20:00		-1	553	236,648
2/12/25 20:30		-1	549	236,648
2/12/25 21:00		-1	545	236,648
2/12/25 21:30		-1	542	236,648
2/12/25 22:00		-1	539	236,648
2/12/25 22:30		-1	537	236,648
2/12/25 23:00		-1	535	236,648
2/12/25 23:30		-1	533	236,648
2/13/25 0:00		-1	531	236,648
2/13/25 0:30		-1	529	236,648
2/13/25 1:00		-1	528	236,648
2/13/25 1:30		-1	526	236,648
2/13/25 2:00		-1	525	236,648
2/13/25 2:30		-1	524	236,648
2/13/25 3:00		-1	523	236,648
2/13/25 3:30		-1	522	236,648
2/13/25 4:00		-1	521	236,648
2/13/25 4:30		-1	519	236,648
2/13/25 5:00		-1	519	236,648
2/13/25 5:30		-1	518	236,648
2/13/25 6:00		-1	517	236,648
2/13/25 6:30		-1	516	236,648
2/13/25 7:00		-1	516	236,648
2/13/25 7:30		-1	515	236,648
2/13/25 8:00		-1	515	236,648
2/13/25 8:30		-1	514	236,648
2/13/25 9:00		-1	514	236,648
2/13/25 9:30		-1	514	236,648
2/13/25 10:00		-1	514	236,648
2/13/25 10:30		-1	513	236,648
2/13/25 11:00		-1	512	236,648
2/13/25 11:30		-1	512	236,648
2/13/25 12:00		-1	511	236,648
2/13/25 12:30		-1	511	236,648
2/13/25 13:00		-1	510	236,648
2/13/25 13:30		-1	510	236,648
2/13/25 14:00		-1	509	236,648
2/13/25 14:30		-1	509	236,648
2/13/25 15:00		-1	508	236,648
2/13/25 15:30		-1	508	236,648
2/13/25 16:00		-1	508	236,648
2/13/25 16:30		-1	507	236,648
2/13/25 17:00		-1	507	236,648
2/13/25 17:30		-1	507	236,648
2/13/25 18:00		-1	506	236,648
2/13/25 18:30		-1	506	236,648
2/13/25 19:00		-1	506	236,648
2/13/25 19:30		-1	506	236,648
2/13/25 20:00		-1	505	236,648

Date	Flow Rate (gpm)	Casing Pressure (psi)	Injection Pressure (psi)	Totalizer (barrels)
2/13/25 20:30		-1	505	236,648
2/13/25 21:00		-1	505	236,648
2/13/25 21:30		-1	505	236,648
2/13/25 22:00		-1	505	236,648
2/13/25 22:30		-1	504	236,648
2/13/25 23:00		-1	504	236,648
2/13/25 23:30		-1	504	236,648
2/14/25 0:00		-1	504	236,648
2/14/25 0:30		-1	503	236,648
2/14/25 1:00		-1	503	236,648
2/14/25 1:30		-1	503	236,648
2/14/25 2:00		-1	503	236,648
2/14/25 2:30		-1	503	236,648
2/14/25 3:00		-1	502	236,648
2/14/25 3:30		-1	502	236,648
2/14/25 4:00		-1	502	236,648
2/14/25 4:30		-1	502	236,648
2/14/25 5:00		-1	502	236,648
2/14/25 5:30		-1	502	236,648
2/14/25 6:00		-1	502	236,648
2/14/25 6:30		-1	501	236,648
2/14/25 7:00		-1	501	236,648
2/14/25 7:30		-1	501	236,648
2/14/25 8:00		-1	501	236,648
2/14/25 8:30		-1	501	236,648
2/14/25 9:00		-1	501	236,648
2/14/25 9:30		-1	500	236,648
2/14/25 10:00		-1	500	236,648
2/14/25 10:30		-1	500	236,648
2/14/25 11:00		-1	500	236,648
2/14/25 11:30		-1	500	236,648
2/14/25 12:00		-1	500	236,648
2/14/25 12:30		-1	499	236,648
2/14/25 13:00		-1	500	236,648
2/14/25 13:30		-1	500	236,648
2/14/25 14:00		-1	500	236,648
2/14/25 14:30		-1	500	236,648
2/14/25 15:00		-1	499	236,648
2/14/25 15:30		-1	499	236,648
2/14/25 16:00		-1	499	236,648
2/14/25 16:30		-1	498	236,648
2/14/25 17:00		-1	498	236,648
2/14/25 17:30		-1	498	236,648
2/14/25 18:00		-1	498	236,648
2/14/25 18:30		-1	498	236,648
2/14/25 19:00		-1	498	236,648
2/14/25 19:30		-1	498	236,648
2/14/25 20:00		-1	498	236,648
2/14/25 20:30		-1	498	236,648
2/14/25 21:00		-1	498	236,648
2/14/25 21:30		-1	498	236,648
2/14/25 22:00		-1	498	236,648
2/14/25 22:30		-1	498	236,648
2/14/25 23:00		-1	497	236,648
2/14/25 23:30		-1	497	236,648
2/15/25 0:00		-1	497	236,648
2/15/25 0:30		-1	497	236,648
2/15/25 1:00		-1	497	236,648
2/15/25 1:30		-1	497	236,648
2/15/25 2:00		-1	497	236,648
2/15/25 2:30		-1	497	236,648
2/15/25 3:00		-1	497	236,648

Date	Flow Rate (gpm)	Casing Pressure (psi)	Injection Pressure (psi)	Totalizer (barrels)
2/15/25 3:30		-1	497	236,648
2/15/25 4:00		-1	497	236,648
2/15/25 4:30		-1	497	236,648
2/15/25 5:00		-1	497	236,648
2/15/25 5:30		-1	497	236,648
2/15/25 6:00		-1	496	236,648
2/15/25 6:30		-1	496	236,648
2/15/25 7:00		-1	496	236,648
2/15/25 7:30		-1	496	236,648
2/15/25 8:00		-1	496	236,648
2/15/25 8:30		-1	496	236,648
2/15/25 9:00		-1	496	236,648
2/15/25 9:30		-1	496	236,648
2/15/25 10:00		-1	496	236,648
2/15/25 10:30		-1	496	236,648
2/15/25 11:00		-1	496	236,648
2/15/25 11:30		-1	496	236,648
2/15/25 12:00		-1	496	236,648
2/15/25 12:30		-1	496	236,648
2/15/25 13:00		-1	495	236,648
2/15/25 13:30		-1	495	236,648
2/15/25 14:00		-1	495	236,648
2/15/25 14:30		-1	496	236,648
2/15/25 15:00		-1	495	236,648
2/15/25 15:30		-1	495	236,648
2/15/25 16:00		-1	495	236,648
2/15/25 16:30		-1	495	236,648
2/15/25 17:00		-1	495	236,648
2/15/25 17:30		-1	495	236,648
2/15/25 18:00		-1	495	236,648
2/15/25 18:30		-1	495	236,648
2/15/25 19:00		-1	495	236,648
2/15/25 19:30		-1	494	236,648
2/15/25 20:00		-1	494	236,648
2/15/25 20:30		-1	494	236,648
2/15/25 21:00		-1	494	236,648
2/15/25 21:30		-1	494	236,648
2/15/25 22:00		-1	494	236,648
2/15/25 22:30		-1	494	236,648
2/15/25 23:00		-1	494	236,648
2/15/25 23:30		-1	494	236,648
2/16/25 0:00		-1	494	236,648
2/16/25 0:30		-1	494	236,648
2/16/25 1:00		-1	494	236,648
2/16/25 1:30		-1	494	236,648
2/16/25 2:00		-1	494	236,648
2/16/25 2:30		-1	494	236,648
2/16/25 3:00		-1	494	236,648
2/16/25 3:30		-1	494	236,648
2/16/25 4:00		-1	493	236,648
2/16/25 4:30		-1	493	236,648
2/16/25 5:00		-1	493	236,648
2/16/25 5:30		-1	493	236,648
2/16/25 6:00		-1	493	236,648
2/16/25 6:30		-1	493	236,648
2/16/25 7:00		-1	493	236,648
2/16/25 7:30		-1	493	236,648
2/16/25 8:00		-1	493	236,648
2/16/25 8:30		-1	493	236,648
2/16/25 9:00		-1	493	236,648
2/16/25 9:30		-1	493	236,648
2/16/25 10:00		-1	494	236,648

Date	Flow Rate (gpm)	Casing Pressure (psi)	Injection Pressure (psi)	Totalizer (barrels)
2/16/25 10:30		-1	494	236,648
2/16/25 11:00		-1	493	236,648
2/16/25 11:30		-1	493	236,648
2/16/25 12:00		-1	493	236,648
2/16/25 12:30		-1	493	236,648
2/16/25 13:00		-1	493	236,648
2/16/25 13:30		-1	493	236,648
2/16/25 14:00		-1	493	236,648
2/16/25 14:30		-1	493	236,648
2/16/25 15:00		-1	493	236,648
2/16/25 15:30		-1	493	236,648
2/16/25 16:00		-1	493	236,648
2/16/25 16:30		-1	493	236,648
2/16/25 17:00		-1	492	236,648
2/16/25 17:30		-1	493	236,648
2/16/25 18:00		-1	492	236,648
2/16/25 18:30		-1	492	236,648
2/16/25 19:00		-1	492	236,648
2/16/25 19:30		-1	492	236,648
2/16/25 20:00		-1	492	236,648
2/16/25 20:30		-1	492	236,648
2/16/25 21:00		-1	492	236,648
2/16/25 21:30		-1	492	236,648
2/16/25 22:00		-1	492	236,648
2/16/25 22:30		-1	492	236,648
2/16/25 23:00		-1	492	236,648
2/16/25 23:30		-1	492	236,648
2/17/25 0:00		-1	492	236,648
2/17/25 0:30		-1	492	236,648
2/17/25 1:00		-1	492	236,648
2/17/25 1:30		-1	492	236,648
2/17/25 2:00		-1	492	236,648
2/17/25 2:30		-1	492	236,648
2/17/25 3:00		-1	492	236,648
2/17/25 3:30		-1	492	236,648
2/17/25 4:00		-1	492	236,648
2/17/25 4:30		-1	492	236,648
2/17/25 5:00		-1	492	236,648
2/17/25 5:30		-1	492	236,648
2/17/25 6:00		-1	492	236,648
2/17/25 6:30		-1	492	236,648
2/17/25 7:00		-1	492	236,648
2/17/25 7:30		-1	492	236,648
2/17/25 8:00		-1	491	236,648
2/17/25 8:30		-1	491	236,648
2/17/25 9:00		-1	491	236,648
2/17/25 9:30		-1	491	236,648
2/17/25 10:00		-1	492	236,648
2/17/25 10:30		-1	492	236,648
2/17/25 11:00		-1	492	236,648
2/17/25 11:30		-1	492	236,648
2/17/25 12:00		-1	492	236,648
2/17/25 12:30		-1	492	236,648
2/17/25 13:00		-1	492	236,648
2/17/25 13:30		-1	491	236,648
2/17/25 14:00		-1	491	236,648
2/17/25 14:30		-1	491	236,648
2/17/25 15:00		-1	491	236,648
2/17/25 15:30		-1	491	236,648
2/17/25 16:00		-1	491	236,648
2/17/25 16:30		-1	491	236,648
2/17/25 17:00		-1	491	236,648

Date	Flow Rate (gpm)	Casing Pressure (psi)	Injection Pressure (psi)	Totalizer (barrels)
2/17/25 17:30		-1	491	236,648
2/17/25 18:00		-1	491	236,648
2/17/25 18:30		-1	491	236,648
2/17/25 19:00		-1	491	236,648
2/17/25 19:30		-1	491	236,648
2/17/25 20:00		-1	490	236,648
2/17/25 20:30		-1	491	236,648
2/17/25 21:00		-1	491	236,648
2/17/25 21:30		-1	491	236,648
2/17/25 22:00		-1	491	236,648
2/17/25 22:30		-1	491	236,648
2/17/25 23:00		-1	491	236,648
2/17/25 23:30		-1	491	236,648
2/18/25 0:00		-1	491	236,648
2/18/25 0:30		-1	491	236,648
2/18/25 1:00		-1	491	236,648
2/18/25 1:30		-1	491	236,648
2/18/25 2:00		-1	491	236,648
2/18/25 2:30		-1	491	236,648
2/18/25 3:00		-1	490	236,648
2/18/25 3:30		-1	490	236,648
2/18/25 4:00		-1	490	236,648
2/18/25 4:30		-1	490	236,648
2/18/25 5:00		-1	490	236,648
2/18/25 5:30		-1	490	236,648
2/18/25 6:00		-1	490	236,648
2/18/25 6:30		-1	490	236,648
2/18/25 7:00		-1	490	236,648
2/18/25 7:30		-1	490	236,648
2/18/25 8:00		-1	490	236,648
2/18/25 8:30		-1	490	236,648
2/18/25 9:00		-1	490	236,648
2/18/25 9:30		-1	490	236,648
2/18/25 10:00		-1	490	236,648
2/18/25 10:30		-1	490	236,648
2/18/25 11:00		-1	490	236,648
2/18/25 11:30		-1	490	236,648
2/18/25 12:00		-1	490	236,648
2/18/25 12:30		-1	490	236,648
2/18/25 13:00		-1	490	236,648
2/18/25 13:30		-1	490	236,648
2/18/25 14:00		-1	490	236,648
2/18/25 14:30		-1	490	236,648
2/18/25 15:00		-1	490	236,648
2/18/25 15:30		-1	490	236,648
2/18/25 16:00		-1	490	236,648
2/18/25 16:30		-1	490	236,648
2/18/25 17:00		-1	490	236,648
2/18/25 17:30		-1	490	236,648
2/18/25 18:00		-1	490	236,648
2/18/25 18:30		-1	490	236,648
2/18/25 19:00		-1	489	236,648
2/18/25 19:30		-1	489	236,648
2/18/25 20:00		-1	489	236,648
2/18/25 20:30		-1	489	236,648
2/18/25 21:00		-1	489	236,648
2/18/25 21:30		-1	489	236,648
2/18/25 22:00		-1	489	236,648
2/18/25 22:30		-1	489	236,648
2/18/25 23:00		-1	489	236,648
2/18/25 23:30		-1	489	236,648
2/19/25 0:00		-1	489	236,648

Date	Flow Rate (gpm)	Casing Pressure (psi)	Injection Pressure (psi)	Totalizer (barrels)
2/19/25 0:30		-1	489	236,648
2/19/25 1:00		-1	489	236,648
2/19/25 1:30		-1	489	236,648
2/19/25 2:00		-1	489	236,648
2/19/25 2:30		-1	489	236,648
2/19/25 3:00		-1	489	236,648
2/19/25 3:30		-1	489	236,648
2/19/25 4:00		-1	489	236,648
2/19/25 4:30		-1	489	236,648
2/19/25 5:00		-1	489	236,648
2/19/25 5:30		-1	489	236,648
2/19/25 6:00		-1	489	236,648
2/19/25 6:30		-1	489	236,648
2/19/25 7:00		-1	489	236,648
2/19/25 7:30		-1	489	236,648
2/19/25 8:00		-1	489	236,648
2/19/25 8:30		-1	489	236,648
2/19/25 9:00		-1	489	236,648
2/19/25 9:30		-1	489	236,648
2/19/25 10:00		-1	490	236,648
2/19/25 10:30		-1	490	236,648
2/19/25 11:00		-1	489	236,648
2/19/25 11:30		-1	489	236,648
2/19/25 12:00		-1	489	236,648
2/19/25 12:30		-1	489	236,648
2/19/25 13:00		-1	489	236,648
2/19/25 13:30		-1	489	236,648
2/19/25 14:00		-1	489	236,648
2/19/25 14:30		-1	489	236,648
2/19/25 15:00		-1	489	236,648
2/19/25 15:30		-1	489	236,648
2/19/25 16:00		-1	489	236,648
2/19/25 16:30		-1	489	236,648
2/19/25 17:00		-1	489	236,648
2/19/25 17:30		-1	489	236,648
2/19/25 18:00		-1	488	236,648
2/19/25 18:30		-1	488	236,648
2/19/25 19:00		-1	488	236,648
2/19/25 19:30		-1	488	236,648
2/19/25 20:00		-1	488	236,648
2/19/25 20:30		-1	488	236,648
2/19/25 21:00		-1	488	236,648
2/19/25 21:30		-1	488	236,648
2/19/25 22:00		-1	488	236,648
2/19/25 22:30		-1	488	236,648
2/19/25 23:00		-1	488	236,648
2/19/25 23:30		-1	488	236,648
2/20/25 0:00		-1	488	236,648
2/20/25 0:30		-1	488	236,648
2/20/25 1:00		-1	488	236,648
2/20/25 1:30		-1	488	236,648
2/20/25 2:00		-1	488	236,648
2/20/25 2:30		-1	488	236,648
2/20/25 3:00		-1	488	236,648
2/20/25 3:30		-1	488	236,648
2/20/25 4:00		-1	488	236,648
2/20/25 4:30		-1	488	236,648
2/20/25 5:00		-1	488	236,648
2/20/25 5:30		-1	488	236,648
2/20/25 6:00		-1	488	236,648
2/20/25 6:30		-1	488	236,648
2/20/25 7:00		-1	488	236,648

