

October 23, 2025

Mr. Joel Stone Environmental Specialist New Mexico Oil Conservation Division 1220 South St. Francis Drive Santa Fe, New Mexico 87505

VIA ELECTRONIC SUBMITTAL

Re: Temporary Pit Closure Report

SND Javelina Unit 10 15 P607 (607H, 505H, 608H, 609H and 506H)

BLM Lease No. USA NMNM 070895

Section 10 of T24S, R31E Eddy County, New Mexico Facility ID: fJMB2232147044

Dear Mr. Stone,

Tetra Tech, Inc. (Tetra Tech) is pleased to provide this Temporary Pit Closure Report on behalf of Chevron Mid Continent Business Unit (MCBU) for the above-referenced temporary pit in accordance with the approved C-144 closure plan and conditions of approval, dated August 3, 2022. Temporary pit closure activities were completed on September 16, 2025. The site will be monitored in 2025 and 2026 for vegetative growth progress. The Division will be notified upon the establishment of appropriate vegetative cover that blends with the surrounding undisturbed area. This submittal includes the following information listed in Part 21 of the C-144 Form (Closure Report Attachment Checklist):

Closure Requirement	Attachment
Proof of Closure Notification and Liner Notification	Attachment A
Proof of Deed Notice (on-site closure on private land only)	Not Applicable; BLM Land
Waste Material Sampling Analytical Results (required for on-site	Attachment A; submitted with closure notice
closure)	
C-105 form (for on-site closures and temporary pits), Plat Plan	Attachment B
Disposal Facility Name and Permit Number	Not Applicable; on-site closure
Soil Backfilling and Cover Installation	Attachment C
Confirmation Sampling Analytical Results	Attachment C
Re-vegetation Application Rates and Seeding Technique	Attachment C
Site Reclamation (photo documentation)	Attachment C
Updated C-144 form	Attachment D



If you have any questions or comments regarding this submittal, please contact Loyd Tyler at loyd.tyler@chevron.com.

Respectfully submitted, TETRA TECH

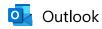
John Faught, GIT Project Manager Tetra Tech, Inc. Clair Gonzales, PG Operations Manager Tetra Tech, Inc.

Cc: James Amos, Bureau of Land Management, via electronic submittal



Attachment A

Notification Letters



RE: [EXTERNAL] JAVELINA UNIT 10 15 P607 (607H, 505H, 608H, 609H, 506H) [fJMB2232147044]

From Stone, Joel, EMNRD < Joel.Stone@emnrd.nm.gov>

Date Fri 8/15/2025 9:16 AM

To Tyler, Loyd [Tetra Tech] <Loyd.Tyler@chevron.com>

Cc Faught, John <JOHN.FAUGHT1@tetratech.com>; mallorymazzini <mallorymazzini@chevron.com>

 \triangle **CAUTION:** This email originated from an external sender. Verify the source before opening links or attachments.

Notification received. Thank you,

Joel B. Stone • Environmental Scientist & Specialist Energy, Minerals and Natural Resources Department Oil Conservation Division 1220 S. St. Francis Drive, Santa Fe, NM 87505 (505) 709-5149 | joel.stone@emnrd.nm.gov

From: Tyler, Loyd <Loyd.Tyler@chevron.com> Sent: Thursday, August 14, 2025 2:46 PM

To: Stone, Joel, EMNRD < Joel. Stone@emnrd.nm.gov>

Cc: Faught, John <JOHN.FAUGHT1@tetratech.com>; Mazzini, Mallory <mallorymazzini@chevron.com> **Subject:** [EXTERNAL] JAVELINA UNIT 10 15 P607 (607H, 505H, 608H, 609H, 506H) [fJMB2232147044]

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Hi Joel.

I would like to submit notification in regard to this permit condition for **JAVELINA UNIT 10 15 P607** (607H, 505H, 608H, 609H, 506H) [fJMB2232147044] Pit

19. No later than seventy-two (72) hours prior to installing the top geomembrane cover and cover soil on the SND JAVELINA UNIT 10 15 P607 (607H, 505H, 608H, 609H, 506H) [fJMB2232147044], [4323] CHEVRON USA INC shall notify the OCD via OCD Online.

Thank you.

Joe Tyler

MCBU Field Environmental Advisor

loyd.tyler@chevron.com

Mid-Continent Business Unit (MCBU)

6301 Deauville Blvd Midland, TX 79706

Mobile: +1 (432) 701-8163



Chevron Javelina Unit 10 15 P 607 (fJMB2232147044) TPIT Closure Notification

From Faught, John < JOHN.FAUGHT1@tetratech.com>

Date Wed 8/13/2025 2:29 PM

To Stone, Joel, EMNRD <joel.stone@emnrd.nm.gov>

Cc Tyler, Loyd [Tetra Tech] <loyd.tyler@chevron.com>; mallorymazzini <mallorymazzini@chevron.com>

1 attachment (2 MB)

Chevron - Javelina Unit 10 15 P607 (fJMB2232147044) Pit Closure Notification Letter.pdf;

Good afternoon Mr. Stone,

Please see the attached pit closure notification for the Chevron MCBU Javelina Unit 10 15 P 607 Facility ID fJMB2232147044 in Eddy County, NM. Please let me know if you have any questions or concerns. Thank you for your time.

Have a great day!

John Faught, GIT | Project Manager

Mobile +1 (432) 222-6197 | john.faught1@tetratech.com

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901 West Wall Street, Suite 100 | Midland, Texas 79701 | tetratech.com |



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August 13, 2025

EMNRD - New Mexico Oil Conservation Division 1220 South Saint Francis Drive Sante Fe, NM 87505

RE: Chevron Pit Closure Notice

SND Javelina Unit 10 15 P 607 (607H, 505H, 608H, 609H, 506H)

Facility ID: fJMB2232147044 BLM Lease #USA NMNM 070895 Section 10, T24S, R31E

To Whom It May Concern:

This submittal serves as notice to the New Mexico Oil Conservation Division (NMOCD) that closure at the above referenced will commence. The closure process should be completed around September 2025.

The permitted Non-Low Chloride Temporary Pit was associated with the following Javelina Unit wells:

Javelina Unit #607H API# 30-015-54053
 Javelina Unit #505H API# 30-015-54071
 Javelina Unit #608H API# 30-015-54327
 Javelina Unit #609H API# 30-015-54054
 Javelina Unit #506H API# 30-015-54072

The "In place Burial" closure plan for the pit was approved by the NMOCD on November 16, 2022, and the permit application and approval are on the OCD website.

Tetra Tech, on behalf of Chevron, collected a five-point composite sample from the contents of the Temporary Pit. The table below provides a summary of the initial sampling analytical results.

	An	alytical Results f	or Javelina Unit 6	07	
Name	Chloride	TPH (mg/kg)	GRO + DRO	Benzene	BTEX
	(mg/kg)				
Burial Standard	80,000	2,500	1,000	10	50
SND Javelina 607	34,400	6,890	6,890	<0.00138	<0.00227

Based on the results, a 3:1 soil mixing ratio was utilized to meet the in-place closure target concentrations found in Table II of 19.15.17.13 NMAC. Confirmation samples collected at the Site on July 9, 2025, indicate that the soil concentrations have been reduced below the recommended levels

at the Site. The laboratory analytical results are included in **Attachment A**. The closure process will follow the previously submitted plan.

Thank you for your consideration of the notice of in-place closure.

Sincerely,

John Faught, GIT Project Manager Tetra Tech, Inc.

John Faylor

Russ Weigand, PG Account Manager Tetra Tech, Inc.

Ressell Weigan

Enclosures:

Attachment A: Laboratory Analytical Results

Environment Testing

ANALYTICAL REPORT

PREPARED FOR

Attn: Russell Weigand
Tetra Tech Inc
901 W Wall
Ste 100
Midland, Texas 79701

Generated 2/6/2025 4:49:39 PM

JOB DESCRIPTION

SND Pad 607 Eddy County NM

JOB NUMBER

880-53907-1

Eurofins Midland 1211 W. Florida Ave Midland TX 79701

Eurofins Midland

Job Notes

This report may not be reproduced except in full, and with written approval from the laboratory. The results relate only to the samples tested. For questions please contact the Project Manager at the e-mail address or telephone number listed on this page.

Analytical test results meet all requirements of the associated regulatory program (i.e., NELAC (TNI), DoD, and ISO 17025) unless otherwise noted under the individual analysis.

Authorization

Generated 2/6/2025 4:49:39 PM

Authorized for release by Jessica Kramer, Project Manager <u>Jessica.Kramer@et.eurofinsus.com</u> (432)704-5440 •

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Client: Tetra Tech Inc
Project/Site: SND Pad 607

Laboratory Job ID: 880-53907-1
SDG: Eddy County NM

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Definitions/Glossary

Client: Tetra Tech Inc Job ID: 880-53907-1 Project/Site: SND Pad 607 SDG: Eddy County NM

Qualifiers

GC VOA

Qualifier **Qualifier Description** MS and/or MSD recovery exceeds control limits. U Indicates the analyte was analyzed for but not detected.

GC Semi VOA

Qualifier **Qualifier Description** F1 MS and/or MSD recovery exceeds control limits.

S1+ Surrogate recovery exceeds control limits, high biased. Indicates the analyte was analyzed for but not detected.

HPLC/IC

Qualifier **Qualifier Description**

F1 MS and/or MSD recovery exceeds control limits. U Indicates the analyte was analyzed for but not detected.

Glossary

Abbreviation These commonly used abbreviations may or may not be present in this report.

₩ Listed under the "D" column to designate that the result is reported on a dry weight basis

%R Percent Recovery CFL Contains Free Liquid CFU Colony Forming Unit Contains No Free Liquid **CNF**

Duplicate Error Ratio (normalized absolute difference) DER

Dil Fac **Dilution Factor**

Detection Limit (DoD/DOE)

DL, RA, RE, IN Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample

DLC Decision Level Concentration (Radiochemistry)

EDL Estimated Detection Limit (Dioxin) LOD Limit of Detection (DoD/DOE) Limit of Quantitation (DoD/DOE) LOQ

MCL EPA recommended "Maximum Contaminant Level" MDA Minimum Detectable Activity (Radiochemistry) MDC Minimum Detectable Concentration (Radiochemistry)

Method Detection Limit MDL ML Minimum Level (Dioxin) MPN Most Probable Number MOI Method Quantitation Limit

NC Not Calculated

Not Detected at the reporting limit (or MDL or EDL if shown) ND

NEG Negative / Absent POS Positive / Present **Practical Quantitation Limit PQL**

PRES Presumptive

Quality Control QC

Relative Error Ratio (Radiochemistry) **RER**

Reporting Limit or Requested Limit (Radiochemistry) RL

RPD Relative Percent Difference, a measure of the relative difference between two points

Toxicity Equivalent Factor (Dioxin) TEF Toxicity Equivalent Quotient (Dioxin) **TEQ**

TNTC Too Numerous To Count

Case Narrative

Client: Tetra Tech Inc Job ID: 880-53907-1

Project: SND Pad 607

Eurofins Midland Job ID: 880-53907-1

Job Narrative 880-53907-1

Analytical test results meet all requirements of the associated regulatory program listed on the Accreditation/Certification Summary Page unless otherwise noted under the individual analysis. Data qualifiers and/or narrative comments are included to explain any exceptions, if applicable.

- Matrix QC may not be reported if insufficient sample is provided or site-specific QC samples were not submitted. In these situations, to demonstrate precision and accuracy at a batch level, a LCS/LCSD may be performed, unless otherwise specified in the method.
- Surrogate and/or isotope dilution analyte recoveries (if applicable) which are outside of the QC window are confirmed unless attributed to a dilution or otherwise noted in the narrative.

