State of New Mexico
Energy Minerals and Natural Resources
Department Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505
https://www.emnrd.nm.gov/ocd/ocd-e-permitting/

Form C-147 Revised October 11, 2022

D 1'-- F- '1'-- -- 1'-- C-----

Recycling Facility and/or Recycling Containment
Type of Facility: ☐ Recycling Facility ☐ Recycling Containment* Type of action: ☐ Permit ☐ Registration ☐ Extension ☐ Closure ☐ Other (explain)
* At the time C-147 is submitted to the division for a Recycling Containment, a copy shall be provided to the surface owner.
Be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.
Operator: Tap Rock Operating, LLC(For multiple operators attach page with information) OGRID #:372043Address:23 Park Point Drive Suite 200, Golden CO 80401 Facility or well name (include API# if associated with a well):North Olympus Recycling Facility and Containment OCD Permit Number:
2.
Recveling Facility: Location of recycling facility (if applicable): Latitude 32.2155056 Longitude -103.5790828 NAD83 Proposed Use: Drilling* Completion* Production* Plugging * *The re-use of produced water may NOT be used until fresh water zones are cased and cemented Other, requires permit for other uses. Describe use, process, testing, volume of produced water and ensure there will be no adverse impact on groundwater or surface water. Fluid Storage Above ground tanks Recycling containment Activity permitted under 19.15.17 NMAC explain type Activity permitted under 19.15.36 NMAC explain type: Other explain For multiple or additional recycling containments, attach design and location information of each containment Closure Report (required within 60 days of closure completion): Recycling Facility Closure Completion Date: 10/30/2025
3. ✓ Recycling Containment:
Annual Extension after initial 5 years (attach summary of monthly leak detection inspections for previous year)
Center of Recycling Containment (if applicable): Latitude 32.2155056 Longitude -103.5790828 NAD83
For multiple or additional recycling containments, attach design and location information of each containment
☐ Liner type: Thicknessmil ☐ LLDPE ☐ HDPE ☐ PVC ☐ Other
☐ String-Reinforced
Liner Seams: ✓ Welded ☐ Factory ☐ Other Volume: SEE DOCbbl Dimensions: L x W x D
Recycling Containment Closure Completion Date:

Bonding: Covered under bonding pursuant to 19.15.8 NMAC per 19.15.34.15(A)(2) NMAC (These containments are limited to only the well operated by the owners of the containment.) Bonding in accordance with 19.15.34.15(A)(1). Amount of bond \$	
Fencing: ☐ Four foot height, four strands of barbed wire evenly spaced between one and four feet ☐ Alternate. Please specify	
Signs: ☐ 12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers ☑ Signed in compliance with 19.15.16.8 NMAC	
Variances: Justifications and/or demonstrations that the proposed variance will afford reasonable protection against contamination of fresh water, hur environment. Check the below box only if a variance is requested: Variance(s): Requests must be submitted to the appropriate division district for consideration of approval. If a Variance is request variance information on a separate page and attach it to the C-147 as part of the application. If a Variance is requested, it must be approved prior to implementation.	
8. Siting Criteria for Recycling Containment Instructions: The applicant must provide attachments that demonstrate compliance for each siting criteria below as part of the application examples of the siting attachment source material are provided below under each criteria.	ation. Potential
Ground water is less than 50 feet below the bottom of the Recycling Containment. NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended. - Written confirmation or verification from the municipality; written approval obtained from the municipality	☐ Yes ☑ No ☐ NA ☐ Yes ☑ No ☐ NA
Within the area overlying a subsurface mine. - Written confirmation or verification or map from the NM EMNRD-Mining and Minerals Division Within an unstable area. - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological	☐ Yes ☑ No
Society; topographic map Within a 100-year floodplain. FEMA map Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse, or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; visual inspection (certification) of the proposed site	☐ Yes ☑ No
 Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. Visual inspection (certification) of the proposed site; aerial photo; satellite image Within 500 horizontal feet of a spring or a fresh water well used for domestic or stock watering purposes, in existence at the time of initial application. NM Office of the State Engineer - iWATERS database search; visual inspection (certification) of the proposed site 	☐ Yes ☑ No
Within 500 feet of a wetland. - US Fish and Wildlife Wetland Identification map; topographic map; visual inspection (certification) of the proposed site	☐ Yes ☑ No

Recveling Facility and/or Containment Checklist: Instructions: Each of the following items must be attached to the application. Indicate, by a check mark in the box, that the documents are attached. Design Plan - based upon the appropriate requirements. Operating and Maintenance Plan - based upon the appropriate requirements. Closure Plan - based upon the appropriate requirements. Site Specific Groundwater Data - Siting Criteria Compliance Demonstrations - Certify that notice of the C-147 (only) has been sent to the surface owner(s)
Operator Application Certification: I hereby certify that the information and attachments submitted with this application are true, accurate and complete to the best of my knowledge and belief. Name (Print): Natelie Gladden Signature: Environmental Director/COO Date: 10/30/2025 Telephone: 575-3906397
OCD Representative Signature: Victoria Venegas Environmental Specialist OCD Permit Number: 1RF-471 OCD Conditions Approval Date: 11/13/2025 IRF-471

Venegas, Victoria, EMNRD

From: Venegas, Victoria, EMNRD

Sent: Thursday, November 13, 2025 3:04 PM

To: 'Bill Ramsey'; Natalie Gladden

Subject: 1RF-471 - NORTH OLYMPUS RECYCLING FACILITY AND CONTAINMENT FACILITY ID

[fVV2121451913]

Attachments: C-147 - 1RF-471 - NORTH OLYMPUS RECYCLING FACILITY AND CONTAINMENT

FACILITY [fVV2121451913].pdf

1RF-471 - NORTH OLYMPUS RECYCLING FACILITY AND CONTAINMENT FACILITY ID [fVV2121451913]

Mr. Ramsey.

The NMOCD has reviewed the closure request submitted by [372043] TAP ROCK OPERATING, LLC on 11/12/2025, Action ID **525819**, for 1RF-471 - NORTH OLYMPUS RECYCLING FACILITY AND CONTAINMENT FACILITY ID [fVV2121451913] in K-16-24S-33E, Lea County, New Mexico. The closure request is approved.

The closure request has been approved. Permit number 1RF-471 has been closed.

- Please note that according to NMAC 19.15.34.14.E: Once the operator has closed the recycling containment, the operator shall reclaim the containment's location to a safe and stable condition that blends with the surrounding undisturbed area. Topsoils and subsoils shall be replaced with their original relative positions and contoured to achieve erosion control, long-term stability and preservation of surface water flow patterns. The disturbed area shall then be reseeded in the first favorable growing season following closure of recycling containment. The operator shall substantially restore the impacted surface area to the condition that existed prior to the construction of the recycling containment.
- NMAC 19.15.34.14.G: The re-vegetation and reclamation obligations imposed by federal, state trust land or tribal agencies on land managed by those agencies shall supersede these provisions and govern the obligations of any operator subject to those provisions, provided that the other requirements provide equal or better protection of fresh water, human health, and the environment. In accordance with 19.15.34.14.H, the operator shall notify the division when reclamation and re-vegetation are complete.
- Permit 1RF-471 has been closed. Please do not submit any form/document under this permit number.

Please let me know if you have any additional questions. Best regards,

Victoria Venegas • Senior Environmental Scientist EMNRD - Oil Conservation Division 506 W. Texas Ave. Artesia, NM 88210 575.909.0269 | Victoria.Venegas@emnrd.nm.gov



OLYMPUS NORTH FRAC POND CLOSURE FACILITY fVV212145193 1RF-471 – NORTH OLYMPUS RECYCLING FACILITY AND CONTAINMENT U/L K, Section 16, Township 24S, Range 33E Lea County, New Mexico

CLOSURE REPORT

October 30, 2025

EMNRD – Oil Conservation Division Environmental Bureau Attention: Victoria Venegas 811 S. First St Artesia. NM 88210

Subject: Closure Request for North Olympus Recycling Facility and Containment

Facility ID: fVV212145193

Incident: 1RF-471 and NAPP2501025038

Legal: Unit Letter K, Section 16, Township 24S, Range 33E

County: Lea, New Mexico

To Whom It May Concern:

Tap Rock Operating retained Energy Staffing Services, LLC (ESS) to conduct a site assessment at the North Olympus Recycling Facility and Containment for the closure of the Above Storage Tank (AST). This letter is in reference to Administrative Order 1RF-471 for the Tap Rock Resources North Olympus Recycling Facility and Containment (hereafter referred to as "Olympus North"). At this time, we are requesting closure of the treated water pond in accordance with 19.15.34.14 NMAC – Closure and Site Reclamation Requirements for Recycling Containments.

Enclosed you will find Form C-147, a sample map, remediation activities, and the C-141 closure report for the above-referenced site. During the initial site visit, it was observed that the AST had already been removed from the pad.

This report provides a detailed description of the site assessment, delineation, and remedial activities. It demonstrates that the closure criteria established in **19.15.29.12 NMAC** have been met and that all applicable regulations have been followed. This document is intended to serve as the final report to obtain approval from the NMOCD for closure of the above-mentioned AST.

Following this determination, ESS, on behalf of Tap Rock, submitted a notification of release to the OCD, which was assigned Incident Number **NAPP2501025038**. A closure report was then submitted and approved on September 15, 2025. Please find the C-141 approved closure report attached, as it contains all the information necessary to close out the AST and avoids duplicating documentation.

As requested by Victoria Venegas on January 7, 2025, raw laboratory data was omitted from the original AST closure package and can be found on the NMOCD Portal under the Incident Section. However, it has now been included with the final closure report so that all information necessary to properly close out the **C-147 AST Closure** is available for OCD review.

Closure Request

On behalf of Tap Rock Operating, ESS respectfully requests closure of the AST associated with Administrative Order 1RF-471 for the North Olympus Recycling Facility and Containment, Facility ID fVV212145193. Tap Rock Operating and ESS certify that the information provided in this report is true and correct, and that all applicable closure requirements for the Olympus North AST have been satisfied.

Should you have any questions or require additional information, please do not hesitate to contact the undersigned at (575) 390-6397 or (575) 393-9048, or via email at **natalie@energystaffingllc.com**.

Respectfully submitted,

Director of Environmental and Regulatory Services

Energy Staffing Services, LLC.

2724 NW County Road

Hobbs, NM 88240

Office: 575-393-9048 Cell: 575-390-6397

Email: natalie@energystaffingllc.com



Attachments:

C-147 Package
Final C141 Closure Report (Labs Omitted)
C141 Approval Email for Incident NAPP2501025038



OLYMPUS NORTH FRAC POND CLOSURE FACILITY Fvv212145193 1RF-471/NAPP2501025038 NORTH OLYMPUS RECYCLING FACILITY AND CONTAINMENT U/L K, Section 16, Township 24S, Range 33E Lea County, New Mexico

CLOSURE REPORT

September 2, 2025

EMNRD – Oil Conservation Division Environmental Bureau Attention: Victoria Venegas 811 S. First St Artesia, NM 88210

Subject: Closure Request for North Olympus Recycling Facility and Containment

Facility ID: fVV2121451913

Incident: 1RF-471/ NAPP2501025038

Legal: Unit Letter K, Section 16, Township 24S, Range 33E

County: Lea, New Mexico

To Whom it May Concern:

Tap Rock Operating, retained Energy Staffing Services, LLC (ESS) to conduct a site assessment at the North Olympus Recycling Facility and Containment for the closure of this AST (Above Storage Tank). This letter is in reference to the Administrative Oder 1RF-471 for the Tap Rock Resources North Olympus Recycling Facility and Containment (referred to hereafter as the Olympus North). We are requesting closure of the treated water pond at this time per 19.15.34.14 CLOSURE AND SITE RECLAMATION REQUIREMENTS FOR RECYCLNG CONTAINMENTS. Enclosed you will find Form C-147, sample map, remediation activities and analysis for the 5-point composite samples obtained during the investigation of this site. Upon the site visit, it was found that the AST had been removed from the pad.

This report provides a detailed description of the site assessment, delineation, and remedial activities, which demonstrates that the closure criteria has been established in the 19.15.29.12 New Mexico Administrative Code (NMAC: New Mexico Oil Conservation Division, 2018) have been met and all applicable regulations have been followed. This document is intended to serve as the final report to obtain approval from the NMOCD for the closure of the above-mentioned release.

Site Characterization

The Olympus North is located at 32.2155056 latitude and -103.5790828 longitude, 24.8 miles northwest of Jal, New Mexico. The legal description of the site is Unit Letter K,

Section 16, Township 24S, Range 33E. This site is in Lea County, New Mexico. Please see the site schematic attached.

The Olympus North consists of production lines and is near production facilities and well pads. The area in question was previously a pad that was constructed and used to store an above storage tank that was used to store frac water used during the drilling process in the Oil and Gas Industry. The C147 can be found on the NMOCD website for review but is not included as documentation in this report due to size and NMOCD requested to not include.

The area is historically or has been primarily dominated by black grama, dropseed, bush muhly and other perennial grasses found in the BH Berino-Cacique Association Hummocky R070BD0023NM Loamy Sand and Cacique R070BD004NM Sandy Ecological Site, Plant Association. Please see the attached Rangeland and Vegetation Classification information attached.

The United States Department of Agriculture Natural Resources Conservation Services, indicates that the soil type in the area of the Olympus North, consists of 4.0% Berino-Cacique Association Hummocky and 96% Pyote and Maljamar Fine Sands. (Soil Map Attached). In the area of the Olympus North the FEMA National Flood Hazard Layer indicates that there is 0.2% annual chance of a flood hazard with a 0.1% chance of a flood with an average of depth of one foot or with drainage areas of less than one square mile. (See map attached). In the area of the Olympus North, the FEMA National Flood Hazard Layer indicated that there is 0.2% annual chance of a flood hazard with a 0.1% chance of a flood with an average depth of 1' or with drainage areas of less than one square mile. (See map attached).

There is "low potential" for Karst Geology to be present near the Olympus North site, according to the *United States Department of the Interior, Bureau of Land Management*. Please find the Karst Map attached herein.

There is no surface water located near or around the Olympus North. The site is not near a continuously flowing watercourse and or lakebed within ½ a mile from the site. No other critical or community features were found at the Prometheus site. (Attached Watercourse Map). We have conducted an extensive Biological Review of the Olympus North and do not locate any wetlands, significant watercourse, lakebed or playa, a private domestic freshwater well used for stock within a ½ a mile of the North site. There however is a Palustrine Emergent (PEM) 1.11 miles away and a Riverine located 1.14 miles away. Please find the GIS Wetlands Report.

The nearest and most recent water well to the site according to the *New Mexico Office of the State Engineer is* C02430, found 2327.38 from the site, the depth of the well is 643'bgs, with groundwater depth at 415'bgs, this well was drilled in December of 1982. The second

POD is C02431, found 2796.02' from the site, the depth of the well is 110'bgs, this well was drilled in 1959. The third documented water well is C02432, located 2808' from the site, with groundwater found at 415'bgs, well was drilled in 1980. An extended groundwater search was conducted using the OSE POD Location Mapping System and it has been determined that one other well was found within a ½ a mile radius of the Olympus North Site. C04822 was drilled on the Olympus North location by Vertex in April of 2024, no information of water depth available at this time. You will find the documentation of this well drilling and plugging plan attached. Please find the NMOSE and OSE POD data and maps attached to this report.

Closure Criteria Determination

The Closure Criteria for Soils impacted by a Release is shown in the chart below. No groundwater data was found within a ½ a mile radius from the release point, being on Private Land and with having a "low karst potential," the site fell under <50' to ground water.

DGW	Constituent	Method	Limit
≤ 50′	Chloride	EPA 300.0 OR SM4500 CLB	600 mg/kg
	TPH (GRO + DRO + MRO)	EPA SW-846 METHOD 8015M	100 mg/kg
	GRO + DRO	EPA SW-846 METHOD 8015M	50 mg/kg
	BTEX	EPA SW-846 METHOD 8021B OR 8260B	10 mg/kg
	Benzene	EPA SW-846 METHOD 8021B OR 8260B	10 mg/kg

Soil Remediation Action Levels

ESS has provided sufficient data that this site has had some type of impact to the soil at the Olympus North AST and that the protocol is consistent with the remediation/abatement goals and objectives set forth in the NMOCD Closure Criteria for Soils Impacted by a Release, dated August 14, 2018.

The guidance document provides directions for Tap Rock's initial site assessment and sample procedures conducted by ESS Staff. We would like to present to you the following information concerning the delineation process for the release detailed herein.

Soil Sampling Procedures

Soil sampling for laboratory analysis was conducted according to the NMOCD – approved industry standards. Accepted NMOCD soil sampling procedures and laboratory analytical methods are as follows:

- Collect clean samples in airtight glass jars supplied by the laboratory to conduct the analysis
- Each sample jar was labelled with site and sample information
- Samples were kept in and stored in a cool place and packed on ice
- Promptly ship sample to the lab for analysis following the chain of custody procedures

The following lab analysis method was used for each bottom hole (vertical) and sidewall sample (horizontal) was submitted to Envirotech Analytical Laboratory:

Volatile Organics by EPA 8021B

- Benzene, Toluene, Ethylbenzene, p.m. Xylene, o-Xylene and Total Xylenes
 Nonhalogenated Organics by EPA 8015D GRO
 - Gasoline Range Organics (C6-C10)

Nonhalogenated Organics by EPA 8015D - DRO/ORO

- Diesel Range Organics (C10-C28)
- Oil Range Organics (C28-C40)

Anions by EPA 300.0/9056A

Chloride

Please see the attached email from Victoria Venegas stipulating to Tap Rock as to North Olympus Recycling Facility and Containment. As per the requirements put in place for the AST closure and the size of the location, it was requested by the NMOCD to obtain 200 sq. ft. composites. If any of the composites were found to be impacted further delineation would be done in those areas of known surface impact. Once the excavation was completed, then again 200 sq. ft. composites were conducted. Both the delineation and confirmation samples were collected as five-point composites.