Date	Flow Rate (gpm)	Casing Pressure (psi)	Injection Pressure (psi)	Totalizer (barrels)
2/20/25 7:30		-1	488	236,648
2/20/25 8:00		-1	488	236,648
2/20/25 8:30		-1	488	236,648
2/20/25 9:00		-1	488	236,648
2/20/25 9:30		-1	488	236,648
2/20/25 10:00		-1	488	236,648
2/20/25 10:30		-1	489	236,648
2/20/25 11:00		-1	488	236,648
2/20/25 11:30		-1	488	236,648
2/20/25 12:00		-1	488	236,648
2/20/25 12:30		-1	488	236,648
2/20/25 13:00		-1	488	236,648
2/20/25 13:30		-1	489	236,648
2/20/25 14:00		-1	488	236,648
2/20/25 14:30		-1	488	236,648
2/20/25 15:00		-1	488	236,648
2/20/25 15:30		-1	488	236,648
2/20/25 16:00		-1	488	236,648
2/20/25 16:30		-1	488	236,648
2/20/25 17:00		-1	488	236,648
2/20/25 17:30		-1	488	236,648
2/20/25 18:00		-1	488	236,648
2/20/25 18:30		-1	487	236,648
2/20/25 19:00		-1	487	236,648
2/20/25 19:30		-1	488	236,648
2/20/25 20:00		-1	488	236,648
2/20/25 20:30		-1	488	236,648
2/20/25 21:00		-1	488	236,648
2/20/25 21:30		-1	488	236,648
2/20/25 22:00		-1	488	236,648
2/20/25 22:30		-1	488	236,648
2/20/25 23:00		-1	488	236,648
2/20/25 23:30		-1	488	236,648
2/21/25 0:00		-1	487	236,648
2/21/25 0:30		-1	487	236,648
2/21/25 1:00		-1	487	236,648
2/21/25 1:30		-1	487	236,648
2/21/25 2:00		-1	487	236,648
2/21/25 2:30		-1	487	236,648
2/21/25 3:00		-1	487	236,648
2/21/25 3:30		-1	487	236,648
2/21/25 4:00		-1	487	236,648
2/21/25 4:30		-1	487	236,648
2/21/25 5:00		-1	487	236,648
2/21/25 5:30		-1	487	236,648
2/21/25 6:00		-1	487	236,648
2/21/25 6:30		-1	487	236,648
2/21/25 7:00		-1	487	236,648
2/21/25 7:30		-1	487	236,648
2/21/25 8:00		-1	487	236,648
2/21/25 8:30		-1	487	236,648
2/21/25 9:00		-1	487	236,648
2/21/25 9:30		-1	488	236,648
2/21/25 10:00		-1	488	236,648
2/21/25 10:30		-1	488	236,648
2/21/25 11:00		-1	488	236,648
2/21/25 11:30		-1	488	236,648
2/21/25 12:00		-1	488	236,648
2/21/25 12:30		-1	487	236,648
2/21/25 13:00		-1	487	236,648
2/21/25 13:30		-1	487	236,648
2/21/25 14:00		-1	487	236,648

Date	Flow Rate (gpm)	Casing Pressure (psi)	Injection Pressure (psi)	Totalizer (barrels)
2/21/25 14:30		-1	487	236,648
2/21/25 15:00		-1	487	236,648
2/21/25 15:30		-1	487	236,648
2/21/25 16:00		-1	487	236,648
2/21/25 16:30		-1	487	236,648
2/21/25 17:00		-1	487	236,648
2/21/25 17:30		-1	487	236,648
2/21/25 18:00		-1	487	236,648
2/21/25 18:30		-1	487	236,648
2/21/25 19:00		-1	487	236,648
2/21/25 19:30		-1	487	236,648
2/21/25 20:00		-1	486	236,648
2/21/25 20:30		-1	487	236,648
2/21/25 21:00		-1	487	236,648
2/21/25 21:30		-1	487	236,648
2/21/25 22:00		-1	487	236,648
2/21/25 22:30		-1	487	236,648
2/21/25 23:00		-1	487	236,648
2/21/25 23:30		-1	487	236,648
2/22/25 0:00		-1	487	236,648
2/22/25 0:30		-1	487	236,648
2/22/25 1:00		-1	487	236,648
2/22/25 1:30		-1	487	236,648
2/22/25 2:00		-1	487	236,648
2/22/25 2:30		-1	487	236,648
2/22/25 3:00		-1	487	236,648
2/22/25 3:30		-1	487	236,648
2/22/25 4:00		-1	487	236,648
2/22/25 4:30		-1	487	236,648
2/22/25 5:00		-1	487	236,648
2/22/25 5:30		-1	486	236,648
2/22/25 6:00		-1	486	236,648
2/22/25 6:30		-1	486	236,648
2/22/25 7:00		-1	486	236,648
2/22/25 7:30		-1	486	236,648
2/22/25 8:00		-1	486	236,648
2/22/25 8:30		-1	486	236,648
2/22/25 9:00		-1	486	236,648
2/22/25 9:30		-1	487	236,648
2/22/25 10:00		-1	487	236,648
2/22/25 10:30		-1	487	236,648
2/22/25 11:00		-1	487	236,648
2/22/25 11:30		-1	487	236,648
2/22/25 12:00		-1	487	236,648
2/22/25 12:30		-1	487	236,648
2/22/25 13:00		-1	487	236,648
2/22/25 13:30		-1	487	236,648
2/22/25 14:00		-1	486	236,648
2/22/25 14:30		-1	486	236,648
2/22/25 15:00		-1	486	236,648
2/22/25 15:30		-1	486	236,648
2/22/25 16:00		-1	486	236,648
2/22/25 16:30		-1	486	236,648
2/22/25 17:00		-1	486	236,648
2/22/25 17:30		-1	486	236,648
2/22/25 18:00		-1	486	236,648
2/22/25 18:30		-1	486	236,648
2/22/25 19:00		-1	486	236,648
2/22/25 19:30		-1	486	236,648
2/22/25 20:00		-1	486	236,648
2/22/25 20:30		-1	486	236,648
2/22/25 21:00		-1	486	236,648

Date	Flow Rate (gpm)	Casing Pressure (psi)	Injection Pressure (psi)	Totalizer (barrels)
2/22/25 21:30		-1	486	236,648
2/22/25 22:00		-1	486	236,648
2/22/25 22:30		-1	486	236,648
2/22/25 23:00		-1	486	236,648
2/22/25 23:30		-1	486	236,648
2/23/25 0:00		-1	486	236,648
2/23/25 0:30		-1	486	236,648
2/23/25 1:00		-1	486	236,648
2/23/25 1:30		-1	486	236,648
2/23/25 2:00		-1	486	236,648
2/23/25 2:30		-1	486	236,648
2/23/25 3:00		-1	486	236,648
2/23/25 3:30		-1	486	236,648
2/23/25 4:00		-1	486	236,648
2/23/25 4:30		-1	486	236,648
2/23/25 5:00		-1	486	236,648
2/23/25 5:30		-1	486	236,648
2/23/25 6:00		-1	486	236,648
2/23/25 6:30		-1	486	236,648
2/23/25 7:00		-1	486	236,648
2/23/25 7:30		-1	486	236,648
2/23/25 8:00		-1	486	236,648
2/23/25 8:30		-1	486	236,648
2/23/25 9:00		-1	486	236,648
2/23/25 9:30		-1	486	236,648
2/23/25 10:00		-1	486	236,648
2/23/25 10:30		-1	486	236,648
2/23/25 11:00		-1	486	236,648
2/23/25 11:30		-1	486	236,648
2/23/25 12:00		-1	486	236,648
2/23/25 12:30		-1	486	236,648
2/23/25 13:00		-1	486	236,648
2/23/25 13:30		-1	486	236,648
2/23/25 14:00		-1	486	236,648
2/23/25 14:30		-1	486	236,648
2/23/25 15:00		-1	486	236,648
2/23/25 15:30		-1	486	236,648
2/23/25 16:00		-1	486	236,648
2/23/25 16:30		-1	486	236,648
2/23/25 17:00		-1	486	236,648
2/23/25 17:30		-1	486	236,648
2/23/25 18:00		-1	486	236,648
2/23/25 18:30		-1	486	236,648
2/23/25 19:00		-1	485	236,648
2/23/25 19:30		-1	485	236,648
2/23/25 20:00		-1	485	236,648
2/23/25 20:30		-1	485	236,648
2/23/25 21:00		-1	485	236,648
2/23/25 21:30		-1	486	236,648
2/23/25 22:00		-1	486	236,648
2/23/25 22:30		-1	486	236,648
2/23/25 23:00		-1	486	236,648
2/23/25 23:30		-1	486	236,648
2/24/25 0:00		-1	486	236,648
2/24/25 0:30		-1	486	236,648
2/24/25 1:00		-1	485	236,648
2/24/25 1:30		-1	486	236,648
2/24/25 2:00		-1	485	236,648
2/24/25 2:30		-1	485	236,648
2/24/25 3:00		-1	485	236,648
2/24/25 3:30		-1	485	236,648
2/24/25 4:00		-1	485	236,648

Date	Flow Rate (gpm)	Casing Pressure (psi)	Injection Pressure (psi)	Totalizer (barrels)
2/24/25 4:30		-1	485	236,648
2/24/25 5:00		-1	485	236,648
2/24/25 5:30		-1	485	236,648
2/24/25 6:00		-1	485	236,648
2/24/25 6:30		-1	485	236,648
2/24/25 7:00		-1	485	236,648
2/24/25 7:30		-1	485	236,648
2/24/25 8:00		-1	485	236,648
2/24/25 8:30		-1	485	236,648
2/24/25 9:00		-1	485	236,648
2/24/25 9:30		-1	486	236,648
2/24/25 10:00		-1	486	236,648
2/24/25 10:30		-1	486	236,648
2/24/25 11:00		-1	486	236,648
2/24/25 11:30		-1	486	236,648
2/24/25 12:00		-1	486	236,648
2/24/25 12:30		-1	486	236,648
2/24/25 13:00		-1	486	236,648
2/24/25 13:30		-1	485	236,648
2/24/25 14:00		-1	485	236,648
2/24/25 14:30		-1	485	236,648
2/24/25 15:00		-1	485	236,648
2/24/25 15:30		-1	485	236,648
2/24/25 16:00		-1	485	236,648
2/24/25 16:30		-1	485	236,648
2/24/25 17:00		-1	485	236,648
2/24/25 17:30		-1	485	236,648
2/24/25 18:00		-1	485	236,648
2/24/25 18:30		-1	485	236,648
2/24/25 19:00		-1	485	236,648
2/24/25 19:30		-1	485	236,648
2/24/25 20:00		-1	485	236,648
2/24/25 20:30		-1	485	236,648
2/24/25 21:00		-1	485	236,648
2/24/25 21:30		-1	485	236,648
2/24/25 22:00		-1	485	236,648
2/24/25 22:30		-1	485	236,648
2/24/25 23:00		-1	485	236,648
2/24/25 23:30		-1	485	236,648
2/25/25 0:00		-1	485	236,648
2/25/25 0:30		-1	485	236,648
2/25/25 1:00		-1	485	236,648
2/25/25 1:30		-1	485	236,648
2/25/25 2:00		-1	485	236,648
2/25/25 2:30		-1	485	236,648
2/25/25 3:00		-1	485	236,648
2/25/25 3:30		-1	485	236,648
2/25/25 4:00		-1	485	236,648
2/25/25 4:30		-1	485	236,648
2/25/25 5:00		-1	485	236,648
2/25/25 5:30		-1	485	236,648
2/25/25 6:00		-1	485	236,648
2/25/25 6:30		-1	485	236,648
2/25/25 7:00		-1	485	236,648
2/25/25 7:30		-1	485	236,648
2/25/25 8:00		-1	485	236,648
2/25/25 8:30		-1	485	236,648
2/25/25 9:00		-1	485	236,648
2/25/25 9:30		-1	485	236,648
2/25/25 10:00		-1	485	236,648
2/25/25 10:30		-1	485	236,648
2/25/25 11:00		-1	485	236,648

Date	Flow Rate (gpm)	Casing Pressure (psi)	Injection Pressure (psi)	Totalizer (barrels)
2/25/25 11:30		-1	485	236,648
2/25/25 12:00		-1	485	236,648
2/25/25 12:30		-1	485	236,648
2/25/25 13:00		-1	485	236,648
2/25/25 13:30		-1	485	236,648
2/25/25 14:00		-1	485	236,648
2/25/25 14:30		-1	485	236,648
2/25/25 15:00		-1	485	236,648
2/25/25 15:30		-1	484	236,648
2/25/25 16:00		-1	484	236,648
2/25/25 16:30		-1	485	236,648
2/25/25 17:00		-1	485	236,648
2/25/25 17:30		-1	485	236,648
2/25/25 18:00		-1	485	236,648
2/25/25 18:30		-1	485	236,648
2/25/25 19:00		-1	485	236,648
2/25/25 19:30		-1	484	236,648
2/25/25 20:00		-1	484	236,648
2/25/25 20:30		-1	484	236,648
2/25/25 21:00		-1	484	236,648
2/25/25 21:30		-1	485	236,648
2/25/25 22:00		-1	485	236,648
2/25/25 22:30		-1	485	236,648
2/25/25 23:00		-1	484	236,648
2/25/25 23:30		-1	484	236,648
2/26/25 0:00		-1	484	236,648
2/26/25 0:30		-1	484	236,648
2/26/25 1:00		-1	484	236,648
2/26/25 1:30		-1	484	236,648
2/26/25 2:00		-1	484	236,648
2/26/25 2:30		-1	484	236,648
2/26/25 3:00		-1	484	236,648
2/26/25 3:30		-1	484	236,648
2/26/25 4:00		-1	484	236,648
2/26/25 4:30		-1	484	236,648
2/26/25 5:00		-1	484	236,648
2/26/25 5:30		-1	484	236,648
2/26/25 6:00		-1	484	236,648
2/26/25 6:30		-1	484	236,648
2/26/25 7:00		-1	484	236,648
2/26/25 7:30		-1	484	236,648
2/26/25 8:00		-1	484	236,648
2/26/25 8:30		-1	484	236,648
2/26/25 9:00		-1	484	236,648
2/26/25 9:30		-1	484	236,648
2/26/25 10:00		-1	485	236,648
2/26/25 10:30		-1	485	236,648
2/26/25 11:00		-1	485	236,648
2/26/25 11:30		-1	485	236,648
2/26/25 12:00		-1	484	236,648
2/26/25 12:30		-1	484	236,648
2/26/25 13:00		-1	484	236,648
2/26/25 13:30		-1	484	236,648
2/26/25 14:00		-1	484	236,648
2/26/25 14:30		-1	484	236,648
2/26/25 15:00		-1	484	236,648
2/26/25 15:30		-1	484	236,648
2/26/25 16:00		-1	484	236,648
2/26/25 16:30		-1	484	236,648
2/26/25 17:00		-1	484	236,648
2/26/25 17:30		-1	484	236,648
2/26/25 18:00		-1	484	236,648