Regulated compliance samples (e.g. SDWA, NPDES) must comply with the associated agency requirements/permits.

Receipt

The sample was received on 1/31/2025 5:24 PM. Unless otherwise noted below, the sample arrived in good condition, and, where required, properly preserved and on ice. The temperature of the cooler at receipt time was 3.5°C.

Receipt Exceptions

The following sample was received and analyzed from an unpreserved bulk soil jar: CS-1 (880-53907-1).

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

Diesel Range Organics

Method 8015MOD NM: Surrogate recovery for the following samples were outside control limits: (890-7618-A-21-D), (890-7618-A-21-E MS) and (890-7618-A-21-F MSD). Evidence of matrix interferences is not obvious.

Method 8015MOD NM: Surrogate recovery for the following sample was outside control limits: CS-1 (880-53907-1). Evidence of matrix interferences is not obvious.

Method 8015MOD NM: The surrogate recovery for the blank associated with preparation batch 880-101844 and analytical batch 880-102059 was outside the upper control limits.

Method 8015MOD NM: The matrix spike / matrix spike duplicate (MS/MSD) recoveries for preparation batch 880-101844 and analytical batch 880-102059 were outside control limits for one or more analytes. See QC Sample Results for detail. Sample matrix interference and/or non-homogeneity are suspected because the associated laboratory control sample (LCS) recovery is within acceptance limits.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

HPLC/IC

Method 300 ORGFM 28D - Soluble: The matrix spike / matrix spike duplicate (MS/MSD) recoveries for preparation batch 880-101837 and analytical batch 880-101868 were outside control limits for one or more analytes. See QC Sample Results for detail. Sample matrix interference and/or non-homogeneity are suspected because the associated laboratory control sample (LCS) recovery is within acceptance limits.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

Client Sample Results

Client: Tetra Tech Inc

Job ID: 880-53907-1

Project/Site: SND Pad 607

SDG: Eddy County NM

Client Sample ID: CS-1

Lab Sample ID: 880-53907-1

Matrix: Solid

Date Collected: 01/31/25 12:50 Date Received: 01/31/25 17:24

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00138	U	0.00199	0.00138	mg/Kg		02/03/25 12:00	02/03/25 13:56	1
Toluene	< 0.00199	U	0.00199	0.00199	mg/Kg		02/03/25 12:00	02/03/25 13:56	1
Ethylbenzene	<0.00108	U	0.00199	0.00108	mg/Kg		02/03/25 12:00	02/03/25 13:56	1
m-Xylene & p-Xylene	<0.00227	U	0.00398	0.00227	mg/Kg		02/03/25 12:00	02/03/25 13:56	1
o-Xylene	< 0.00157	U	0.00199	0.00157	mg/Kg		02/03/25 12:00	02/03/25 13:56	1
Xylenes, Total	<0.00227	U	0.00398	0.00227	mg/Kg		02/03/25 12:00	02/03/25 13:56	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	98		70 - 130				02/03/25 12:00	02/03/25 13:56	1
1,4-Difluorobenzene (Surr)	95		70 - 130				02/03/25 12:00	02/03/25 13:56	1
- Method: TAL SOP Total BTEX - 1	Total BTEX Cald	culation							
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00227	U	0.00398	0.00227	mg/Kg			02/03/25 13:56	1
- Method: SW846 8015 NM - Diese	el Range Organ	ics (DRO) (GC)						
Analyte		Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	6890		49.8	15.1	mg/Kg			02/05/25 16:19	1
- Method: SW846 8015B NM - Dies	sel Range Orga	nics (DRO)	(GC)						
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<14.5	U	49.8	14.5	mg/Kg		02/03/25 09:03	02/05/25 16:19	1
Diesel Range Organics (Over	6890		49.8	15.1	mg/Kg		02/03/25 09:03	02/05/25 16:19	1
C10-C28)									
Oil Range Organics (Over C28-C36)	<15.1	U	49.8	15.1	mg/Kg		02/03/25 09:03	02/05/25 16:19	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1-Chlorooctane	116		70 - 130				02/03/25 09:03	02/05/25 16:19	1
o-Terphenyl	260	S1+	70 - 130				02/03/25 09:03	02/05/25 16:19	1
Mothod: EDA 200.0 Anione Ion	Chromatogran	hy - Solubl	le						
Method: EPA 300.0 - Anions, Ion	Cilioniatograp	my Column	•						
Analyte	• .	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac

Surrogate Summary

Client: Tetra Tech Inc Job ID: 880-53907-1
Project/Site: SND Pad 607 SDG: Eddy County NM

Method: 8021B - Volatile Organic Compounds (GC)

Matrix: Solid Prep Type: Total/NA

-				Percent Surrogate R
		BFB1	DFBZ1	
Lab Sample ID	Client Sample ID	(70-130)	(70-130)	
880-53907-1	CS-1	98	95	
890-7619-A-18-E MS	Matrix Spike	102	100	
890-7619-A-18-F MSD	Matrix Spike Duplicate	93	105	
LCS 880-101865/1-A	Lab Control Sample	107	99	
LCSD 880-101865/2-A	Lab Control Sample Dup	101	101	
MB 880-101865/5-A	Method Blank	96	89	
Surrogate Legend				
BFB = 4-Bromofluorober	zene (Surr)			
DFBZ = 1,4-Difluorobenz	ene (Surr)			

Method: 8015B NM - Diesel Range Organics (DRO) (GC)

Matrix: Solid Prep Type: Total/NA

				Percent Surrogate Recovery (Acceptance Limits)
		1CO1	OTPH1	
Lab Sample ID	Client Sample ID	(70-130)	(70-130)	
880-53907-1	CS-1	116	260 S1+	
890-7618-A-21-E MS	Matrix Spike	139 S1+	127	
890-7618-A-21-F MSD	Matrix Spike Duplicate	135 S1+	125	
LCS 880-101844/2-A	Lab Control Sample	113	116	
LCSD 880-101844/3-A	Lab Control Sample Dup	97	90	
MB 880-101844/1-A	Method Blank	155 S1+	127	
Surrogate Legend				

1CO = 1-Chlorooctane

OTPH = o-Terphenyl

Eurofins Midland

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QC Sample Results

Client: Tetra Tech Inc

Job ID: 880-53907-1

Project/Site: SND Pad 607

SDG: Eddy County NM

Method: 8021B - Volatile Organic Compounds (GC)

Lab Sample ID: MB 880-101865/5-A

Matrix: Solid

Analysis Batch: 101862

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 101865

MB MB

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00139	U	0.00200	0.00139	mg/Kg		02/03/25 10:44	02/03/25 13:14	1
Toluene	<0.00200	U	0.00200	0.00200	mg/Kg		02/03/25 10:44	02/03/25 13:14	1
Ethylbenzene	<0.00109	U	0.00200	0.00109	mg/Kg		02/03/25 10:44	02/03/25 13:14	1
m-Xylene & p-Xylene	<0.00228	U	0.00399	0.00228	mg/Kg		02/03/25 10:44	02/03/25 13:14	1
o-Xylene	<0.00158	U	0.00200	0.00158	mg/Kg		02/03/25 10:44	02/03/25 13:14	1
Xylenes, Total	<0.00228	U	0.00399	0.00228	mg/Kg		02/03/25 10:44	02/03/25 13:14	1

MB MB

Surrogate	%Recovery	Qualifier	Limits		Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	96		70 - 130	0	2/03/25 10:44	02/03/25 13:14	1
1,4-Difluorobenzene (Surr)	89		70 - 130	0	2/03/25 10:44	02/03/25 13:14	1

Lab Sample ID: LCS 880-101865/1-A

Matrix: Solid

Analysis Batch: 101862

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 101865

LCS LCS Spike Analyte Added Result Qualifier Unit %Rec Limits Benzene 0.100 0.1074 mg/Kg 107 70 - 130 Toluene 0.100 0.1098 mg/Kg 110 70 - 130 0.100 Ethylbenzene 0.1122 mg/Kg 112 70 - 130 70 - 130 0.200 0.2079 104 m-Xylene & p-Xylene mg/Kg 0.100 0.1085 o-Xylene mg/Kg 108 70 - 130

LCS LCS

Surrogate	%Recovery	Qualifier	Limits
4-Bromofluorobenzene (Surr)	107		70 - 130
1,4-Difluorobenzene (Surr)	99		70 - 130

Lab Sample ID: LCSD 880-101865/2-A

Matrix: Solid

Analysis Batch: 101862

Client Sample ID: Lab Control Sample Dup

Prep Type: Total/NA

Prep Batch: 101865

LCSD LCSD RPD Spike %Rec Analyte Added Result Qualifier Unit %Rec Limits Limit Benzene 0.100 0.1097 mg/Kg 110 70 - 130 35 Toluene 0.100 0.1107 mg/Kg 111 70 - 130 35 Ethylbenzene 0.100 0.1127 mg/Kg 113 70 - 130 0 35 0.200 m-Xylene & p-Xylene 0.2111 mg/Kg 106 70 - 130 35 0.100 0.1098 o-Xylene mg/Kg 110 70 - 130 35

LCSD LCSD

Surrogate	%Recovery	Qualifier	Limits
4-Bromofluorobenzene (Surr)	101		70 - 130
1.4-Difluorobenzene (Surr)	101		70 - 130

Lab Sample ID: 890-7619-A-18-E MS

Matrix: Solid

Analysis Batch: 101862

Client Sample ID: Matrix Spike
Prep Type: Total/NA

Date Details 404005

Prep Batch: 101865

	Sample	Sample	Spike	MS	MS				%Rec	
Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits	
Benzene	0.0500	F1	0.100	0.1016	F1	mg/Kg		52	70 - 130	
Toluene	0.0548	F1	0.100	0.1047	F1	mg/Kg		50	70 - 130	

Eurofins Midland

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QC Sample Results

Client: Tetra Tech Inc

Job ID: 880-53907-1

Project/Site: SND Pad 607

SDG: Eddy County NM

Method: 8021B - Volatile Organic Compounds (GC) (Continued)

Lab Sample ID: 890-7619-A-18-E MS

Matrix: Solid

Client Sample ID: Matrix Spike
Prep Type: Total/NA

Analysis Batch: 101862 Prep Batch: 101865

Sample	Sample	эріке	IVIS	IVIO				%Rec
Result (Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits
0.0457 F	=1	0.100	0.1065	F1	mg/Kg		61	70 - 130
0.0308		0.200	0.1987		mg/Kg		84	70 - 130
0.0276 F	=1	0.100	0.09951		mg/Kg		72	70 - 130
	0.0457 0.0308	Result Qualifier 0.0457 F1 0.0308	Result 0.0457 Qualifier F1 Added 0.100 0.0308 0.200	Result 0.0457 Qualifier F1 Added 0.100 Result 0.1065 0.0308 0.200 0.1987	Result 0.0457 Qualifier Added 0.100 Result 0.1065 Qualifier 0.0308 0.200 0.1987	Result 0.0457 Qualifier F1 Added 0.100 Result 0.1065 Qualifier F1 Unit mg/Kg 0.0308 0.200 0.1987 mg/Kg	Result 0.0457 Qualifier F1 Added 0.100 Result 0.1065 Qualifier F1 Unit mg/Kg D mg/Kg 0.0308 0.200 0.1987 mg/Kg	Result 0.0457 Qualifier F1 Added 0.100 Result 0.1065 Qualifier F1 Unit mg/Kg D %Rec mg/Kg 0.0308 0.200 0.1987 mg/Kg 84