Investigation Data Evaluation

On July 20th of 2023, ESS began the surface sampling phase of the project to determine if and where contamination could or was found on the pad of the Olympus North Site. As indicated in the sample data below, numerous amounts of the sample points indicated that surface was indeed impacted by both hydrocarbons and chlorides. The area delineated was the surface of the entire pad, no pasture area was affected. Dates of samples are on the individual lab analysis reports attached herein as well in the chart below. Please see the below sample data, sample map and attached lab analysis to this report.

SP ID	DEP	Titr	PID	L- BTEX	L- GRO	L- DRO	L-ORO	L-TPH	L-CHL	DATES
COMP1	SURF	160	L	ND	ND	ND	ND	ND	ND	7/20/202
COMP1	2	160	L	ND	ND	ND	ND	ND	ND	1/31/202
COIVII I	_	100	750			100	CONTRACTOR OF THE PARTY OF THE			
COMP2	SURF	160	L	ND	ND	ND	ND	ND	24.8	7/20/202
COMP2	2	80	ī	ND	ND	ND	ND	ND	ND	1/31/202
COIVIFZ		- 00			Residen		27374	1/3/1/1	0 1	Malling .
сомрз	SURF	160	L	ND	ND	ND	ND	ND	21.5	7/20/202
	2	80	Ĺ	ND	ND	ND	ND	ND	ND	1/31/202
СОМРЗ		30		110	John C	(AB	110			
CONADA	SURF	160	L	ND	ND	ND	ND	ND	25.6	7/20/202
COMP4	2	80	L	ND	ND	ND	ND	ND	ND	1/31/202
COMP4		80		IND	ND	ND	IVD		IND.	1/31/202
CONADE	CLIDE	160	L	ND	ND	ND	ND	ND	ND	7/20/202
COMP5	SURF	80	L	ND	ND	ND	ND	ND	ND	1/31/202
COMP5	2	80		טא	ND	IND	IND	IND	IND	1/31/202
COMPC	SURF	160	L	ND	ND	ND	ND	ND	ND	7/20/202
COMP6	_				_	ND	ND	ND	ND	1/31/202
COMP6	2	160	L	ND	ND	NO	טאו	NU	ND	1/31/202
	01105	1.50		AID	NID	AUD	ND	NID	NID	7/20/202
COMP7	SURF	160	L	ND	ND	ND	ND	ND	ND	
COMP7	2	80	L	ND	ND	ND	ND	ND	ND	1/31/202
			V.E.	110	AID	AID	NID	AID	ND	7/20/202
COMP8	SURF	160	F	ND	ND	ND	ND	ND	ND	7/20/202
COMP8	2	160	L	ND	ND	ND	ND	ND	ND	1/31/202
						20		0.0	24.5	7/05/202
COMP9	SURF	160	Н	ND	ND	90	ND	90	31.5	7/25/202
COMP9	2	80	L	ND	ND	ND	ND	ND	ND	1/31/202
2/1/20										- (0 - (0 0 0
COMP10	SURF	160	Н	ND	ND	95.7	ND	95.7	30.8	7/25/202
COMP10	2	80	L	ND	ND	ND	ND	ND	ND	1/31/202
S. I.						3	1000			= 4 - 4
COMP11	SURF	160	L	ND	ND	ND	ND	ND	ND	7/20/202
COMP11	2	160	L	ND	ND	ND	ND	ND	ND	1/31/202
			1				E C			
COMP12	SURF	160	L	ND	ND	ND	ND	ND	24	7/20/202
COMP12	2	240	L	ND	ND	ND	ND	ND	ND	1/31/202
10154							PER S	Res E		
COMP13	SURF	160	L	ND	ND	ND	ND	ND	24.8	7/20/202
COMP13	2	80	L	ND	ND	ND	ND	ND	ND	1/31/202
PSILE					0.00				-1	
COMP14	SURF	160	L	ND	ND	ND	ND	ND	ND	7/20/202
COMP14	2	80	L	ND	ND	ND	ND	ND	ND	1/31/202
V Thu			200		-		1.			Part of the same
COMP15	SURF	160	L	ND	ND	ND	ND	ND	ND	7/20/202
COMP15	2	80	L	ND	ND	ND	ND	ND	ND	1/31/202
				100			The state			
COMP16	SURF	160	L	ND	ND	ND	ND	ND	20.7	7/20/202
COMP16	2	80	L	ND	ND	ND	ND	ND	ND	1/31/202
				No.		1 42 90	1000		4-35	Parell II
COMP17	SURF	160	L	ND	ND	ND	ND	ND	ND	7/20/202

COMP17	2	80	L	ND	ND	ND	ND	ND	ND	1/31/202
COMP18	SURF	160	L	ND	ND	ND	ND	ND	ND	7/20/202
COMP18	2	80	L	ND	ND	ND	ND	ND	ND	1/31/202
	1000				1					
COMP19	SURF	160	L	ND	ND	ND	ND	ND	ND	7/20/202
COMP19	2	80	L	ND	ND	ND	ND	ND	ND	1/31/202
COMP20	SURF	160	L	ND	ND	ND	ND	ND	ND	7/20/202
COMP20	2	80	L	ND	ND	ND	ND	ND	ND	1/31/202
					1/1					March 5
COMP21	SURF	160	L	ND	ND	ND	ND	ND	ND	7/20/202
COMP21	2	80	L	ND	ND	ND	ND	ND	ND	1/31/202
+ 1	CLIDE	4.00		ND	NID	ND	ND	ND	24.3	7/20/202
COMP22	SURF	160 80	L	ND ND	ND ND	ND ND	ND ND	ND	ND	1/31/202
COMP22	2	80	L	ND	ND	ND	ND	ND	ND	1/31/202
COMP23	SURF	160	L	ND	ND	ND	ND	ND	23.3	7/20/202
COMP23	2	80	L	ND	ND	ND	ND	ND	ND	1/31/202
-Villa !							170			
COMP24	SURF	160	L	ND	ND	ND	ND	ND	ND	7/20/202
COMP24	2	80	L	ND	ND	ND	ND	ND	ND	1/31/202
	CURE	100		ND	ND	NID	ND	ND	29.1	7/20/202
COMP25	SURF 2	160 80		ND ND	ND ND	ND ND	ND	ND	ND ND	1/31/202
COMP25		80	_	IND	ND	TAD TABLE	ND	IND	140	1/31/202
COMP26	SURF	160	L	ND	ND	ND	ND	ND	22.4	7/20/202
COMP26	2	80	L	ND	ND	ND	ND	ND	ND	1/31/202
The same									2.10	7/20/20
COMP27	SURF	160	L	ND	ND	ND	ND	ND	34.3	7/20/202
COMP27	2	80	L	ND	ND	ND	ND	ND	ND	1/31/202
COMP28	SURF	160	L	ND	ND	ND	ND	ND	22.7	7/20/202
COMP28	2	80	L	ND	ND	ND	ND	ND	ND	1/31/202
341							(C)	LO SEL		
COMP29	SURF	160	L	ND	ND	ND	ND	ND	36.7	7/20/202
COMP29	2	80	L	ND	ND	ND	ND	ND	ND	1/31/202
СОМР30	SURF	160	L	ND	ND	ND	ND	ND	38.1	7/20/202
COMP30	2	80	L	ND	ND	ND	ND	ND	ND	1/31/20
THE WA						4	EL S			
COMP31	SURF	160	L	ND	ND	ND	ND	ND	22.6	7/20/20:
COMP31	2	80	L	ND	ND	ND	ND	ND	ND	1/31/20
CON 4022	CLIDE	160	I	NID	ND	ND	ND	ND	26.4	7/20/202
COMP32	SURF 2	160 80	L	ND ND	ND ND	ND	ND	ND	ND	1/31/20
COIVIF32		00		IAD	IND	NAD TO	NO		NO THE	1,31,20
СОМРЗЗ	SURF	160	L	ND	ND	ND	ND	ND	27.9	7/20/20:
СОМР33	2	80	L	ND	ND	ND	ND	ND	ND	1/31/20
A Company		1			a III	NINE S	10000	0	/ L	
COMP34	SURF	160	L	ND	ND	ND	ND	ND	27.7	7/20/202

COMP34	2	80	L	ND	ND	ND	ND	ND	ND	1/31/2024
COMP35	SURF	160	L	ND	ND	ND	ND	ND	31.5	7/20/2023
COMP35	2	80	L	ND	ND	ND	ND	ND	ND	1/31/2024
COMP35		80		TAD .	ND	IND	THE STATE OF THE S	IND		2/32/202
COMP36	SURF	160	н	ND	ND	112	64.1	176.1	ND	8/4/2023
BTMCOMP36A	2	80	ï	ND	ND	ND	ND	ND	ND	9/8/2023
COMP36A	4	80	Ĺ	ND	ND	ND	ND	ND	ND	12/27/202
CONFOA		00	1200	110			I STORY		198	
SWCOMP36 1	2	160	L	ND	ND	ND	ND	ND	44.3	9/8/2023
SWCOMP361	4	80	L	ND	ND	ND	ND	ND	ND	12/27/202
544601411 30 1	(and the	00	Dail		0.000	10000	11-2012			
SWCOMP36 2	2	160	L	ND	ND	ND	ND	ND	40.5	9/8/2023
SWCOMP36 2	4	80	L	ND	ND	ND	ND	ND	ND	12/27/202
3WCONF302	-	00	1864)		100	200				
SWCOMP363	2	160	L	ND	ND	ND	ND	ND	38.2	9/8/2023
SWCOMP363	4	80	Ĺ	ND	ND	ND	ND	ND	ND	12/27/202
244COIVIE30 2	7	50	1000	,40		- Ten				
SWCOMP36 4	2	160	L	ND	ND	ND	ND	ND	37.4	9/8/2023
SWCOMP364	4	80	L	ND	ND	ND	ND	ND	ND	12/27/202
SWCOIVII 30 4				(Daily		F-10			100	
COMP37	SURF	240	L	ND	ND	ND	ND	ND	ND	8/4/2023
COMP37	2	240	L	ND	ND	ND	ND	ND	ND	1/31/2024
CONT. ST	1200					MENT	N		17.5	
COMP38	SURF	240	L	ND	ND	ND	ND	ND	ND	8/4/2023
COMP38	2	240	Ī	ND	ND	ND	ND	ND	ND	1/31/202
CONTINUE		210	19070	E200			N. GOV			
COMP39	SURF	160	L	ND	ND	ND	ND	ND	ND	8/4/2023
COMP39	2	240	Ē	ND	ND	ND	ND	ND	ND	1/31/2024
COIVII 33	la in		(Tarin)		TUE		Marie II			No teles
COMP40	SURF	240	L	ND	ND	ND	ND	ND	ND	8/4/2023
COMP40	2	240	L	ND	ND	ND	ND	ND	ND	1/31/2024
20111110	Don file	STEET ST	1000		5		10			
COMP41	SURF	240	L	ND	ND	ND	ND	ND	ND	8/4/2023
COMP41	2	160	ī	ND	ND	ND	ND	ND	ND	1/31/202
12		1000	0.54	Marie I				99980	Charles !	
COMP42	SURF	240	L	ND	ND	ND	ND	ND	ND	8/4/2023
COMP42	2	80	L	ND	ND	ND	ND	ND	ND	1/31/202
COIVII 42			1000				10.00		H SS	1000000
COMP43	SURF	240	L	ND	ND	25.9	ND	25.9	ND	8/4/2023
COMP43	2	160	L	ND	ND	ND	ND	ND	ND	1/31/202
STATE OF THE		12 12	107	1000	10 110	8-11-1	13000		10000	1000
COMP44	SURF	160	L	ND	ND	ND	ND	ND	ND	8/4/2023
COMP44	2	160	L	ND	ND	ND	ND	ND	ND	1/31/2024
S. Williams	1000	100	13-3	-	20720	N. W.	11/2		12 52 3	
COMP45	SURF	160	L	ND	ND	ND	ND	ND	ND	8/4/2023
COMP45	2	80	L	ND	ND	ND	ND	ND	ND	1/31/202
	No.					No.		1	- N	
COMP46	SURF	160	L	ND	ND	ND	ND	ND	ND	8/4/2023
COMP46	2	80	L	ND	ND	ND	ND	ND	ND	1/31/2024
COIFII TO	1000	The state of	1950		EMETING.				CONTRACTOR OF	

COMP47	SURF	160	L	ND	ND	ND	ND	ND	ND	8/4/2023
COMP47	2	240	L	ND	ND	ND	ND	ND	ND	1/31/2024
		1	P		1011					
COMP48	SURF	160	L	ND	ND	ND	ND	ND	ND	8/4/2023
COMP48	2	240	L	ND	ND	ND	ND	ND	ND	1/31/2024
CONTINUE DE	7.		100							
COMP49	SURF	240	L	ND	ND	ND	ND	ND	ND	8/4/2023
COMP49	2	80	L	ND	ND	ND	ND	ND	ND	1/31/2024
COIVII 15	W. Y. W.		150						Alexander of the last	
COMP50	SURF	240	L	ND	ND	ND	ND	ND	ND	8/4/2023
COMP50	2	80	L	ND	ND	ND	ND	ND	ND	1/31/2024
COMPSO	2	00		No.			TREA.			THE SE
COMP51	SURF	240	L	ND	ND	ND	ND	ND	ND	8/4/2023
COMP51	2	80	L	ND	ND	ND	ND	ND	ND	1/31/2024
COMPSI	2	80		THE STATE OF THE S	IND	NO.	142			11.27
COMP52	SURF	240	L	ND	ND	ND	ND	ND	ND	8/4/2023
	2	80	L	ND	ND	ND	ND	ND	ND	1/31/2024
COMP52	2	30		TAD	IAD	140	140	Manage		_, 5 _, 2 0 2
COMPES	SURF	240	L	ND	ND	ND	ND	ND	ND	8/4/2023
COMP53	2	80	Ĺ	ND	ND	ND	ND	ND	ND	1/31/2024
COMPSS		80	2000	NU	IND	IVE	IND	No		1,51,202
COMPE 4	SURF	240	L	ND	ND	ND	ND	ND	ND	8/4/2023
COMP54		80		ND	ND	ND	ND	ND	ND	1/31/2024
COMP54	2	80	L	NU	NU	NU	NU	IND	IND	1/31/202
	CURE	240		ND	ND	ND	ND	ND	ND	8/4/2023
COMP55	SURF	240		ND					ND	1/31/2024
COMP55	2	80	L	ND	ND	ND	ND	ND	IND	1/31/202
	CURE	220	-	ND	NID	106	56.4	162.4	ND	8/4/2023
COMP56	SURF	320	H	ND	ND	-		ND	23.6	1/31/2024
COMP56	2	80	L	ND	ND	ND	ND			
	4	160	L	ND	ND	ND	ND	ND	ND	9/7/2023
A decision of the second	CUIDE	222	ILE AV	AUD	NID	117	COF	186.5	NID	0/4/2022
COMP57	SURF	320	Н	ND	ND	117	69.5		ND	8/4/2023
BTMCOMP57	2	80	L	ND	ND	ND	ND	ND	ND	1/31/2024
	4	80	L	ND	NĐ	ND	ND	ND	ND	9/7/2023
				-						0/4/0000
COMP58	SURF	320	Н	ND	ND	218	123	341	ND	8/4/2023
SP58A	2	160							AUP	0 /2 /005
	4	160	L	ND	ND	ND	ND	ND	ND	9/7/2023
BTMCOMP58	2	80	L	ND	ND	ND	ND	ND	ND	1/31/202
	12	1000			4-3-51			100	LIP.	0/4/005
COMP59	SURF	320	H	ND	ND	256	153	409	ND	8/4/2023
BTMCOMP59	2	80	L	ND	ND	ND	ND	ND	ND	1/31/202
	4	160	L	ND	ND	ND	ND	ND	103	9/7/2023
Mary Mary			3							0/:/
COMP60	SURF	240	L	ND	ND	ND	ND	ND	ND	8/4/2023
COMP60	2	80	L	ND	ND	ND	ND	ND	ND	1/31/202
	ler i	10000								100 TE 100 TE
COMP61	SURF	320	L	ND	ND	43.5	ND	43.5	35.3	8/7/2023
COMP61	2	160	L	ND	ND	ND	ND	ND	ND	2/1/2024
The said	16-	1	1 3	L. Balt						
COMP62	SURF	240	Н	ND	ND	199	115	314	ND	8/7/2023

COMP62	2	160	L	ND	ND	ND	ND	ND	ND	2/1/2024
	4	160	L	ND	ND	ND	ND	ND	ND	9/7/2023
			200	NIC	NID.	470	272	751	20.2	9/7/202
COMP63	SURF	240	Н	ND	ND	479	272	751	39.2	8/7/2023
COMP63	2	160	L	ND	ND	ND	ND	ND	ND	2/1/2024
	4	160	L	ND	ND	ND	ND	ND	ND	9/7/2023
COMP64	SURF	240	L	ND	ND	ND	ND	ND	ND	8/7/2023
	2	160	Ĺ	ND	ND	ND	ND	ND	ND	2/1/2024
COMP64		100	The state of	ND	NU	NO				
COMP65	SURF	240	Н	ND	ND	213	122	335	ND	8/7/2023
COMP65	2	160	L	ND	ND	ND	ND	ND	ND	2/1/2024
	4	160	L	ND	ND	ND	ND	ND	ND	9/7/2023
										0/7/000
COMP66	SURF	240	Н	ND	ND	209	117	326	ND	8/7/2023
COMP66	2	160	L	ND	ND	ND	ND	ND	ND	2/1/2024
	4	160	L	ND	ND	ND	ND	ND	ND	9/7/202
COMPCZ	CLIDE	240	Н	ND	ND	205	102	307	ND	8/7/2023
COMP67	SURF		п	NU	ND	203	102	307	IAD	0,1,202.
SP67A	2	320		ND	ND	ND	ND	ND	ND	9/7/202
	4	160	-	ND	ND					
COMP67	2	160	L	ND	ND	ND	ND	ND	ND	2/1/202
COMP68	SURF	240	н	ND	ND	371	189	560	33.8	8/7/202
COMP68	2	160	L	ND	ND	ND	ND	ND	ND	2/1/202
COM GO	4	160	L	ND	ND	ND	ND	ND	ND	9/7/202
			100							
COMP69	SURF	240	H	ND	ND	430	241	671	39.5	8/7/202
COMP69	2	160	L	ND	ND	ND	ND	ND	ND	2/1/202
	4	160	L	ND	ND	ND	ND	ND	ND	9/7/202
(4		2.12	4-1-1	NO	NID	470	200	720	27.0	9/7/202
COMP70	SURF	240	H	ND	ND	473	266	739	37.8	8/7/202
COMP70	2	160	L	ND	ND	ND	ND	ND	ND	2/1/202
	4	160	L	ND	ND	ND	ND	ND	ND	9/7/202
COMP71	SURF	240	Н	ND	ND	460	238	698	41.6	8/7/202
COMP71	2	160	L	ND	ND	ND	ND	ND	ND	2/1/202
COMIT	4	160	L	ND	ND	ND	ND	ND	ND	9/7/202
17. 16.		1.00		ir '		E LIVE	1 2		WE -	
COMP72	SURF	240	Н	ND	ND	437	250	687	43	8/7/202
COMP72	2	160	L	ND	ND	ND	ND	ND	ND	2/1/202
	4	160	L	ND	ND	ND	ND	ND	ND	9/7/202
	61:55	2.0		AID	NID	400	00.5	225.5	ND	0/7/202
COMP73	SURF	240	H	ND	ND	138	88.5	226.5	ND	8/7/202
TMCOMP73	2	80	L	ND	ND	ND	ND	ND	30	2/1/202
	4	160	L	ND	ND	ND	ND	ND	ND	9/7/202
COMP74	SURF	240	L	ND	ND	ND	ND	ND	ND	8/7/202
COMP74	2	80	L	ND	ND	ND	ND	ND	22.1	2/1/202
COIVIP/4	2	30	MEN.	IAD	IVD	140	IND	140		2, 1, 202
COMP75	SURF	240	L	ND	ND	ND	ND	ND	ND	8/7/202