Date	Flow Rate (gpm)	Casing Pressure (psi)	Injection Pressure (psi)	Totalizer (barrels)
2/26/25 18:30		-1	484	236,648
2/26/25 19:00		-1	484	236,648
2/26/25 19:30		-1	484	236,648
2/26/25 20:00		-1	484	236,648
2/26/25 20:30		-1	484	236,648
2/26/25 21:00		-1	484	236,648
2/26/25 21:30		-1	484	236,648
2/26/25 22:00		-1	484	236,648
2/26/25 22:30		-1	484	236,648
2/26/25 23:00		-1	484	236,648
2/26/25 23:30		-1	484	236,648
2/27/25 0:00		-1	484	236,648
2/27/25 0:30		-1	484	236,648
2/27/25 1:00		-1	484	236,648
2/27/25 1:30		-1	484	236,648
2/27/25 2:00		-1	484	236,648
2/27/25 2:30		-1	484	236,648
2/27/25 3:00		-1	484	236,648
2/27/25 3:30		-1	484	236,648
2/27/25 4:00		-1	484	236,648
2/27/25 4:30		-1	484	236,648
2/27/25 5:00		-1	484	236,648
2/27/25 5:30		-1	484	236,648
2/27/25 6:00		-1	484	236,648
2/27/25 6:30		-1	484	236,648
2/27/25 7:00		-1	484	236,648
2/27/25 7:30		-1	484	236,648
2/27/25 8:00		-1	484	236,648
2/27/25 8:30		-1	484	236,648
2/27/25 9:00		-1	484	236,648
2/27/25 9:30		-1	484	236,648
2/27/25 10:00		-1	484	236,648
2/27/25 10:30		-1	484	236,648
2/27/25 11:00		-1	484	236,648
2/27/25 11:30		-1	484	236,648
2/27/25 12:00		-1	484	236,648
2/27/25 12:30		-1	484	236,648
2/27/25 13:00		-1	484	236,648
2/27/25 13:30		-1	484	236,648
2/27/25 14:00		-1	484	236,648
2/27/25 14:30		-1	484	236,648
2/27/25 15:00		-1	484	236,648
2/27/25 15:30		-1	484	236,648
2/27/25 16:00		-1	484	236,648
2/27/25 16:30		-1	484	236,648
2/27/25 17:00		-1	484	236,648
2/27/25 17:30		-1	484	236,648
2/27/25 18:00		-1	484	236,648
2/27/25 18:30		-1	483	236,648
2/27/25 19:00		-1	483	236,648
2/27/25 19:30		-1	483	236,648
2/27/25 20:00		-1	483	236,648
2/27/25 20:30		-1	483	236,648
2/27/25 21:00		-1	483	236,648
2/27/25 21:30		-1	483	236,648
2/27/25 22:00		-1	484	236,648
2/27/25 22:30		-1	484	236,648
2/27/25 23:00		-1	484	236,648
2/27/25 23:30		-1	484	236,648
2/28/25 0:00		-1	483	236,648
2/28/25 0:30		-1	484	236,648
2/28/25 1:00		-1	483	236,648

Date	Flow Rate (gpm)	Casing Pressure (psi)	Injection Pressure (psi)	Totalizer (barrels)
2/28/25 1:30		-1	483	236,648
2/28/25 2:00		-1	483	236,648
2/28/25 2:30		-1	483	236,648
2/28/25 3:00		-1	483	236,648
2/28/25 3:30		-1	483	236,648
2/28/25 4:00		-1	483	236,648
2/28/25 4:30		-1	483	236,648
2/28/25 5:00		-1	483	236,648
2/28/25 5:30		-1	483	236,648
2/28/25 6:00		-1	483	236,648
2/28/25 6:30		-1	483	236,648
2/28/25 7:00		-1	483	236,648
2/28/25 7:30		-1	483	236,648
2/28/25 8:00		-1	483	236,648
2/28/25 8:30		-1	483	236,648
2/28/25 9:00		-1	483	236,648
2/28/25 9:30		-1	484	236,648
2/28/25 10:00		-1	484	236,648
2/28/25 10:30		-1	484	236,648
2/28/25 11:00		-1	484	236,648
2/28/25 11:30		-1	484	236,648
2/28/25 12:00		-1	484	236,648
2/28/25 12:30		-1	484	236,648
2/28/25 13:00		-1	484	236,648
2/28/25 13:30		-1	484	236,648
2/28/25 14:00		-1	483	236,648
2/28/25 14:30		-1	483	236,648
2/28/25 15:00		-1	483	236,648
2/28/25 15:30		-1	483	236,648
2/28/25 16:00		-1	483	236,648
2/28/25 16:30		-1	483	236,648
2/28/25 17:00		-1	483	236,648
2/28/25 17:30		-1	483	236,648
2/28/25 18:00		-1	483	236,648
2/28/25 18:30		-1	483	236,648
2/28/25 19:00		-1	483	236,648
2/28/25 19:30		-1	483	236,648
2/28/25 20:00		-1	483	236,648
2/28/25 20:30		-1	483	236,648
2/28/25 21:00		-1	483	236,648
2/28/25 21:30		-1	483	236,648
2/28/25 22:00		-1	483	236,648
2/28/25 22:30		-1	483	236,648
2/28/25 23:00		-1	483	236,648
2/28/25 23:30		-1	483	236,648
3/1/25 0:00		-1	483	236,648
3/1/25 0:30		-1	483	236,648
3/1/25 1:00		-1	483	236,648
3/1/25 1:30		-1	483	236,648
3/1/25 2:00		-1	483	236,648
3/1/25 2:30		-1	483	236,648
3/1/25 3:00		-1	483	236,648
3/1/25 3:30		-1	483	236,648
3/1/25 4:00		-1	483	236,648
3/1/25 4:30		-1	483	236,648
3/1/25 5:00		-1	483	236,648
3/1/25 5:30		-1	483	236,648
3/1/25 6:00		-1	483	236,648
3/1/25 6:30		-1	483	236,648
3/1/25 7:00		-1	484	236,648
3/1/25 7:30		-1	484	236,648
3/1/25 8:00		-1	483	236,648

Date	Flow Rate (gpm)	Casing Pressure (psi)	Injection Pressure (psi)	Totalizer (barrels)
3/1/25 8:30		-1	483	236,648
3/1/25 9:00		-1	483	236,648
3/1/25 9:30		-1	483	236,648
3/1/25 10:00		-1	483	236,648
3/1/25 10:30		-1	483	236,648
3/1/25 11:00		-1	483	236,648
3/1/25 11:30		-1	483	236,648
3/1/25 12:00		-1	483	236,648
3/1/25 12:30		-1	483	236,648
3/1/25 13:00		-1	483	236,648
3/1/25 13:30		-1	483	236,648
3/1/25 14:00		-1	483	236,648
3/1/25 14:30		-1	483	236,648
3/1/25 15:00		-1	483	236,648
3/1/25 15:30		-1	483	236,648
3/1/25 16:00		-1	483	236,648
3/1/25 16:30		-1	483	236,648
3/1/25 17:00		-1	482	236,648
3/1/25 17:30		-1	483	236,648
3/1/25 18:00		-1	483	236,648
3/1/25 18:30		-1	483	236,648
3/1/25 19:00		-1	483	236,648
3/1/25 19:30		-1	483	236,648
3/1/25 20:00		-1	483	236,648
3/1/25 20:30		-1	483	236,648
3/1/25 21:00		-1	483	236,648
3/1/25 21:30		-1	483	236,648
3/1/25 22:00		-1	483	236,648
3/1/25 22:30		-1	483	236,648
3/1/25 23:00		-1	483	236,648
3/1/25 23:30		-1	483	236,648
3/2/25 0:00		-1	483	236,648
3/2/25 0:30		-1	483	236,648
3/2/25 1:00		-1	483	236,648
3/2/25 1:30		-1	483	236,648
3/2/25 2:00		-1	483	236,648
3/2/25 2:30		-1	483	236,648
3/2/25 3:00		-1	483	236,648
3/2/25 3:30		-1	483	236,648
3/2/25 4:00		-1	483	236,648
3/2/25 4:30		-1	483	236,648
3/2/25 5:00		-1	483	236,648
3/2/25 5:30		-1	483	236,648
3/2/25 6:00		-1	483	236,648
3/2/25 6:30		-1	483	236,648
3/2/25 7:00		-1	483	236,648
3/2/25 7:30		-1	483	236,648
3/2/25 8:00		-1	483	236,648
3/2/25 8:30		-1	483	236,648
3/2/25 9:00		-1	483	236,648
3/2/25 9:30		-1	483	236,648
3/2/25 10:00		-1	483	236,648
3/2/25 10:30		-1	483	236,648
3/2/25 11:00		-1	483	236,648
3/2/25 11:30		-1	482	236,648
3/2/25 12:00		-1	483	236,648
3/2/25 12:30		-1	483	236,648
3/2/25 13:00		-1	482	236,648
3/2/25 13:30		-1	482	236,648
3/2/25 14:00		-1	482	236,648
3/2/25 14:30		-1	482	236,648
3/2/25 15:00		-1	482	236,648

Date	Flow Rate (gpm)	Casing Pressure (psi)	Injection Pressure (psi)	Totalizer (barrels)
3/2/25 15:30		-1	482	236,648
3/2/25 16:00		-1	482	236,648
3/2/25 16:30		-1	482	236,648
3/2/25 17:00		-1	482	236,648
3/2/25 17:30		-1	482	236,648
3/2/25 18:00		-1	482	236,648
3/2/25 18:30		-1	482	236,648
3/2/25 19:00		-1	482	236,648
3/2/25 19:30		-1	483	236,648
3/2/25 20:00		-1	483	236,648
3/2/25 20:30		-1	482	236,648
3/2/25 21:00		-1	482	236,648
3/2/25 21:30		-1	482	236,648
3/2/25 22:00		-1	482	236,648
3/2/25 22:30		-1	482	236,648
3/2/25 23:00		-1	482	236,648
3/2/25 23:30		-1	482	236,648
3/3/25 0:00		-1	482	236,648
3/3/25 0:30		-1	482	236,648
3/3/25 1:00		-1	482	236,648
3/3/25 1:30		-1	482	236,648
3/3/25 2:00		-1	482	236,648
3/3/25 2:30		-1	482	236,648
3/3/25 3:00		-1	482	236,648
3/3/25 3:30		-1	482	236,648
3/3/25 4:00		-1	482	236,648
3/3/25 4:30		-1	482	236,648
3/3/25 5:00		-1	482	236,648
3/3/25 5:30		-1	482	236,648
3/3/25 6:00		-1	482	236,648
3/3/25 6:30		-1	483	236,648
3/3/25 7:00		-1	483	236,648
3/3/25 7:30		-1	483	236,648
3/3/25 8:00		-1	482	236,648
3/3/25 8:30		-1	482	236,648
3/3/25 9:00		-1	482	236,648
3/3/25 9:30		-1	482	236,648
3/3/25 10:00		-1	482	236,648
3/3/25 10:30		-1	482	236,648
3/3/25 11:00		-1	482	236,648
3/3/25 11:30		-1	483	236,648
3/3/25 12:00		-1	482	236,648
3/3/25 12:30		-1	482	236,648
3/3/25 13:00		-1	482	236,648
3/3/25 13:30		-1	482	236,648
3/3/25 14:00		-1	482	236,648
3/3/25 14:30		-1	482	236,648
3/3/25 15:00		-1	482	236,648
3/3/25 15:30		-1	482	236,648
3/3/25 16:00		-1	482	236,648
3/3/25 16:30		-1	482	236,648
3/3/25 17:00		-1	482	236,648
3/3/25 17:30		-1	482	236,648
3/3/25 18:00		-1	482	236,648
3/3/25 18:30		-1	482	236,648
3/3/25 19:00		-1	482	236,648
3/3/25 19:30		-1	482	236,648
3/3/25 20:00		-1	482	236,648
3/3/25 20:30		-1	482	236,648
3/3/25 21:00		-1	482	236,648
3/3/25 21:30		-1	482	236,648
3/3/25 22:00		-1	482	236,648

Date	Flow Rate (gpm)	Casing Pressure (psi)	Injection Pressure (psi)	Totalizer (barrels)
3/3/25 22:30		-1	482	236,648
3/3/25 23:00		-1	482	236,648
3/3/25 23:30		-1	482	236,648
3/4/25 0:00		-1	482	236,648
3/4/25 0:30		-1	482	236,648
3/4/25 1:00		-1	482	236,648
3/4/25 1:30		-1	482	236,648
3/4/25 2:00		-1	482	236,648
3/4/25 2:30		-1	482	236,648
3/4/25 3:00		-1	482	236,648
3/4/25 3:30		-1	482	236,648
3/4/25 4:00		-1	482	236,648
3/4/25 4:30		-1	482	236,648
3/4/25 5:00		-1	482	236,648
3/4/25 5:30		-1	482	236,648
3/4/25 6:00		-1	482	236,648
3/4/25 6:30		-1	482	236,648
3/4/25 7:00		-1	482	236,648
3/4/25 7:30		-1	482	236,648
3/4/25 8:00		-1	482	236,648
3/4/25 8:30		-1	482	236,648
3/4/25 9:00		-1	482	236,648
3/4/25 9:30		-1	482	236,648
3/4/25 10:00		-1	482	236,648
3/4/25 10:30		-1	482	236,648
3/4/25 11:00		-1	482	236,648
3/4/25 11:30		-1	482	236,648
3/4/25 12:00		-1	482	236,648
3/4/25 12:30		-1	482	236,648
3/4/25 13:00		-1	482	236,648
3/4/25 13:30		-1	482	236,648
3/4/25 14:00		-1	482	236,648
3/4/25 14:30		-1	482	236,648
3/4/25 15:00		-1	481	236,648
3/4/25 15:30		-1	482	236,648
3/4/25 16:00		-1	482	236,648
3/4/25 16:30		-1	481	236,648
3/4/25 17:00		-1	481	236,648
3/4/25 17:30		-1	481	236,648
3/4/25 18:00		-1	482	236,648
3/4/25 18:30		-1	482	236,648
3/4/25 19:00		-1	482	236,648
3/4/25 19:30		-1	482	236,648
3/4/25 20:00		-1	482	236,648
3/4/25 20:30		-1	482	236,648
3/4/25 21:00		-1	482	236,648
3/4/25 21:30		-1	482	236,648
3/4/25 22:00		-1	482	236,648
3/4/25 22:30		-1	482	236,648
3/4/25 23:00		-1	482	236,648
3/4/25 23:30		-1	482	236,648
3/5/25 0:00		-1	481	236,648
3/5/25 0:30		-1	481	236,648
3/5/25 1:00		-1	481	236,648
3/5/25 1:30		-1	481	236,648
3/5/25 2:00		-1	481	236,648
3/5/25 2:30		-1	481	236,648
3/5/25 3:00		-1	481	236,648
3/5/25 3:30		-1	481	236,648
3/5/25 4:00		-1	481	236,648
3/5/25 4:30		-1	481	236,648
3/5/25 5:00		-1	481	236,648