 Surrogate
 %Recovery
 Qualifier
 Limits

 4-Bromofluorobenzene (Surr)
 102
 70 - 130

 1,4-Difluorobenzene (Surr)
 100
 70 - 130

Lab Sample ID: 890-7619-A-18-F MSD

Client Sample ID: Matrix Spike Duplicate

Matrix: Solid Prep Type: Total/NA Analysis Batch: 101862 Prep Batch: 101865

	Sample	Sample	Spike	MSD	MSD				%Rec		RPD
Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits	RPD	Limit
Benzene	0.0500	F1	0.100	0.1018	F1	mg/Kg		52	70 - 130	0	35
Toluene	0.0548	F1	0.100	0.09499	F1	mg/Kg		40	70 - 130	10	35
Ethylbenzene	0.0457	F1	0.100	0.09528	F1	mg/Kg		50	70 - 130	11	35
m-Xylene & p-Xylene	0.0308		0.200	0.1750		mg/Kg		72	70 - 130	13	35
o-Xylene	0.0276	F1	0.100	0.08900	F1	mg/Kg		61	70 - 130	11	35

 Surrogate
 %Recovery
 Qualifier
 Limits

 4-Bromofluorobenzene (Surr)
 93
 70 - 130

 1,4-Difluorobenzene (Surr)
 105
 70 - 130

Method: 8015B NM - Diesel Range Organics (DRO) (GC)

Lab Sample ID: MB 880-101844/1-A

Matrix: Solid

Analysis Batch: 102059

Client Sample ID: Method Blank
Prep Type: Total/NA
Prep Batch: 101844

MB MB

	MB	MB							
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<14.5	U	50.0	14.5	mg/Kg		02/03/25 09:03	02/05/25 08:47	1
Diesel Range Organics (Over C10-C28)	<15.1	U	50.0	15.1	mg/Kg		02/03/25 09:03	02/05/25 08:47	1
Oil Range Organics (Over C28-C36)	<15.1	U	50.0	15.1	mg/Kg		02/03/25 09:03	02/05/25 08:47	1

	MB	MB				
Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane	155	S1+	70 - 130	02/03/25 09:03	02/05/25 08:47	1
o-Terphenyl	127		70 - 130	02/03/25 09:03	02/05/25 08:47	1

Lab Sample ID: LCS 880-101844/2-A Client Sample ID: Lab Control Sample

Matrix: Solid Prep Type: Total/NA
Analysis Batch: 102059 Prep Batch: 101844

	Бріке	LCS	LCS				%Rec		
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits		
Gasoline Range Organics	1000	1099		mg/Kg		110	70 - 130	 	•
(GRO)-C6-C10									
Diesel Range Organics (Over	1000	1168		mg/Kg		117	70 - 130		
C10-C28)									

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Job ID: 880-53907-1 Client: Tetra Tech Inc Project/Site: SND Pad 607 SDG: Eddy County NM

Method: 8015B NM - Diesel Range Organics (DRO) (GC) (Continued)

LCS LCS

%Recovery Qualifier

Lab Sample ID: LCS 880-101844/2-A **Client Sample ID: Lab Control Sample**

Matrix: Solid

Surrogate

Analysis Batch: 102059

Prep Type: Total/NA

Prep Batch: 101844

1-Chlorooctane 113 70 - 130 o-Terphenyl 116 70 - 130

Lab Sample ID: LCSD 880-101844/3-A Client Sample ID: Lab Control Sample Dup

Limits

Matrix: Solid

Analysis Batch: 102059

Prep Type: Total/NA Prep Batch: 101844

Spike LCSD LCSD %Rec RPD Analyte Added Result Qualifier Unit D %Rec Limits RPD Limit 1000 1116 112 70 - 1302 20 Gasoline Range Organics mg/Kg (GRO)-C6-C10 Diesel Range Organics (Over 1000 1099 110 mg/Kg 70 - 1306 20

C10-C28)

LCSD LCSD Surrogate %Recovery Qualifier Limits 97 70 - 130 1-Chlorooctane 90 70 - 130 o-Terphenyl

Lab Sample ID: 890-7618-A-21-E MS Client Sample ID: Matrix Spike

Matrix: Solid

Prep Type: Total/NA Analysis Batch: 102059 Prep Batch: 101844 MS MS

Sample Sample Spike Added Analyte Result Qualifier Result Qualifier Unit D %Rec Limits Gasoline Range Organics <14.5 U 997 1251 mg/Kg 125 70 - 130 (GRO)-C6-C10 Diesel Range Organics (Over <15.1 UF1 997 1311 F1 mg/Kg 131 70 - 130

C10-C28)

MS MS %Recovery Qualifier Surrogate Limits S1+ 70 - 130 1-Chlorooctane 139 70 - 130 o-Terphenyl 127

Lab Sample ID: 890-7618-A-21-F MSD Client Sample ID: Matrix Spike Duplicate

Analysis Batch: 102059

Matrix: Solid Prep Type: Total/NA **Prep Batch: 101844**

Sample Sample MSD MSD RPD Spike %Rec Analyte Result Qualifier Added Result Qualifier Unit %Rec Limits RPD Limit <14.5 U 997 1251 125 Gasoline Range Organics mg/Kg 70 - 130 n 20 (GRO)-C6-C10 Diesel Range Organics (Over <15.1 U F1 997 1309 F1 mg/Kg 131 70 - 130 20

C10-C28)

	MSD	MSD	
Surrogate	%Recovery	Qualifier	Limits
1-Chlorooctane	135	S1+	70 - 130
o-Terphenyl	125		70 - 130

Job ID: 880-53907-1

Client: Tetra Tech Inc Project/Site: SND Pad 607

SDG: Eddy County NM

Prep Type: Soluble

Prep Type: Soluble

Prep Type: Soluble

Client Sample ID: CS-1

Client Sample ID: CS-1

Prep Type: Soluble

Prep Type: Soluble

Client Sample ID: Method Blank

Client Sample ID: Lab Control Sample

Client Sample ID: Lab Control Sample Dup

Method: 300.0 - Anions, Ion Chromatography

Lab Sample ID: MB 880-101837/1-A

Matrix: Solid

Analysis Batch: 101868

MB MB

Dil Fac Analyte Result Qualifier RL MDL Unit D Prepared Analyzed Chloride <0.395 U 10.0 0.395 mg/Kg 02/04/25 02:04

Lab Sample ID: LCS 880-101837/2-A

Matrix: Solid

Analysis Batch: 101868

Spike LCS LCS %Rec Added Analyte Result Qualifier Unit D %Rec Limits Chloride 250 244.3 mg/Kg 98 90 - 110

Lab Sample ID: LCSD 880-101837/3-A

Matrix: Solid

Analysis Batch: 101868

LCSD LCSD %Rec RPD Spike Analyte Added Result Qualifier Unit %Rec Limits **RPD** Limit Chloride 250 244.7 mg/Kg 90 - 110

Lab Sample ID: 880-53907-1 MS

Matrix: Solid

Analysis Batch: 101868

MS MS %Rec Sample Sample Spike Analyte Result Qualifier Added Result Qualifier Unit %Rec Limits 12500 Chloride 34400 48120 110 90 - 110 mg/Kg

Lab Sample ID: 880-53907-1 MSD

Matrix: Solid

Analysis Batch: 101868

Sample Sample Spike MSD MSD %Rec RPD Analyte Result Qualifier Added Result Qualifier Unit %Rec Limits RPD Limit Chloride 34400 F1 12500 48200 F1 mg/Kg 111 90 - 110 0 20

QC Association Summary

Client: Tetra Tech Inc

Job ID: 880-53907-1

Project/Site: SND Pad 607

SDG: Eddy County NM

GC VOA

Analysis Batch: 101862

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-53907-1	CS-1	Total/NA	Solid	8021B	101865
MB 880-101865/5-A	Method Blank	Total/NA	Solid	8021B	101865
LCS 880-101865/1-A	Lab Control Sample	Total/NA	Solid	8021B	101865
LCSD 880-101865/2-A	Lab Control Sample Dup	Total/NA	Solid	8021B	101865
890-7619-A-18-E MS	Matrix Spike	Total/NA	Solid	8021B	101865
890-7619-A-18-F MSD	Matrix Spike Duplicate	Total/NA	Solid	8021B	101865

Prep Batch: 101865

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batc
880-53907-1	CS-1	Total/NA	Solid	5035	
MB 880-101865/5-A	Method Blank	Total/NA	Solid	5035	
LCS 880-101865/1-A	Lab Control Sample	Total/NA	Solid	5035	
LCSD 880-101865/2-A	Lab Control Sample Dup	Total/NA	Solid	5035	
890-7619-A-18-E MS	Matrix Spike	Total/NA	Solid	5035	
890-7619-A-18-F MSD	Matrix Spike Duplicate	Total/NA	Solid	5035	

Analysis Batch: 101907

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-53907-1	CS-1	Total/NA	Solid	Total BTEX	

GC Semi VOA

Prep Batch: 101844

Lab Sample ID 880-53907-1	Client Sample ID CS-1	Prep Type Total/NA	Matrix Solid	Method 8015NM Prep	Prep Batch
MB 880-101844/1-A	Method Blank	Total/NA	Solid	8015NM Prep	
LCS 880-101844/2-A	Lab Control Sample	Total/NA	Solid	8015NM Prep	
LCSD 880-101844/3-A	Lab Control Sample Dup	Total/NA	Solid	8015NM Prep	
890-7618-A-21-E MS	Matrix Spike	Total/NA	Solid	8015NM Prep	
890-7618-A-21-F MSD	Matrix Spike Duplicate	Total/NA	Solid	8015NM Prep	

Analysis Batch: 102059

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-53907-1	CS-1	Total/NA	Solid	8015B NM	101844
MB 880-101844/1-A	Method Blank	Total/NA	Solid	8015B NM	101844
LCS 880-101844/2-A	Lab Control Sample	Total/NA	Solid	8015B NM	101844
LCSD 880-101844/3-A	Lab Control Sample Dup	Total/NA	Solid	8015B NM	101844
890-7618-A-21-E MS	Matrix Spike	Total/NA	Solid	8015B NM	101844
890-7618-A-21-F MSD	Matrix Spike Duplicate	Total/NA	Solid	8015B NM	101844

Analysis Batch: 102151

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-53907-1	CS-1	Total/NA	Solid	8015 NM	

HPLC/IC

Leach Batch: 101837

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-53907-1	CS-1	Soluble	Solid	DI Leach	
MB 880-101837/1-A	Method Blank	Soluble	Solid	DI Leach	
LCS 880-101837/2-A	Lab Control Sample	Soluble	Solid	DI Leach	
LCSD 880-101837/3-A	Lab Control Sample Dup	Soluble	Solid	DI Leach	

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QC Association Summary

Client: Tetra Tech Inc Job ID: 880-53907-1
Project/Site: SND Pad 607 SDG: Eddy County NM

HPLC/IC (Continued)

Leach Batch: 101837 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-53907-1 MS	CS-1	Soluble	Solid	DI Leach	
880-53907-1 MSD	CS-1	Soluble	Solid	DI Leach	

Analysis Batch: 101868

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-53907-1	CS-1	Soluble	Solid	300.0	101837
MB 880-101837/1-A	Method Blank	Soluble	Solid	300.0	101837
LCS 880-101837/2-A	Lab Control Sample	Soluble	Solid	300.0	101837
LCSD 880-101837/3-A	Lab Control Sample Dup	Soluble	Solid	300.0	101837
880-53907-1 MS	CS-1	Soluble	Solid	300.0	101837
880-53907-1 MSD	CS-1	Soluble	Solid	300.0	101837

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Lab Chronicle

Client: Tetra Tech Inc Job ID: 880-53907-1
Project/Site: SND Pad 607 SDG: Eddy County NM

Client Sample ID: CS-1

Lab Sample ID: 880-53907-1

Matrix: Solid

Date Collected: 01/31/25 12:50 Date Received: 01/31/25 17:24

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.03 g	5 mL	101865	02/03/25 12:00	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	101862	02/03/25 13:56	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			101907	02/03/25 13:56	AJ	EET MID
Total/NA	Analysis	8015 NM		1			102151	02/05/25 16:19	AJ	EET MID
Total/NA	Prep	8015NM Prep			10.04 g	10 mL	101844	02/03/25 09:03	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	102059	02/05/25 16:19	TKC	EET MID
Soluble	Leach	DI Leach			5.01 g	50 mL	101837	02/03/25 08:15	SA	EET MID
Soluble	Analysis	300.0		50	50 mL	50 mL	101868	02/04/25 03:44	CH	EET MID

Laboratory References:

EET MID = Eurofins Midland, 1211 W. Florida Ave, Midland, TX 79701, TEL (432)704-5440

Eurofins Midland

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Accreditation/Certification Summary

Client: Tetra Tech Inc Job ID: 880-53907-1
Project/Site: SND Pad 607 SDG: Eddy County NM

Laboratory: Eurofins Midland

Unless otherwise noted, all analytes for this laboratory were covered under each accreditation/certification below.