COMP75	2	80	L	ND	ND	ND	ND	ND	ND	2/1/202
COMP76	SURF	240	L	ND	ND	ND	ND	ND	ND	8/7/202
COMP76	2	80	ī	ND	ND	ND	ND	ND	26.5	2/1/202
COMP70	_	50	900							
COMP77	SURF	240	L	ND	ND	ND	ND	ND	ND	8/7/202
COMP77	2	80	L	ND	ND	ND	ND	ND	39.5	2/1/202
COMP78	SURF	240	L	ND	ND	ND	ND	ND	ND	8/7/202
COMP78	2	80	L	ND	ND	ND	ND	ND	33.6	2/1/202
	0 000	0.10		AID.	AID	NID	ND	ND	ND	9/7/202
COMP79	SURF	240	L	ND	ND	ND	ND ND	ND ND	ND 45.1	8/7/202 2/1/202
COMP79	2	80	L	ND	ND	ND	ND	ND	45.1	2/1/202
COMP80	SURF	240	L	ND	ND	ND	ND	ND	ND	8/7/202
COMP80	2	80	Ĺ	ND	ND	ND	ND	ND	30	2/1/202
COIVILOO		00	700							
COMP81	SURF	240	L	ND	ND	ND	ND	ND	ND	8/7/202
COMP81	2	80	L	ND	ND	ND	ND	ND	22.3	2/1/202
							ME III			
COMP82	SURF	240	L	ND	ND	ND	ND	ND	ND	8/7/202
COMP82	2	80	L	ND	ND	ND	ND	ND	28.7	2/1/202
										0/7/000
COMP83	SURF	240	L	ND	ND	ND	ND	ND	ND 33.0	8/7/202
COMP83	2	80	L	ND	ND	ND	ND	ND	32.9	2/1/202
COMP84	SURF	320	L	ND	ND	34.8	ND	34.8	33.5	8/7/202
COMP84	2	80	L	ND	ND	ND	ND	ND	26.6	2/1/202
					1 8				0	
COMP85	SURF	320	L	ND	ND	33.8	ND	33.8	33.4	8/7/202
COMP85	2	160	L	ND	ND	ND	ND	ND	78.8	2/1/202
						B		0.1		
COMP86	SURF	240	L	ND	ND	ND	ND	ND	ND	8/7/202
COMP86	2	160	L	ND	ND	ND	ND	ND	25.1	2/1/202
COMPOR	SURF	240	L	ND	ND	ND	ND	ND	ND	8/7/202
COMP87	2	160	L	ND	ND	ND	ND	ND	ND	2/1/202
COMPA	2	100		IVD	IND	IV.	140	Name of the last		2,1,202
COMP88	SURF	240	L	ND	ND	ND	ND	ND	ND	8/7/202
COMP88	2	160	L	ND	ND	ND	ND	ND	ND	2/1/202
COMP89	SURF	240	L	ND	ND	ND	ND	ND	ND	8/7/202
COMP89	2	160	L	ND	ND	ND	ND	ND	ND	2/1/202
1.300	Mar I		315						E Second	0/7/0
COMP90	SURF	240	L	ND	ND	ND	ND	ND	ND	8/7/202
COMP90	2	160	L	ND	ND	ND	ND	ND	ND	2/1/202
COMP91	SURF	240	L	ND	ND	ND	ND	ND	ND	8/7/202
COMP91	2	160	L	ND	ND	ND	ND	ND	ND	2/1/202
COIVIP91	2	100		140	IND	ND	140	140	110	2, 1, 202
COMP92	SURF	240	L	ND	ND	ND	ND	ND	ND	8/7/202

COMP92	2	160	L	ND	ND	ND	ND	ND	ND	2/1/202
COMP93	SURF	240	L	ND	ND	ND	ND	ND	ND	8/7/202
COMP93	2	160	L	ND	ND	ND	ND	ND	ND	2/1/202
		原国		1.					my de d	
COMP94	SURF	240	L	ND	ND	39.6	ND	39.6	ND	8/7/202
COMP94	2	160	L	ND	ND	ND	ND	ND	20.6	2/1/202
COMP95	SURF	240	L	ND	ND	29.2	ND	29.2	ND	8/7/202
COMP95	2	160	L	ND	ND	ND	ND	ND	ND	2/1/202
	CLIDE	240		ND	ND	ND	ND	ND	ND	8/7/202
COMP96	SURF	240 160	L	ND ND	ND ND	ND	ND	ND	ND	2/1/202
COMP96	2	100	L	NU	IND	NU	IND	ND	NO	2/1/202
COMP97	SURF	240	L	ND	ND	ND	ND	ND	ND	8/8/202
СОМР97	2	160	L	ND	ND	ND	ND	ND	ND	2/1/202
COMP98	SURF	240	L	ND	ND	ND	ND	ND	ND	8/8/202
COMP98	2	160	L	ND	ND	ND	ND	ND	ND	2/1/202
						TIEST				
СОМР99	SURF	240	L	ND	ND	ND	ND	ND	ND	8/8/202
СОМР99	2	160	L	ND	ND	ND	ND	ND	ND	2/1/202
	CURE	240		ND	ND	27.0	ND	27.0	ND	0/0/202
COMP100	SURF 2	240	-	ND ND	ND ND	37.9 ND	ND ND	37.9 ND	ND	8/8/202 2/1/202
COMP100	2	160	L	ND	ND	ND	IND	NU	ND	2/1/202
COMP101	SURF	240	L	ND	ND	ND	ND	ND	ND	8/8/202
COMP101	2	160	L	ND	ND	ND	ND	ND	ND	2/1/202
COMP103	SURF	240	L	ND	ND	ND	ND	ND	ND	8/8/202
COMP102	2	160	L	ND	ND	ND	ND	ND	ND	2/1/202
COMPTOS		100				140				
COMP103	SURF	240	L	ND	ND	ND	ND	ND	ND	8/8/202
COMP103	2	160	L	ND	ND	ND	ND	ND	ND	2/1/202
COMP104	SURF	240	L	ND	ND	ND	ND	ND	ND	8/8/202
COMP104	2	160	Ĺ	ND	ND	ND	ND	ND	ND	2/1/202
COIVII 10 I	N ELECTRICATE		7.888							
COMP105	SURF	240	L	ND	ND	ND	ND	ND	ND	8/8/202
COMP105	2	160	L	ND	ND	ND	ND	ND	ND	2/1/202
COMP106	SURF	240	L	ND	ND	ND	ND	ND	ND	8/8/202
COMP106	2	160	L	ND	ND	ND	ND	ND	ND	2/1/202
201111 100				harte.			V. Late	137		
COMP107	SURF	240	L	ND	ND	ND	ND	ND	ND	8/8/202
COMP107	2	160	L	ND	ND	ND	ND	ND	ND	2/1/202
COMP108	SURF	240	L	ND	ND	ND	ND	ND	ND	8/8/202
COMP108	2	160	L	ND	ND	ND	ND	ND	ND	2/1/202
			2						ROTT I	
COMP109	SURF	240	L	ND	ND	ND	ND	ND	ND	8/8/202

COMP109	2	80	L	ND	ND	ND	ND	ND	26.6	2/1/2024
COMP110	SURF	240	L	ND	ND	ND	ND	ND	ND	8/8/2023
COMP110	2	80	L	ND	ND	ND	ND	ND	40.1	2/1/2024
					AIR	AUD	ND	NID	ND	9/9/2022
COMP111	SURF	240	L	ND	ND	ND	ND	ND	ND 24.6	8/8/2023
COMP111	2	80	L	ND	ND	ND	ND	ND	31.6	2/1/2024
COMP112	SURF	240	L	ND	ND	ND	ND	ND	ND	8/8/2023
COMP112	2	80	L	ND	ND	ND	ND	ND	29.3	2/1/2024
COMP112	SURF	240	L	ND	ND	ND	ND	ND	ND	8/8/2023
COMP113	2	80	L	ND	ND	ND	ND	ND	36.8	2/1/2024
COMI 113				Ni Wi						/N
COMP114	SURF	240	L	ND	ND	ND	ND	ND	ND	8/8/2023
COMP114	2	80	L	ND	ND	ND	ND	ND	30.1	2/1/2024
COMP115	SURF	240	L	ND	ND	ND	ND	ND	ND	8/8/2023
COMP115	2	80	L	ND	ND	ND	ND	ND	43.9	2/1/2024
congr.								MALES		010100
COMP116	SURF	240	L	ND	ND	ND	ND	ND	ND	8/8/2023
COMP116	2	80	L	ND	ND	ND	ND	ND	31	2/1/2024
COMP117	SURF	240	L	ND	ND	ND	ND	ND	ND	8/8/2023
COMP117	2	80	L	ND	ND	ND	ND	ND	ND	2/1/2024
						416	110	ND	AID	0/0/202
COMP118	SURF	240	L	ND	ND	ND	ND	ND	ND	8/8/2023
COMP118	2	80	L	ND	ND	ND	ND	ND	ND	2/1/2024
COMP119	SURF	240	L	ND	ND	ND	ND	ND	ND	8/8/2023
COMP119	2	80	L	ND	ND	ND	ND	ND	ND	2/1/202
							4			0.10.1000
COMP120	SURF	240	L	ND	ND	ND	ND	ND	ND	8/8/2023
COMP120	2	80	L	ND	ND	ND	ND	ND	ND	2/1/202
COMP121	SURF	240	L	ND	ND	ND	ND	ND	ND	8/8/2023
COMP121	2	160	L	ND	ND	ND	ND	ND	ND	2/1/202
	01175	212		ALC:	AID	NO	ND	ND	AID	9/9/202
COMP122	SURF	240	L	ND	ND	ND	ND	ND	ND	8/8/2023 2/1/2024
COMP122	2	160	L	ND	ND	ND	ND	ND	ND	2/1/2024
COMP123	SURF	240	L	ND	ND	ND	ND	ND	ND	8/8/202
COMP123	2	160	L	ND	ND	ND	ND	ND	ND	2/1/202
CONTRACT	CLIDE	240		ND	ND	ND	ND	ND	ND	8/8/202
COMP124	SURF	_	<u> </u>			-	ND	ND	ND	2/1/202
COMP124	2	160	L	ND	ND	ND	NO	עוו	IND	2/1/202
COMP125	SURF	240	L	ND	ND	ND	ND	ND	ND	8/8/202
COMP125	2	160	L	ND	ND	ND	ND	ND	ND	2/1/202
6011015	CLIDE	240		NID	NID	ND	ND	NID	ND	9/0/202
COMP126	SURF	240	L	ND	ND	ND	ND	ND	ND	8/8/202

COMP126	2	160	L	ND	ND	ND	ND	ND	ND	2/1/2024
COMP127	SURF	240	L	ND	ND	ND	ND	ND	ND	8/8/2023
	2	160	L	ND	ND	ND	ND	ND	ND	2/1/2024
COMP127		100	5 500	ND	NO.	IND				
COMPAND	SURF	240	L	ND	ND	ND	ND	ND	ND	8/8/2023
COMP128		160	L	ND	ND	ND	ND	ND	ND	2/1/2024
COMP128	2	100		NU	NU	IND	IND	IVD	E	2/1/2021
COMP129	SURF	240	L	ND	ND	ND	ND	ND	ND	8/8/2023
COMP129	2	160	L	ND	ND	ND	ND	ND	ND	2/1/2024
				Dr. mark	The state of					
COMP130	SURF	240	L	ND	ND	ND	ND	ND	562	8/8/2023
COMP130	2	160	L	ND	ND	ND	ND	ND	ND	2/1/2024
ALCOHOLD TO			TITE.			(F)				N Edward
COMP131	SURF	320	L	ND	ND	ND	ND	ND	65.6	8/8/2023
COMP131	2	160	L	ND	ND	ND	ND	ND	ND	2/1/2024
F-187=31		- 1		AS I		1 3 N		1 2 1	Del E	Calling
COMP132	SURF	240	L	ND	ND	ND	ND	ND	ND	8/8/2023
COMP132	2	160	L	ND	ND	ND	ND	ND	ND	2/1/2024
								-3. 30		
COMP133	SURF	240	L	ND	ND	ND	ND	ND	ND	8/8/2023
COMP133	2	160	L	ND	ND	ND	ND	ND	ND	2/2/2024
					1					
COMP134	SURF	320	_L_	ND	ND	31.7	ND	31.7	65.2	8/8/2023
COMP134	2	160	L	ND	ND	ND	ND	ND	ND	2/2/2024
COMP135	SURF	320	L	ND	ND	34.1	ND	34.1	76.8	8/8/2023
COMP135	2	160	L	ND	ND	ND	ND	ND	ND	2/2/2024
I A			177				E CH			
COMP136	SURF	320	L	ND	ND	29.3	ND	29.3	81.9	8/8/2023
COMP136	2	160	L	ND	ND	ND	ND	ND	ND	2/2/2024
			- 1							
COMP137	SURF	320	L	ND	ND	33.5	ND	33.5	86	8/8/2023
COMP137	2	160	L	ND	ND	ND	ND	ND	ND	2/2/2024
	(Table)	7								
COMP138	SURF	320	L	ND	ND	32.3	ND	32.3	84.3	8/8/2023
COMP138	2	160	L	ND	ND	ND	ND	ND	ND	2/2/2024
				W- 51		07.0	NID	27.0	77.0	0/0/2023
COMP139	SURF	320	L	0.126	ND	27.8	ND	27.8	77.3	8/8/2023
COMP139A	2	160	L	ND	ND	ND	ND	ND	ND	9/8/2023
CIAIGO: 454 = = 1	2	100	(IIII)	NID	NID	NID	NID	NID	51.1	9/8/2023
SWCOMP139 1	2	160	L	ND	ND	ND	ND	ND		
SWCOMP139 2	2	160	L	ND	ND	ND	ND ND	ND ND	52.9 50.4	9/8/2023 9/8/2023
SWCOMP139 3	2	160	L	ND	ND	ND ND	ND	ND	50.4	9/8/2023
SWCOMP139 4	2	160	L	ND	ND	ND	NU	ND	30.2	5/0/2023
COMP140	SURF	320	L	ND	ND	31	ND	31	76.6	8/8/2023
COMP140 COMP140	2	160	L	ND	ND	ND	ND	ND	ND	2/2/2024
COIVIP140	Z LES	100		IND	140	140	140	140	140	2, 2, 202
COMP141	SURF	240	L	ND	ND	ND	ND	ND	ND	8/8/2023
COMP141	JUNE	160	L	ND	ND	ND	ND	ND	ND	2/2/2024

	1	21	-					(Mesons)	-	0.40.42022
COMP142	SURF	240	L	ND	ND	ND	ND	ND	2770	8/8/2023
COMP142A	1	160								0/0/0000
COMP142A	2	160	L	ND	ND	ND	ND	ND	ND	9/8/2023
BTMCOMP142A	4	80	L	ND	ND	ND	ND	ND	ND	12/27/2023
SWCOMP142 1	2	160	L	ND	ND	ND	ND	ND	ND	9/8/2023
SWCOMP142 1	4	80	Ĺ	ND	ND	ND	ND	ND	ND	12/27/2023
1/1								MB	AID	0/0/2022
SWCOMP142 2	2	160	L	ND	ND	ND	ND	ND	ND	9/8/2023
SWCOMP142 2	4	80	L	ND	ND	ND	ND	ND	ND	12/27/2023
SWCOMP142 3	2	160	L	ND	ND	ND	ND	ND	ND	9/8/2023
SWCOMP142 3	4	80	L	ND	ND	ND	ND	ND	ND	12/27/2023
		100		AID	ND	AID	NID	ND	ND	0/9/2022
SWCOMP142 4	4	160 80	L	ND ND	ND ND	ND ND	ND ND	ND ND	ND	9/8/2023
SWCOMP142 4	4	80		ND	IND	ND	IAD			12/2//202
COMP143	SURF	240	L	ND	ND	ND	ND	ND	ND	8/8/2023
COMP143	2	160	L	ND	ND	ND	ND	ND	ND	2/2/2024
	CURE	240	L	ND	ND	ND	ND	ND	ND	8/8/2023
COMP144	SURF	160	L	ND	ND	ND	ND	ND	ND	2/2/2024
COMP144	2	100		IND	IND	IND	ND	ND	IND	2/2/2021
COMP145	2	80	L	ND	ND	ND	ND	ND	51.5	5/22/2024
			15.1							- too too a
COMP146	2	80	L	ND	ND	ND	ND	ND	51.8	5/22/2024
COMP147	2	80	L	ND	ND	ND	ND	ND	49.6	5/22/2024
COMP149	2	80	L	ND	ND	ND	ND	ND	49.7	5/22/2024
COMP148		80		IND	No	THE STATE OF THE S	No.			
COMP149	2	80	L	ND	ND	ND	ND	ND	50.9	5/22/2024
CONADIEO	2	80	L	ND	ND	ND	ND	ND	50.6	5/22/2024
COMP150	2	00		IND	IND	IND	IND	IND	30.0	3/22/2024
COMP151	2	80	L	ND	ND	ND	ND	ND	52.5	5/22/2024
60140453	2	80		ND	ND	ND	ND	ND	50.4	5/22/2024
COMP152	2	80	L	IND	ND	IND	IND	ND	30.4	3/22/2024
COMP153	2	80	L	ND	ND	ND	ND	ND	52.4	5/22/2024
COMP154	2	80	L	ND	ND	ND	ND	ND	52.5	5/22/2024
COIVIFIJ4	me.	30							1	
COMP155	2	160	L	ND	ND	ND	ND	ND	140	5/22/2024
COMP156	2	160	L	ND	ND	ND	ND	ND	152	5/22/2024
60110477	2	160		NID	NID	NID	ND	ND	133	5/22/2024
COMP157	2	160	L	ND	ND	ND	ND	IND	133	3/22/2024
COMP158	2	160	L	ND	ND	ND	ND	ND	136	5/22/2024