Date	Flow Rate (gpm)	Casing Pressure (psi)	Injection Pressure (psi)	Totalizer (barrels)
3/5/25 5:30		-1	481	236,648
3/5/25 6:00		-1	482	236,648
3/5/25 6:30		-1	482	236,648
3/5/25 7:00		-1	482	236,648
3/5/25 7:30		-1	482	236,648
3/5/25 8:00		-1	482	236,648
3/5/25 8:30		-1	482	236,648
3/5/25 9:00		-1	482	236,648
3/5/25 9:30		-1	482	236,648
3/5/25 10:00		-1	482	236,648
3/5/25 10:30		-1	482	236,648
3/5/25 11:00		-1	482	236,648
3/5/25 11:30		-1	482	236,648
3/5/25 12:00		-1	481	236,648
3/5/25 12:30		-1	481	236,648
3/5/25 13:00		-1	481	236,648
3/5/25 13:30		-1	481	236,648
3/5/25 14:00		-1	481	236,648
3/5/25 14:30		-1	481	236,648
3/5/25 15:00		-1	481	236,648
3/5/25 15:30		-1	481	236,648
3/5/25 16:00		-1	481	236,648
3/5/25 16:30		-1	481	236,648
3/5/25 17:00		-1	481	236,648
3/5/25 17:30		-1	481	236,648
3/5/25 18:00		-1	481	236,648
3/5/25 18:30		-1	481	236,648
3/5/25 19:00		-1	481	236,648
3/5/25 19:30		-1	481	236,648
3/5/25 20:00		-1	481	236,648
3/5/25 20:30		-1	481	236,648
3/5/25 21:00		-1	481	236,648
3/5/25 21:30		-1	481	236,648
3/5/25 22:00		-1	481	236,648
3/5/25 22:30		-1	481	236,648
3/5/25 23:00		-1	481	236,648
3/5/25 23:30		-1	481	236,648
3/6/25 0:00		-1	481	236,648
3/6/25 0:30		-1	481	236,648
3/6/25 1:00		-1	481	236,648
3/6/25 1:30		-1	481	236,648
3/6/25 2:00		-1	481	236,648
3/6/25 2:30		-1	481	236,648
3/6/25 3:00		-1	481	236,648
3/6/25 3:30		-1	481	236,648
3/6/25 4:00		-1	481	236,648
3/6/25 4:30		-1	481	236,648
3/6/25 5:00		-1	481	236,648
3/6/25 5:30		-1	481	236,648
3/6/25 6:00		-1	481	236,648
3/6/25 6:30		-1	481	236,648
3/6/25 7:00		-1	481	236,648
3/6/25 7:30		-1	481	236,648
3/6/25 8:00		-1	482	236,648
3/6/25 8:30		-1	481	236,648
3/6/25 9:00		-1	481	236,648
3/6/25 9:30		-1	481	236,648
3/6/25 10:00		-1	481	236,648
3/6/25 10:30		-1	481	236,648
3/6/25 11:00		-1	481	236,648
3/6/25 11:30		-1	481	236,648
3/6/25 12:00		-1	481	236,648

Date	Flow Rate (gpm)	Casing Pressure (psi)	Injection Pressure (psi)	Totalizer (barrels)
3/6/25 12:30		-1	481	236,648
3/6/25 13:00		-1	481	236,648
3/6/25 13:30		-1	481	236,648
3/6/25 14:00		-1	481	236,648
3/6/25 14:30		-1	481	236,648
3/6/25 15:00		-1	481	236,648
3/6/25 15:30		-1	481	236,648
3/6/25 16:00		-1	481	236,648
3/6/25 16:30		-1	481	236,648
3/6/25 17:00		-1	481	236,648
3/6/25 17:30		-1	481	236,648
3/6/25 18:00		-1	481	236,648
3/6/25 18:30		-1	481	236,648
3/6/25 19:00		-1	481	236,648
3/6/25 19:30		-1	481	236,648
3/6/25 20:00		-1	481	236,648
3/6/25 20:30		-1	481	236,648
3/6/25 21:00		-1	481	236,648
3/6/25 21:30		-1	481	236,648
3/6/25 22:00		-1	481	236,648
3/6/25 22:30		-1	481	236,648
3/6/25 23:00		-1	481	236,648
3/6/25 23:30		-1	481	236,648
3/7/25 0:00		-1	481	236,648
3/7/25 0:30		-1	481	236,648
3/7/25 1:00		-1	481	236,648
3/7/25 1:30		-1	481	236,648
3/7/25 2:00		-1	481	236,648
3/7/25 2:30		-1	481	236,648
3/7/25 3:00		-1	481	236,648
3/7/25 3:30		-1	481	236,648
3/7/25 4:00		-1	481	236,648
3/7/25 4:30		-1	481	236,648
3/7/25 5:00		-1	481	236,648
3/7/25 5:30		-1	481	236,648
3/7/25 6:00		-1	481	236,648
3/7/25 6:30		-1	481	236,648
3/7/25 7:00		-1	481	236,648
3/7/25 7:30		-1	481	236,648
3/7/25 8:00		-1	481	236,648
3/7/25 8:30		-1	481	236,648
3/7/25 9:00		-1	481	236,648
3/7/25 9:30		-1	481	236,648
3/7/25 10:00		-1	481	236,648
3/7/25 10:30		-1	481	236,648
3/7/25 11:00		-1	481	236,648
3/7/25 11:30		-1	481	236,648
3/7/25 12:00		-1	481	236,648
3/7/25 12:30		-1	480	236,648
3/7/25 13:00		-1	481	236,648
3/7/25 13:30		-1	481	236,648
3/7/25 14:00		-1	481	236,648
3/7/25 14:30		-1	480	236,648
3/7/25 15:00		-1	480	236,648
3/7/25 15:30		-1	481	236,648
3/7/25 16:00		-1	481	236,648
3/7/25 16:30		-1	481	236,648
3/7/25 17:00		-1	481	236,648
3/7/25 17:30		-1	480	236,648
3/7/25 18:00		-1	480	236,648
3/7/25 18:30		-1	481	236,648
3/7/25 19:00		-1	481	236,648

Date	Flow Rate (gpm)	Casing Pressure (psi)	Injection Pressure (psi)	Totalizer (barrels)
3/7/25 19:30		-1	481	236,648
3/7/25 20:00		-1	481	236,648
3/7/25 20:30		-1	481	236,648
3/7/25 21:00		-1	481	236,648
3/7/25 21:30		-1	481	236,648
3/7/25 22:00		-1	481	236,648
3/7/25 22:30		-1	481	236,648
3/7/25 23:00		-1	481	236,648
3/7/25 23:30		-1	481	236,648
3/8/25 0:00		-1	481	236,648
3/8/25 0:30		-1	481	236,648
3/8/25 1:00		-1	481	236,648
3/8/25 1:30		-1	481	236,648
3/8/25 2:00		-1	481	236,648
3/8/25 2:30		-1	481	236,648
3/8/25 3:00		-1	481	236,648
3/8/25 3:30		-1	480	236,648
3/8/25 4:00		-1	480	236,648
3/8/25 4:30		-1	480	236,648
3/8/25 5:00		-1	480	236,648
3/8/25 5:30		-1	480	236,648
3/8/25 6:00		-1	480	236,648
3/8/25 6:30		-1	481	236,648
3/8/25 7:00		-1	481	236,648
3/8/25 7:30		-1	481	236,648
3/8/25 8:00		-1	481	236,648
3/8/25 8:30		-1	481	236,648
3/8/25 9:00		-1	481	236,648
3/8/25 9:30		1	481	236,648
3/8/25 10:00		1	481	236,648
3/8/25 10:30		1	481	236,648
3/8/25 11:00		1	481	236,648
3/8/25 11:30		1	481	236,648
3/8/25 12:00		1	480	236,648
3/8/25 12:30		1	480	236,648
3/8/25 13:00		1	480	236,648
3/8/25 13:30		1	480	236,648
3/8/25 14:00		1	480	236,648
3/8/25 14:30		1	480	236,648
3/8/25 15:00		1	480	236,648
3/8/25 15:30		1	480	236,648
3/8/25 16:00		1	480	236,648
3/8/25 16:30		1	480	236,648
3/8/25 17:00		1	480	236,648
3/8/25 17:30		1	480	236,648
3/8/25 18:00		1	480	236,648
3/8/25 18:30		1	480	236,648
3/8/25 19:00		1	480	236,648
3/8/25 19:30		1	480	236,648
3/8/25 20:00		1	480	236,648
3/8/25 20:30		1	480	236,648
3/8/25 21:00		1	480	236,648
3/8/25 21:30		1	480	236,648
3/8/25 22:00		1	480	236,648
3/8/25 22:30		1	480	236,648
3/8/25 23:00		1	480	236,648
3/8/25 23:30		1	480	236,648
3/9/25 0:00		1	480	236,648
3/9/25 0:30		1	480	236,648
3/9/25 1:00		1	480	236,648
3/9/25 1:30		1	480	236,648
3/9/25 3:00		1	480	236,648

Date	Flow Rate (gpm)	Casing Pressure (psi)	Injection Pressure (psi)	Totalizer (barrels)
3/9/25 3:30		1	480	236,648
3/9/25 4:00		1	480	236,648
3/9/25 4:30		1	480	236,648
3/9/25 5:00		1	480	236,648
3/9/25 5:30		1	480	236,648
3/9/25 6:00		1	480	236,648
3/9/25 6:30		1	480	236,648
3/9/25 7:00		1	480	236,648
3/9/25 7:30		1	481	236,648
3/9/25 8:00		1	480	236,648
3/9/25 8:30		1	480	236,648
3/9/25 9:00		1	481	236,648
3/9/25 9:30		1	481	236,648
3/9/25 10:00		1	480	236,648
3/9/25 10:30		1	480	236,648
3/9/25 11:00		1	480	236,648
3/9/25 11:30		1	480	236,648
3/9/25 12:00		1	480	236,648
3/9/25 12:30		1	480	236,648
3/9/25 13:00		1	480	236,648
3/9/25 13:30		1	480	236,648
3/9/25 14:00		1	480	236,648
3/9/25 14:30		1	480	236,648
3/9/25 15:00		1	480	236,648
3/9/25 15:30		1	480	236,648
3/9/25 16:00		1	480	236,648
3/9/25 16:30		1	480	236,648
3/9/25 17:00		1	480	236,648
3/9/25 17:30		1	480	236,648
3/9/25 18:00		1	479	236,648
3/9/25 18:30		1	479	236,648
3/9/25 19:00		1	480	236,648
3/9/25 19:30		1	480	236,648
3/9/25 20:00		1	480	236,648
3/9/25 20:30		1	480	236,648
3/9/25 21:00		1	480	236,648
3/9/25 21:30		1	480	236,648
3/9/25 22:00		1	480	236,648
3/9/25 22:30		1	480	236,648
3/9/25 23:00		1	480	236,648
3/9/25 23:30		1	480	236,648
3/10/25 0:00		1	480	236,648
3/10/25 0:30		1	480	236,648
3/10/25 1:00		1	480	236,648
3/10/25 1:30		1	480	236,648
3/10/25 2:00		1	480	236,648
3/10/25 2:30		1	480	236,648
3/10/25 3:00		1	480	236,648
3/10/25 3:30		1	480	236,648
3/10/25 4:00		1	480	236,648
3/10/25 4:30		1	480	236,648
3/10/25 5:00		1	480	236,648
3/10/25 5:30		1	480	236,648
3/10/25 6:00		1	480	236,648
3/10/25 6:30		1	480	236,648
3/10/25 7:00		1	480	236,648
3/10/25 7:30		1	480	236,648
3/10/25 8:00		1	480	236,648
3/10/25 8:30		1	480	236,648
3/10/25 9:00		1	480	236,648
3/10/25 9:30		1	480	236,648
3/10/25 10:00		1	480	236,648

Date	Flow Rate (gpm)	Casing Pressure (psi)	Injection Pressure (psi)	Totalizer (barrels)
3/10/25 10:30		1	480	236,648
3/10/25 11:00		1	480	236,648
3/10/25 11:30		1	480	236,648
3/10/25 12:00		1	480	236,648
3/10/25 12:30		1	480	236,648
3/10/25 13:00		1	480	236,648
3/10/25 13:30		1	480	236,648
3/10/25 14:00		1	480	236,648
3/10/25 14:30		1	480	236,648
3/10/25 15:00		1	480	236,648
3/10/25 15:30		1	480	236,648
3/10/25 16:00		1	480	236,648
3/10/25 16:30		1	480	236,648
3/10/25 17:00		1	480	236,648
3/10/25 17:30		1	480	236,648
3/10/25 18:00		1	479	236,648
3/10/25 18:30		1	479	236,648
3/10/25 19:00		1	479	236,648
3/10/25 19:30		1	480	236,648
3/10/25 20:00		1	480	236,648
3/10/25 20:30		1	480	236,648
3/10/25 21:00		1	480	236,648
3/10/25 21:30		1	480	236,648
3/10/25 22:00		1	480	236,648
3/10/25 22:30		1	480	236,648
3/10/25 23:00		1	480	236,648
3/10/25 23:30		1	480	236,648
3/11/25 0:00		1	480	236,648
3/11/25 0:30		1	480	236,648
3/11/25 1:00		1	480	236,648
3/11/25 1:30		1	480	236,648
3/11/25 2:00		1	480	236,648
3/11/25 2:30		-1	480	236,648
3/11/25 3:00		-1	480	236,648
3/11/25 3:30		-1	480	236,648
3/11/25 4:00		-1	480	236,648
3/11/25 4:30		-1	480	236,648
3/11/25 5:00		-1	480	236,648
3/11/25 5:30		-1	480	236,648
3/11/25 6:00		-1	480	236,648
3/11/25 6:30		-1	480	236,648
3/11/25 7:00		-1	480	236,648
3/11/25 7:30		-1	480	236,648
3/11/25 8:00		1	480	236,648
3/11/25 8:30		1	480	236,648
3/11/25 9:00		1	480	236,648
3/11/25 9:30		1	480	236,648
3/11/25 10:00		1	480	236,648
3/11/25 10:30		1	480	236,648
3/11/25 11:00		1	480	236,648
3/11/25 11:30		1	480	236,648
3/11/25 12:00		1	480	236,648
3/11/25 12:30		1	480	236,648
3/11/25 13:00		1	480	236,648
3/11/25 13:30		1	480	236,648
3/11/25 14:00		1	480	236,648
3/11/25 14:30		1	479	236,648
3/11/25 15:00		1	480	236,648
3/11/25 15:30		1	479	236,648
3/11/25 16:00		1	480	236,648
3/11/25 16:30		1	479	236,648
3/11/25 17:00		1	479	236,648

Date	Flow Rate (gpm)	Casing Pressure (psi)	Injection Pressure (psi)	Totalizer (barrels)
3/11/25 17:30		1	479	236,648
3/11/25 18:00		1	479	236,648
3/11/25 18:30		1	479	236,648
3/11/25 19:00		1	479	236,648
3/11/25 19:30		1	479	236,648
3/11/25 20:00		1	479	236,648
3/11/25 20:30		1	479	236,648
3/11/25 21:00		1	479	236,648
3/11/25 21:30		1	479	236,648
3/11/25 22:00		1	479	236,648
3/11/25 22:30		1	479	236,648
3/11/25 23:00		1	479	236,648
3/11/25 23:30		1	479	236,648
3/12/25 0:00		1	479	236,648
3/12/25 0:30		1	479	236,648
3/12/25 1:00		1	479	236,648
3/12/25 1:30		1	479	236,648
3/12/25 2:00		1	479	236,648
3/12/25 2:30		1	479	236,648
3/12/25 3:00		1	479	236,648
3/12/25 3:30		1	480	236,648
3/12/25 4:00		1	480	236,648
3/12/25 4:30		1	479	236,648
3/12/25 5:00		1	479	236,648
3/12/25 5:30		1	479	236,648
3/12/25 6:00		1	479	236,648
3/12/25 6:30		1	479	236,648
3/12/25 7:00		1	479	236,648
3/12/25 7:30		1	480	236,648
3/12/25 8:00		1	480	236,648
3/12/25 8:30		1	480	236,648
3/12/25 9:00		1	480	236,648
3/12/25 9:30		1	480	236,648
3/12/25 10:00		1	480	236,648
3/12/25 10:30		1	479	236,648
3/12/25 11:00		1	479	236,648
3/12/25 11:30		1	479	236,648
3/12/25 12:00		1	479	236,648
3/12/25 12:30		1	479	236,648
3/12/25 13:00		1	479	236,648
3/12/25 13:30		1	479	236,648
3/12/25 14:00		1	479	236,648
3/12/25 14:30		1	479	236,648
3/12/25 15:00		1	479	236,648
3/12/25 15:30		1	479	236,648
3/12/25 16:00		1	479	236,648
3/12/25 16:30		1	479	236,648
3/12/25 17:00		1	479	236,648
3/12/25 17:30		1	479	236,648
3/12/25 18:00		1	479	236,648
3/12/25 18:30		1	479	236,648
3/12/25 19:00		1	479	236,648
3/12/25 19:30		1	479	236,648
3/12/25 20:00		1	479	236,648
3/12/25 20:30		1	479	236,648
3/12/25 21:00		1	479	236,648
3/12/25 21:30		1	479	236,648
3/12/25 22:00		1	479	236,648
3/12/25 22:30		1	479	236,648
3/12/25 23:00		1	479	236,648
3/12/25 23:30		1	479	236,648
3/13/25 0:00		1	479	236,648