Authority	Progra	am	Identification Number	Expiration Date	
Texas	NELAI	P	T104704400	06-30-25	
,	are included in this report, bu	it the laboratory is not certif	fied by the governing authority. This lis	t may include analytes	
Analysis Method	Prep Method	Matrix	Analyte		
8015 NM		Solid	Total TPH		
Total BTEX		Solid	Total BTEX		

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Method Summary

Client: Tetra Tech Inc Project/Site: SND Pad 607 Job ID: 880-53907-1 SDG: Eddy County NM

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Method	Method Description	Protocol	Laboratory
8021B	Volatile Organic Compounds (GC)	SW846	EET MID
Total BTEX	Total BTEX Calculation	TAL SOP	EET MID
8015 NM	Diesel Range Organics (DRO) (GC)	SW846	EET MID
8015B NM	Diesel Range Organics (DRO) (GC)	SW846	EET MID
300.0	Anions, Ion Chromatography	EPA	EET MID
5035	Closed System Purge and Trap	SW846	EET MID
8015NM Prep	Microextraction	SW846	EET MID
DI Leach	Deionized Water Leaching Procedure	ASTM	EET MID

Protocol References:

ASTM = ASTM International

EPA = US Environmental Protection Agency

SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.

TAL SOP = TestAmerica Laboratories, Standard Operating Procedure

Laboratory References:

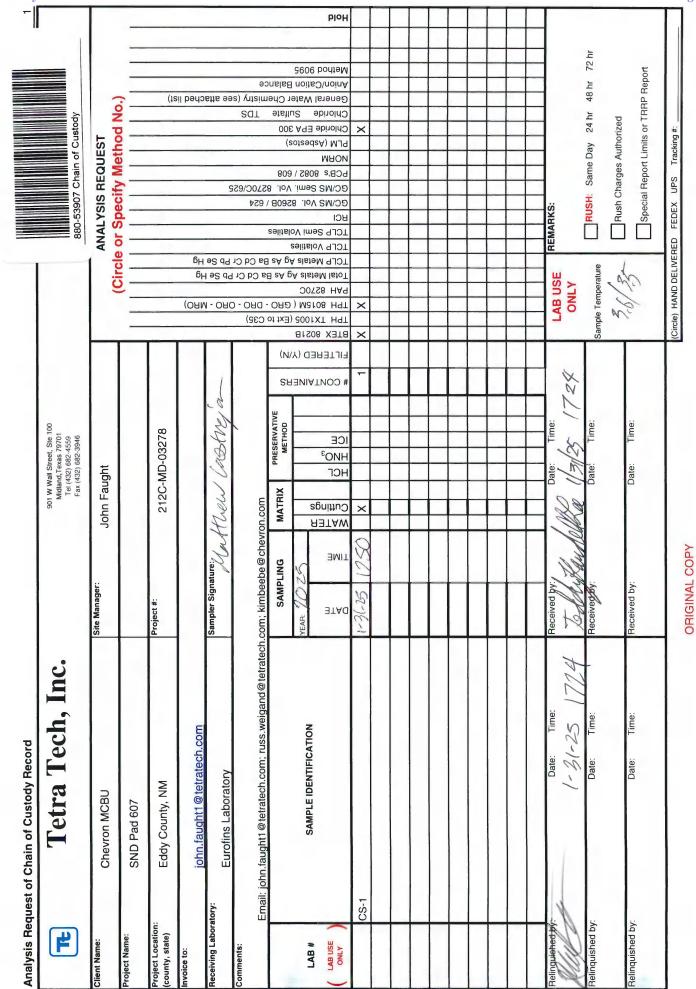
EET MID = Eurofins Midland, 1211 W. Florida Ave, Midland, TX 79701, TEL (432)704-5440

Sample Summary

Client: Tetra Tech Inc Project/Site: SND Pad 607 Job ID: 880-53907-1

SDG: Eddy County NM

Lab Sample ID	Client Sample ID	Matrix	Collected	Received
880-53907-1	CS-1	Solid	01/31/25 12:50	01/31/25 17:24



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Login Sample Receipt Checklist

Client: Tetra Tech Inc Job Number: 880-53907-1

SDG Number: Eddy County NM

Login Number: 53907 List Source: Eurofins Midland

List Number: 1 Creator: Rodriguez, Leticia

Question Answer Comment The cooler's custody seal, if present, is intact. N/A N/A Sample custody seals, if present, are intact. The cooler or samples do not appear to have been compromised or True tampered with. Samples were received on ice. True True Cooler Temperature is acceptable. Cooler Temperature is recorded. True COC is present True COC is filled out in ink and legible. True COC is filled out with all pertinent information True Is the Field Sampler's name present on COC? True There are no discrepancies between the containers received and the COC. True Samples are received within Holding Time (excluding tests with immediate True HTs) Sample containers have legible labels. True Containers are not broken or leaking. True Sample collection date/times are provided. True Appropriate sample containers are used. True Sample bottles are completely filled. True Sample Preservation Verified. N/A There is sufficient vol. for all requested analyses, incl. any requested True MS/MSDs

N/A

<6mm (1/4").

Containers requiring zero headspace have no headspace or bubble is

Environment Testing

ANALYTICAL REPORT

PREPARED FOR

Attn: John Faught Tetra Tech Inc 901 W Wall Ste 100 Midland, Texas 79701

Generated 7/18/2025 10:00:19 AM Revision 1

JOB DESCRIPTION

Chevron - SND Pad 607 Eddy County NM

JOB NUMBER

880-60199-1

Eurofins Midland 1211 W. Florida Ave Midland TX 79701

Eurofins Midland

Job Notes

This report may not be reproduced except in full, and with written approval from the laboratory. The results relate only to the samples tested. For questions please contact the Project Manager at the e-mail address or telephone number listed on this page.

Analytical test results meet all requirements of the associated regulatory program (i.e., NELAC (TNI), DoD, and ISO 17025) unless otherwise noted under the individual analysis.

Authorization

Generated 7/18/2025 10:00:19 AM Revision 1

Authorized for release by Jessica Kramer, Project Manager <u>Jessica.Kramer@et.eurofinsus.com</u> (432)704-5440 •

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Project/Site: Chevron - SND Pad 607

Client: Tetra Tech Inc

Laboratory Job ID: 880-60199-1 SDG: Eddy County NM

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Definitions/Glossary

Client: Tetra Tech Inc Job ID: 880-60199-1 Project/Site: Chevron - SND Pad 607 SDG: Eddy County NM

Qualifiers

GC Semi VOA

Qualifier **Qualifier Description**

Indicates the analyte was analyzed for but not detected.

Glossary

DL, RA, RE, IN

LOD

Abbreviation	These commonly used abbreviations may or may not be present in this report.						
₩	Listed under the "D" column to designate that the result is reported on a dry weight basis						
%R	Percent Recovery						
CFL	Contains Free Liquid						
CFU	Colony Forming Unit						
CNF	Contains No Free Liquid						
DER	Duplicate Error Ratio (normalized absolute difference)						
Dil Fac	Dilution Factor						
DL	Detection Limit (DoD/DOE)						

Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample

DLC Decision Level Concentration (Radiochemistry) **EDL** Estimated Detection Limit (Dioxin) Limit of Detection (DoD/DOE)

LOQ Limit of Quantitation (DoD/DOE) MCL EPA recommended "Maximum Contaminant Level" MDA Minimum Detectable Activity (Radiochemistry)

MDC Minimum Detectable Concentration (Radiochemistry) MDL Method Detection Limit MLMinimum Level (Dioxin) MPN Most Probable Number Method Quantitation Limit MQL

NC Not Calculated

ND Not Detected at the reporting limit (or MDL or EDL if shown)

NEG Negative / Absent POS Positive / Present

PQL Practical Quantitation Limit

PRES Presumptive QC **Quality Control**

RER Relative Error Ratio (Radiochemistry)

RLReporting Limit or Requested Limit (Radiochemistry)

RPD Relative Percent Difference, a measure of the relative difference between two points

TEF Toxicity Equivalent Factor (Dioxin) **TEQ** Toxicity Equivalent Quotient (Dioxin)

Too Numerous To Count **TNTC**

Case Narrative

Client: Tetra Tech Inc Job ID: 880-60199-1

Project: Chevron - SND Pad 607

Eurofins Midland Job ID: 880-60199-1

> Job Narrative 880-60199-1

Analytical test results meet all requirements of the associated regulatory program listed on the Accreditation/Certification Summary Page unless otherwise noted under the individual analysis. Data qualifiers and/or narrative comments are included to explain any exceptions, if applicable.

- Matrix QC may not be reported if insufficient sample is provided or site-specific QC samples were not submitted. In these situations, to demonstrate precision and accuracy at a batch level, a LCS/LCSD may be performed, unless otherwise specified in the method.
- Surrogate and/or isotope dilution analyte recoveries (if applicable) which are outside of the QC window are confirmed unless attributed to a dilution or otherwise noted in the narrative.

Regulated compliance samples (e.g. SDWA, NPDES) must comply with the associated agency requirements/permits.

Receipt

The sample was received on 7/9/2025 3:51 PM. Unless otherwise noted below, the sample arrived in good condition, and, where required, properly preserved and on ice. The temperature of the cooler at receipt time was 5.3°C.

Diesel Range Organics

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

Case Narrative

Client: Tetra Tech Inc Job ID: 880-60199-1

Project: Chevron - SND Pad 607

Job ID: 880-60199-2 Eurofins Midland

Job Narrative 880-60199-2

Analytical test results meet all requirements of the associated regulatory program listed on the Accreditation/Certification Summary Page unless otherwise noted under the individual analysis. Data qualifiers and/or narrative comments are included to explain any exceptions, if applicable.

- Matrix QC may not be reported if insufficient sample is provided or site-specific QC samples were not submitted. In these
 situations, to demonstrate precision and accuracy at a batch level, a LCS/LCSD may be performed, unless otherwise
 specified in the method.
- · Surrogate and/or isotope dilution analyte recoveries (if applicable) which are outside of the QC window are confirmed unless attributed to a dilution or otherwise noted in the narrative.

Regulated compliance samples (e.g. SDWA, NPDES) must comply with the associated agency requirements/permits.

Receipt

The sample was received on 7/9/2025 3:51 PM. Unless otherwise noted below, the sample arrived in good condition, and, where required, properly preserved and on ice. The temperature of the cooler at receipt time was 5.3°C.