	-		2 20		AUD	110	ND	NID	125	E /22 /202
COMP159	2	160	L	ND	ND	ND	ND	ND	135	5/22/202
COMP160	2	160	L	ND	ND	ND	ND	ND	141	5/22/202
COMP161	2	160	L	ND	ND	ND	ND	ND	132	5/22/202
COMP162	2	160	L	ND	ND	ND	ND	ND	127	5/22/202
COMP163	2	80	L	ND	ND	ND	ND	ND	50.8	5/22/202
COMP164	2	80	L	ND	ND	ND	ND	ND	51.4	5/22/202
COMP165	2	80	L	ND	ND	ND	ND	ND	52.9	5/23/202
COMP166	2	80	L	ND	ND	ND	ND	ND	51.9	5/23/202
COMP167	2	80	L	ND	ND	ND	ND	ND	52.6	5/23/202
COMP168	2	80	L	ND	ND	ND	ND	ND	53.2	5/23/202
COMP169	2	80	L	ND	ND	ND	ND	ND	53.4	5/23/202
COMP170	2	80	L	ND	ND	ND	ND	ND	54.8	5/23/20
COMP171	2	80	L	ND	ND	ND	ND	ND	53.1	5/23/202
COMP172	2	80	L	ND	ND	ND	ND	ND	52.6	5/23/202
COMP173	2	80	L	ND	ND	ND	ND	ND	51.5	5/23/202
COMP174	2	80	L	ND	ND	ND	ND	ND	52.8	5/23/202
COMP175	2	80	L	ND	ND	ND	ND	ND	52.2	5/23/202
COMP176	2	80	L	ND	ND	ND	ND	ND	53.3	5/23/202
COMP177	2	80	L	ND	ND	ND	ND	ND	51.6	5/23/202
COMP178	2	240	L	ND	ND	ND	ND	ND	240	5/23/20
COMP179	2	240	L	ND	ND	ND	ND	ND	227	5/23/202
COMP180	2	240	L	ND	ND	ND	ND	ND	241	5/23/202
COMP181	2	240	L	ND	ND	ND	ND	ND	245	5/23/20
COMP182	2	80	L	ND	ND	ND	ND	ND	62.8	5/23/20
COMP183	2	80	L	ND	ND	ND	ND	ND	62.7	5/23/20

COMP184	2	80	L	ND	ND	ND	ND	ND	64.6	5/23/2024
COMP185	2	80	L	ND	ND	ND	ND	ND	62.2	5/23/2024
COMP186	2	80	L	ND	ND	ND	ND	ND	64.2	5/23/2024
COMP187	2	160	L	ND	ND	ND	ND	ND	144	5/23/2024
COMP188	2	160	L	ND	ND	ND	ND	ND	143	5/23/2024
COMP189	2	160	L	ND	ND	ND	ND	ND	162	5/23/2024
COMP190	2	160	L	ND	ND	ND	ND	ND	152	5/23/2024
COMP191	2	160	L	ND	ND	ND	ND	ND	155	5/23/2024
COMP192	2	160	L	ND	ND	ND	ND	ND	62.1	5/23/2024
	2	160	L	ND	ND	ND	ND	ND	148	5/23/2024
COMP193			L = V			Miles I	ND	ND	154	5/23/2024
COMP194	2	160	L	ND	ND	ND			(1.0y)	
COMP195	2	80	L	ND	ND	ND	ND	ND	115	5/24/2024
COMP196	2	80	L	ND	ND	ND	ND	ND	127	5/24/2024
COMP197	2	80	L	ND	ND	ND	ND	ND	101	5/24/2024
COMP198	2	80	L	ND	ND	ND	ND	ND	120	5/24/2024
COMP199	2	80	L	ND	ND	ND	ND	ND	124	5/24/2024
COMP200	2	80	L	ND	ND	ND	ND	ND	97.6	5/24/2024
COMP201	2	80	L	ND	ND	ND	ND	ND	99.9	5/24/2024
COMP202	2	80	L	ND	ND	ND	ND	ND	141	5/24/2024
COMP203	2	240	L	ND	ND	ND	ND	ND	241	5/24/2024
COMP204	2	240	L	ND	ND	ND	ND	ND	240	5/24/2024
COMP205	2	240	L	ND	ND	ND	ND	ND	246	5/24/2024
COMP206	2	80	L	ND	ND	ND	ND	ND	103	5/24/2024
COMP207	2	80	L	ND	ND	ND	ND	ND	114	5/24/2024
COMP208	2	80	L	ND	ND	ND	ND	ND	97.3	5/24/2024
COMP209	2	80	L	ND	ND	ND	ND	ND	123	5/24/2024

	2	80		ND	ND	ND	ND	ND	100	5/24/202
COMP210	2	80	L	NU	NU	IND	IND	NO	100	3/24/202
COMP211	2	80	L	ND	ND	ND	ND	ND	124	5/24/202
COMP212	2	160	L	ND	ND	ND	ND	ND	181	5/24/202
COMP213	2	160	L	ND	ND	ND	ND	ND	201	5/24/202
COMP213		100	-20			110	Dig. 3	Da., 50		
COMP214	2	160	L	ND	ND	ND	ND	ND	199	5/24/202
COMP215	2	160	L	ND	ND	ND	ND	ND	200	5/24/202
COMP216	2	80	L	ND	ND	ND	ND	ND	100	5/24/202
COMP217	2	80	L	ND	ND	ND	ND	ND	99.9	5/24/202
COMP218	2	80		ND	ND	ND	ND	ND	140	5/24/202
CONTESTS				Mary I						
COMP219	2	80	L	ND	ND	ND	ND	ND	100	5/24/202
COMP220	2	80	L	ND	ND	ND	ND	ND	160	5/24/202
COMP221	2	80	L	ND	ND	ND	ND	ND	184	5/24/202
COMP222	2	80	L	ND	ND	ND	ND	ND	180	5/24/202
COMP223	2	80	L	ND	ND	ND	ND	ND	80.6	5/24/202
COMP224	2	80	L	ND	ND	ND	ND	ND	124	5/24/202
COMP225	2	80	L	ND	ND	ND	ND	ND	124	5/24/202
COMP226	2	160	L	ND	ND	ND	ND	ND	246	5/24/202
COMP227	2	160	L	ND	ND	ND	ND	ND	223	5/24/20
COMP228	2	160	L	ND	ND	ND	ND	ND	246	5/24/20
COMP229	2	160	L	ND	ND	ND	ND	ND	184	5/24/20
COMP230	2	160	L	ND	ND	ND	ND	ND	223	5/24/20
COMP231	2	80	L	ND	ND	ND	ND	ND	123	5/24/20
COMP232	2	80	L	ND	ND	ND	ND	ND	121	5/24/20
COMP233	2	80	L	ND	ND	ND	ND	ND	79.9	5/24/20
COMP234	2	80	L	ND	ND	ND	ND	ND	117	5/24/202

COMP235	2	80	L	ND	ND	ND	ND	ND	119	5/24/2024
COMP236	2	80	L	ND	ND	ND	ND	ND	161	5/24/2024
COMP237	2	160	L	ND	ND	ND	ND	ND	241	5/24/2024
COMP238	2	160	L	ND	ND	ND	ND	ND	200	5/24/2024
COMP239	2	160	L	ND	ND	ND	ND	ND	203	5/24/2024
COMP240	2	160	L	ND	ND	ND	ND	ND	203	5/24/2024
COMP241	2	80	L	ND	ND	ND	ND	ND	101	5/24/2024
COMP242	2	80	L	ND	ND	ND	ND	ND	124	5/24/2024
COMP243	2	80	L	ND	ND	ND	ND	ND	102	5/24/2024
	2	80	L	ND	ND	ND	ND	ND	100	5/24/2024
COMP244	1								119	
COMP245	2	80	L	ND	ND	ND	ND	ND	139	05/29/024
COMP246	2	80	L	ND	ND	ND	ND	ND	134	5/29/2024
COMP247	2	80	L	ND	ND	ND	ND	ND	150	5/29/2024
COMP248	2	80	L	ND	ND	ND	ND	ND	140	5/29/2024
COMP249	2	80	L	ND	ND	ND	ND	ND	121	5/29/2024
COMP250	2	80	L	ND	ND	ND	ND	ND	114	5/29/2024
COMP251	2	80	L	ND	ND	ND	ND	ND	144	5/29/2024
COMP252	2	80	L	ND	ND	ND	ND	ND	121	5/29/2024
COMP253	2	160	L	ND	ND	ND	ND	ND	280	5/29/202
COMP254	2	160	L	ND	ND	ND	ND	ND	241	5/29/2024
COMP255	2	160	L	ND	ND	ND	ND	ND	247	5/29/202
COMP256	2	160	L	ND	ND	ND	ND	ND	233	5/29/202
COMP257	2	80	L	ND	ND	ND	ND	ND	101	5/29/202
NEC	2	80	Ĺ	ND	ND	ND	ND	ND	121	5/29/202
COMP258										
COMP259	2	80	L	ND	ND	ND	ND	ND	136	5/29/202
COMP260	2	80	L	ND	ND	ND	ND	ND	141	5/29/202

	2	00		NID	ND	ND	ND	ND	102	5/29/202
COMP261	2	80	L	ND	IND	ND	ND	IND	102	3/23/202
COMP262	2	80	L	ND	ND	ND	ND	ND	79.6	5/29/202
COMP263	2	160	L	ND	ND	ND	ND	ND	247	5/29/202
COMP264	2	160	L	ND	ND	ND	ND	ND	260	5/29/202
COIVIF 204		100		HU.				Milling		(ALTOLOT
COMP265	2	160	L	ND	ND	ND	ND	ND	238	5/29/202
COMP266	2	160	L	ND	ND	ND	ND	ND	239	5/29/202
COMP267	2	80	L	ND	ND	ND	ND	ND	141	5/29/202
COMP268	2	80	L	ND	ND	ND	ND	ND	100	5/29/202
COMP269	2	80	L	ND	ND	ND	ND	ND	146	5/29/202
				MI.						
COMP270	2	80	L	ND	ND	ND	ND	ND	104	5/29/202
COMP271	2	80	L	ND	ND	ND	ND	ND	141	5/29/202
COMP272	2	80	L	ND	ND	ND	ND	ND	118	5/29/202
COMP273	2	80	L	ND	ND	ND	ND	ND	119	5/29/202
COMP274	2	80	L	ND	ND	ND	ND	ND	100	5/29/202
COMP275	2	80	L	ND	ND	ND	ND	ND	146	5/29/202
COMP276	2	80	L	ND	ND	ND	ND	ND	143	5/29/202
COMP277	2	240	L	ND	ND	ND	ND	ND	280	5/29/202
COMP278	2	240	L	ND	ND	ND	ND	ND	283	5/29/202
COMP279	2	240	L	ND	ND	ND	ND	ND	260	5/29/202
COMP280	2	240	L	ND	ND	ND	ND	ND	261	5/29/202
CONF280		240								3/23/202
COMP281	2	80	L	ND	ND	ND	ND	ND	142	5/29/202
COMP282	2	80	L	ND	ND	ND	ND	ND	127	5/29/202
COMP283	2	80	Ĺ	ND	ND	ND	ND	ND	102	5/29/202
COMP284	2	80	L	ND	ND	ND	ND	ND	101	5/29/202
COMP285	2	80	L	ND	ND	ND	ND	ND	279	5/29/202

COMP286	2	80	L	ND	ND	ND	ND	ND	80.4	5/29/2024
COMP287	2	160	L	ND	ND	ND	ND	ND	61.1	5/29/2024
COMP288	2	160	L	ND	ND	ND	ND	ND	260	5/29/2024
COMP289	2	160	L	ND	ND	ND	ND	ND	254	5/29/2024
COMP290	2	160	L	ND	ND	ND	ND	ND	240	5/29/2024
COMP291	2	160	L	ND	ND	ND	ND	ND	221	5/29/2024
COMP292	2	160	L	ND	ND	ND	ND	ND	204	5/29/2024
COMP293	2	80	L	ND	ND	ND	ND	ND	80.6	5/29/2024
COMP294	2	80	L	ND	ND	ND	ND	ND	97.5	5/29/2024
COMP295	2	160	L	ND	ND	ND	ND	ND	141	5/29/2024
COMP296	2	160	L	ND	ND	ND	ND	ND	121	5/29/2024
COMP297	2	160		ND	ND	ND	ND	ND	106	5/29/2024
COMP298	2	160		ND	ND	ND	ND	ND	220	5/29/2024
COMP299	2	160		ND	ND	ND	ND	ND	102	5/29/2024
			1 1				ND	ND	154	5/29/2024
COMP300	2	160		ND	ND	ND				
COMP301	2	160	L	ND	ND	ND	ND	ND	117	5/29/2024
COMP302	2	160	L	ND	ND	ND	ND	ND	160	5/29/2024
COMP303	2	160	L	ND	ND	ND	ND	ND	140	5/29/2024
COMP304	2	160	L	ND	ND	ND	ND	ND	161	5/29/2024
COMP305	2	160	L	ND	ND	ND	ND	ND	141	5/29/2024
COMP306	2	160	L	ND	ND	ND	ND	ND	101	5/29/2024
COMP307	2	160	L	ND	ND	ND	ND	ND	79.8	5/29/202
COMP308	2	240	L	ND	ND	ND	ND	ND	143	5/28/202
COMP309	2	240	L	ND	ND	ND	ND	ND	127	5/28/202
COMP310	2	240	L	ND	ND	ND	ND	ND	146	5/28/202
COMP311	2	240	L	ND	ND	ND	ND	ND	99.9	5/28/202

COMP312	2	240	L	ND	ND	ND	ND	ND	143	5/28/202
COMP312		240		AMA	A			V S		
COMP313	2	240	L	ND	ND	ND	ND	ND	80.5	5/28/202
COMP314	2	240	L	ND	ND	ND	ND	ND	141	5/28/202
COIVIF 314		240								(EVP)
COMP315	2	240	L	ND	ND	ND	ND	ND	121	5/28/202
COMP316	2	240	L	ND	ND	ND	ND	ND	103	5/28/202
		240		ND	ND	ND	ND	ND	120	5/28/202
COMP317	2	240	E III	ND	ND	ND	ND	ND	120	3/28/202
СОМРЗ18	2	240	L	ND	ND	ND	ND	ND	119	5/28/202
COMP319	2	240	L	ND	ND	ND	ND	ND	99.9	5/28/202
		240		II)	ND	ND	ND	ND	120	E /28 /201
COMP320	2	240	L	ND	ND	ND	ND	ND	120	5/28/202
COMP321	2	240	L	ND	ND	ND	ND	ND	124	5/28/202
COMP322	2	240	L	ND	ND	ND	ND	ND	122	5/28/202
				1						
COMP323	2	240	L	NĐ	ND	ND	ND	ND	146	5/28/202
COMP324	2	240	L	ND	ND	ND	ND	ND	124	5/28/202
COMP325	2	240	L	ND	ND	ND	ND	ND	142	5/28/202
COMP323	2	240		ND	IND		IND			3/20/201
COMP326	2	240	L	ND	ND	ND	ND	ND	120	5/28/202
COMP327	2	240	L	ND	ND	ND	ND	ND	144	5/28/202
		240	<u> </u>	AID	ND	ND	AID	NID	122	E /20 /201
COMP328	2	240	L	ND	ND	ND	ND	ND	123	5/28/202
COMP329	2	240	L	ND	ND	ND	ND	ND	142	5/28/202
COMP330	2	240	L	ND	ND	ND	ND	ND	119	5/28/202
				RIEU						
COMP331	2	240		ND	ND	ND	ND	ND	127	5/28/202
COMP332	2	240	L	ND	ND	ND	ND	ND	143	5/28/202
COMP333	2	240	L	ND	ND	ND	ND	ND	111	5/28/202
23.11.333		J-177/		1000		15.02				
COMP334	2	240	L	ND	ND	ND	ND	ND	117	5/28/202
СОМР335	2	240	L	ND	ND	ND	ND	ND	123	5/28/202
COMPANY	-	240		ND	NID	NID	ND	NID	121	5/20/20
COMP336	2	240	L	ND	ND	ND	ND	ND	121	5/28/202