Date	Flow Rate (gpm)	Casing Pressure (psi)	Injection Pressure (psi)	Totalizer (barrels)
3/13/25 0:30		1	479	236,648
3/13/25 1:00		1	479	236,648
3/13/25 1:30		1	479	236,648
3/13/25 2:00		1	479	236,648
3/13/25 2:30		1	479	236,648
3/13/25 3:00		1	479	236,648
3/13/25 3:30		1	479	236,648
3/13/25 4:00		1	479	236,648
3/13/25 4:30		1	479	236,648
3/13/25 5:00		1	479	236,648
3/13/25 5:30		1	479	236,648
3/13/25 6:00		1	479	236,648
3/13/25 6:30		1	479	236,648
3/13/25 7:00		1	479	236,648
3/13/25 7:30		1	479	236,648
3/13/25 8:00		1	479	236,648
3/13/25 8:30		1	479	236,648
3/13/25 9:00		1	479	236,648
3/13/25 9:30		1	479	236,648
3/13/25 10:00		1	479	236,648
3/13/25 10:30		1	479	236,648
3/13/25 11:00		1	479	236,648
3/13/25 11:30		1	479	236,648
3/13/25 12:00		1	479	236,648
3/13/25 12:30		1	479	236,648
3/13/25 13:00		1	479	236,648
3/13/25 13:30		1	479	236,648
3/13/25 14:00		1	479	236,648
3/13/25 14:30		1	479	236,648
3/13/25 15:00		1	479	236,648
3/13/25 15:30		1	479	236,648
3/13/25 16:00		1	479	236,648
3/13/25 16:30		1	479	236,648
3/13/25 17:00		1	479	236,648
3/13/25 17:30		1	479	236,648
3/13/25 18:00		1	479	236,648
3/13/25 18:30		1	479	236,648
3/13/25 19:00		1	479	236,648
3/13/25 19:30		1	479	236,648
3/13/25 20:00		1	479	236,648
3/13/25 20:30		1	479	236,648
3/13/25 21:00		1	479	236,648
3/13/25 21:30		1	479	236,648
3/13/25 22:00		1	479	236,648
3/13/25 22:30		1	479	236,648
3/13/25 23:00		1	479	236,648
3/13/25 23:30		1	479	236,648
3/14/25 0:00		1	479	236,648
3/14/25 0:30		1	479	236,648
3/14/25 1:00		1	479	236,648
3/14/25 1:30		1	479	236,648
3/14/25 2:00		1	479	236,648
3/14/25 2:30		1	479	236,648
3/14/25 3:00		1	479	236,648
3/14/25 3:30		1	479	236,648
3/14/25 4:00		1	479	236,648
3/14/25 4:30		1	479	236,648
3/14/25 5:00		1	479	236,648
3/14/25 5:30		1	479	236,648
3/14/25 6:00		1	479	236,648
3/14/25 6:30		1	479	236,648
3/14/25 7:00		1	479	236,648

Date	Flow Rate (gpm)	Casing Pressure (psi)	Injection Pressure (psi)	Totalizer (barrels)
3/14/25 7:30		1	479	236,648
3/14/25 8:00		1	479	236,648
3/14/25 8:30		1	479	236,648
3/14/25 9:00		1	479	236,648
3/14/25 9:30		1	479	236,648
3/14/25 10:00		1	479	236,648
3/14/25 10:30		1	479	236,648
3/14/25 11:00		1	479	236,648
3/14/25 11:30		1	479	236,648
3/14/25 12:00		1	479	236,648
3/14/25 12:30		1	479	236,648
3/14/25 13:00		1	479	236,648
3/14/25 13:30		1	479	236,648
3/14/25 14:00		1	479	236,648
3/14/25 14:30		1	479	236,648
3/14/25 15:00		1	479	236,648
3/14/25 15:30		1	479	236,648
3/14/25 16:00		1	479	236,648
3/14/25 16:30		1	479	236,648
3/14/25 17:00		1	478	236,648
3/14/25 17:30		1	479	236,648
3/14/25 18:00		1	478	236,648
3/14/25 18:30		1	478	236,648
3/14/25 19:00		1	479	236,648
3/14/25 19:30		1	479	236,648
3/14/25 20:00		1	479	236,648
3/14/25 20:30		1	479	236,648
3/14/25 21:00		1	479	236,648
3/14/25 21:30		1	479	236,648
3/14/25 22:00		1	479	236,648
3/14/25 22:30		1	479	236,648
3/14/25 23:00		1	479	236,648
3/14/25 23:30		1	479	236,648
3/15/25 0:00		1	479	236,648
3/15/25 0:30		1	478	236,648
3/15/25 1:00		1	478	236,648
3/15/25 1:30		1	478	236,648
3/15/25 2:00		1	478	236,648
3/15/25 2:30		1	478	236,648
3/15/25 3:00		1	478	236,648
3/15/25 3:30		1	478	236,648
3/15/25 4:00		1	479	236,648
3/15/25 4:30		1	479	236,648
3/15/25 5:00		1	479	236,648
3/15/25 5:30		1	479	236,648
3/15/25 6:00		1	478	236,648
3/15/25 6:30		1	478	236,648
3/15/25 7:00		1	478	236,648
3/15/25 7:30		1	479	236,648
3/15/25 8:00		1	479	236,648
3/15/25 8:30		1	479	236,648
3/15/25 9:00		1	479	236,648
3/15/25 9:30		1	479	236,648
3/15/25 10:00		1	479	236,648
3/15/25 10:30		1	478	236,648
3/15/25 11:00		1	478	236,648
3/15/25 11:30		1	478	236,648
3/15/25 12:00		1	479	236,648
3/15/25 12:30		1	479	236,648
3/15/25 13:00		1	479	236,648
3/15/25 13:30		1	478	236,648
3/15/25 14:00		1	478	236,648

Date	Flow Rate (gpm)	Casing Pressure (psi)	Injection Pressure (psi)	Totalizer (barrels)
3/15/25 14:30		1	478	236,648
3/15/25 15:00		1	478	236,648
3/15/25 15:30		1	478	236,648
3/15/25 16:00		1	478	236,648
3/15/25 16:30		1	478	236,648
3/15/25 17:00		1	478	236,648
3/15/25 17:30		1	478	236,648
3/15/25 18:00		1	478	236,648
3/15/25 18:30		1	478	236,648
3/15/25 19:00		1	478	236,648
3/15/25 19:30		1	478	236,648
3/15/25 20:00		1	478	236,648
3/15/25 20:30		1	478	236,648
3/15/25 21:00		1	478	236,648
3/15/25 21:30		1	478	236,648
3/15/25 22:00		1	478	236,648
3/15/25 22:30		1	478	236,648
3/15/25 23:00		1	478	236,648
3/15/25 23:30		1	478	236,648
3/16/25 0:00		1	478	236,648
3/16/25 0:30		1	478	236,648
3/16/25 1:00		1	478	236,648
3/16/25 1:30		1	478	236,648
3/16/25 2:00		1	478	236,648
3/16/25 2:30		1	478	236,648
3/16/25 3:00		1	478	236,648
3/16/25 3:30		1	478	236,648
3/16/25 4:00		1	478	236,648
3/16/25 4:30		1	478	236,648
3/16/25 5:00		1	478	236,648
3/16/25 5:30		1	478	236,648
3/16/25 6:00		1	478	236,648
3/16/25 6:30		1	478	236,648
3/16/25 7:00		1	478	236,648
3/16/25 7:30		1	479	236,648
3/16/25 8:00		1	479	236,648
3/16/25 8:30		1	479	236,648
3/16/25 9:00		1	478	236,648
3/16/25 9:30		2	479	236,648
3/16/25 10:00		2	478	236,648
3/16/25 10:30		2	478	236,648
3/16/25 11:00		2	478	236,648
3/16/25 11:30		2	478	236,648
3/16/25 12:00		2	478	236,648
3/16/25 12:30		2	478	236,648
3/16/25 13:00		2	478	236,648
3/16/25 13:30		2	478	236,648
3/16/25 14:00		2	478	236,648
3/16/25 14:30		2	478	236,648
3/16/25 15:00		2	478	236,648
3/16/25 15:30		2	478	236,648
3/16/25 16:00		2	478	236,648
3/16/25 16:30		2	478	236,648
3/16/25 17:00		2	478	236,648
3/16/25 17:30		2	478	236,648
3/16/25 18:00		2	478	236,648
3/16/25 18:30		2	478	236,648
3/16/25 19:00		2	478	236,648
3/16/25 19:30		1	478	236,648
3/16/25 20:00		1	478	236,648
3/16/25 20:30		1	478	236,648
3/16/25 21:00		1	478	236,648

Date	Flow Rate (gpm)	Casing Pressure (psi)	Injection Pressure (psi)	Totalizer (barrels)
3/16/25 21:30		1	478	236,648
3/16/25 22:00		1	478	236,648
3/16/25 22:30		1	478	236,648
3/16/25 23:00		1	478	236,648
3/16/25 23:30		1	478	236,648
3/17/25 0:00		1	478	236,648
3/17/25 0:30		1	478	236,648
3/17/25 1:00		1	478	236,648
3/17/25 1:30		1	478	236,648
3/17/25 2:00		1	478	236,648
3/17/25 2:30		1	478	236,648
3/17/25 3:00		1	478	236,648
3/17/25 3:30		1	478	236,648
3/17/25 4:00		1	478	236,648
3/17/25 4:30		1	478	236,648
3/17/25 5:00		1	478	236,648
3/17/25 5:30		1	478	236,648
3/17/25 6:00		1	478	236,648
3/17/25 6:30		1	478	236,648
3/17/25 7:00		1	478	236,648
3/17/25 7:30		1	478	236,648
3/17/25 8:00		1	478	236,648
3/17/25 8:30		1	478	236,648
3/17/25 9:00		1	478	236,648
3/17/25 9:30		1	478	236,648
3/17/25 10:00		1	478	236,648
3/17/25 10:30		2	478	236,648
3/17/25 11:00		2	478	236,648
3/17/25 11:30		2	478	236,648
3/17/25 12:00		2	478	236,648
3/17/25 12:30		2	478	236,648
3/17/25 13:00		2	478	236,648
3/17/25 13:30		2	478	236,648
3/17/25 14:00		2	478	236,648
3/17/25 14:30		2	478	236,648
3/17/25 15:00		2	478	236,648
3/17/25 15:30		2	478	236,648
3/17/25 16:00		2	478	236,648
3/17/25 16:30		2	478	236,648
3/17/25 17:00		2	478	236,648
3/17/25 17:30		2	478	236,648
3/17/25 18:00		2	478	236,648
3/17/25 18:30		2	478	236,648
3/17/25 19:00		2	478	236,648
3/17/25 19:30		2	478	236,648
3/17/25 20:00		2	478	236,648
3/17/25 20:30		2	478	236,648
3/17/25 21:00		2	478	236,648
3/17/25 21:30		2	478	236,648
3/17/25 22:00		2	478	236,648
3/17/25 22:30		2	478	236,648
3/17/25 23:00		2	478	236,648
3/17/25 23:30		2	478	236,648
3/18/25 0:00		2	478	236,648
3/18/25 0:30		2	478	236,648
3/18/25 1:00		2	478	236,648
3/18/25 1:30		2	478	236,648
3/18/25 2:00		2	478	236,648
3/18/25 2:30		2	478	236,648
3/18/25 3:00		2	478	236,648
3/18/25 3:30		2	478	236,648
3/18/25 4:00		2	478	236,648

Date	Flow Rate (gpm)	Casing Pressure (psi)	Injection Pressure (psi)	Totalizer (barrels)
3/18/25 4:30		2	478	236,648
3/18/25 5:00		2	478	236,648
3/18/25 5:30		2	478	236,648
3/18/25 6:00		2	478	236,648
3/18/25 6:30		2	478	236,648
3/18/25 7:00		2	478	236,648
3/18/25 7:30		2	478	236,648
3/18/25 8:00		2	478	236,648
3/18/25 8:30		2	478	236,648
3/18/25 9:00		2	478	236,648
3/18/25 9:30		2	478	236,648
3/18/25 10:00		2	478	236,648
3/18/25 10:30		2	478	236,648
3/18/25 11:00		2	478	236,648
3/18/25 11:30		2	478	236,648
3/18/25 12:00		2	478	236,648
3/18/25 12:30		2	478	236,648
3/18/25 13:00		2	478	236,648
3/18/25 13:30		2	478	236,648
3/18/25 14:00		2	478	236,648
3/18/25 14:30		2	478	236,648
3/18/25 15:00		2	478	236,648
3/18/25 15:30		2	478	236,648
3/18/25 16:00		2	478	236,648
3/18/25 16:30		2	478	236,648
3/18/25 17:00		2	478	236,648
3/18/25 17:30		2	478	236,648
3/18/25 18:00		2	478	236,648
3/18/25 18:30		2	478	236,648
3/18/25 19:00		2	478	236,648
3/18/25 19:30		2	478	236,648
3/18/25 20:00		2	478	236,648
3/18/25 20:30		2	478	236,648
3/18/25 21:00		2	478	236,648
3/18/25 21:30		2	478	236,648
3/18/25 22:00		2	478	236,648
3/18/25 22:30		2	478	236,648
3/18/25 23:00		2	478	236,648
3/18/25 23:30		2	478	236,648
3/19/25 0:00		2	478	236,648
3/19/25 0:30		2	478	236,648
3/19/25 1:00		2	478	236,648
3/19/25 1:30		2	478	236,648
3/19/25 2:00		2	478	236,648
3/19/25 2:30		2	478	236,648
3/19/25 3:00		2	478	236,648
3/19/25 3:30		2	478	236,648
3/19/25 4:00		2	478	236,648
3/19/25 4:30		2	478	236,648
3/19/25 5:00		2	478	236,648
3/19/25 5:30		2	478	236,648
3/19/25 6:00		2	478	236,648
3/19/25 6:30		2	478	236,648
3/19/25 7:00		2	478	236,648
3/19/25 7:30		2	478	236,648
3/19/25 8:00		2	478	236,648
3/19/25 8:30		2	478	236,648
3/19/25 9:00		2	478	236,648
3/19/25 9:30		2	478	236,648
3/19/25 10:00		2	478	236,648
3/19/25 10:30		2	478	236,648
3/19/25 11:00		2	478	236,648

Date	Flow Rate (gpm)	Casing Pressure (psi)	Injection Pressure (psi)	Totalizer (barrels)
3/19/25 11:30		2	478	236,648
3/19/25 12:00		2	478	236,648
3/19/25 12:30		2	478	236,648
3/19/25 13:00		2	478	236,648
3/19/25 13:30		2	478	236,648
3/19/25 14:00		2	478	236,648
3/19/25 14:30		2	478	236,648
3/19/25 15:00		2	478	236,648
3/19/25 15:30		2	478	236,648
3/19/25 16:00		2	478	236,648
3/19/25 16:30		2	478	236,648
3/19/25 17:00		2	478	236,648
3/19/25 17:30		2	478	236,648
3/19/25 18:00		2	478	236,648
3/19/25 18:30		2	478	236,648
3/19/25 19:00		2	478	236,648
3/19/25 19:30		2	478	236,648
3/19/25 20:00		2	478	236,648
3/19/25 20:30		2	478	236,648
3/19/25 21:00		2	478	236,648
3/19/25 21:30		2	478	236,648
3/19/25 22:00		2	478	236,648
3/19/25 22:30		2	478	236,648
3/19/25 23:00		2	478	236,648
3/19/25 23:30		2	478	236,648
3/20/25 0:00		2	478	236,648
3/20/25 0:30		2	478	236,648
3/20/25 1:00		2	478	236,648
3/20/25 1:30		2	478	236,648
3/20/25 2:00		2	478	236,648
3/20/25 2:30		2	478	236,648
3/20/25 3:00		2	478	236,648
3/20/25 3:30		2	478	236,648
3/20/25 4:00		2	478	236,648
3/20/25 4:30		2	478	236,648
3/20/25 5:00		2	478	236,648
3/20/25 5:30		2	478	236,648
3/20/25 6:00		2	478	236,648
3/20/25 6:30		2	478	236,648
3/20/25 7:00		2	478	236,648
3/20/25 7:30		2	478	236,648
3/20/25 8:00		2	478	236,648
3/20/25 8:30		2	478	236,648
3/20/25 9:00		2	478	236,648
3/20/25 9:30		2	478	236,648
3/20/25 10:00		2	478	236,648
3/20/25 10:30		2	478	236,648
3/20/25 11:00		2	478	236,648
3/20/25 11:30		2	478	236,648
3/20/25 12:00		2	478	236,648
3/20/25 12:30		2	478	236,648
3/20/25 13:00		2	478	236,648
3/20/25 13:30		2	478	236,648
3/20/25 14:00		2	478	236,648
3/20/25 14:30		2	478	236,648
3/20/25 15:00		2	478	236,648
3/20/25 15:30		2	478	236,648
3/20/25 16:00		2	478	236,648
3/20/25 16:30		2	478	236,648
3/20/25 17:00		2	478	236,648
3/20/25 17:30		2	478	236,648
3/20/25 18:00		2	478	236,648