General Chemistry

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

Eurofins Midland

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Client Sample Results

Client: Tetra Tech Inc

Job ID: 880-60199-1

Project/Site: Chevron - SND Pad 607

SDG: Eddy County NM

Client Sample ID: CS-2

Lab Sample ID: 880-60199-1

Date Collected: 07/09/25 11:35

Date Received: 07/09/25 15:51

Matrix: Solid

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<15.1	U	49.8	15.1	mg/Kg			07/11/25 15:48	1
Method: SW846 8015B NM - D	iesel Range	Organics	(DRO) (GC)						
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<14.5	U	49.8	14.5	mg/Kg		07/10/25 08:09	07/11/25 15:48	1
Diesel Range Organics (Over C10-C28)	<15.1	U	49.8	15.1	mg/Kg		07/10/25 08:09	07/11/25 15:48	1
Oil Range Organics (Over C28-C36)	<15.1	U	49.8	15.1	mg/Kg		07/10/25 08:09	07/11/25 15:48	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1-Chlorooctane	102		70 - 130				07/10/25 08:09	07/11/25 15:48	1
o-Terphenyl	99		70 - 130				07/10/25 08:09	07/11/25 15:48	1
General Chemistry									
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Paint Filter (SW846 9095B)	pass				No Unit			07/18/25 09:49	1

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Surrogate Summary

Client: Tetra Tech Inc Job ID: 880-60199-1
Project/Site: Chevron - SND Pad 607 SDG: Eddy County NM

Method: 8015B NM - Diesel Range Organics (DRO) (GC)

Matrix: Solid Prep Type: Total/NA

			Percen	t Surrogate Recovery (Acceptance Limits)
		1CO1	OTPH1	
Lab Sample ID	Client Sample ID	(70-130)	(70-130)	
880-60199-1	CS-2	102	99	
890-8422-A-40-B MS	Matrix Spike	92	101	
890-8422-A-40-C MSD	Matrix Spike Duplicate	92	98	
LCS 880-113853/2-A	Lab Control Sample	122	110	
LCSD 880-113853/3-A	Lab Control Sample Dup	99	110	
MB 880-113853/1-A	Method Blank	94	96	
Surrogate Legend				
1CO = 1-Chlorooctane				
OTPH = o-Terphenyl				

QC Sample Results

Client: Tetra Tech Inc Job ID: 880-60199-1 Project/Site: Chevron - SND Pad 607 SDG: Eddy County NM

Method: 8015B NM - Diesel Range Organics (DRO) (GC)

Lab Sample ID: MB 880-113853/1-A

Lab Sample ID: LCS 880-113853/2-A

Matrix: Solid

Matrix: Solid

Analysis Batch: 113978

Analysis Batch: 113978

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 113853

MB MB Result Qualifier RL **MDL** Unit Prepared Analyzed Dil Fac Analyte 14.5 mg/Kg 07/10/25 07:58 07/11/25 09:41 Gasoline Range Organics <14.5 U 50.0 (GRO)-C6-C10 Diesel Range Organics (Over 50.0 07/10/25 07:58 07/11/25 09:41 <15.1 U 15.1 mg/Kg C10-C28) Oil Range Organics (Over C28-C36) 50.0 07/10/25 07:58 07/11/25 09:41 <15.1 U 15.1 mg/Kg

MB MB

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane	94		70 - 130	07/10/25 07:58	07/11/25 09:41	1
o-Terphenyl	96		70 - 130	07/10/25 07:58	07/11/25 09:41	1

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 113853

Prep Batch: 113853

Spike LCS LCS %Rec Added Result Qualifier Limits Analyte Unit D %Rec 1000 1187 70 - 130 Gasoline Range Organics mg/Kg 119 (GRO)-C6-C10 Diesel Range Organics (Over 1000 1074 mg/Kg 107 70 - 130 C10-C28)

LCS LCS

Surrogate	%Recovery Qualifier	Limits
1-Chlorooctane	122	70 - 130
o-Terphenyl	110	70 - 130

Lab Sample ID: LCSD 880-113853/3-A Client Sample ID: Lab Control Sample Dup Prep Type: Total/NA

Matrix: Solid

Analysis Batch: 113978

•	Spike	LCSD LCSD				%Rec			
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits	RPD	Limit
Gasoline Range Organics	1000	1125		mg/Kg		113	70 - 130	5	20
(GRO)-C6-C10									
Diesel Range Organics (Over	1000	1126		mg/Kg		113	70 - 130	5	20
(GRO)-C6-C10				0 0				5	

C10-C28)

LCSD LCSD

Surrogate	%Recovery Quality	tier Limits
1-Chlorooctane	99	70 - 130
o-Terphenyl	110	70 - 130

Lab Sample ID: 890-8422-A-40-B MS **Client Sample ID: Matrix Spike**

Matrix: Solid

Released to Imaging: 10/31/2025 4:11:36 PM

Analysis Batch: 113978	Sample	Sample	Spike	MS	MS				%Rec	ich: 113853
Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits	
Gasoline Range Organics (GRO)-C6-C10	<14.4	U	995	1132		mg/Kg		114	70 - 130	
Diesel Range Organics (Over C10-C28)	<15.0	U	995	1176		mg/Kg		118	70 - 130	

Eurofins Midland

Prep Type: Total/NA

QC Sample Results

Client: Tetra Tech Inc Job ID: 880-60199-1 Project/Site: Chevron - SND Pad 607 SDG: Eddy County NM

Method: 8015B NM - Diesel Range Organics (DRO) (GC) (Continued)

Lab Sample ID: 890-8422-A-40-B MS

Matrix: Solid

Analysis Batch: 113978

Client Sample ID: Matrix Spike

Prep Type: Total/NA

Prep Batch: 113853

MS MS

Surrogate %Recovery Qualifier Limits 1-Chlorooctane 92 70 - 130 o-Terphenyl 101 70 - 130

Lab Sample ID: 890-8422-A-40-C MSD Client Sample ID: Matrix Spike Duplicate

Matrix: Solid

Analysis Batch: 113978

Prep Type: Total/NA

Prep Batch: 113853

%Rec RPD MSD MSD Sample Sample Spike Analyte Result Qualifier Added Result Qualifier Unit %Rec Limits RPD Limit Gasoline Range Organics <14.4 U 995 1101 mg/Kg 111 70 - 130 3 20 (GRO)-C6-C10 995 Diesel Range Organics (Over <15.0 U 1129 mg/Kg 113 70 - 130 20

C10-C28)

MSD MSD

Surrogate	%Recovery	Qualifier	Limits		
1-Chlorooctane	92		70 - 130		
o-Terphenyl	98		70 - 130		

Method: 9095B - Paint Filter (Presence/Absence)

Lab Sample ID: MB 860-249571/1 Client Sample ID: Method Blank **Prep Type: Total/NA**

Matrix: Solid

Analysis Batch: 249571

MB MB

RL **MDL** Unit Analyte Result Qualifier Prepared Analyzed Dil Fac Paint Filter 07/18/25 09:44 No Unit pass

Lab Sample ID: 860-105392-A-1 DU **Client Sample ID: Duplicate Prep Type: Total/NA**

Matrix: Solid

Analysis Batch: 249571

Sample Sample DU DU Analyte Result Qualifier Result Qualifier Unit D RPD Limit NC Paint Filter pass pass No Unit 20

Eurofins Midland

RPD

QC Association Summary

Client: Tetra Tech Inc

Project/Site: Chevron - SND Pad 607

Job ID: 880-60199-1 SDG: Eddy County NM

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GC Semi VOA

Prep Batch: 113853

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-60199-1	CS-2	Total/NA	Solid	8015NM Prep	
MB 880-113853/1-A	Method Blank	Total/NA	Solid	8015NM Prep	
LCS 880-113853/2-A	Lab Control Sample	Total/NA	Solid	8015NM Prep	
LCSD 880-113853/3-A	Lab Control Sample Dup	Total/NA	Solid	8015NM Prep	
890-8422-A-40-B MS	Matrix Spike	Total/NA	Solid	8015NM Prep	
890-8422-A-40-C MSD	Matrix Spike Duplicate	Total/NA	Solid	8015NM Prep	

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Analysis Batch: 113978

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Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-60199-1	CS-2	Total/NA	Solid	8015B NM	113853
MB 880-113853/1-A	Method Blank	Total/NA	Solid	8015B NM	113853
LCS 880-113853/2-A	Lab Control Sample	Total/NA	Solid	8015B NM	113853
LCSD 880-113853/3-A	Lab Control Sample Dup	Total/NA	Solid	8015B NM	113853
890-8422-A-40-B MS	Matrix Spike	Total/NA	Solid	8015B NM	113853
890-8422-A-40-C MSD	Matrix Spike Duplicate	Total/NA	Solid	8015B NM	113853

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Analysis Batch: 114084

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	Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
ı	880-60199-1	CS-2	Total/NA	Solid	8015 NM	

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General Chemistry

Analysis Batch: 249571

Lab Sample ID 880-60199-1	Client Sample ID	Prep Type Total/NA	Matrix Solid	Method 9095B	Prep Batch
MB 860-249571/1	Method Blank	Total/NA	Solid	9095B	
860-105392-A-1 DU	Duplicate	Total/NA	Solid	9095B	

Lab Chronicle

Client: Tetra Tech Inc Job ID: 880-60199-1
Project/Site: Chevron - SND Pad 607 SDG: Eddy County NM

Client Sample ID: CS-2

Date Collected: 07/09/25 11:35

Lab Sample ID: 880-60199-1

Matrix: Solid

Date Received: 07/09/25 15:51

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	8015 NM		1			114084	07/11/25 15:48	SA	EET MID
Total/NA	Prep	8015NM Prep			10.05 g	10 mL	113853	07/10/25 08:09	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	113978	07/11/25 15:48	TKC	EET MID
Total/NA	Analysis	9095B		1			249571	07/18/25 09:49	TR	EET HOU

Laboratory References:

EET MID = Eurofins Midland, 1211 W. Florida Ave, Midland, TX 79701, TEL (432)704-5440

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Accreditation/Certification Summary

Client: Tetra Tech Inc Job ID: 880-60199-1 Project/Site: Chevron - SND Pad 607 SDG: Eddy County NM

Laboratory: Eurofins Midland

Unless otherwise noted, all analytes for this laboratory were covered under each accreditation/certification below.

hority	Progra	am	Identification Number	Expiration Date	
as	NELAP		T104704400	06-30-26	
The following analyte	s are included in this reno	rt but the laboratory is r	not certified by the governing author	ity This list may in	
	•	•	not certified by the governing author	ity. This list may in	
	s are included in this report does not offer certification	•	not certified by the governing author	ity. This list may in	
	•	•	not certified by the governing author Analyte	ity. This list may in	

Laboratory: Eurofins Houston

The accreditations/certifications listed below are applicable to this report.

Authority	Program	Identification Number	Expiration Date
Texas	NELAP	T104704215	06-30-26

Method Summary

Client: Tetra Tech Inc

Project/Site: Chevron - SND Pad 607

Job ID: 880-60199-1

SDG: Eddy County NM

Laboratory	

Method	Method Description	Protocol	Laboratory
8015 NM	Diesel Range Organics (DRO) (GC)	SW846	EET MID
8015B NM	Diesel Range Organics (DRO) (GC)	SW846	EET MID
8015NM Prep	Microextraction	SW846	EET MID

Protocol References:

SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.