COMP337	2	240	L	ND	ND	ND	ND	ND	136	5/28/2024
COMP338	2	240	L	ND	ND	ND	ND	ND	103	5/28/2024
COMP339	2	240	L	ND	ND	ND	ND	ND	121	5/28/2024
СОМРЗ40	2	160	L	ND	ND	ND	ND	ND	117	5/29/2024
COMP341	2	160	L	ND	ND	ND	ND	ND	96.8	5/29/2024
COMP342	2	160	L	ND	ND	ND	ND	ND	104	5/29/2024
COMP343	2	160	L	ND	ND	ND	ND	ND	97.8	5/29/2024
COMP344	2	160	L	ND	ND	ND	ND	ND	106	5/29/2024
COMP345	2	160	L	ND	ND	ND	ND	ND	122	5/29/2024
COMP346	2	160	L	ND	ND	ND	ND	ND	104	5/29/202
COMP347	2	160	L	ND	ND	ND	ND	ND	123	5/29/202
COMP348	2	160	L	ND	ND	ND	ND	ND	104	5/29/202
COMP349	2	160		ND	ND	ND	ND	ND	60.8	5/29/202
COMP350	2	160	L	ND	ND	ND	ND	ND	102	5/29/202
	BY				ND	ND	ND	ND	60.8	5/29/202
COMP351	2	160		ND			(Ital)			TE TO
COMP352	2	160	L	ND	ND	ND	ND	ND	41.2	5/29/202
COMP353	2	160	L	ND	ND	ND	ND	ND	163	5/29/202
COMP354	2	160	L	ND	ND	ND	ND	ND	121	5/29/202
COMP355	2	160	L	ND	ND	ND	ND	ND	61.4	5/29/202
COMP356	2	160	L	ND	ND	ND	ND	ND	104	5/29/202
COMP357	2	160	L	ND	ND	ND	ND	ND	123	5/29/202
COMP358	2	160	L	ND	ND	ND	ND	ND	80.4	5/29/202
COMP359	2	160	L	ND	ND	ND	ND	ND	119	5/29/202
COMP360	2	160	L	ND	ND	ND	ND	ND	101	5/29/202
COMP361	2	160	L	ND	ND	ND	ND	ND	78.6	5/29/202
COMP362	2	160	L	ND	ND	ND	ND	ND	98.8	5/29/202

COMP363	2	160	L	ND	ND	ND	ND	ND	82	5/23/202
COMP364	2	160	L	ND	ND	ND	ND	ND	109	5/23/202
COMP365	2	160	L	ND	ND	ND	ND	ND	80.1	5/23/202
	19119									= 400 400
СОМРЗ66	2	160	L	ND	ND	ND	ND	ND	73.6	5/23/202
COMP367	2	160	L	ND	ND	ND	ND	ND	68.1	5/23/202
COMP369	2	160	L	ND	ND	ND	ND	ND	47.2	5/23/202
COMP368	2	100		ND	ND	ND	IVO	IVO	77.2	3, 23, 201
COMP369	2	160	L	ND	ND	ND	ND	ND	38.1	5/23/202
COMP370	2	160	L	ND	ND	ND	ND	ND	63.4	5/23/202
		160	X	ND	NID	ND	ND	ND	65.2	5/23/202
COMP371	2	160	L	ND	ND	ND	ND	ND	03.2	3/23/202
COMP372	2	160	L	ND	ND	ND	ND	ND	59.2	5/23/202
COMP373	2	160	L	ND	ND	ND	ND	ND	88.6	5/23/202
			40	1800					12/2 10/20	
COMP374	2	160	L	ND	ND	ND	ND	ND	87.7	5/23/202
COMP375	2	160	L	ND	ND	ND	ND	ND	61	5/23/202
COLUBRATO	2	160		ND	ND	ND	ND	ND	55.9	5/23/202
COMP376	2	160		ND	IND	IND	ND	ND	33.3	3/23/202
COMP377	2	160	L	ND	ND	ND	ND	ND	64.7	5/23/202
COMP378	2	160	L	ND	ND	ND	ND	ND	67	5/23/202
		N.					No.			- / /
COMP379	2	160	L	ND	ND	ND	ND	ND	73.7	5/23/202
СОМРЗ80	2	160	L	ND	ND	ND	ND	ND	66.2	5/23/202
COMP391	2	160	L	ND	ND	ND	ND	ND	74.2	5/23/202
COMP381	2	100		IVO	ME	NO.	IND.		REL	3, 23, 20.
COMP382	2	160	L	ND	ND	ND	ND	ND	78	5/23/202
COMP383	2	160	L	ND	ND	ND	ND	ND	96.2	5/23/202
	J. J.								70.0	= log log
COMP384	2	160	L	ND	ND	ND	ND	ND	70.3	5/23/202
COMP385	2	160	L	ND	ND	ND	ND	ND	95.1	5/23/20
COMP386	2	160	L	ND	ND	ND	ND	ND	90.5	5/23/20
COMILION	2	100	1		1,10		1.0	110		3,23,20
COMP387	2	160	L	ND	ND	ND	ND	ND	56.1	5/23/202

COMP388	2	160	L	ND	ND	ND	ND	ND	59.8	5/23/2024
COMP389	2	160	L	ND	ND	ND	ND	ND	69.8	5/23/2024
СОМРЗ90	2	160	L	ND	ND	ND	ND	ND	86.7	5/23/2024
COMP391	2	160	L	ND	ND	ND	ND	ND	57.8	5/23/2024
COMP392	2	160	L	ND	ND	ND	ND	ND	72.8	5/23/2024
СОМРЗ93	2	160	L	ND	ND	ND	ND	ND	50.3	5/23/2024
COMP394	2	160	L	ND	ND	ND	ND	ND	77.4	5/23/2024
COMP395	2	80	L	ND	ND	ND	ND	ND	78.4	5/22/2024
COMP396	2	160	L	ND	ND	ND	ND	ND	71.5	5/22/2024
COMP397	2	80	L	ND	ND	ND	ND	ND	76.7	5/22/2024
COMP398	2	160	L	ND	ND	ND	ND	ND	79.4	5/22/2024
COMP399	2	80	L	ND	ND	ND	ND	ND	77.3	5/22/2024
COMP400	2	160	L	ND	ND	ND	ND	ND	ND	5/22/2024
COMP401	2	80	L	ND	ND	ND	ND	ND	49.1	5/22/2024
COMP402	2	160	L	ND	ND	ND	ND	ND	64.7	5/22/2024
COMP403	2	80	L	ND	ND	ND	ND	ND	84.1	5/22/2024
COMP404	2	160	L	ND	ND	ND	ND	ND	74.4	5/22/2024
COMP405	2	80	L	ND	ND	ND	ND	ND	80.3	5/22/2024
COMP406	2	160	L	ND	ND	ND	ND	ND	77.4	5/22/2024
COMP407	2	80	L	ND	ND	ND	ND	ND	65.6	5/22/2024
COMP408	2	160	L	ND	ND	ND	ND	ND	51.7	5/22/2024
COMP409	2	80	L	ND	ND	ND	ND	ND	58.7	5/22/2024
COMP410	2	160	L	ND	ND	ND	ND	ND	38.9	5/22/2024
COMP411	2	80	L	ND	ND	ND	ND	ND	90.3	5/22/2024
COMP412	2	160	L	ND	ND	ND	ND	ND	58	5/22/2024
COMP413	2	80	L	ND	ND	ND	ND	ND	46	5/22/2024

2	160		ND	ND	ND	ND	ND	42.1	5/22/202
	100	DEN	Mala						January 1
2	80	L	ND	ND	ND	ND	ND	80.9	5/22/202
2	160		ND	ND	ND	ND	ND	76.8	5/22/20
	100		NB						
2	80	L	ND	ND	ND	ND	ND	114	5/22/20
2	160	L	ND	ND	ND	ND	ND	86.4	5/22/20
								76.5	E /22 /20:
2	80	L	ND	ND	ND	ND	ND	/6.5	5/22/20:
2	160	L	ND	ND	ND	ND	ND	62	5/22/20
2	90		ND	ND	ND	ND	ND	48.7	5/22/20:
2	80	L	NO	IND	IND	IND	, IVD	40.7	3, 22, 20.
2	160	L	ND	ND	ND	ND	ND	48.7	5/22/20
2	80	L	ND	ND	ND	ND	ND	45.5	5/22/20:
	10-11	ĘJ							
2	160	L	ND	ND	ND	ND	ND	61.7	5/22/20:
2	80	L	ND	ND	ND	ND	ND	55.9	5/22/20
2	160		NID	ND	ND	ND	NID	92.1	5/22/20
2	160		IND	ND	ND	IND	IND	32.1	3/22/20.
2	80	L	ND	ND	ND	ND	ND	62.5	5/22/20
2	320	L	ND	ND	ND	ND	ND	85.1	5/22/20:
							7'		
2	80	L	ND	ND	ND	ND	ND	66.5	5/22/20
2	160	L	ND	ND	ND	ND	ND	34.5	5/21/20:
	00		ND	ND	ND	ND	ND	F0.6	E /21 /20
2	80		NU	ND	NU	NU	NU	50.0	5/21/20
2	160	L	ND	ND	ND	ND	ND	ND	5/21/20
2	80		ND	ND	ND	ND	ND	59.6	5/21/20
6.1									Mark St
2	160	L	ND	ND	ND	ND	ND	ND	5/21/20
2	80	L	ND	ND	ND	ND	ND	61.3	5/21/20
	460		NIC	NID	AID	ND	ND	FF 7	E /24 /22
2	160	L	ОИ	ND	ND	UND	מא	55./	5/21/20
2	80	L	ND	ND	ND	ND	ND	55.8	5/21/20
2	160	L	ND	ND	ND	ND	ND	63.6	5/21/20
	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	2 80 2 160 2 80 2 160 2 80 2 160 2 80 2 160 2 80 2 160 2 80 2 160 2 80 2 160 2 80 2 160 2 80 2 160 2 80 2 160 2 80 2 160 2 80 2 160 2 80 2 160 2 80	2 80 L 2 160 L 2 80 L 2 160 L	2 80 L ND 2 160 L ND 2 80 L ND 2 160 L ND 2 80 L ND 2 160 L ND 2 80 L ND 2 160 L ND	2 80 L ND ND 2 160 L ND ND 2 160 L ND ND 2 160 L ND ND 2 80 L ND ND 2 160 L ND ND 2 80 L ND ND 2 160 L ND ND 2 80 L ND ND	2 80	2	2	2 80

COMP439	2	80	L	ND	ND	ND	ND	ND	20	5/21/2024
COMP440	2	160	L	ND	ND	ND	ND	ND	69.8	5/21/2024
COMP441	2	80	L	ND	ND	ND	ND	ND	54.7	5/21/2024
COMP442	2	160	L	ND	ND	ND	ND	ND	38.4	5/21/2024
COMP443	2	80	L	ND	ND	ND	ND	ND	57.6	5/21/2024
COMP444	2	160	L	ND	ND	ND	ND	ND	49.7	5/21/2024
COMP445	2	80	L	ND	ND	ND	ND	ND	63	5/21/202
COMP446	2	160	L	ND	ND	ND	ND	ND	70.1	5/21/202
COMP447	2	80	L	ND	ND	ND	ND	ND	69.7	5/21/202
COMP448	2	160	L	ND	ND	ND	ND	ND	45.9	5/21/202
COMP449	2	80	L	ND	ND	ND	ND	ND	89.9	5/21/202
COMP450	2	160	L	ND	ND	ND	ND	ND	51.5	5/21/202
COMP451	2	80	L	ND	ND	ND	ND	ND	21.2	5/21/202
COMP452	2	160	L	ND	ND	ND	ND	ND	62.2	5/21/202
COMP453	2	80	L	ND	ND	ND	ND	ND	54	5/21/202
COMP454	2	160	L	ND	ND	ND	ND	ND	59.3	5/21/202
COMP455	2	80		ND	ND	ND	ND	ND	44.6	5/21/202
COMP456	2	160	L	ND	ND	ND	ND	ND	49.3	5/21/202
COMP457	2	80	L	ND	ND	ND	ND	ND	53.3	5/21/202
COMP458	2	160		ND	ND	ND	ND	ND	83.3	5/21/202
	2	80		ND	ND	ND	ND	ND	71.9	5/21/202
COMP459			3	ND	ND	ND	ND	ND	67.6	5/21/202
COMP460	2	160								5-26-0-3
COMP461	2	80	L	ND	ND	ND	ND	ND	68.3	5/21/202
COMP462	2	160		ND	ND	ND	ND	ND	73.4	5/21/202
COMP463	2	80	L	ND	ND	ND	ND	ND	67.8	5/21/202
COMP464	2	160	L	ND	ND	ND	ND	ND	ND	5/21/202

SWCOMP1	2	160	L	ND	ND	ND	ND	ND	ND	2/2/2024
SWCOMP2	2	160	L	ND	ND	ND	ND	ND	ND	2/2/2024
SWCOMP3	2	160	L	ND	ND	ND	ND	ND	ND	2/2/2024
SWCOMP4	2	160	L	ND	ND	ND	ND	ND	ND	2/2/2024
SWCOMP5	2	160	L	ND	ND	ND	ND	ND	ND	2/2/2024
SWCOMP6	2	160	L	ND	ND	ND	ND	ND	ND	2/2/2024
SWCOMP7	2	160	L	ND	ND	ND	ND	ND	ND	2/2/2024
SWCOMP8	2	160	L	ND	ND	ND	ND	ND	ND	2/2/2024
SWCOMP9	2	160	L	ND	ND	ND	ND	ND	ND	2/2/2024
SWCOMP10	2	160	L	ND	ND	ND	ND	ND	ND	2/2/2024
SWCOMP11	2	160	Ļ	ND	ND	ND	ND	ND	ND	2/2/2024
SWCOMP12	2	160	L	ND	ND	ND	ND	ND	ND	2/2/2024
SWCOMP13	2	160	L	ND	ND	ND	ND	ND	ND	2/2/2024
SWCOMP14	2	160	L	ND	ND	ND	ND	ND	ND	2/2/2024
SWCOMP15	2	160	L	ND	ND	ND	ND	ND	ND	2/2/2024
SWCOMP16	2	160	L	ND	ND	ND	ND	ND	ND	2/2/2024

Remediation of the site began on September 26th of 2023 and continued through May 31st of 2024. A total of 12,969 cubic yards of contaminated/impacted soil was excavated and hauled to Owl Landfill (Facility ID FJEG1635837366) All manifests are attached. A total of 10,160 cubic yards of clean material was purchased from NGL and stockpiled.

ESS began to take bottom hole composites at 200 sq. ft. from January 31st through May 31st of 2024. Please note that during the excavation, crews excavated out 2'bgs across the entire location before sample crews could finish obtaining service samples, therefore some surface samples were not obtained. You will see the bottom composites only on the remainder of the pad. At this time Mike Bratcher was contacted and the issue was discussed. At this time it was agreed upon to obtain the bottom composites at 2' and submit to the lab. Each sample was field tested and then submitted to Envirotech

Laboratory for final confirmation. Any areas that needed further excavation due to the delineation sampling, the sidewalls for those excavations were then labeled SWCOMP with the composite number following. The sidewall composites labeled SWComp were of the outside wall surrounding the pad site 1 thru 16, were of the outside wall of the excavation after excavation was completed and excavation was still open and not backfilled. Sidewall closure composite map is attached herein.

Please find the composite sample data, composite map and lab analysis attached herein.

Several composites were found to still be elevated during the sampling procedure within the 200 sq. ft. radius of the five-point composites and those areas needed further excavation. SP56-SP59; SP62-SP73 field staff was getting a higher reading then on the surface, therefore they continued down 2 more ft in depth, to verify that the impact was not increasing over the levels for this site (please see in the sample data below). Once all composite samples were returned with clean confirmed soil samples, the site was then backfilled and contoured back to its natural state. The entire pad was excavated to a total depth of 2'bgs.

Please also note the dates of the final photos taken of this site. The staff supervisor that was in charge of this site, could not locate his excavation photos, therefore they are not attached. But as seen in the backfill photos, please see areas around the edge of the excavation, as you can see the excavation edge before it was fully backfilled.

Please also note that Taprock communicated with the NMOCD and decided to keep the pad operational instead of reclaiming the site as they have future plans to utilize this site.

Closure Request

On behalf of Tap Rock, ESS requests that the AST referencing 1RF-471 for the North Olympus Recycling Facility and Containment, Facility ID fVV2121451913, be closed. Tap Rock and ESS certifies that all of the information provided and that is detailed in this report, is true and correct. We have also complied with all of the applicable closure requirements for the Olympus North AST. Please note this is not a reclamation but an AST Closure only as documented.

After reviewing this report if you have any questions or concerns, please do not hesitate to contact the undersigned at (575) 390-6397 and (575) 393-9048. You may also email any issues to natalie@energystaffingllc.com.

Sincerely,

Vatalii Gladden

Director of Environmental and Regulatory Services

Energy Staffing Services, LLC.