Date	Flow Rate (gpm)	Casing Pressure (psi)	Injection Pressure (psi)	Totalizer (barrels)
3/20/25 18:30		2	478	236,648
3/20/25 19:00		2	478	236,648
3/20/25 19:30		2	478	236,648
3/20/25 20:00		2	478	236,648
3/20/25 20:30		2	478	236,648
3/20/25 21:00		2	478	236,648
3/20/25 21:30		2	478	236,648
3/20/25 22:00		2	478	236,648
3/20/25 22:30		2	478	236,648
3/20/25 23:00		2	478	236,648
3/20/25 23:30		2	478	236,648
3/21/25 0:00		2	478	236,648
3/21/25 0:30		2	478	236,648
3/21/25 1:00		2	478	236,648
3/21/25 1:30		2	478	236,648
3/21/25 2:00		2	478	236,648
3/21/25 2:30		2	478	236,648
3/21/25 3:00		2	478	236,648
3/21/25 3:30		2	478	236,648
3/21/25 4:00		2	478	236,648
3/21/25 4:30		2	478	236,648
3/21/25 5:00		2	478	236,648
3/21/25 5:30		2	478	236,648
3/21/25 6:00		1	477	236,648
3/21/25 6:30		1	477	236,648
3/21/25 7:00		1	477	236,648
3/21/25 7:30		1	477	236,648
3/21/25 8:00		1	477	236,648
3/21/25 8:30		1	477	236,648
3/21/25 9:00		1	477	236,648
3/21/25 9:30		1	477	236,648
3/21/25 10:00		1	477	236,648
3/21/25 10:30		1	477	236,648
3/21/25 11:00		1	477	236,648
3/21/25 11:30		1	477	236,648
3/21/25 12:00		1	477	236,648
3/21/25 12:30		1	477	236,648
3/21/25 13:00		1	477	236,648
3/21/25 13:30		1	477	236,648
3/21/25 14:00		1	477	236,648
3/21/25 14:30		1	477	236,648
3/21/25 15:00		1	477	236,648
3/21/25 15:30		1	477	236,648
3/21/25 16:00		1	477	236,648
3/21/25 16:30		1	477	236,648
3/21/25 17:00		1	476	236,648
3/21/25 17:30		1	476	236,648
3/21/25 18:00		1	476	236,648
3/21/25 18:30		1	476	236,648
3/21/25 19:00		1	477	236,648
3/21/25 19:30		1	477	236,648
3/21/25 20:00		1	477	236,648
3/21/25 20:30		1	477	236,648
3/21/25 21:00		1	477	236,648
3/21/25 21:30		1	477	236,648
3/21/25 22:00		1	477	236,648
3/21/25 22:30		-1	477	236,648
3/21/25 23:00		1	477	236,648
3/21/25 23:30		1	477	236,648
3/22/25 0:00		1	477	236,648
3/22/25 0:30		1	477	236,648
3/22/25 1:00		1	477	236,648

Date	Flow Rate (gpm)	Casing Pressure (psi)	Injection Pressure (psi)	Totalizer (barrels)
3/22/25 1:30		1	477	236,648
3/22/25 2:00		1	477	236,648
3/22/25 2:30		1	477	236,648
3/22/25 3:00		1	477	236,648
3/22/25 3:30		1	477	236,648
3/22/25 4:00		1	477	236,648
3/22/25 4:30		1	477	236,648
3/22/25 5:00		1	477	236,648
3/22/25 5:30		1	477	236,648
3/22/25 6:00		1	477	236,648
3/22/25 6:30		1	477	236,648
3/22/25 7:00		1	477	236,648
3/22/25 7:30		1	477	236,648
3/22/25 8:00		1	477	236,648
3/22/25 8:30		1	477	236,648
3/22/25 9:00		1	477	236,648
3/22/25 9:30		1	477	236,648
3/22/25 10:00		1	477	236,648
3/22/25 10:30		1	477	236,648
3/22/25 11:00		1	477	236,648
3/22/25 11:30		1	477	236,648
3/22/25 12:00		1	476	236,648
3/22/25 12:30		1	477	236,648
3/22/25 13:00		1	476	236,648
3/22/25 13:30		1	477	236,648
3/22/25 14:00		1	476	236,648
3/22/25 14:30		1	476	236,648
3/22/25 15:00		1	476	236,648
3/22/25 15:30		1	477	236,648
3/22/25 16:00		1	476	236,648
3/22/25 16:30		1	476	236,648
3/22/25 17:00		1	476	236,648
3/22/25 17:30		1	476	236,648
3/22/25 18:00		1	476	236,648
3/22/25 18:30		1	476	236,648
3/22/25 19:00		1	476	236,648
3/22/25 19:30		1	476	236,648
3/22/25 20:00		1	476	236,648
3/22/25 20:30		1	476	236,648
3/22/25 21:00		1	476	236,648
3/22/25 21:30		1	476	236,648
3/22/25 22:00		1	476	236,648
3/22/25 22:30		1	476	236,648
3/22/25 23:00		1	476	236,648
3/22/25 23:30		1	476	236,648
3/23/25 0:00		1	476	236,648
3/23/25 0:30		-1	476	236,648
3/23/25 1:00		-1	476	236,648
3/23/25 1:30		-1	476	236,648
3/23/25 2:00		-1	476	236,648
3/23/25 2:30		-1	476	236,648
3/23/25 3:00		-1	476	236,648
3/23/25 3:30		-1	476	236,648
3/23/25 4:00		-1	476	236,648
3/23/25 4:30		-1	476	236,648
3/23/25 5:00		-1	476	236,648
3/23/25 5:30		-1	476	236,648
3/23/25 6:00		-1	476	236,648
3/23/25 6:30		-1	476	236,648
3/23/25 7:00		-1	477	236,648
3/23/25 7:30		-1	477	236,648
3/23/25 8:00		-1	477	236,648

Date	Flow Rate (gpm)	Casing Pressure (psi)	Injection Pressure (psi)	Totalizer (barrels)
3/23/25 8:30		1	477	236,648
3/23/25 9:00		1	477	236,648
3/23/25 9:30		1	477	236,648
3/23/25 10:00		1	476	236,648
3/23/25 10:30		1	476	236,648
3/23/25 11:00		1	476	236,648
3/23/25 11:30		1	476	236,648
3/23/25 12:00		1	476	236,648
3/23/25 12:30		1	476	236,648
3/23/25 13:00		1	476	236,648
3/23/25 13:30		1	476	236,648
3/23/25 14:00		1	476	236,648
3/23/25 14:30		1	476	236,648
3/23/25 15:00		1	476	236,648
3/23/25 15:30		1	476	236,648
3/23/25 16:00		1	476	236,648
3/23/25 16:30		1	476	236,648
3/23/25 17:00		1	476	236,648
3/23/25 17:30		1	476	236,648
3/23/25 18:00		1	476	236,648
3/23/25 18:30		1	476	236,648
3/23/25 19:00		1	476	236,648
3/23/25 19:30		-1	476	236,648
3/23/25 20:00		-1	476	236,648
3/23/25 20:30		-1	476	236,648
3/23/25 21:00		-1	476	236,648
3/23/25 21:30		-1	476	236,648
3/23/25 22:00		-1	476	236,648
3/23/25 22:30		-1	476	236,648
3/23/25 23:00		-1	476	236,648
3/23/25 23:30		-1	476	236,648
3/24/25 0:00		-1	476	236,648
3/24/25 0:30		-1	476	236,648
3/24/25 1:00		-1	476	236,648
3/24/25 1:30		-1	476	236,648
3/24/25 2:00		-1	476	236,648
3/24/25 2:30		-1	476	236,648
3/24/25 3:00		-1	476	236,648
3/24/25 3:30		-1	476	236,648
3/24/25 4:00		-1	476	236,648
3/24/25 4:30		-1	476	236,648
3/24/25 5:00		-1	476	236,648
3/24/25 5:30		-1	476	236,648
3/24/25 6:00		-1	476	236,648
3/24/25 6:30		-1	476	236,648
3/24/25 7:00		-1	476	236,648
3/24/25 7:30		-1	477	236,648
3/24/25 8:00		-1	477	236,648
3/24/25 8:30		-1	477	236,648
3/24/25 9:00		-1	477	236,648
3/24/25 9:30		-1	476	236,648
3/24/25 10:00		-1	476	236,648
3/24/25 10:30		-1	476	236,648
3/24/25 11:00		-1	476	236,648
3/24/25 11:30		-1	476	236,648
3/24/25 12:00		-1	476	236,648
3/24/25 12:30		-1	476	236,648
3/24/25 13:00		-1	476	236,648
3/24/25 13:30		-1	476	236,648
3/24/25 14:00		-1	476	236,648
3/24/25 14:30		-1	476	236,648
3/24/25 15:00		-1	476	236,648

Date	Flow Rate (gpm)	Casing Pressure (psi)	Injection Pressure (psi)	Totalizer (barrels)
3/24/25 15:30		-1	476	236,648
3/24/25 16:00		-1	476	236,648
3/24/25 16:30		-1	476	236,648
3/24/25 17:00		-1	476	236,648
3/24/25 17:30		-1	476	236,648
3/24/25 18:00		-1	476	236,648
3/24/25 18:30		-1	476	236,648
3/24/25 19:00		-1	476	236,648
3/24/25 19:30		-1	476	236,648
3/24/25 20:00		-1	476	236,648
3/24/25 20:30		-1	476	236,648
3/24/25 21:00		-1	476	236,648
3/24/25 21:30		-1	476	236,648
3/24/25 22:00		-1	476	236,648
3/24/25 22:30		-1	476	236,648
3/24/25 23:00		-1	476	236,648
3/24/25 23:30		-1	476	236,648
3/25/25 0:00		-1	476	236,648
3/25/25 0:30		-1	476	236,648
3/25/25 1:00		-1	476	236,648
3/25/25 1:30		-1	476	236,648
3/25/25 2:00		-1	476	236,648
3/25/25 2:30		-1	476	236,648
3/25/25 3:00		-1	476	236,648
3/25/25 3:30		-1	476	236,648
3/25/25 4:00		-1	476	236,648
3/25/25 4:30		-1	476	236,648
3/25/25 5:00		-1	476	236,648
3/25/25 5:30		-1	476	236,648
3/25/25 6:00		-1	476	236,648
3/25/25 6:30		-1	476	236,648
3/25/25 7:00		-1	476	236,648
3/25/25 7:30		-1	476	236,648
3/25/25 8:00		-1	476	236,648
3/25/25 8:30		-1	476	236,648
3/25/25 9:00		-1	476	236,648
3/25/25 9:30		-1	476	236,648
3/25/25 10:00		-1	476	236,648
3/25/25 10:30		-1	476	236,648
3/25/25 11:00		-1	476	236,648
3/25/25 11:30		-1	476	236,648
3/25/25 12:00		-1	476	236,648
3/25/25 12:30		-1	476	236,648
3/25/25 13:00		-1	476	236,648
3/25/25 13:30		1	476	236,648
3/25/25 14:00		1	476	236,648
3/25/25 14:30		1	476	236,648
3/25/25 15:00		1	476	236,648
3/25/25 15:30		1	476	236,648
3/25/25 16:00		1	476	236,648
3/25/25 16:30		1	476	236,648
3/25/25 17:00		1	476	236,648
3/25/25 17:30		1	476	236,648
3/25/25 18:00		1	475	236,648
3/25/25 18:30		1	475	236,648
3/25/25 19:00		1	475	236,648
3/25/25 19:30		1	476	236,648
3/25/25 20:00		1	476	236,648
3/25/25 20:30		1	476	236,648
3/25/25 21:00		1	476	236,648
3/25/25 21:30		1	476	236,648
3/25/25 22:00		1	476	236,648

Date	Flow Rate (gpm)	Casing Pressure (psi)	Injection Pressure (psi)	Totalizer (barrels)
3/25/25 22:30		1	476	236,648
3/25/25 23:00		1	476	236,648
3/25/25 23:30		1	476	236,648
3/26/25 0:00		1	476	236,648
3/26/25 0:30		1	476	236,648
3/26/25 1:00		1	476	236,648
3/26/25 1:30		1	476	236,648
3/26/25 2:00		1	476	236,648
3/26/25 2:30		1	476	236,648
3/26/25 3:00		1	476	236,648
3/26/25 3:30		1	476	236,648
3/26/25 4:00		1	476	236,648
3/26/25 4:30		1	476	236,648
3/26/25 5:00		-1	476	236,648
3/26/25 5:30		1	476	236,648
3/26/25 6:00		-1	476	236,648
3/26/25 6:30		1	476	236,648
3/26/25 7:00		1	476	236,648
3/26/25 7:30		1	476	236,648
3/26/25 8:00		1	476	236,648
3/26/25 8:30		1	476	236,648
3/26/25 9:00		1	476	236,648
3/26/25 9:30		1	476	236,648
3/26/25 10:00		1	476	236,648
3/26/25 10:30		1	476	236,648
3/26/25 11:00		1	476	236,648
3/26/25 11:30		1	476	236,648
3/26/25 12:00		1	476	236,648
3/26/25 12:30		1	476	236,648
3/26/25 13:00		1	476	236,648
3/26/25 13:30		1	476	236,648
3/26/25 14:00		1	475	236,648
3/26/25 14:30		1	475	236,648
3/26/25 15:00		1	475	236,648
3/26/25 15:30		1	476	236,648
3/26/25 16:00		1	476	236,648
3/26/25 16:30		1	476	236,648
3/26/25 17:00		1	475	236,648
3/26/25 17:30		1	475	236,648
3/26/25 18:00		1	476	236,648
3/26/25 18:30		1	476	236,648
3/26/25 19:00		1	475	236,648
3/26/25 19:30		1	476	236,648
3/26/25 20:00		1	476	236,648
3/26/25 20:30		1	476	236,648
3/26/25 21:00		1	476	236,648
3/26/25 21:30		1	475	236,648
3/26/25 22:00		1	476	236,648
3/26/25 22:30		1	475	236,648
3/26/25 23:00		1	476	236,648
3/26/25 23:30		1	476	236,648
3/27/25 0:00		1	476	236,648
3/27/25 0:30		1	476	236,648
3/27/25 1:00		1	475	236,648
3/27/25 1:30		1	476	236,648
3/27/25 2:00		1	476	236,648
3/27/25 2:30		1	476	236,648
3/27/25 3:00		1	476	236,648
3/27/25 3:30		1	476	236,648
3/27/25 4:00		1	476	236,648
3/27/25 4:30		1	475	236,648
3/27/25 5:00		1	476	236,648