Laboratory References:

EET MID = Eurofins Midland, 1211 W. Florida Ave, Midland, TX 79701, TEL (432)704-5440

Sample Summary

Client: Tetra Tech Inc

Project/Site: Chevron - SND Pad 607

Job ID: 880-60199-1 SDG: Eddy County NM

 Lab Sample ID
 Client Sample ID
 Matrix
 Collected
 Received

 880-60199-1
 CS-2
 Solid
 07/09/25 11:35
 07/09/25 15:51

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Login Sample Receipt Checklist

Client: Tetra Tech Inc Job Number: 880-60199-1

SDG Number: Eddy County NM

Login Number: 60199 List Number: 1

Creator: Kramer, Jessica

List Source: Eurofins Midland

Question	Answer	Comment
The cooler's custody seal, if present, is intact.	N/A	
Sample custody seals, if present, are intact.	N/A	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	N/A	



Attachment B

C-105 and Plat Plan

WELL COMPLETION OR RECOMPLETION REPORT AND LOG	Received by OC Submit To Appropria Two Copies District I 1625 N. French Dr., District II 811 S. First St., Arte: District III 1000 Rio Brazos Rd. District IV 1220 S. St. Francis D	orgy,] Oi 122	State of Ne Minerals and I Conservat 20 South St Santa Fe, N	d Na tion t. Fr	tural R Divisi ancis l	esource	es	Page 45 of Form C-105 Revised April 3, 2017 1. WELL API NO. 30-015-54053, 54071, 54327, 54054, 54072 2. Type of Lease									
4. Reason for filing: □ COMPLETION REPORT (Fill in boxes #1 through #31 for Sure and Fee wells only) □ CAH CLOSURE ATTACHMENT (Fill in boxes #1 through #31 for Sure and Fee wells only) □ C3+4 CLOSURE ATTACHMENT (Fill in boxes #1 through #31 for Sure and Fee wells only) □ C3+4 CLOSURE ATTACHMENT (Fill in boxes #1 through #31 for Sure and Fee wells only) □ C3+4 CLOSURE ATTACHMENT (Fill in boxes #1 through #32 for Sure and #32 and only) □ C3+4 CLOSURE ATTACHMENT (Fill in boxes #1 through #32 for Sure and #32 and only) □ C3+4 CLOSURE ATTACHMENT (Fill in boxes #1 through #32 for Sure and #32 and only) □ C3+4 CLOSURE ATTACHMENT (Fill in boxes #1 through #32 for Sure and #32 and only) □ C3+4 CLOSURE ATTACHMENT (Fill in boxes #1 through #32 for Sure and #32 and only) □ C3+4 CLOSURE ATTACHMENT (Fill in boxes #1 through #32 for Sure and #32 and only) □ C3+4 CLOSURE ATTACHMENT (Fill in boxes #1 through #32 for Sure and #32 and only) □ D3+4 CMMENT (Fill in boxes #1 through #32 for Sure and #32 and only) □ D3+4 CMMENT (Fill in boxes #1 through #32 for Sure and #32 and only) □ D3+4 CMMENT (Fill in boxes #1 through #32 for Sure and #32 and only) □ D3+4 CMMENT (Fill in boxes #1 through #32 for Sure and #32 and only) □ D3+4 CMMENT (Fill in boxes #1 through #32 for Sure and #32 and only) □ D3+4 CMMENT (Fill in boxes #1 through #32 for Sure and for Find #4 for Find #4 for Find #4 for Sure and for Find #4					RECC					חוחפ							
SOSH, 608H, 609H, 506H) Sosh, 608H, 609H, 506H, 608H,												nd Dunes					
NEW WELL WORKOVER DEFFEND PLUGBACK DIFFERENT RESERVOR OTHER	C-144 CLOSI #33; attach this and	URE AT	ТАСН!	MENT (Fi	ll in boxe	s #1 thro	ough #9, #15 Dat	te Rig	Released		and/or					0 15 P60	07 (607H,
8. Name of Operator: Chervora U.S.A. Inc. 10. Address of Operator 11. Food name or Waldcar 11. Food name or Waldcar 12. Location Unit Lt Section Township Range Lot Feet from the NS Line Feet from the EW Line County Surface: 13. Date Squided Inc. Date T.D. Reached Is. Date Rig Released 7/50/2024 If. Date Completed (Ready to Produce) If. Florations (Park Rights) 13. Date Squided Inc. Date T.D. Reached Is. Date Rig Released 7/50/2024 If. Date Completed (Ready to Produce) If. Florations (Park Rights) 14. Date Squided Inc. Date T.D. Reached Is. Date Rig Released 7/50/2024 If. Date Completed (Ready to Produce) If. Florations (Park Rights) 15. Total Measured Depth of Well If. Physics completion - Top, Pottom, Name 22. Producing Interval(s), of this completion - Top, Pottom, Name 23. CASING RECORD (Report all strings set in Well) CASING SIZE WEIGHT LB.FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 24. LINER RECORD SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 25. TUBING RECORD 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUIF-ZF, ETC. DEPTH NTERVAL AMOUNT AND KIND MATERIAL USED 28. PRODUCTION Date First Production Production Method (Florating gas Hip pumping - Size and pape pump) 29. Date First Production Production Method (Florating gas Hip pumping - Size and pape pump) 29. Date of Test Hours Tested Choke Size Production Size Hours and pape pump of the Size Rights of First Period In F			∃ W∩Pi	KOVED [ENING		z 🗖 ·	DIEEEDI	ENIT DEC	FDVOII	р 🗆 ОТНЕР					
22. Location Unit Ltr Section Township Range Lot Feet from the NS Line Feet from the E/W Line County						ZNING	LILUGBACK	<u>. L.</u>	DITTER	ENT KES	EKVOI		323				
Surface:			lland, Te	xas 79706								11. Pool name	e or W	ildcat			
Surface:	12 Location	Unit Ltr	Sec	ction	Towns	hip	Range	Lot		Feet from	om the	N/S Line	Fee	t from the	E/W I	Line	County
13. Date Spudded 14. Date T.D. Reached 15. Date Rig Released 7/30/2024 16. Date Completed (Ready to Produce) 17. Elevations (DF and RKB, R.T. GR, etc.) 18. Total Measured Depth of Well 19. Plug Back Measured Depth 20. Was Directional Survey Made? 21. Type Electric and Other Logs Run 22. Producing Interval(s), of this completion - Top. Bottom, Name 23. CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT I.B.FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 24. LINER RECORD SIZE DEPTH SET PACKER SET 25. TUBING RECORD SIZE DEPTH SET PACKER SET 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 28. PRODUCTION Date First Production Production Method (Flowing, gas tift, pumping - Size and type pump) 28. PRODUCTION Date of Test Hours Tested Choke Size Produ For Striperiod Signature Press. 29. Disposition of Gas (Sold, used for fue), vened, etc.) 30. Test Witnessed By 31. List Attachments 22. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. Rig Release Date: 7/30/2024 34. If an on-site burial was used at the well, attach a plat with the location of the temporary pit. 33. Rig Release Date: 7/30/2024 34. If an on-site burial was used at the well, etc.) 35. If a temporary pit was used at the will, report the exact location of the on-site burial: Laitude 22. 2339 Longitude - 103.76918 NAD83 Thereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Name Title Date	12.Eocution					1											,
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Depth interval Amount and kind material used 28. PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) Date of Test Hours Tested Choke Size Prod'n For Test Period Test Period Gas - MCF Water - Bbl. Gas - Oil Ratio Flow Tubing Press. Calculated 24-Hour Rate Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) 29. Disposition of Gas (Sold, used for fuel, vented, etc.) 31. List Attachments 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 34. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude 32.23359 Longitude -103.76918 NAD83 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Name Title Date	SIZE	TOP		BC	OTTOM		SACKS CEMI	ENT	SCREE	EN	SI				ER SET		
Date First Production													-				
Date First Production	26 Perforation r	ecord (i	ntarvol c	size and n	ımbər)				27 44	alb cii	OT ED	ACTURE CI	7M I7N	IT COL	IEEZE :	ETC	
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Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)																	
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)																	
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Date of Test Hours Tested Choke Size Prod'n For Test Period Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio Flow Tubing Press. Calculated 24- Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) 29. Disposition of Gas (Sold, used for fuel, vented, etc.) 31. List Attachments 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. Rig Release Date: 7/30/2024 34. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude 32.23359 Longitude -103.76918 NAD83 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Name Title Date																	
Flow Tubing Pressure Calculated 24- Hour Rate Calculated Calcul	Date First Product	ion		Produ	ction Met	hod (Fla	owing, gas lift, pı	umpin	g - Size a	nd type pi	ump)	Well Statu	s (Pro	d. or Shui	t-in)		
Press. Hour Rate 29. Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Test Witnessed By 31. List Attachments 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. Rig Release Date: 7/30/2024 34. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude 32.23359 Longitude -103.76918 NAD83 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Name Title Date	Date of Test	Hours	s Tested	Cl	hoke Size				Oil - B	bl	Ga	s - MCF	w	ater - Bb	l.	Gas - C	Oil Ratio
31. List Attachments 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. Rig Release Date: 7/30/2024 34. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude 32.23359 Longitude -103.76918 NAD83 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Signature LoydTyler Name Title Date	_	Casin	ıg Pressu			24-	Oil - Bbl.		Ga	s - MCF		Water - Bbl.	<u> </u>	Oil Gr	avity - A	PI - <i>(Cor</i>	r.)
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Latitude 32.23359 Longitude -103.76918 NAD83 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Name Title Date				ŕ	1			•					JJ. F	ag Keledi	oc Date.	11301202	т
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Name Title Date	34. II an on-site bu	ııtal was	used at	me well, re	port the e	xact loc				T '	ıda 1	02 76010	3. T 4	D02			
Signature Loyd Tyler Printed Name Title Date	I hereby certify	that t	he info	rmation	shown o	on both									dge and	d beliei	r
]	Printed	,			-		<i>J</i> - <i>J</i>		G:	· ·	
E-mail Address Loyd. Tyler@chevron Loyd Tyler Environmental Advisor 10/23/2025	1 6	/	0		n_		Loyd T	yler]	<u>Envir</u> onment	al Ac	lvisor	1	0/23/20	025_

INSTRUCTIONS

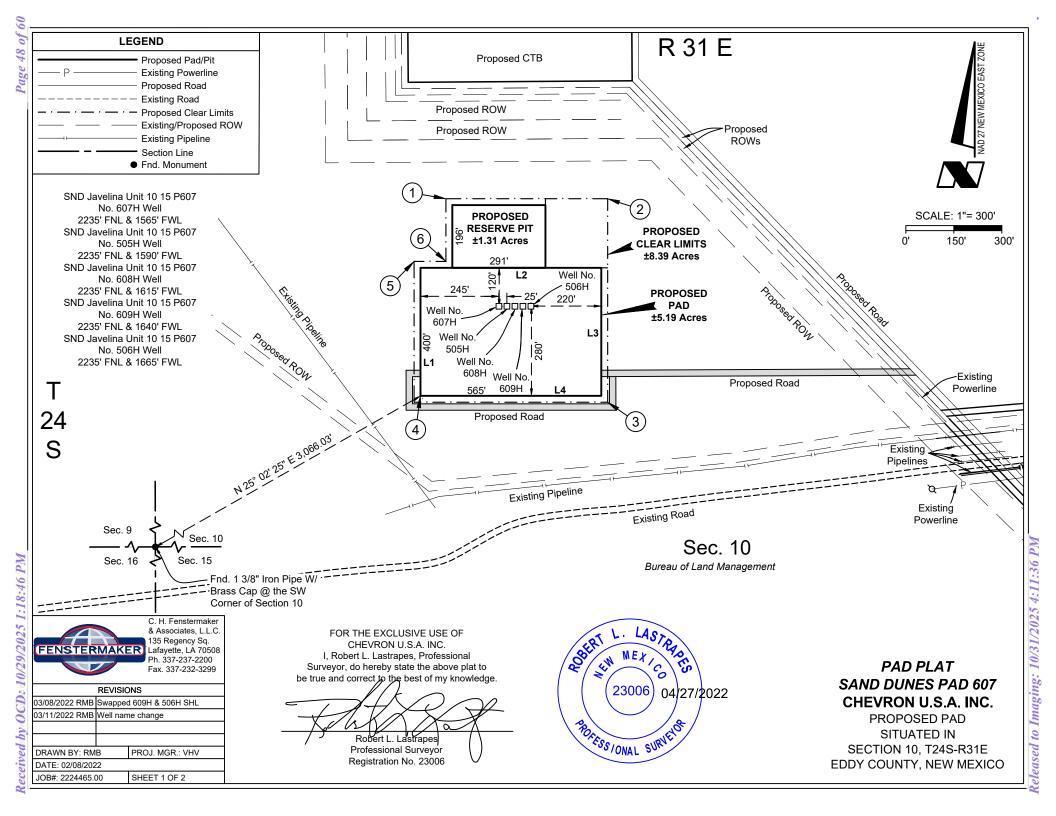
This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northy	Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"	
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"	
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"	
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"	
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville	
T. Queen	T. Silurian	T. Menefee	T. Madison	
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert	
T. San Andres	T. Simpson	T. Mancos	T. McCracken	
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte	
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite	
T. Blinebry	T. Gr. Wash	T. Dakota		
T.Tubb_	T. Delaware Sand	T. Morrison		
T. Drinkard	T. Bone Springs	T.Todilto_		
T. Abo	T.	T. Entrada		
T. Wolfcamp	T.	T. Wingate		
T. Penn	T.	T. Chinle		
T. Cisco (Bough C)	T.	T. Permian		