2724 NW County Road Hobbs, NM 88240 Office: 575-393-9048 Cell: 575-390-6397

Email: natalie@energystaffingllc.com



Attachments:

Site Schematic

Rangeland and Vegetation Classification information

Soil Map

FEMA National Flood Hazard Layer

Karst Map

Watercourse Map

NMOSE Groundwater Data

OSE POD Map

Surface Sample Data

Surface Lab Analysis

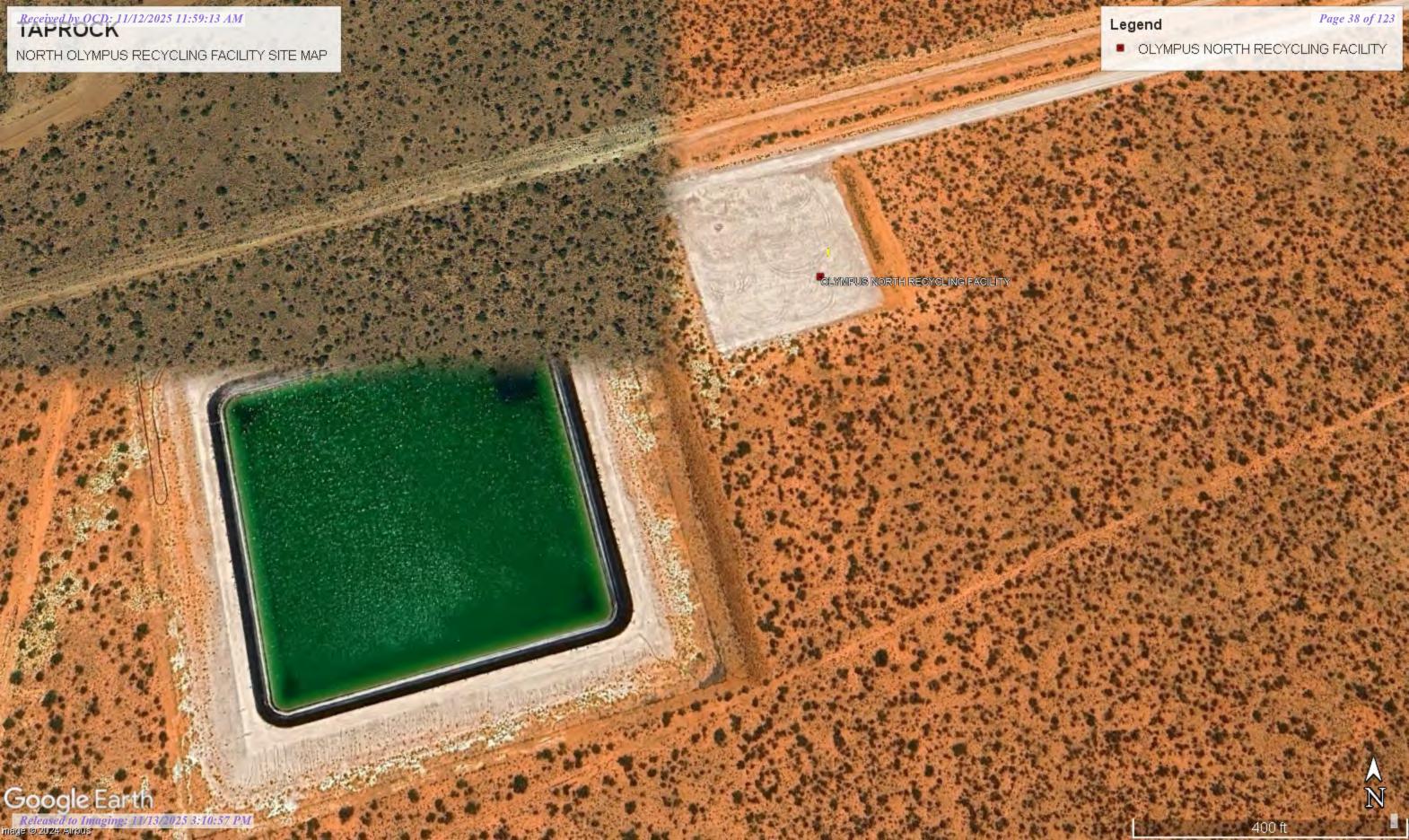
Surface Map w/GPS

Final Composite Lab Analysis

Composite Map w/GPS

Site Photos

Manifests for Contaminated Soil



Rangeland Productivity and Plant Composition

In areas that have similar climate and topography, differences in the kind and amount of rangeland or forest understory vegetation are closely related to the kind of soil. Effective management is based on the relationship between the soils and vegetation and water.

This table shows, for each soil that supports vegetation suitable for grazing, the ecological site; the total annual production of vegetation in favorable, normal, and unfavorable years; the characteristic vegetation; and the average percentage of each species. An explanation of the column headings in the table follows.

An *ecological site* is the product of all the environmental factors responsible for its development. It has characteristic soils that have developed over time throughout the soil development process; a characteristic hydrology, particularly infiltration and runoff that has developed over time; and a characteristic plant community (kind and amount of vegetation). The hydrology of the site is influenced by development of the soil and plant community. The vegetation, soils, and hydrology are all interrelated. Each is influenced by the others and influences the development of the others. The plant community on an ecological site is typified by an association of species that differs from that of other ecological sites in the kind and/or proportion of species or in total production. Descriptions of ecological sites are provided in the Field Office Technical Guide, which is available in local offices of the Natural Resources Conservation Service (NRCS).

Total dry-weight production is the amount of vegetation that can be expected to grow annually in a well managed area that is supporting the potential natural plant community. It includes all vegetation, whether or not it is palatable to grazing animals. It includes the current year's growth of leaves, twigs, and fruits of woody plants. It does not include the increase in stem diameter of trees and shrubs. It is expressed in pounds per acre of air-dry vegetation for favorable, normal, and unfavorable years. In a favorable year, the amount and distribution of precipitation and the temperatures make growing conditions substantially better than average. In a normal year, growing conditions are about average. In an unfavorable year, growing conditions are well below average, generally because of low available soil moisture. Yields are adjusted to a common percent of air-dry moisture content.

Characteristic vegetation (the grasses, forbs, and shrubs that make up most of the potential natural plant community on each soil) is listed by common name. Under rangeland composition, the expected percentage of the total annual production is given for each species making up the characteristic vegetation. The amount that can be used as forage depends on the kinds of grazing animals and on the grazing season.

Olympus North

Range management requires knowledge of the kinds of soil and of the potential natural plant community. It also requires an evaluation of the present range similarity index and rangeland trend. Range similarity index is determined by comparing the present plant community with the potential natural plant community on a particular rangeland ecological site. The more closely the existing community resembles the potential community, the higher the range similarity index. Rangeland trend is defined as the direction of change in an existing plant community relative to the potential natural plant community. Further information about the range similarity index and rangeland trend is available in the "National Range and Pasture Handbook," which is available in local offices of NRCS or on the Internet.

The objective in range management is to control grazing so that the plants growing on a site are about the same in kind and amount as the potential natural plant community for that site. Such management generally results in the optimum production of vegetation, control of undesirable brush species, conservation of water, and control of erosion. Sometimes, however, an area with a range similarity index somewhat below the potential meets grazing needs, provides wildlife habitat, and protects soil and water resources.

Reference:

United States Department of Agriculture, Natural Resources Conservation Service, National range and pasture handbook.

Report—Rangeland Productivity and Plant Composition

	Rangeland Produ	ctivity and Plant Co	mposition-Lea C	County, New Mexi	со		
Map unit symbol and soil name	Ecological site	Total	dry-weight produ	ıction	Characteristic vegetation	Rangeland composition	
		Favorable year	Normal year	Unfavorable year		Composition	
		Lb/ac	Lb/ac	Lb/ac		Pct	
BH—Berino-Cacique association, hummocky							
Berino	R070BD003NM: Loamy Sand	650	_	225	Black grama	25	
					Miscellaneous perennial grasses	15	
					Dropseed	15	
					Bush muhly	10	
					Miscellaneous annual forbs	5	
					Annual grasses	5	
					Threeawn	5	
					Cane bluestem	5	
					Miscellaneous perennial forbs	5	
					Miscellaneous shrubs	5	
					Soaptree yucca	5	
Cacique	R070BD004NM: Sandy	650	_	225	Black grama	25	
					Miscellaneous perennial grasses	15	
					Dropseed	15	
					Bush muhly	10	
					Miscellaneous annual forbs	5	
					Annual grasses	5	
					Threeawn	5	
					Cane bluestem	5	
					Miscellaneous perennial forbs	5	

	Rangeland Produc	ctivity and Plant Co	omposition-Lea C	County, New Mexi	со	
Map unit symbol and soil name	Ecological site	Total	dry-weight produ	ction	Characteristic vegetation	Rangeland
		Favorable year	Normal year	Unfavorable year		composition
		Lb/ac	Lb/ac	Lb/ac		Pct
					Miscellaneous shrubs	5
					Yucca	5
PU—Pyote and Maljamar fine sands						
Pyote	R070BD003NM: Loamy Sand	2,000	1,500	1,000	Spike dropseed	10
					Little bluestem	10
					Miscellaneous shrubs	10
					Sand bluestem	10
					Miscellaneous perennial forbs	10
					Plains bristlegrass	5
					Miscellaneous perennial grasses	5
					Bush muhly	5
					Arizona cottontop	5
					Hooded windmill grass	5
					Black grama	5
					Cane bluestem	5
					Giant dropseed	5
					Mesa dropseed	5
					Sand dropseed	5
Maljamar	R070BD003NM: Loamy Sand	1,800	_	650	Black grama	15
					Miscellaneous perennial forbs	15
					Miscellaneous perennial grasses	10
					Little bluestem	10
					Plains bristlegrass	10
					Dropseed	10

Rangeland Productivity and Plant Composition---Lea County, New Mexico

Olympus North

	Rangeland Productivity and Plant Composition–Lea County, New Mexico										
Map unit symbol and soil name	Ecological site	Total	dry-weight produ	ıction	Characteristic vegetation	Rangeland					
		Favorable year	Normal year	Unfavorable year		composition					
		Lb/ac	Lb/ac	Lb/ac		Pct					
					Sand sagebrush	5					
					Cane bluestem	5					
					Fall witchgrass	5					
					Bush muhly	5					
					Havard's oak	5					
					Miscellaneous shrubs	5					

Data Source Information

Soil Survey Area: Lea County, New Mexico Survey Area Data: Version 21, Sep 3, 2024



Soil Map—Lea County, New Mexico (Olympus North)

MAP LEGEND

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Water Features

Transportation

Background

Spoil Area

Stony Spot

Wet Spot

Other

Rails

US Routes

Major Roads

Local Roads

Very Stony Spot

Special Line Features

Streams and Canals

Interstate Highways

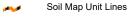
Aerial Photography

Area of Interest (AOI)

Area of Interest (AOI)

Soils

Soil Map Unit Polygons



Soil Map Unit Points

Special Point Features

Blowout

Borrow Pit

Clay Spot

Closed Depression

Gravel Pit

Gravelly Spot

Candfill

Lava Flow

Marsh or swamp

Mine or Quarry

Miscellaneous Water

Perennial Water

+ Saline Spot

Sandy Spot

Severely Eroded Spot

Sinkhole

Slide or Slip

Sodic Spot

MAP INFORMATION

The soil surveys that comprise your AOI were mapped at 1:20.000.

Warning: Soil Map may not be valid at this scale.

Enlargement of maps beyond the scale of mapping can cause misunderstanding of the detail of mapping and accuracy of soil line placement. The maps do not show the small areas of contrasting soils that could have been shown at a more detailed scale

Please rely on the bar scale on each map sheet for map measurements.

Source of Map: Natural Resources Conservation Service Web Soil Survey URL:

Coordinate System: Web Mercator (EPSG:3857)

Maps from the Web Soil Survey are based on the Web Mercator projection, which preserves direction and shape but distorts distance and area. A projection that preserves area, such as the Albers equal-area conic projection, should be used if more accurate calculations of distance or area are required.

This product is generated from the USDA-NRCS certified data as of the version date(s) listed below.

Soil Survey Area: Lea County, New Mexico Survey Area Data: Version 21, Sep 3, 2024

Soil map units are labeled (as space allows) for map scales 1:50,000 or larger.

Date(s) aerial images were photographed: Feb 7, 2020—May 12, 2020

The orthophoto or other base map on which the soil lines were compiled and digitized probably differs from the background imagery displayed on these maps. As a result, some minor shifting of map unit boundaries may be evident.

Olympus North

Map Unit Legend

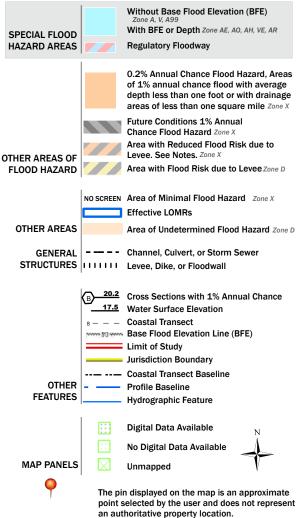
Map Unit Symbol	Map Unit Name	Acres in AOI	Percent of AOI
ВН	Berino-Cacique association, hummocky	0.8	4.0%
PU	Pyote and Maljamar fine sands	20.1	96.0%
Totals for Area of Interest		20.9	100.0%

National Flood Hazard Layer FIRMette





SEE FIS REPORT FOR DETAILED LEGEND AND INDEX MAP FOR FIRM PANEL LAYOUT



This map complies with FEMA's standards for the use of digital flood maps if it is not void as described below. The basemap shown complies with FEMA's basemap accuracy standards

The flood hazard information is derived directly from the authoritative NFHL web services provided by FEMA. This map was exported on 12/26/2024 at 10:30 PM and does not reflect changes or amendments subsequent to this date and time. The NFHL and effective information may change or become superseded by new data over time.

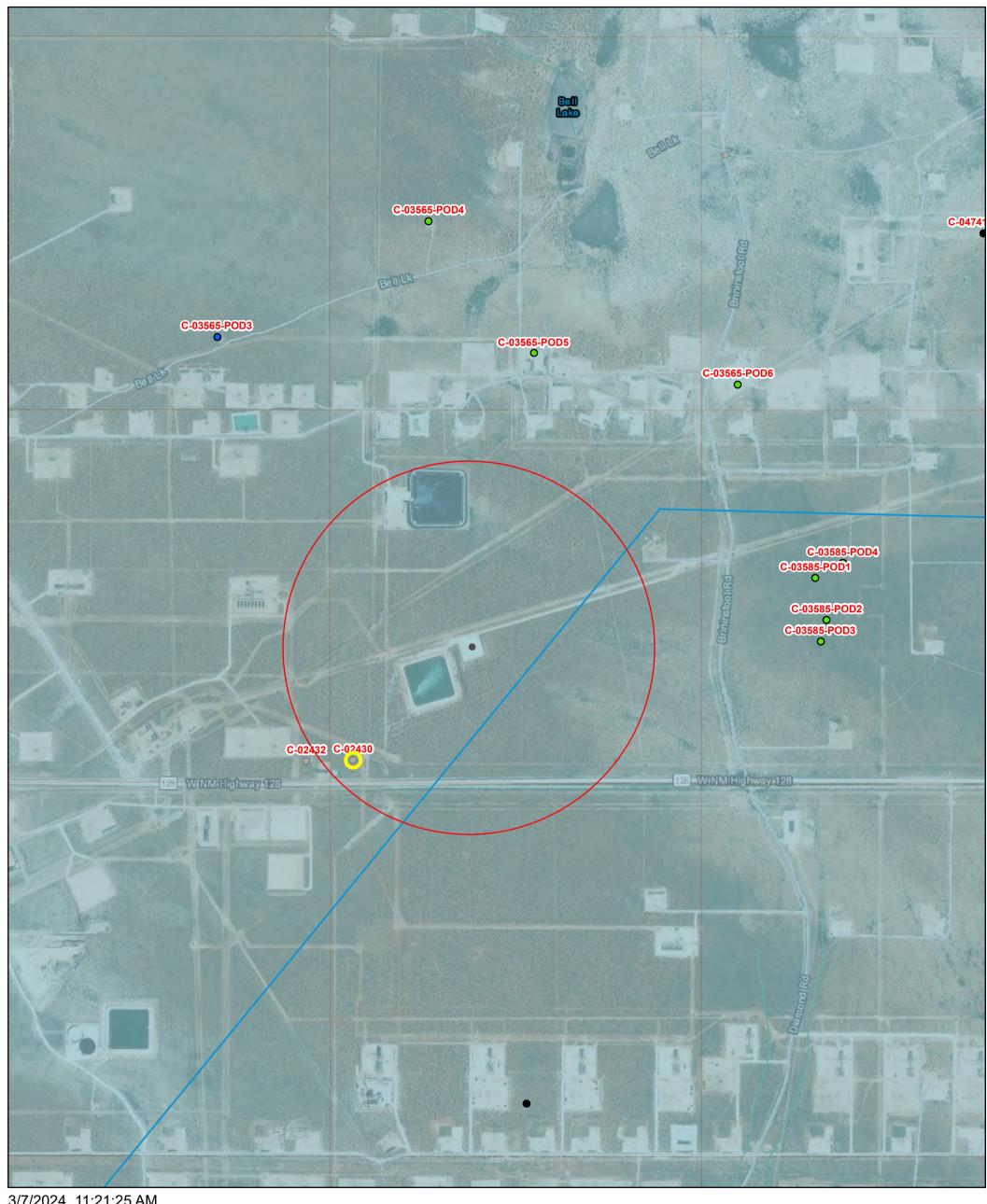
This map image is void if the one or more of the following map elements do not appear: basemap imagery, flood zone labels, legend, scale bar, map creation date, community identifiers, FIRM panel number, and FIRM effective date. Map images for unmapped and unmodernized areas cannot be used for regulatory purposes.







OSE POD Location Map



3/7/2024, 11:21:25 AM GIS WATERS PODs New Mexico State Trust Lands 1:18,056 **OSE District Boundary** 0.35 0 0.17 Water Right Regulations **Both Estates** Active **NHD Flowlines** Closure Area 0.28 0.55 Pending **Artificial Path** Esri, HERE, iPC, Esri, HERE, Garmin, iPC, Maxar Artesian Planning Area Inactive Stream River

0.7 mi

1.1 km



New Mexico Office of the State Engineer

Wells with Well Log Information

No wells found.