Date	Flow Rate (gpm)	Casing Pressure (psi)	Injection Pressure (psi)	Totalizer (barrels)
3/27/25 5:30		1	475	236,648
3/27/25 6:00		1	476	236,648
3/27/25 6:30		1	476	236,648
3/27/25 7:00		1	476	236,648
3/27/25 7:30		1	476	236,648
3/27/25 8:00		1	476	236,648
3/27/25 8:30		1	476	236,648
3/27/25 9:00		1	476	236,648
3/27/25 9:30		1	476	236,648
3/27/25 10:00		1	476	236,648
3/27/25 10:30		1	476	236,648
3/27/25 11:00		1	476	236,648
3/27/25 11:30		1	476	236,648
3/27/25 12:00		1	476	236,648
3/27/25 12:30		1	476	236,648
3/27/25 13:00		1	475	236,648
3/27/25 13:30		-1	475	236,648
3/27/25 14:00		-1	475	236,648
3/27/25 14:30		-1	475	236,648
3/27/25 15:00		-1	475	236,648
3/27/25 15:30		-1	475	236,648
3/27/25 16:00		-1	475	236,648
3/27/25 16:30		-1	475	236,648
3/27/25 17:00		-1	475	236,648
3/27/25 17:30		-1	475	236,648
3/27/25 18:00		-1	475	236,648
3/27/25 18:30		-1	475	236,648
3/27/25 19:00		-1	475	236,648
3/27/25 19:30		-1	475	236,648
3/27/25 20:00		-1	475	236,648
3/27/25 20:30		-1	475	236,648
3/27/25 21:00		-1	475	236,648
3/27/25 21:30		-1	475	236,648
3/27/25 22:00		-1	475	236,648
3/27/25 22:30		-1	475	236,648
3/27/25 23:00		-1	475	236,648
3/27/25 23:30		-1	475	236,648
3/28/25 0:00		-1	475	236,648
3/28/25 0:30		-1	475	236,648
3/28/25 1:00		-1	475	236,648
3/28/25 1:30		-1	475	236,648
3/28/25 2:00		-1	475	236,648
3/28/25 2:30		-1	475	236,648
3/28/25 3:00		-1	475	236,648
3/28/25 3:30		-1	475	236,648
3/28/25 4:00		-1	475	236,648
3/28/25 4:30		-1	475	236,648
3/28/25 5:00		-1	475	236,648
3/28/25 5:30		-1	475	236,648
3/28/25 6:00		-1	475	236,648
3/28/25 6:30		-1	475	236,648
3/28/25 7:00		-1	475	236,648
3/28/25 7:30		-1	476	236,648
3/28/25 8:00		-1	476	236,648
3/28/25 8:30		-1	476	236,648
3/28/25 9:00		-1	475	236,648
3/28/25 9:30		-1	476	236,648
3/28/25 10:00		-1	476	236,648
3/28/25 10:30		-1	476	236,648
3/28/25 11:00		-1	475	236,648
3/28/25 11:30		-1	475	236,648
3/28/25 12:00		-1	475	236,648

Date	Flow Rate (gpm)	Casing Pressure (psi)	Injection Pressure (psi)	Totalizer (barrels)
3/28/25 12:30		-1	475	236,648
3/28/25 13:00		-1	475	236,648
3/28/25 13:30		-1	475	236,648
3/28/25 14:00		-1	475	236,648
3/28/25 14:30		-1	475	236,648
3/28/25 15:00		-1	475	236,648
3/28/25 15:30		-1	475	236,648
3/28/25 16:00		-1	475	236,648
3/28/25 16:30		-1	475	236,648
3/28/25 17:00		-1	475	236,648
3/28/25 17:30		-1	475	236,648
3/28/25 18:00		-1	475	236,648
3/28/25 18:30		-1	475	236,648
3/28/25 19:00		-1	475	236,648
3/28/25 19:30		-1	475	236,648
3/28/25 20:00		-1	475	236,648
3/28/25 20:30		-1	475	236,648
3/28/25 21:00		-1	475	236,648
3/28/25 21:30		-1	475	236,648
3/28/25 22:00		-1	475	236,648
3/28/25 22:30		-1	475	236,648
3/28/25 23:00		-1	475	236,648
3/28/25 23:30		-1	475	236,648
3/29/25 0:00		-1	475	236,648
3/29/25 0:30		-1	475	236,648
3/29/25 1:00		-1	475	236,648
3/29/25 1:30		-1	475	236,648
3/29/25 2:00		-1	475	236,648
3/29/25 2:30		-1	475	236,648
3/29/25 3:00		-1	475	236,648
3/29/25 3:30		-1	475	236,648
3/29/25 4:00		-1	475	236,648
3/29/25 4:30		-1	475	236,648
3/29/25 5:00		-1	475	236,648
3/29/25 5:30		-1	475	236,648
3/29/25 6:00		-1	475	236,648
3/29/25 6:30		-1	475	236,648
3/29/25 7:00		-1	475	236,648
3/29/25 7:30		-1	475	236,648
3/29/25 8:00		-1	475	236,648
3/29/25 8:30		-1	475	236,648
3/29/25 9:00		-1	475	236,648
3/29/25 9:30		-1	475	236,648
3/29/25 10:00		-1	475	236,648
3/29/25 10:30		-1	475	236,648
3/29/25 11:00		-1	475	236,648
3/29/25 11:30		-1	475	236,648
3/29/25 12:00		-1	475	236,648
3/29/25 12:30		-1	475	236,648
3/29/25 13:00		-1	475	236,648
3/29/25 13:30		-1	475	236,648
3/29/25 14:00		-1	475	236,648
3/29/25 14:30		-1	475	236,648
3/29/25 15:00		-1	475	236,648
3/29/25 15:30		-1	475	236,648
3/29/25 16:00		-1	475	236,648
3/29/25 16:30		-1	475	236,648
3/29/25 17:00		-1	475	236,648
3/29/25 17:30		-1	475	236,648
3/29/25 18:00		-1	475	236,648
3/29/25 18:30		-1	475	236,648
3/29/25 19:00		-1	475	236,648

Date	Flow Rate (gpm)	Casing Pressure (psi)	Injection Pressure (psi)	Totalizer (barrels)
3/29/25 19:30		-1	475	236,648
3/29/25 20:00		-1	475	236,648
3/29/25 20:30		-1	475	236,648
3/29/25 21:00		-1	475	236,648
3/29/25 21:30		-1	475	236,648
3/29/25 22:00		-1	475	236,648
3/29/25 22:30		-1	475	236,648
3/29/25 23:00		-1	475	236,648
3/29/25 23:30		-1	475	236,648
3/30/25 0:00		-1	475	236,648
3/30/25 0:30		-1	475	236,648
3/30/25 1:00		-1	475	236,648
3/30/25 1:30		-1	475	236,648
3/30/25 2:00		-1	475	236,648
3/30/25 2:30		-1	475	236,648
3/30/25 3:00		-1	475	236,648
3/30/25 3:30		-1	475	236,648
3/30/25 4:00		-1	475	236,648
3/30/25 4:30		-1	475	236,648
3/30/25 5:00		-1	475	236,648
3/30/25 5:30		-1	475	236,648
3/30/25 6:00		-1	475	236,648
3/30/25 6:30		-1	475	236,648
3/30/25 7:00		-1	475	236,648
3/30/25 7:30		-1	475	236,648
3/30/25 8:00		-1	475	236,648
3/30/25 8:30		-1	476	236,648
3/30/25 9:00		-1	476	236,648
3/30/25 9:30		-1	475	236,648
3/30/25 10:00		-1	475	236,648
3/30/25 10:30		-1	475	236,648
3/30/25 11:00		-1	475	236,648
3/30/25 11:30		-1	475	236,648
3/30/25 12:00		-1	475	236,648
3/30/25 12:30		-1	474	236,648
3/30/25 13:00		-1	475	236,648
3/30/25 13:30		-1	474	236,648
3/30/25 14:00		-1	474	236,648
3/30/25 14:30		-1	475	236,648
3/30/25 15:00		-1	475	236,648
3/30/25 15:30		-1	475	236,648
3/30/25 16:00		-1	475	236,648
3/30/25 16:30		-1	475	236,648
3/30/25 17:00		1	475	236,648
3/30/25 17:30		1	475	236,648
3/30/25 18:00		1	475	236,648
3/30/25 18:30		1	475	236,648
3/30/25 19:00		1	475	236,648
3/30/25 19:30		1	475	236,648
3/30/25 20:00		-1	475	236,648
3/30/25 20:30		-1	475	236,648
3/30/25 21:00		-1	475	236,648
3/30/25 21:30		-1	475	236,648
3/30/25 22:00		-1	475	236,648
3/30/25 22:30		-1	475	236,648
3/30/25 23:00		-1	475	236,648
3/30/25 23:30		-1	475	236,648
3/31/25 0:00		-1	475	236,648
3/31/25 0:30		-1	475	236,648
3/31/25 1:00		-1	475	236,648
3/31/25 1:30		-1	474	236,648
3/31/25 2:00		-1	475	236,648

Date	Flow Rate (gpm)	Casing Pressure (psi)	Injection Pressure (psi)	Totalizer (barrels)
3/31/25 2:30		-1	474	236,648
3/31/25 3:00		-1	474	236,648
3/31/25 3:30		-1	474	236,648
3/31/25 4:00		-1	474	236,648
3/31/25 4:30		-1	475	236,648
3/31/25 5:00		-1	475	236,648
3/31/25 5:30		-1	475	236,648
3/31/25 6:00		-1	475	236,648
3/31/25 6:30		-1	475	236,648
3/31/25 7:00		-1	475	236,648
3/31/25 7:30		-1	475	236,648
3/31/25 8:00		-1	475	236,648
3/31/25 8:30		1	475	236,648
3/31/25 9:00		1	475	236,648
3/31/25 9:30		1	475	236,648
3/31/25 10:00		1	475	236,648
3/31/25 10:30		1	475	236,648
3/31/25 11:00		1	475	236,648
3/31/25 11:30		1	475	236,648
3/31/25 12:00		1	475	236,648
3/31/25 12:30		1	474	236,648
3/31/25 13:00		1	474	236,648
3/31/25 13:30		1	474	236,648
3/31/25 14:00		1	474	236,648
3/31/25 14:30		1	474	236,648
3/31/25 15:00		1	474	236,648
3/31/25 15:30		1	474	236,648
3/31/25 16:00		1	474	236,648
3/31/25 16:30		1	474	236,648
3/31/25 17:00		1	474	236,648
3/31/25 17:30		1	474	236,648
3/31/25 18:00		1	474	236,648
3/31/25 18:30		1	474	236,648
3/31/25 19:00		1	475	236,648
3/31/25 19:30		1	474	236,648
3/31/25 20:00		1	475	236,648
3/31/25 20:30		1	475	236,648
3/31/25 21:00		1	475	236,648
3/31/25 21:30		1	475	236,648
3/31/25 22:00		1	475	236,648
3/31/25 22:30		1	475	236,648
3/31/25 23:00		1	475	236,648
3/31/25 23:30		1	474	236,648

ATTACHMENT E

Groundwater Monitoring Well Data

Summary & Evaluation

Monitoring Well Information

The following groundwater monitoring activities and evaluation from Bloomfield Products Terminal is based on the information gathered from laboratory sample analytical data and the network of historical groundwater monitoring well data within the vicinity of WDW #2 to include upgradient and downgradient data points. Additional operational testing data and any significant activities are included in this summary.

Monitoring Activities

WDW #2 is a positive pressure injection well located within the eastern portion of the Bloomfield Products Terminal, north of County Road 4990. Groundwater sampling, gauging, and field monitoring activities are conducted quarterly, semiannually, or annually pursuant to the requirements outlined in Permit Conditions 2.F and 2.A of the Discharge Permit GW-001 and/or as agreed upon based on communications with OCD staff. Based on the groundwater contours in this area, groundwater flow within the uppermost water-bearing unit (i.e., Jackson Lake Terrace Formation) flows primarily in the northwest direction. Using the groundwater monitoring network of wells, Monitoring Well (MW)-52 and MW-78 represent the closest monitoring locations upstream and downstream of WDW #2, respectively.

Groundwater Elevation

Depth-to-groundwater measurements were collected during the report period (refer to the following Groundwater Elevations Table and the maps in Attachment F showing flow direction and hydraulic gradient) and have been collected at the facility for many years at various monitoring wells on the property. The current field information was used to calculate the groundwater elevations and hydraulic gradient across the Bloomfield Products Terminal depicted in Attachment F. The following Groundwater Elevations Table represents the most recent data collected and includes a three-year history from the monitoring wells within the vicinity of WDW #2. The table also calculates the variance percentage in the groundwater elevation compared to the pervious measurement of elevation at each selected monitoring well and the average variance percentage difference over the last 4-year period. This data demonstrates the lack of variability in groundwater elevations between monitoring events and over time.

Groundwater Elevations Table

Well ID	Date	Corrected Groundwater Elevation ft amsl	Variance Percentage Since Previous Measurement	Variance Percentage 2-Year Average
Upstream of WDW #2				
MW-52	August-20	5,503.78		
	August-21	5,502.17	-0.0293%	
	December-21	5,501.47	-0.0127%	
	March-22	5,501.31	-0.0029%	
	June-22	5,501.04	-0.0049%	
	September-22	5,501.35	0.0056%	
	November-22	5,501.33	-0.0004%	
	February-23	5,501.02	-0.0056%	
	June-23	5,500.94	-0.0015%	
	October-23	5,500.75	-0.0035%	
	April-24	5,500.59	-0.0029%	
	November-24	5,501.14	0.0100%	
	April-25	5,500.94	-0.0036%	-0.0010%
MW-53	August-20	5,503.37		
	August-21	5,502.22	-0.0209%	
	March-22	5,501.55	-0.0122%	
	June-22	5,501.41	-0.0025%	
	September-22	5,501.54	0.0024%	
	November-22	5,501.57	0.0005%	
	February-23	5,501.42	-0.0027%	
	June-23	5,501.40	-0.0004%	
	October-23	5,501.20	-0.0036%	
	April-24	5,501.09	-0.0020%	
	November-24	5,501.44	0.0064%	
	April-25	5,501.32	-0.0022%	-0.0016%

Well ID	Date	Corrected Groundwater Elevation ft amsl	Variance Percentage Since Previous Measurement	Variance Percentage 2-Year Average
Downstream of WDW #2				
MW-78	March-22	5,501.20		
	June-22	5,501.02	-0.0033%	
	September-22	5,501.03	0.0002%	
	November-22	5,501.16	0.0024%	
	February-23	5,500.79	-0.0067%	
	June-23	5,500.70	-0.0016%	
	October-23	5,500.55	-0.0027%	
	April-24	dry		
	November-24	5,501.06	-0.0093%	
	April-25	5,500.67	0.0071%	-0.0017%
MW-29	August-20	5,503.31		
	August-21	5,501.80	-0.0274%	
	December-21	5,500.88	-0.0167%	
	March-22	5,500.84	-0.0007%	
	June-22	5,500.71	-0.0024%	
	September-22	5,501.02	0.0056%	
	November-22	5,500.77	-0.0045%	
	February-23	5,500.41	-0.0065%	
	June-23	5,500.27	-0.0025%	
	October-23	5,500.05	-0.0040%	
	April-24	5,499.87	-0.0033%	
	November-24	5,500.29	0.0076%	
	April-25	5,500.28	-0.0002%	-0.0011%
MW-68	August-21	5,500.65		
	December-21	5,499.69	-0.0175%	
	March-22	5,499.67	-0.0004%	
	June-22	5,499.66	-0.0002%	
	September-22	5,499.81	0.0027%	
	November-22	5,499.62	-0.0035%	
	February-23	5,499.22	-0.0073%	
	June-23	5,499.09	-0.0024%	
	October-23	5,498.99	-0.0018%	
	April-24	5,498.76	-0.0042%	
	November-24	5,497.55	-0.0220%	
	April-25	5,498.98	0.0260%	-0.0013%
MW-21	August-21	5,500.19	-0.0104%	
	December-21	5,499.81	-0.0069%	
	March-22	5,499.71	-0.0018%	
	June-22	5,499.54	-0.0031%	
	September-22	5,499.90	0.0065%	
	November-22	5,499.78	-0.0022%	
	February-23	5,499.60	-0.0033%	
	June-23	5,497.52	-0.0378%	
	April-24	5,499.12	0.0291%	
	November-24	5,500.22	0.0200%	
	April-25	5,499.50	-0.0131%	-0.0006%
MW-55	August-21	5,498.05		
	December-21	5,497.91	-0.0025%	
	March-22	5,497.99	0.0015%	
	June-22	5,497.92	-0.0013%	
	September-22	5,497.99	0.0013%	
	November-22	5,498.04	0.0009%	
	February-23	5,497.94	-0.0018%	
	June-23	5,498.07	0.0024%	
	October-23	5,498.00	-0.0013%	
	April-24	5,497.85	-0.0028%	
	November-24	5,498.10	0.0046%	
	April-25	5,498.04	-0.0011%	0.0002%

Chloride Concentrations

The chloride concentration detected in the February 2025 wastewater sample from WDW #2 was found to be 220 mg/L, which is below the New Mexico WQCC screening level of 250 mg/L. (Refer to Attachment B for the Analytical Summary and Attachment C for the laboratory report.) The WQCC chloride screening level is to be applied to the dissolved phase result, and therefore the comparison to these total chloride results can indicate a high bias.