				DS OR ZONES
No. 1, from	to	No. 3, from	to	
No. 2, from	to	No. 4, from	to	
	IMPO	RTANT WATER SANDS		
Include data on rate of	water inflow and elevation to	which water rose in hole.		
No. 1, from	to	feet		
No. 2, from	to	feet		
No. 3, from	to	feet		
	LITHOLOGY RE	CORD (Attach additional sheet if no	ecessary)	

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology



DATE: 02/08/2022 JOB#: 2224465.00

DISCLAIMER: At this time. C. H. Fenstermaker & Associates, L.L.C. has not performed nor was asked to perform any type of engineering, hydrological modeling, flood plain, or "No Rise" certification analyses, including but not limited to determining whether the project will impact flood hazards in connection with federal/FEMA, state, and/or local laws, ordinances and regulations. Accordingly, Fenstermaker makes no warranty or representation of any kind as to the foregoing issues, and persons or entities using this information shall do so at their own risk.

NOTE:

Please be advised, that while reasonable efforts are made to locate and verify pipelines and anomalies using our standard pipeline locating equipment, it is impossible to be 100 % effective. As such, we advise using caution when performing work as there is a possibility that pipelines and other hazards, such as fiber optic cables, PVC pipelines, etc. may exist undetected on site.

NOTE:

Many states maintain information centers that establish links between those who dig (excavators) and those who own and operate underground facilities (operators). It is advisable and in most states, law, for the contractor to contact the center for assistance in locating and marking underground utilities. For guidance, New Mexico One Call www.nm811.org

PROPOSED PAD			
Line	Bearing	Distance	
L1	NORTH	400.00'	
L2	EAST	565.00'	
L3	SOUTH	400.00'	
L4	WEST	565.00'	

CLEAR LIMITS CORNER 1

X = 674.424' (NAD27 NM E) Y = 449.232'LAT. 32.233798° N (NAD27) LONG. 103.769232° W X = 715.608' (NAD83/2011 NM E) Y = 449.291' LAT. 32.233921° N (NAD83/2011) LONG. 103.769716° W ELEV. +3461' (NAVD88)

CLEAR LIMITS CORNER 3

X = 674,930' (NAD27 NM E) Y = 448,596'LAT. 32.232042° N (NAD27) LONG. 103.767608° W X = 716,114' (NAD83/2011 NM E) Y = 448.655'LAT. 32.232165° N (NAD83/2011) LONG. 103.768092° W

CLEAR LIMITS CORNER 5

ELEV. +3469' (NAVD88)

X = 674.325' (NAD27 NM E) Y = 449,036'LAT. 32.233260° N (NAD27) LONG. 103.769557° W X = 715,509' (NAD83/2011 NM E) Y = 449,095'LAT. 32.233383° N (NAD83/2011) LONG. 103.770041° W ELEV. +3460' (NAVD88)

NW RESERVE PIT CORNER

X = 674.444' (NAD27 NM E) Y = 449.212'LAT. 32.233742° N (NAD27) LONG. 103.769168° W X = 715.628' (NAD83/2011 NM E) Y = 449,271'LAT. 32.233865° N (NAD83/2011) LONG. 103.769652° W ELEV. +3461' (NAVD88)

CLEAR LIMITS CORNER 2

X = 674.930' (NAD27 NM E) Y = 449.232'LAT. 32.233790° N (NAD27) LONG. 103.767597° W X = 716.114' (NAD83/2011 NM E) Y = 449.291'LAT. 32.233914° N (NAD83/2011) LONG. 103.768082° W ELEV. +3468' (NAVD88)

CLEAR LIMITS CORNER 4

X = 674,325' (NAD27 NM E) Y = 448,596'LAT. 32.232051° N (NAD27) LONG. 103.769565° W X = 715,509' (NAD83/2011 NM E) Y = 448.655'LAT. 32.232174° N (NAD83/2011) LONG. 103.770049° W ELEV. +3467' (NAVD88)

CLEAR LIMITS CORNER 6

X = 674.424' (NAD27 NM E) Y = 449,036'LAT. 32.233259° N (NAD27) LONG. 103.769235° W X = 715,608' (NAD83/2011 NM E) Y = 449,095'LAT. 32.233382° N (NAD83/2011) LONG. 103.769720° W ELEV. +3461' (NAVD88)

NE RESERVE PIT CORNER

X = 674.735' (NAD27 NM E) Y = 449.212'LAT. 32.233738° N (NAD27) LONG. 103.768227° W X = 715.919' (NAD83/2011 NM E) Y = 449,271'LAT. 32.233861° N (NAD83/2011) LONG. 103.768711° W ELEV. +3467' (NAVD88)

NW PAD CORNER

X = 674,345' (NAD27 NM E) Y = 449.016'LAT. 32.233205° N (NAD27) LONG. 103.769493° W X = 715.529' (NAD83/2011 NM E) Y = 449.075'LAT. 32.233328° N (NAD83/2011) LONG. 103.769977° W ELEV. +3463' (NAVD88)

SW PAD CORNER

X = 674,345' (NAD27 NM E) Y = 448,616'LAT. 32.232105° N (NAD27) LONG. 103.769500° W X = 715,529' (NAD83/2011 NM E) Y = 448.675'LAT. 32.232229° N (NAD83/2011) LONG. 103.769984° W

ELEV. +3467' (NAVD88)

NE PAD CORNER

X = 674.910' (NAD27 NM E) Y = 449.016' LAT. 32.233197° N (NAD27) LONG. 103.767666° W X = 716.094' (NAD83/2011 NM E) Y = 449.075LAT. 32.233320° N (NAD83/2011) LONG. 103.768150° W

ELEV. +3467' (NAVD88) SE PAD CORNER

X = 674,910' (NAD27 NM E) Y = 448,616'LAT. 32.232097° N (NAD27) LONG. 103.767673° W X = 716,094' (NAD83/2011 NM E) Y = 448.675LAT. 32.232220° N (NAD83/2011) LONG. 103.768157° W ELEV. +3469' (NAVD88)

SE RESERVE PIT CORNER

X = 674,735' (NAD27 NM E) Y = 449,016'LAT. 32.233199° N (NAD27) LONG. 103.768230° W X = 715,919' (NAD83/2011 NM E) Y = 449,075'LAT. 32.233322° N (NAD83/2011)

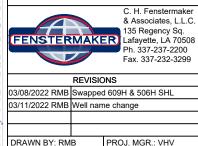
LONG. 103.768714° W ELEV. +3465' (NAVD88)

SW RESERVE PIT CORNER

X = 674.444' (NAD27 NM E) Y = 449.016'LAT. 32.233203° N (NAD27) LONG. 103.769171° W X = 715.628' (NAD83/2011 NM E) Y = 449,075'

LAT. 32.233327° N (NAD83/2011) LONG. 103.769655° W

ELEV. +3463' (NAVD88)



SHEET 2 OF 2

FOR THE EXCLUSIVE USE OF CHEVRON U.S.A. INC. I. Robert L. Lastrapes. Professional Surveyor, do hereby state the above plat to be true and correct to the best of my knowledge.

> Professional Surveyor Registration No. 23006



PAD PLAT SAND DUNES PAD 607 CHEVRON U.S.A. INC.

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PROPOSED PAD SITUATED IN SECTION 10, T24S-R31E EDDY COUNTY, NEW MEXICO



Attachment C

Closure Documentation



Soil Backfilling & Cover Installation

Soil backfilling and pit closure activities were completed in accordance with Closure and Site Reclamation Requirements detailed in 19.15.17.13 NMAC and conditions of approval. Photographs are provided on the following pages.

- 1. The Temporary Pit C-144 application was received and approved by the NMOCD on November 17, 2022.
- A five-point composite sample was collected from the Temporary Pit and sent to Eurofins Laboratory in Midland, Texas on January 31, 2025. The sample was analyzed for chloride, TPH, GRO+DRO, benzene, and BTEX. Based on the analytical results, a 3:1 soil mixing ratio was needed to meet the in-place closure target concentrations found in Table II of 19.15.17.13 NMAC.
- 3. A closure notification notice was submitted to the NMOCD on August 13, 2025, with a copy of the analytical report for the initial five-point composite sample (Attachment A).
- 4. On July 9, 2025, a paint filter and confirmation sample were collected. Laboratory results confirmed that the mixed cuttings passed paint filter analysis and constituents of concern had been reduced to concentrations below recommended levels in Table II of 19.15.17.13. A copy of the paint filter and confirmation sample analytical report is included within this attachment.
- 5. In September of 2025, closure activities commenced with the mixing of the cuttings and sloping of the material so that the overlying liner will shed infiltrating fluids.
- A 40 mil HDPE liner was then installed in a way that prevents ponding of water and is 8 feet below grade.
- 7. At least four feet of compacted, uncontaminated, non-waste containing earthen fill were placed above the liner.
- 8. At least one foot of topsoil was placed over the four feet of compacted material and graded to preserve surface flow patterns and prevent ponding.
- 9. A steel marker was installed in the center of the former Temporary Pit.
- 10. The area was broadcast reseeded with BLM #2 Seed Mix (Lot#: 3526) at a rate of 0.934 bulk pounds per 1000 square feet. Additional reseeding and/or weed control measures will be taken, if necessary, upon monitoring activities in 2025 and 2026.
- 11. Final closure and reclamation activities were completed on October 15, 2025

Photographic LogSND Javelina Unit 10 15 P607 (607H, 505H, 608H, 609H, 506H)



Photo 1: Overview of liner installation.



Photo 2: Overview of liner installation.



Photo 3: View of the closed temporary pit and pit signage.

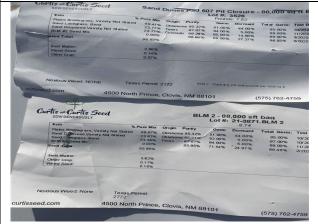


Photo 4: Overview of seed mix utilized to reclaim the closed temporary pit.