UTMNAD83 Radius Search (in meters):

Easting (X): 633884.54 **Northing (Y):** 3565227.73 **Radius:** 1000

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

3/7/24 11:25 AM WELLS WITH WELL LOG INFORMATION

Water Column/Average Depth to Water

(A CLW#### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)

(R=POD has been replaced, O=orphaned, C=the file is closed)

(quarters are smallest to largest)

right file.)	closed)			smalle	est to lar	gest)				(NAD83 UTI	M in meters)			(In feet)	(In f€
POD Number	Code	Sub basin	County	Q64	Q16	Q4	Sec	Tws	Range	x	Υ	Мар	Distance	Well Depth	Dept Wate
<u>C 02430</u>		CUB	LE	SW	SW	SW	16	24S	33E	633377.0	3564732.0 *	•	710	643	415
<u>C 02431</u>		CUB	LE	SE	SE	SE	17	24S	33E	633175.0	3564728.0 *	•	872	525	415
<u>C 02432</u>		CUB	LE	SE	SE	SE	17	24S	33E	633175.0	3564728.0 *	•	872	640	415
<u>C 04824 POD1</u>		CUB	LE	NW	NW	NE	16	24S	33E	634112.6	3566203.7	•	1017	105	
<u>C 04867 POD1</u>		CUB	LE	SE	SE	SW	15	24S	33E	635529.8	3564815.6	•	1672	105	
<u>C 03565 POD3</u>		CUB	LE		SW	SE	08	24S	33E	632763.4	3566546.9	•	1758		1533
<u>C 04708 POD1</u>		CUB	LE	NW	SW	SE	21	24S	33E	634149.2	3563262.8	•	1960	100	
<u>C 02308</u>		CUB	LE	NW	SW	NW	10	24S	33E	634953.0	3567364.0 *	•	2397	40	20
<u>C 04844 POD1</u>		CUB	LE	SW	SW	SE	20	24S	33E	632669.2	3563069.3	•	2469	105	
C 04339 POD7		CUB	LE	SE	SE	NE	23	24S	33E	636473.4	3564011.4	•	2834	43	
<u>C 04741 POD1</u>		CUB	LE	NW	NE	SE	10	24S	33E	636076.5	3567039.6	•	2841	55	
C 04339 POD8		CUB	LE	NW	NW	SW	23	24S	33E	636518.9	3563681.6	•	3027	30	
C 04339 POD1		CUB	LE	NW	SW	SW	23	24S	33E	636525.3	3563309.0	•	3237	47	
<u>C 02890</u>		С	LE		NE	SE	29	24S	33E	633114.0	3562012.0 *	•	3292	500	
<u>C 04339 POD2</u>		CUB	LE	NE	SW	SW	23	24S	33E	636789.2	3563315.6	•	3450		
<u>C 03591 POD1</u>		CUB	LE	NE	NW	SE	05	24S	33E	632731.3	3568518.0	•	3511		
C 03662 POD1		С	LE	SW	NW	NE	23	24S	33E	637342.1	3564428.5	•	3525	550	110
<u>C 04339 POD6</u>		CUB	LE	SW	NW	NE	23	24S	33E	637340.3	3564386.9	•	3533	60	
<u>C 04768 POD1</u>		CUB	LE	SW	SW	SE	19	24S	33E	631047.5	3563110.7	•	3543	55	
<u>C 04339 POD3</u>		CUB	LE	NE	SE	SW	23	24S	33E	637273.3	3563323.1	•	3860	38	
<u>C 04339 POD4</u>		CUB	LE	NE	SE	SW	23	24S	33E	637273.3	3563323.1	•	3860	47	
C 03600 POD4		CUB	LE	SW	SW	NW	26	24S	33E	636617.0	3562293.5		3981		

(A CLW#### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)

(R=POD has been replaced, O=orphaned, C=the file is closed)

(quarters are smallest to largest)

(NAD83 UTM in meters)

(In feet)

feet) (In fe

POD Number	Code	Sub basin	County	Q64	Q16	Q4	Sec	Tws	Range	x	Y	Мар	Distance	Well Depth	Dept Wate
C 03600 POD1		CUB	LE	NE	NE	NW	26	24S	33E	637275.0	3563023.1	•	4017		
<u>C 04339 POD9</u>		CUB	LE	SW	SE	NE	23	24S	33E	637730.9	3563913.6		4040	45	
C 04339 POD5		CUB	LE	NE	SW	SE	23	24S	33E	637579.9	3563328.5		4128	54	
C 04339 POD10		CUB	LE	SE	NW	SE	23	24S	33E	637687.8	3563503.6	•	4150	49	
C 03601 POD2		CUB	LE	SW	NE	SE	23	24S	33E	637846.1	3563588.3	•	4262		
<u>C 04707 POD1</u>		CUB	LE	SE	SW	SW	33	23S	33E	633412.6	3569469.4		4289		
C 03600 POD7		CUB	LE	SW	NW	SW	26	24S	33E	636726.2	3561968.5	•	4296		
<u>C 02310</u>		CUB	LE	NE	SE	NE	33	24S	33E	634419.7	3560893.5	•	4345	120	70
<u>C 02563</u>		CUB	LE	NW	SE	NE	33	24S	33E	634639.0	3560923.0 *	•	4347	120	
C 03601 POD6		CUB	LE	NW	SE	SE	23	24S	33E	637833.8	3563338.7	•	4351		
<u>C 02311</u>		CUB	LE	NE	SW	NE	33	24S	33E	634391.1	3560877.7	•	4357	120	70
<u>C 02564</u>		CUB	LE	NE	SE	NE	33	24S	33E	634839.0	3560923.0 *	•	4386	120	
C 03601 POD1		CUB	LE	SE	SE	NE	23	24S	33E	638124.2	3563937.1	•	4407		
C 03917 POD1		С	LE	SE	NW	SW	13	24S	33E	638373.9	3565212.6	•	4469	600	420
C 03601 POD5		CUB	LE	NE	SE	SE	23	24S	33E	637988.4	3563334.6	•	4493		
C 03601 POD7		CUB	LE	SE	SE	SE	23	24S	33E	637946.1	3563170.8	•	4526		
<u>C 04595 POD1</u>		CUB	LE	SE	SW	SW	34	23S	33E	635149.5	3569564.9		4531	55	
C 03601 POD3		CUB	LE	NW	SW	SW	24	24S	33E	638141.8	3563413.7	•	4602		
C 03600 POD6		CUB	LE	SW	NW	SE	26	24S	33E	637382.8	3562026.6	•	4714		
C 03600 POD3		CUB	LE	SW	SE	NE	26	24S	33E	637784.5	3562340.1	•	4825		
<u>C 04622 POD1</u>		CUB	LE	SW	SW	SE	24	24S	32E	629436.4	3563006.8	•	4980		

Average Depth t

Minimum Depth

Maximum Depth



New Mexico Office of the State Engineer

Point of Diversion Summary

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest)

(NAD83 UTM in meters)

Well Tag POD Number

Q64 Q16 Q4 Sec Tws Rng

X Y

C 03565 POD8

1 15 24S 33E

635485 3565610



Driller License:

Driller Company:

Driller Name:

Drill Start Date:
Log File Date: 04/02/2013

Drill Finish Date: PCW Rcv Date:

Plug Date: Source:

Pump Type: Casing Size: Pipe Discharge Size:

Estimated Yield:

Depth Well:

Depth Water:

File No. (-4822

NEW MEXICO OFFICE OF THE STATE ENGINEER



WR-07 APPLICATION FOR PERMIT TO DRILL A WELL WITH NO WATER RIGHT



(check applicable box):

Purpose:		Pollution Control And/Or Recovery		Ground Source	ce Heat Pump
Exploratory Well*(Pump test)		Construction Site/Public Works Dewatering	•	Other(Describ	e): Groundwater determination
		Mine Dewatering			
A separate permit will be required to approximate approximately a separate of the separate of					well is used for public water supply.
■ Temporary Request - Requeste	ed Star	t Date: 4/1/2024	R	equested End	Date: 4/30/24
Plugging Plan of Operations Subn	nitted?	■ Yes □ No			
Note: if there is known artesian condition	ons, con	tamination or high mineral con	tent at the drilling lo	cation check box	and attach form WD-09 to this form
. APPLICANT(S) Name: Tap Rock Resources			Name:		
Contact or Agent:	chec	k here if Agent	Contact or Agen	+	check here if Agent
Bill Ramsey		3			
Mailing Address: 523 Park Point Drive, Suite 200			Mailing Address		
City: Golden			City:		
State: Colorado	Zip Co	ode: 80401	State:		Zip Code:
Phone: 720-238-2787 Phone (Work): 720-772-5090		Home Cell	Phone: Phone (Work):		☐ Home ☐ Cell
E-mail (optional): oramsey@taprk.com			E-mail (optional)	E I	
				0950	NY MAR 23 2024 #EQ145
	FOI	R OSE INTERNAL USE	Application for Pe	rmit, Form WR-0	7, Rev 01/31/2024

PCW/LOG Due Date:

Sub-Basin: (

2. WELL(S) Describe the well(s) applicable to this application.

(Lat/Long - WGS84).			tate Plane (NAD 83), UTM (NAD 83), or Latitude/Longitude
☐ NM State Plane (NAD83) ☐ NM West Zone ☐ NM East Zone ☐ NM Central Zone	(Feet)	ITM (NAD83) (Mete]Zone 12N]Zone 13N	ers) Lat/Long (WGS84) (to the nearest 1/10 th of second)
Well Number (if known):	X or Easting or Longitude:	Y or Northing or Latitude:	Provide if known: -Public Land Survey System (PLSS) (Quarters or Halves, Section, Township, Range) OR - Hydrographic Survey Map & Tract; OR - Lot, Block & Subdivision; OR - Land Grant Name
C-4822 Podl	-103.579073	32.216076	Unit K - Section 16 - Twp 24S - Range 33E
NOTE: If more well location Additional well descriptions			WR-08 (Attachment 1 – POD Descriptions) If yes, how many
Other description relating well	to common landmark	s, streets, or other:	
Zeus SWD			
Well is on land owned by: the	State of New Mexico		
Well Information: NOTE: If n	nore than one (1) we	Il needs to be des	cribed, provide attachment. Attached? Yes No
Approximate depth of well (fee	et): 105	C	Outside diameter of well casing (inches): 2"
Driller Name: Vision Resource	es, Jason Maley	C	Oriller License Number: 1833

3. ADDITIONAL STATEMENTS OR EXPLANATIONS

Tap Rock plans to have a licensed water well driller install an exploratory soil boring on location to determine the depth of groundwater. The soil boring will be installed up to a depth of 105 feet below ground surface (ft bgs). Temporary PVC well material will be placed to a depth of the boring and secured at the surface. The temporary well will be in place for a minimum of 72 hours at which time the well will be gauged for the presence of water. If water is encountered at any point during the boring installation, the soil boring will be plugged using a slurry of Portland Type 1/11 Neat Cement less than 6.0 gallons of water per 94 lb. sack. If no water is encountered, the boring will be plugged using hydrated bentonite with drill cuttings to plug the upper 10 ft. bgs. The event will begin April 1, 2024 and will continue through April 30, 2024.

Olympus Recycling Facility and Containment, fVV2121451913, 32.216076,-103.579073.

FOR OSE INTERNAL USE Application for Permit, Form WR-07 Version 01/31/2024

File No.: C- 4822 Trn No.: 758097

GSE OH MAR 13 2024 AM 10:45

4. SPECIFIC REQUIREMENTS: The applicant must include the following, as applicable to each well type. Please check the appropriate boxes, to indicate the information has been included and/or attached to this application:

Exploratory:	Pollution Control and/or Recovery: Include a plan for pollution	Construction De-Watering:	Mine De-Watering: Include a plan for pollution
Is proposed	control/recovery, that includes the	Include a description of the	control/recovery, that includes the following:
well a future	following:	proposed dewatering	A description of the need for mine
public water	☐ A description of the need for the	operation,	dewatering.
supply well?	pollution control or recovery operation.	☐ The estimated duration of	☐ The estimated maximum period of time
☐ Yes ■ NO	☐ The estimated maximum period of	the operation,	for completion of the operation.
If Yes, an	time for completion of the operation.	☐ The maximum amount of	The source(s) of the water to be diverted
application must	☐ The annual diversion amount. ☐ The annual consumptive use	water to be diverted, A description of the need	The geohydrologic characteristics of the aquifer(s).
be filed with NMED-DWB.	amount.	for the dewatering operation,	☐The maximum amount of water to be
concurrently.	☐ The maximum amount of water to be	and.	diverted per annum.
	diverted and injected for the duration of	☐ A description of how the	☐The maximum amount of water to be
Include a	the operation.	diverted water will be disposed	diverted for the duration of the operation.
description of	The method and place of discharge.	of.	The quality of the water.
any proposed	☐ The method of measurement of	Ground Source Heat Pump:	The method of measurement of water
pump test, if	water produced and discharged. The source of water to be injected.	☐ Include a description of the	diverted. The recharge of water to the aquifer.
applicable.	☐ The method of measurement of	geothermal heat exchange project,	Description of the estimated area of
Monitoring	water injected.	☐ The number of boreholes	hydrologic effect of the project.
☐Include the	☐ The characteristics of the aquifer.	for the completed project and	The method and place of discharge.
	☐ The method of determining the	required depths.	☐An estimation of the effects on surface
reason for the	resulting annual consumptive use of	☐ The time frame for	water rights and underground water rights
monitoring	water and depletion from any related	constructing the geothermal	from the mine dewatering project. A description of the methods employed to
well, and,	stream system. Proof of any permit required from the	heat exchange project, and, The duration of the project.	estimate effects on surface water rights and
The	New Mexico Environment Department.	Preliminary surveys, design	underground water rights.
duration	☐ An access agreement if the	data, and additional	☐Information on existing wells, rivers,
of the planned	applicant is not the owner of the land on	information shall be included to	springs, and wetlands within the area of
monitoring.	which the pollution plume control or recovery well is to be located.	provide all essential facts relating to the request.	hydrologic effect.
I, We (name of a	epplicant(s)) Bill Ramsey		
i, vve (name or a		rint Name(s)	
affirm that the fo	regoing statements are true to the best of	(my, our) knowledge and belief.	
Bill Ram	Digitally signed by Bill Ramse Date: 2024.03.12 09:25:48 -0		
Applicant Signat	ture	Applicant Signature	
	ACTION	OF THE STATE ENGINEER	
	ACTION	OF THE STATE ENGINEER	DVC DW MAR 13 2024 MUV 45
		This application is:	902 411
	approved	partially approved	denied
provided it is n	ot exercised to the detriment of any others		ALL DIAN
Mexico nor det	trimental to the public welfare and further s	ubject to the attached conditions o	f approval o
	d and soul this 4th day of Apr	il 24	- Z
Witness my han	d and seal this 411 day of Apr	20 24	for the State Engineer
A40 - A 11	D.F.		No. Service 3
MIKE A. H	amman, P.E.	, State Engineer	
	11 0 11	Vashuas Da	63 60
By:	K. Parel	Kashyap Par	ekn
Signature	A	Print	
Title: Water	Resources Manager I		
Print			
	FOR OF	SE INTERNALLISE Applic	eation for Permit, Form WR-07 Version 01/31/2024
	1	SE INTERNAL USE Applic	7
	File No.	C- 18 22	Trn No.: 15809 7
			rage 3 of 3

NEW MEXICO STATE ENGINEER OFFICE PERMIT TO EXPLORE

SPECIFIC CONDITIONS OF APPROVAL

- 17-16 Construction of a water well by anyone without a valid New Mexico Well Driller License is illegal, and the landowner shall bear the cost of plugging the well by a licensed New Mexico well driller. This does not apply to driven wells, the casing of which does not exceed two and three-eighths inches outside diameter.
- 17-1A Depth of the well shall not exceed the thickness of the valley fill.
- 17-4 No water shall be appropriated and beneficially used under this permit.
- 17-6 The well authorized by this permit shall be plugged completely using the following method per Rules and Regulations Governing Well Driller Licensing, Construction, Repair and Plugging of Wells; Subsection C of 19.27.4.30 NMAC unless an alternative plugging method is proposed by the well owner and approved by the State Engineer upon completion of the permitted use. All pumping appurtenance shall be removed from the well prior to plugging. To plug a well, the entire well shall be filled from the bottom upwards to ground surface using a tremie pipe. The bottom of the tremie shall remain submerged in the sealant throughout the entire sealing process; other placement methods may be acceptable and approved by the state engineer. The well shall be plugged with an office of the state engineer approved sealant for use in the plugging of non-artesian wells. The well driller shall cut the casing off at least four (4) feet below ground surface and fill the open hole with at least two vertical feet of approved sealant. The driller must fill or cover any open annulus with sealant. Once the sealant has cured, the well driller or well owner may cover the seal with soil. A Plugging Report for said well shall be filed with the Office of the State Engineer in a District Office within 30 days of completion of the plugging.

Trn Desc: C 04822 POD1 File Number: C 04822
Trn Number: 758097

page: 1

NEW MEXICO STATE ENGINEER OFFICE PERMIT TO EXPLORE

SPECIFIC CONDITIONS OF APPROVAL (Continued)

- 17-7 The Permittee shall utilize the highest and best technology available to ensure conservation of water to the maximum extent practical.
- 17-B The well shall be drilled by a driller licensed in the State of New Mexico in accordance with 72-12-12 NMSA 1978. A licensed driller shall not be required for the construction of a well driven without the use of a drill rig, provided that the casing shall not exceed two and three-eighths (2 3/8) inches outside diameter.
- 17-C The well driller must file the well record with the State Engineer and the applicant within 30 days after the well is drilled or driven. It is the well owner's responsibility to ensure that the well driller files the well record.

 The well driller may obtain the well record form from any District Office or the Office of the State Engineer website.
- 17-P The well shall be constructed, maintained, and operated to prevent inter-aquifer exchange of water and to prevent loss of hydraulic head between hydrogeologic zones.
- 17-Q The State Engineer retains jurisdiction over this permit.
- 17-R Pursuant to section 72-8-1 NMSA 1978, the permittee shall allow the State Engineer and OSE representatives entry upon private property for the performance of their respective duties, including access to the ditch or acequia to measure flow and also to the well for meter reading and water level measurement.

Trn Desc: C 04822 POD1 File Number: C 04822 Trn Number: 758097

page: 2

NEW MEXICO STATE ENGINEER OFFICE PERMIT TO EXPLORE

SPECIFIC CONDITIONS OF APPROVAL (Continued)

LOG The Point of Diversion C 04822 POD1 must be completed and the Well Log filed on or before 04/04/2025.

IT IS THE PERMITTEE'S RESPONSIBILITY TO OBTAIN ALL AUTHORIZATIONS AND PERMISSIONS TO DRILL ON PROPERTY OF OTHER OWNERSHIP BEFORE COMMENCING ACTIVITIES UNDER THIS PERMIT.

ACTION OF STATE ENGINEER

Notice of Intention Rcvd: Date Rcvd. Corrected:
Formal Application Rcvd: 03/13/2024 Pub. of Notice Ordered:
Date Returned - Correction: Affidavit of Pub. Filed:

This application is approved provided it is not exercised to the detriment of any others having existing rights, and is not contrary to the conservation of water in New Mexico nor detrimental to the public welfare of the state; and further subject to the specific conditions listed previously.