The upper-most water-bearing unit at Bloomfield Products Terminal has demonstrated a wide variability in chloride concentrations over the years. Adjacent upstream monitoring wells MW-52 and MW-53 have historically been shown to contain elevated chloride concentrations. The A2025 sample results including upstream and downstream monitoring wells are depicted in the Chloride & Sulfate Analytical Table below.

The chloride sample results demonstrate the variability in chloride concentrations in the upper-most water-bearing unit at Bloomfield Products Terminal that have been present prior to the installation of WDW #2. (See Chloride and Sulfate Analytical Table below.)

Sulfate Concentrations

The sulfate concentration detected in the February 2025 wastewater sample from WDW #2 was found to be 65 mg/L which is below the New Mexico WQCC standard of 600 mg/L. (Refer to Attachment B for the Analytical Summary and Attachment C for the laboratory report.)

Adjacent upstream monitoring wells MW-52, MW-53 have historically shown to contain elevated sulfate concentrations. The April 2025 sample results including upstream and downstream monitoring wells are depicted in the Chloride & Sulfate Analytical Table below.

The following Chloride & Sulfate Analytical Table includes the most recent chloride and sulfate analytical data collected and includes (for reference) several historical data points from the monitoring wells within the vicinity of WDW #2 dating back to 2013.

Chloride & Sulfate Analytical Table (mg/L)

Well ID	Date	Chloride	Sulfate
Upstream of WDW #2			
MW-52	August-13*	670	1,200
	August-14*	820	1,700
	August-15*	560	1,100
	August-16*	11	120
	August-20	560	980
	March-22	620	1,500
	June-22	750	1,600
	August-22	210	1,100
	November-22	330	1,500
	February-23	450	1,500
	June-23	870	1,300
	October-23	1,400	1,500
	April-24	1,700	1,400
	November-24	200	1,600
	April-25	730	1,500
MW-53	August-13*	620	1,200
	August-14*	1,000	1,300
	August-15*	920	980
	August-16*	640	1,400
	August-20	940	930
	March-22	800	1,100
	June-22	870	1,200
	September-22	1,000	1,100
	November-22	830	1,100
	February-23	840	1,100
	June-23	800	1,200
	October-23	860	1,300
	April-24	760	1,100
	November-24	790	1,100
	April-25	740	1,200
MW-62	April-24	13	3,800
	November-24	13	4,400
	April-25	13	3,900
MW-63	April-24	180	1,500
	November-24	190	1,300
	April-25	210	1,500
Downstream of WDW #2			
MW-78	March-22	160	940
	June-22	220	1,100
	September-22	300	730
	November-22	250	910
	February-23	170	1,300
	June-23	240	2,100
	October-23	**	**
	April-24	**	**
	November-24	300	690
	April-25	400	1,100
MW-68	August-13*	43	250
	August-14*	34	300
	August-15*	42	280
	August-16*	38	260
	August-20	20	230
	March-22	29	240
	June-22	44	240
	September-22	21	250
	November-22	33	250
	February-23	38	320
	June-23	180	510
	October-23	340	720
	April-24	490	840
	November-24	350	710
	April-25	680	1,200

Well ID	Date	Chloride	Sulfate
Injection Well			
WDW #2	December-20	890	72
	March-21	740	67
	May-21	720	57
	August-21	690	36
	October-21	1,000	63
	March-22	990	75
	June-22	920	58
	September-22	910	79
	December-22	710	84
	February-23	1,100	110
	June-23	1,000	82
	September-23	640	130
	October-23	580	110
	January-24	670	110
	April-24	580	77
	September-24	170	36
	November-24	180	31
	February-25	220	65

* Data provided for historical reference. WDW-2 was not installed until 2017 after this data was collected.
** Groundwater elevation was too low to sample.

TDS Concentrations

The Total Dissolved Solids (TDS) detected in the February 2025 wastewaters injected into WDW #2 were found to be 710 mg/L which is below the New Mexico WQCC standard of 1000 mg/L. This screening level is irrelevant as it applies to a domestic water supply, and the Entrada Formation is a brackish aquifer with TDS concentrations exceeding 10,000 mg/L.

Results Summary

The very consistent historical groundwater elevation gradient across the Bloomfield Products Terminal indicates that WDW #2 operations has not had an impact on the groundwater elevations or hydraulic gradient.

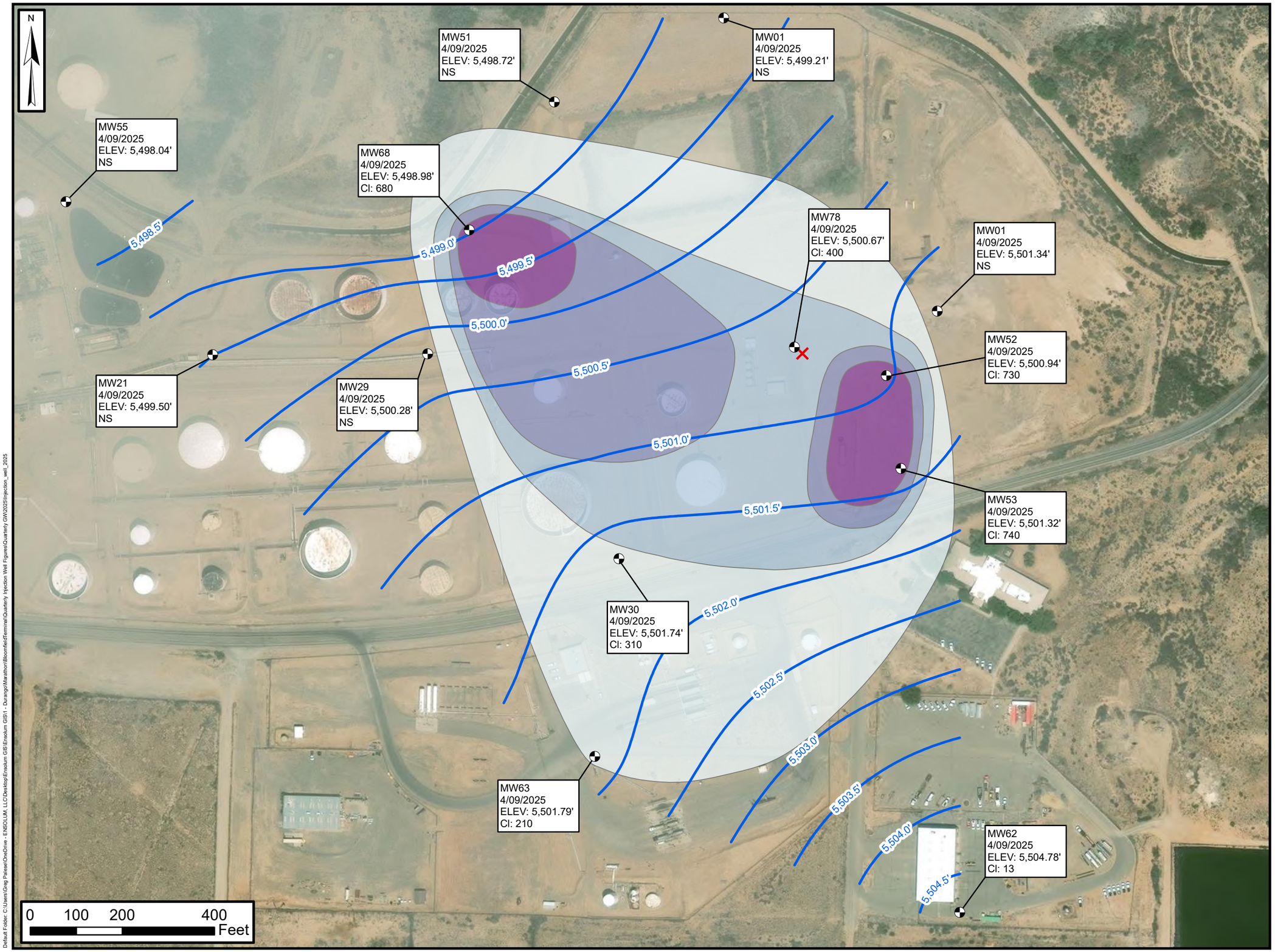
The chloride and sulfate sample results demonstrate the variability in concentrations in the upper-most water-bearing unit at Bloomfield Products Terminal, and that this variability has been present prior to the installation of WDW #2. (See Chloride and Sulfate Analytical Table.) The data from the analysis of the upstream monitoring wells show elevated concentrations of both chloride and sulfate originating hydrogeologically upgradient of WDW #2.

Well Testing Operations & Significant Activities

During the 2023 Bradenhead test, there was methane gas detected in the injection well casing. However, during the 2024 Bradenhead test, there was no detection of methane gas in the injection well casing. For the planned 2025 Bradenhead test (date and schedule to be determined), if methane gas is detected in the injection well casing, then gas samples will be taken accordingly.

ATTACHMENT F

Groundwater Flow Direction & Hydraulic Gradient Map



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Legend

- Monitoring Well
- Injection Well
- Groundwater Elevation Contours

Estimated Chloride Concentration Isocontours

- 200-349
- 350-499
- 500-649
- ≥650

Notes:
Elev: Groundwater Elevation in Feet Above Mean Sea Level
NS: Not Sampled
NS-IW: Not Sampled Due to Insufficient Water Volume
Cl: Chloride in Milligrams per Liter (mg/L)

Sources:
Environmental Systems Research Institute (ESRI), Maxar, Microsoft

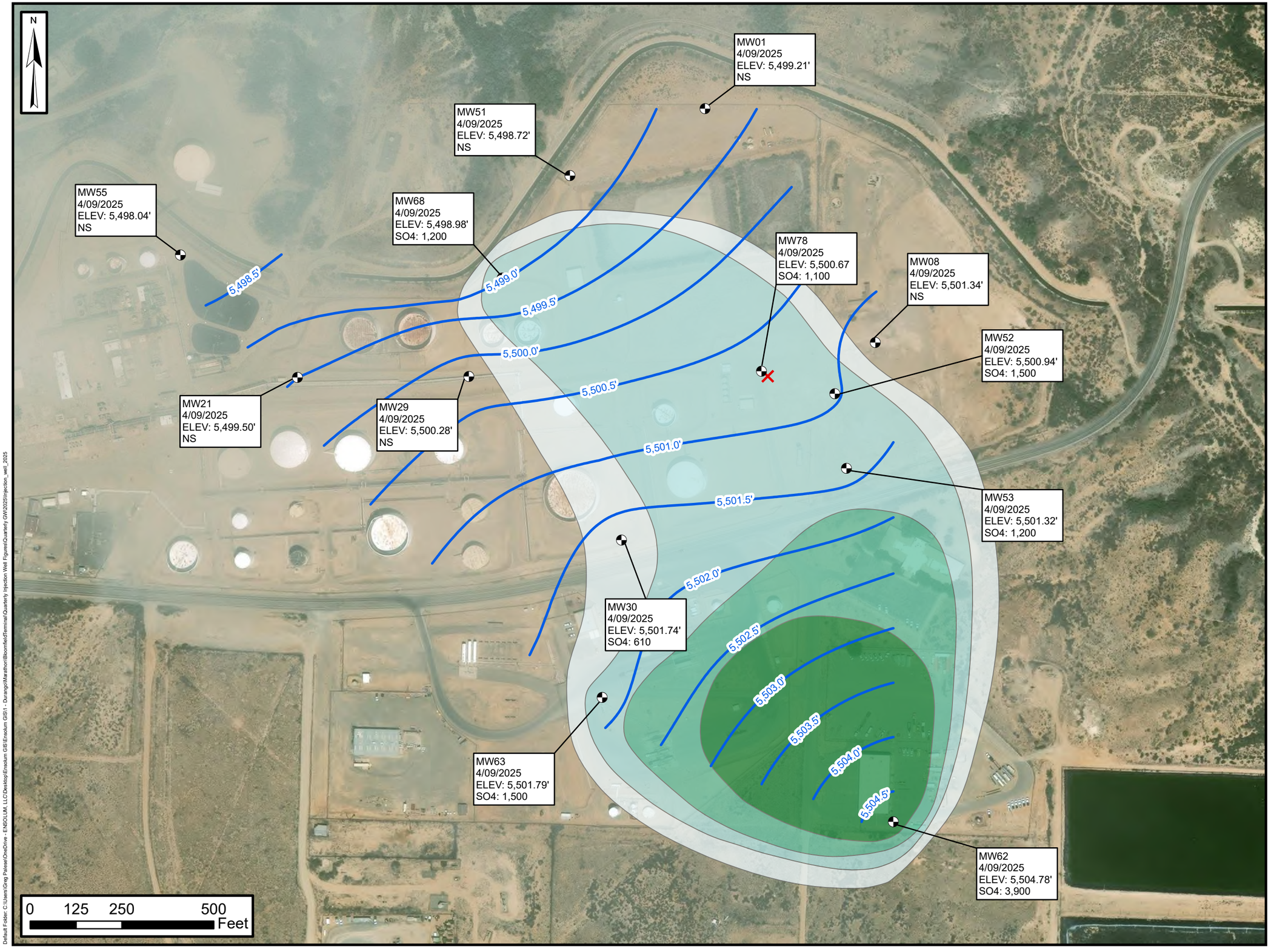
Second Quarter 2025 Groundwater Flow Direction and Chloride Concentration

Bloomfield Products Terminal
Western Refining Southwest, LLC

Sec 26,27, T29S, R11W
San Juan County, New Mexico

Figure 2

ENSOLUM
Environmental, Engineering and Hydrogeologic Consultants



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Legend

- Monitoring Well
- Injection Well
- Groundwater Elevation Contours
- 500-999
- 1,000-1,499
- 1,500-1,999
- ≥2,000

Notes:
Elev: Groundwater Elevation in Feet Above Mean Sea Level
NS: Not Sampled
NS-IW: Not Sampled Due to Insufficient Water Volume
SO4: Sulfate in Milligrams per Liter (mg/L)

Sources:
Environmental Systems Research Institute (ESRI), Maxar, Microsoft

Second Quarter 2025 Groundwater Flow Direction and Sulfate Concentration

Bloomfield Products Terminal
Western Refining Southwest, LLC

Sec 26,27, T29S, R11W
San Juan County, New Mexico

Figure 3

ENSOLUM
Environmental, Engineering and Hydrogeologic Consultants

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 463948

COMMENTS

Operator: Western Refining Southwest LLC 539 South Main Street Findlay, OH 45840	OGRID: 267595
	Action Number: 463948
	Action Type: [UF-DP] Discharge Permit (DISCHARGE PERMIT)

COMMENTS

Created By	Comment	Comment Date
cchavez	Quarterly Report Jan - Mar 2025 Attach. B: Table WQCC Column is missing criteria, i.e., 1-4 DCB; Pentachlorophenol; F; NO2/NO3; As; Ba & pH. Attach. F: Fig. 1 is missing; Fig. 2 Isocon "toe of plume" should end at barrier wall.	6/26/2025

Sante Fe Main Office
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CONDITIONS

Action 463948

CONDITIONS

Operator: Western Refining Southwest LLC 539 South Main Street Findlay, OH 45840	OGRID: 267595
	Action Number: 463948
	Action Type: [UF-DP] Discharge Permit (DISCHARGE PERMIT)

CONDITIONS

Created By	Condition	Condition Date
cchavez	Conditions of approval: Address comments one and two in future quarterly report submittals.	6/26/2025