Page No.	Client:	Site Name:	
1 of 1	Chevron MCBU	SND Javelina Unit 10 15 P607	





Attachment D

Updated C-144

Form C-144 Revised October 11, 2022

State of New Mexico Energy Minerals and Natural Resources Department Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Pit. Below-Grade Tank, or

Proposed Alternative Method Permit or Closure Plan Application
Proposed Alternative Method Permit or Closure Plan Application
Type of action: □ Below grade tank registration □ Permit of a pit or proposed alternative method □ Closure of a pit, below-grade tank, or proposed alternative method □ Modification to an existing permit/or registration □ Closure plan only submitted for an existing permitted or non-permitted pit, below-grade tank,
or proposed alternative method
Instructions: Please submit one application (Form C-144) per individual pit, below-grade tank or alternative request Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.
Operator: Chevron USA, Inc. OGRID #: 4323
Address: 6301 Deauville Blvd., Midland, TX 79706
Facility or well name: SND Javelina Unit 10 15 P607 (607H, 505H, 608H, 609H, 506H)
API Number: 30-015-54053, 54071, 54327, 54054, 54072 OCD Permit Number: Facility ID [fJMB2232147044] U/L or Qtr/Qtr F Section 10 Township 24S Range 31E County: Eddy
U/L or Qtr/Qtr F Section 10 Township 24S Range 31E County: Eddy
Center of Proposed Design: Latitude 32.23359 Longitude -103.76918 NAD83
Surface Owner: ✓ Federal ☐ State ☐ Private ☐ Tribal Trust or Indian Allotment
☑ Pit: Subsection F, G or J of 19.15.17.11 NMAC
Temporary: ✓ Drilling ☐ Workover
☐ Permanent ☐ Emergency ☐ Cavitation ☐ P&A ☐ Multi-Well Fluid Management ☐ Low Chloride Drilling Fluid ☐ yes ☐ no
☑ Lined ☐ Unlined Liner type: Thicknessmil ☐ LLDPE ☐ HDPE ☐ PVC ☐ Other
String-Reinforced 1x17,900,
Liner Seams: ✓ Welded ☐ Factory ☐ Other Volume: 1x10,800 bbl Dimensions: L291ft x W_196 ft x D_8 ft
3.
Below-grade tank: Subsection I of 19.15.17.11 NMAC
Volume:bbl Type of fluid:
Tank Construction material:
☐ Secondary containment with leak detection ☐ Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off
☐ Visible sidewalls and liner ☐ Visible sidewalls only ☐ Other
Liner type: Thicknessmil
4. Alternative Method:
Submittal of an exception request is required. Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.
5.
Fencing: Subsection D of 19.15.17.11 NMAC (Applies to permanent pits, temporary pits, and below-grade tanks)
Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital,
institution or church) ✓ Four foot height, four strands of barbed wire evenly spaced between one and four feet
Alternate. Please specify

Form C-144 Released to Imaging: 10/31/2025 4:11:36 PM

-	
Netting: Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks) Screen Netting Other Monthly inspections (If netting or screening is not physically feasible)	
7. Signs: Subsection C of 19.15.17.11 NMAC □ 12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers □ Signed in compliance with 19.15.16.8 NMAC	
8. Variances and Exceptions: Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance. Please check a box if one or more of the following is requested, if not leave blank: ✓ Variance(s): Requests must be submitted to the appropriate division district for consideration of approval. ✓ Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.	
9. Siting Criteria (regarding permitting): 19.15.17.10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of accematerial are provided below. Siting criteria does not apply to drying pads or above-grade tanks.	ptable source
General siting	
Ground water is less than 25 feet below the bottom of a low chloride temporary pit or below-grade tank. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes ☐ No ☑ NA
Ground water is less than 50 feet below the bottom of a Temporary pit, permanent pit, or Multi-Well Fluid Management pit. NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes ☑ No ☐ NA
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended. (Does not apply to below grade tanks) - Written confirmation or verification from the municipality; Written approval obtained from the municipality	☐ Yes ☑ No
Within the area overlying a subsurface mine. (Does not apply to below grade tanks) - Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division	☐ Yes ☑ No
Within an unstable area. (Does not apply to below grade tanks) - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map	☐ Yes ☑ No
Within a 100-year floodplain. (Does not apply to below grade tanks) - FEMA map	☐ Yes ☑ No
Below Grade Tanks	
Within 100 feet of a continuously flowing watercourse, significant watercourse, lake bed, sinkhole, wetland or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within 200 horizontal feet of a spring or a fresh water well used for public or livestock consumption;. - NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Temporary Pit using Low Chloride Drilling Fluid (maximum chloride content 15,000 mg/liter)	
Within 100 feet of a continuously flowing watercourse, or any other significant watercourse or within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). (Applies to low chloride temporary pits.) - Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within 300 feet from a occupied permanent residence, school, hospital, institution, or church in existence at the time of initial application.	☐ Yes ☐ No
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	
Within 200 horizontal feet of a spring or a private, domestic fresh water well used by less than five households for domestic or stock watering purposes, or 300feet of any other fresh water well or spring, in existence at the time of the initial application. NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site	☐ Yes ☐ No

Within 100 feet of a wetland. - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Temporary Pit Non-low chloride drilling fluid	
Within 300 feet of a continuously flowing watercourse, or any other significant watercourse, or within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☑ No
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	☐ Yes ☑ No
Within 500 horizontal feet of a spring or a private, domestic fresh water well used by less than five households for domestic or stock watering purposes, or 1000 feet of any other fresh water well or spring, in the existence at the time of the initial application; - NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site	☐ Yes ☑ No
 Within 300 feet of a wetland. US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site 	☐ Yes ☑ No
Permanent Pit or Multi-Well Fluid Management Pit	
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse, or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).	
- Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	☐ Yes ☐ No
Within 500 horizontal feet of a spring or a fresh water well used for domestic or stock watering purposes, in existence at the time of initial application. - NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within 500 feet of a wetland. - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Temporary Pits, Emergency Pits, and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19.15.17.9 Nature Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the docattached. Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9 NMAC Design Plan - based upon the appropriate requirements of 19.15.17.10 NMAC Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19. and 19.15.17.13 NMAC Previously Approved Design (attach copy of design) API Number: or Permit Number:	O NMAC 15.17.9 NMAC
11. Multi-Well Fluid Management Pit Checklist: Subsection B of 19.15.17.9 NMAC	
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the dot attached. Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC A List of wells with approved application for permit to drill associated with the pit. Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19 and 19.15.17.13 NMAC Hydrogeologic Data - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC	

Permanent Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC	_
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the attached.	documents are
 ☐ Hydrogeologic Report - based upon the requirements of Paragraph (1) of Subsection B of 19.15.17.9 NMAC ☐ Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC 	
☐ Climatological Factors Assessment ☐ Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC	
☐ Dike Protection and Structural Integrity Design - based upon the appropriate requirements of 19.15.17.11 NMAC ☐ Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC	
Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC Quality Control/Quality Assurance Construction and Installation Plan	
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC	
 ☐ Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC ☐ Nuisance or Hazardous Odors, including H₂S, Prevention Plan 	
☐ Emergency Response Plan ☐ Oil Field Waste Stream Characterization	
☐ Monitoring and Inspection Plan	
 ☐ Erosion Control Plan ☐ Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC 	
13. Proposed Closure: 19.15.17.13 NMAC	
Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.	
Type: ☑ Drilling ☐ Workover ☐ Emergency ☐ Cavitation ☐ P&A ☐ Permanent Pit ☐ Below-grade Tank ☐ Multi-well Find ☐ Alternative	uid Management Pit
Proposed Closure Method: Waste Excavation and Removal Waste Removal (Closed-loop systems only)	
On-site Closure Method (Only for temporary pits and closed-loop systems)	
☐ In-place Burial ☐ On-site Trench Burial ☐ Alternative Closure Method	
Waste Excavation and Removal Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be a closure plan. Please indicate, by a check mark in the box, that the documents are attached. Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.13 NMAC Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings) Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC	
15. Siting Criteria (regarding on-site closure methods only): 19.15.17.10 NMAC	
Instructions: Each siting criteria requires a demonstration of compliance in the closure plan. Recommendations of acceptable sour provided below. Requests regarding changes to certain siting criteria require justifications and/or demonstrations of equivalency. F 19.15.17.10 NMAC for guidance.	
Ground water is less than 25 feet below the bottom of the buried waste. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes ☑ No ☐ NA
Ground water is between 25-50 feet below the bottom of the buried waste - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes ☑ No ☐ NA
Ground water is more than 100 feet below the bottom of the buried waste. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	✓ Yes ☐ No ☐ NA
Within 100 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☑ No
 Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. Visual inspection (certification) of the proposed site; Aerial photo; Satellite image 	☐ Yes ☑ No
Within 300 horizontal feet of a private, domestic fresh water well or spring used for domestic or stock watering purposes, in existence at the time of initial application.	☐ Yes ☑ No
- NM Office of the State Engineer - iWATERS database; Visual inspection (certification) of the proposed site Written confirmation or verification from the municipality; Written approval obtained from the municipality	□ Vas □ Na
Within 300 feet of a wetland.	☐ Yes ☑ No
US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☑ No
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance	

adopted pursuant to NMSA 1978, Section 3-27-3, as amended. - Written confirmation or verification from the municipality; Written approval obtained from the municipality	☐ Yes ☑ No			
Within the area overlying a subsurface mine. - Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division	☐ Yes ☑ No			
Within an unstable area.				
- Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map	☐ Yes ☑ No			
Within a 100-year floodplain.				
- FEMA map	Yes No			
On-Site Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan. Please indicate, by a check mark in the box, that the documents are attached. Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection E of 19.15.17.13 NMAC Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of Subsection K of 19.15.17.11 NMAC Construction/Design Plan of Temporary Pit (for in-place burial of a drying pad) - based upon the appropriate requirements of 19.15.17.13 NMAC Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of 19.15.17.13 NMAC Waste Material Sampling Plan - based upon the appropriate requirements of 19.15.17.13 NMAC Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings or in case on-site closure standards cannot be achieved) Soil Cover Design - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC				
17. Operator Application Certification:				
I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and beli	ief.			
Name (Print): Title:				
Trunc (Time).				
Signature: Date:				
e-mail address: Telephone:				
e-mail address:	/2025			
e-mail address:	/2025			
e-mail address:	/2025			
e-mail address:	/2025) 4 e the closure report.			
e-mail address: Telephone:	/2025) 4 e the closure report.			
e-mail address: Telephone:	the closure report.			
e-mail address:	the closure report. complete this			
e-mail address:	the closure report. complete this			
e-mail address:	the closure report. complete this			
e-mail address:	the closure report. complete this			
e-mail address: Telephone:	the closure report. complete this			
e-mail address:	the closure report. complete this			
e-mail address: Telephone: Ist	the closure report. complete this			
e-mail address:	the closure report. complete this			

22.	
Operator Closure Certification:	
I hereby certify that the information and attachments submitted with this obelief. I also certify that the closure complies with all applicable closure	closure report is true, accurate and complete to the best of my knowledge and requirements and conditions specified in the approved closure plan.
Name (Print): Loyd Tyler	Title: Environmental Advisor
Signature: Loyd Tyler	Date: 10/23/2025
Signature: Loyd Tyler e-mail address: Loyd. Tyler@Chevron.com	Telephone: 432-701-8163

Form C-144

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Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 521192

CONDITIONS

Operator:	OGRID:
CHEVRON U S A INC	4323
6301 Deauville Blvd	Action Number:
Midland, TX 79706	521192
	Action Type:
	[C-144] Temporary Pit Plan (C-144T)

CONDITIONS

Created By	Condition	Condition Date
joel.stone	NMOCD has reviewed the Closure Report submitted by [4323] CHEVRON for SND JAVELINA UNIT 10 15 P607 FACILITY ID [FJMB2232147044]. The closure report demonstrated that all protocols in the closure plan were followed, and the closure report has been approved. The re-vegetation and reclamation obligations imposed by other applicable federal or tribal agencies on lands managed by those agencies shall supersede these provisions and govern the obligations of any operator subject to those provisions, provided that the other requirements provide equal or better protection of fresh water, human health and the environment. The operator shall notify the division when reclamation and re-vegetation are complete.	10/31/2025