Witness my hand and seal this 04 day of Apr A.D., 2024

Mike A. Hamman, P.E. , State Engineer,

By: KASHYAP PAREKH

Trn Desc: C 04822 POD1 File Number: C 04822



Stephanie Garcia Richard COMMISSIONER

State of New Mexico Commissioner of Public Lands

310 OLD SANTA FE TRAIL P.O. BOX 1148 SANTA FE, NEW MEXICO 87504-1148 COMMISSIONER'S OFFICE

Phone (505) 827-5760 Fax (505) 827-5766 www.nmstatelands.org

March 29, 2024

New Mexico Office of the State Engineer District II 1900 West Second Street Roswell, New Mexico 88201

Re: Tap Rock Application for Borehole

To Whom it May Concern:

The State Land Office has authorized Tap Rock to drill one bore hole(s) in the following location(s):

NESW Section 16 Township 24S Range 33E; 32.216076, -103.579073

This activity is authorized under State Land Office Lease #VB-1859-0002 for the purpose of determining depth to groundwater for the remediation project associated with NMOCD incident # NRM2026231125.

Prior to processing, please email me a copy of the application submitted to your office so that I can verify that the information provided to you is consistent with the activity that the State Land Office has approved.

Sincerely,

Tami Knight, CHMM

Jami Kright

Environmental Specialist

SRD-Environmental Compliance Office (ECO) New Mexico State Land Office

1300 W. Broadway Avenue, Suite A Bloomfield, NM 87413

505.670.1638

tknight@slo.state.nm.us



March 11, 2024

DII-NMOSE 1900 W 2nd Street Roswell, NM 88201

Hand Delivered to the DII Office of the State Engineer

Re: Application to Drill a Well with No Water Right for Groundwater Determination

To whom it may concern:

Vertex Resource Group and Vision Resources has been contracted to install one (1) Soil boring/temporary monitoring well at the locations in the table listed below.

Please find, in triplicate, an Application to Drill a Well with No Water Right & a Plugging Plan of Operation. The proposed borehole location listed on the WR-07 permit would be drilled on a traditional oil and gas site actively leased by Tap Rock Resources on New Mexico State Trust Lands. Additionally, the information provided below serves as documentation of Tap Rock Operating, LLC. being the sole lessee of the surface where the borehole coordinates are located. Vertex therefore respectfully request that OSE forward this letter to SLO to acquire permission to drill.

Location Name: North Olympus Recycling Facility [320852] Facility ID: fVV2121451913

General Information:

Operator: [372043] Tap Rock Operating, LLC.

Type: Recycling Facility (RFL)

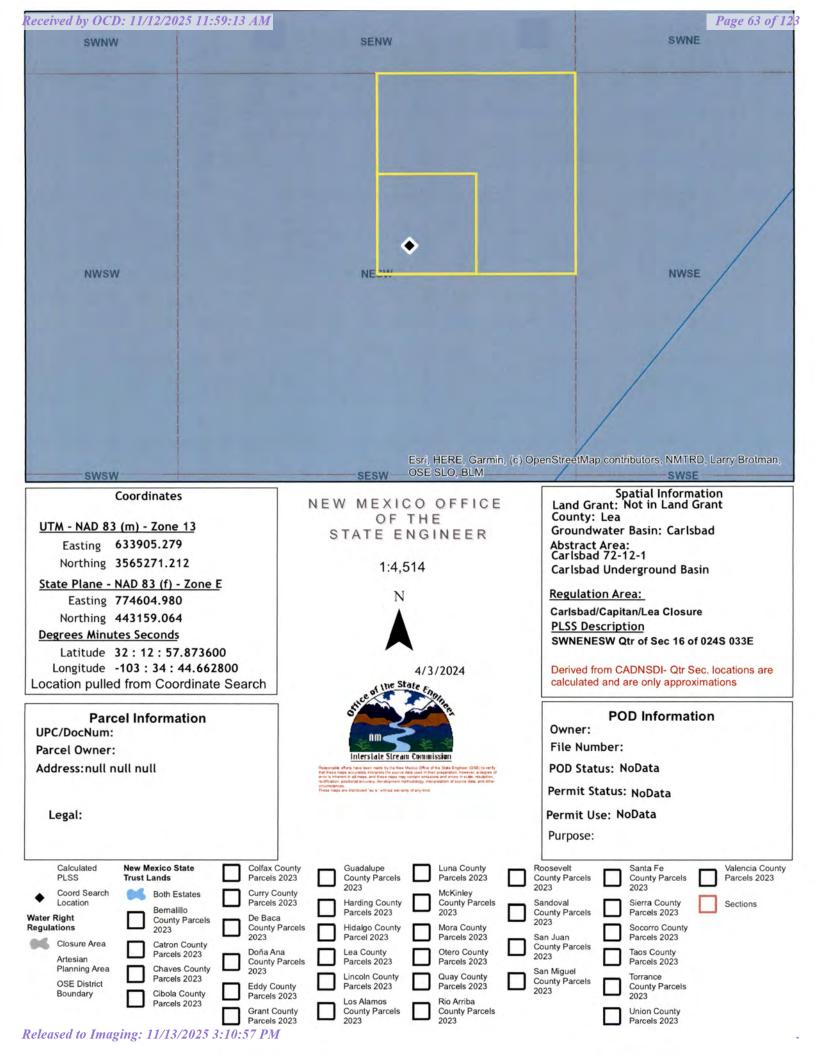
Mineral Owner: State Surface Owner: State

Lease Number	GPS Coordinates	Section, Township, & Range			
30-1-000347	32.216076, -103.579073 NAD83	K-16-24S-33E 200 FSL 1980			

If you have any questions, please contact Chance Dixon at 575.988.1472 or cdixon@vertex.ca.

001 011 MAR 13 2024 PM10:48

vertex.ca



Mike A. Hamman, P.E. State Engineer



Roswell Office 1900 WEST SECOND STREET ROSWELL, NM 88201

STATE OF NEW MEXICO OFFICE OF THE STATE ENGINEER

Trn Nbr: 758097 File Nbr: C 04822

Apr. 04, 2024

BILL RAMSEY
TAP ROCK RESOURCES
523 PARK POINT DR. SUITE 200
GOLDEN, CO 80401

Greetings:

Your approved copy of the above numbered permit to drill a well for non-consumptive purposes is enclosed. You must obtain an additional permit if you intend to use the water. It is your responsibility to provide the contracted well driller with a copy of the permit that must be made available during well drilling activities.

Carefully review the attached conditions of approval for all specific permit requirements.

- * If use of this well is temporary in nature and the well will be plugged at the end of the well usage, the OSE must initially approve of the plugging. If plugging approval is not conditioned in this permit, the applicant must submit a Plugging Plan of Operations for approval prior to the well being plugged. The Plugging Record must be properly completed and submitted to the OSE within 30 days of the well plugging.
- * If the final intended purpose and condition requires a well ID tag and meter installation, the applicant must immediately send a completed meter report form to this office.
- * The well record and log must be submitted within 30 days of the completion of the well or if the attempt was a dry hole.
- * This permit expires and will be cancelled if no well is drilled and/or a well log is not received by the date set forth in the conditions of approval.

Come

Appropriate forms can be downloaded from the OSE website www.ose.state.nm.us,

Sincerely,

Vanessa Clements (575)622-6521

Enclosure

explore



Mike A. Hamman, P.E.

State Engineer

DISTRICT II

1900 West Second St. Roswell, New Mexico 88201 Phone: (575) 622-6521 Fax: (575) 623-8559

March 14, 2024

Taprock Resources 523 Park Point Drive, Suite 200 Golden, CO 80401

RE: Well Plugging Plan of Operations for well No C-4822-POD1

Greetings:

Enclosed is your copy of the Well Plugging Plan of Operations for the above referenced well subject to the attached Conditions of Approval. The proposed method of operation is found to be acceptable and in accordance with the Rules and Regulations Governing Well Driller Licensing; Construction, Repair and Plugging of Wells 19.27.4 NMAC adopted June 30, 2017 by the State Engineer, subject to the attached Conditions of Approval.

Within 30 days after the well is plugged, the well driller is required to file a complete plugging record with the OSE and the permit holder.

Sincerely,

Kashyap Parekh

Water Resources Manager I



STATE OF NEW MEXICO OFFICE OF THE STATE ENGINEER ROSWELL

1900 West Second St. Roswell, New Mexico 88201 Phone: (575) 622-6521

Fax: (575) 623-8559

Applicant has identified a well, listed below, to be plugged. Jason Maley (Vision Resources) (WD-1833) will perform the plugging.

Permittee: Devon Energy Resources NMOSE Permit Number: C-4822-POD1

NMOSE File	Casing diameter (inches)	Well depth (feet bgl)	Approximate static water level (feet bgl)	Latitude	Longitude
C-4822-POD1	2.0	105.0	Unknown	32° 12' 57.87"	103° 34' 44.66"

Specific Plugging Conditions of Approval for Well located in Lea County.

- 1. Water well drilling and well drilling activities, including well plugging, are regulated under 19.27.4 NMAC, which requires any person engaged in the business of well drilling within New Mexico to obtain a Well Driller License issued by the New Mexico Office of the State Engineer (NMOSE). Therefore, the firm of a New Mexico licensed Well Driller shall perform the well plugging.
- **2. Ground Water encountered:** The total Theoretical volume of sealant required for abandonment of soil boring well is approximately 17.12 gallons. Total minimum volume of necessary sealant shall be calculated upon sounding the actual pluggable depth of well, which is estimated at 105 feet.
- 3. Dry Hole: The total Theoretical volume of sealant required for abandonment of soil boring well is approximately 1.63 gallons. Total minimum volume of necessary sealant shall be calculated upon sounding the actual pluggable depth of well, which is estimated at 10 feet.
- **4. Ground Water encountered:** Type I/II Portland cement mixed with 5.2 to 6.0 gallons of fresh water per 94-lb sack of cement is approved for the plugging the well.
- 5. Dry Hole: (a) Drill cuttings up to ten feet of land surface. (b) 10 feet to 0 feet Hydrated bentonite. The bentonite shall be hydrated separately with its required increments of water prior to being mixed into the cement slurry.
- 6. Sealant shall be placed by pumping through a tremie pipe extended to near well bottom and kept below top of the slurry column as the well is plugged from bottom-upwards in a manner that displaces

the standing water column upwards from below. Tremie pipe may be pulled as necessary to retain minimal submergence in the advancing column of sealant.

- 7. Should cement "shrinks-back" occur in the well, use of a tremie for topping off is required for cement placement deeper than 20 feet below land surface or if water is present in the casing. The approved sealant for topping off is identified in condition 4. and 5. of these Specific Conditions of Approval.
- 8. Any open annulus encountered surrounding the casing shall also be sealed by the placement of the approved sealant. When plugging shallow wells with no construction or environmental concerns, and if the well record on a well to be plugged shows a proper 20-foot annular seal, a plugging plan can propose the use of clean fill material to a nominal 30 feet bgs, then placing an OSE approved sealant to surface. Lacking that information, we would require an excavation of at least 2-feet which shall then be filled in its entirety with sealant to surface.
- 9. Should the NMED, or another regulatory agency sharing jurisdiction of the project authorize, or by regulation require a more stringent well plugging procedure than herein acknowledged, the more-stringent procedure should be followed. This, in part, includes provisions regarding pre-authorization to proceed, contaminant remediation, inspection, pulling/perforating of casing, or prohibition of free discharge of any fluid from the borehole during or related to the plugging process.
- 10. NMOSE witnessing of the plugging of the soil boring will not be required.
- 11. Any deviation from this plan must obtain an approved variance from this office prior to implementation.
- 12. A Well Plugging Record itemizing actual abandonment process and materials used shall be filed with the State Engineer within 30 days after completion of well plugging. For the plugging record, please resurvey coordinate location for well and note coordinate system for GPS unit. Please attach a copy of these plugging conditions.

The NMOSE Well Plugging Plan of Operations is hereby approved with the aforesaid conditions applied.

Witness my hand and seal this 14th day of March 2024

Mike A. Hamman, P.E. State Engineer

Bv:

Kashyap Parekh Water Resources Manager I

K. Pource

STATE OF PARTY OF PAR



WELL PLUGGING PLAN OF OPERATIONS



NOTE: A Well Plugging Plan of Operations shall be filed with and accepted by the Office of the State Engineer prior to plugging. This form may be used to plug a single well, or if you are plugging multiple monitoring wells on the same site using the same plugging methodology.

Alert! Your well may be eligible to participate in the Aquifer Mapping Program (AMP)-NM Bureau of Geology geoinfo.nmt.edu/resources/water/cgmn/ if within an area of interest and meets the minimum construction requirements, such as there is still water in your well, and the well construction reflected in a well record and log is not compromised, contact AMP at 575-835-5038 or -6951, or by email nmbg-waterlevels@nmt.edu, prior to completing this prior form. Showing proof to the OSE that your well was accepted in this program, may delay the plugging of your well until a later date.

I. FIL	ING FEE: There is no fi	ling fee for this form	1.				
I. GE	NERAL / WELL OWN	ERSHIP: Ch	eck here if proposing on	e plan for multiple me	onitoring we	lls on the same site and	attaching WD-
Existir Name	ng Office of the State En	ngineer POD Numb ck Resources	er (Well Number)	for well to be p	olugged: _	C-482	2-P01
	address: 523 Park Po			Cou	inty:		
city:	Golden		State:	СО		Zip code:	80401
hone	number: 720-772-5090		E-mail:	bramsey@tapr	k.com		
II. W	ELL DRILLER INFOR	MATION:					
Vell D	riller contracted to provid	de plugging services	Vision Resources	s, Jason Maley			
lew M	lexico Well Driller Licen	se No.: 1833		Expira	tion Date:	1/7/2025	
)	GPS Well Location: Reason(s) for plugging		32 deg,	12 min, _ 34 min, _	57.87 44.66	_sec _sec, NAD 83	
	32.216076,-103.57907	3 - no water found			95E 011	MAR 13 2024 MI	0145
3)	Was well used for any what hydrogeologic pawater, authorization from	arameters were mor	nitored. If the wel	I was used to n	nonitor co	ontaminated or poo	
1)	Does the well tap brack including analytical res			vater? <u>no</u>	If y	es, provide additio	nal detail.
5)			ow land surface / fe	eet above land su	rface (ci	rcle one)	
5)	Depth of the well:	105 feet					

WD-08 Well Plugging Plan Version: July 31, 2019 Page 1 of 5

7)	Inside diameter of innermost casing:inches.					
8)	Casing material: PVC					
9)	The well was constructed with: an open-hole production interval, state the open interval: a well screen or perforated pipe, state the screened interval(s): 100-105 feet					
10)	What annular interval surrounding the artesian casing of this well is cement-grouted?					
(1)	Was the well built with surface casing? If yes, is the annulus surrounding the surface casing grouted or otherwise sealed? If yes, please describe:					
	Tira					
12)	Has all pumping equipment and associated piping been removed from the well?					
/ D	ESCRIPTION OF PLANNED WELL PLUGGING: If plugging method differs between multiple wells on same site, a separate form must be completed for each method.					
liagra is geo Also, i	If this plan proposes to plug an artesian well in a way other than with cement grout, placed bottom to top with a tremie pipe, a detailed me of the well showing proposed final plugged configuration shall be attached, as well as any additional technical information, such obscious that are necessary to adequately describe the proposal. Attach a copy of any signed OSE variance to this plugging plan. If this planned plugging plan requires a variance to 19.27.4 NMAC, attach a detailed variance request signed by the applicant.					
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iliagra ss geoj Miso, i: Note: Trom t	m of the well showing proposed final plugged configuration shall be attached, as well as any additional technical information, such obysical logs, that are necessary to adequately describe the proposal. Attach a copy of any signed OSE variance to this plugging plan. I this planned plugging plan requires a variance to 19.27.4 NMAC, attach a detailed variance request signed by the applicant. Describe the method by which cement grout shall be placed in the well, or describe requested plugging methodology proposed for the well: Temporary PVC casing will be removed and approximately 4.7 cubic feet of bentonite chips will be placed in well. Will well head be cut-off below land surface after plugging? no well head will be installed PLUGGING AND SEALING MATERIALS: The plugging of a well that taps poor quality water may require the use of a specialty cement or specialty sealant. Attach a copy of the batch mix he cement company and/or product description for specialty cement mixes or any sealant that deviates from the list of OSE approved sealants.					
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VI. J. Note: from t 1)	mode the well showing proposed final plugged configuration shall be attached, as well as any additional technical information, such obstical logs, that are necessary to adequately describe the proposal. Attach a copy of any signed OSE variance to this plugging plan. It is planned plugging plan requires a variance to 19.27.4 NMAC, attach a detailed variance request signed by the applicant. Describe the method by which cement grout shall be placed in the well, or describe requested plugging methodology proposed for the well: Temporary PVC casing will be removed and approximately 4.7 cubic feet of bentonite chips will be placed in well. Will well head be cut-off below land surface after plugging? no well head will be installed PLUGGING AND SEALING MATERIALS: The plugging of a well that taps poor quality water may require the use of a specialty cement or specialty sealant. Attach a copy of the batch mix he cement company and/or product description for specialty cement mixes or any sealant that deviates from the list of OSE approved sealants. For plugging intervals that employ cement grout, complete and attach Table A. For plugging intervals that will employ approved non-cement based sealant(s), complete and attach Table B.					
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7)	Grout additives requested, and	percent by dry weight rela	tive to cement:	
	Grout not planned			
8)	Additional notes and calculation	18:		
VII.	ADDITIONAL INFORMATION	List additional informa	tion below, or on separate she	et(s):
minin during gallor cuttin Olym VIII. I, Bill Opera Engin	material will be placed to a depth of num of 72 hours at which time the vig the boring installation, the soil borns of water per 94 lb. sack. If no wangs to plug the upper 10 ft. bgs. The new Recycling Facility and Contains I Ramsey I Ramsey ations and any attachments, which a neer pertaining to the plugging of wigning Plan of Operations and attachments.	vell will be gauged for the ring will be plugged using ter is encountered, the both event will begin April 1, 2 ment, fVV2121451913, 32 hare a part hereof; that I arreal and will comply with	presence of water. If water is eas lurry of Portland Type 1/11 ring will be plugged using hydrogen and continue through April 216076,-103.579073. Take a carefully read the foregoing familiar with the rules and rethem, and that each and all of	encountered at any point Neat Cement less than 6.0 rated bentonite with drill il 30, 2024. In a Well Plugging Plan of gulations of the State
00		Bill Ramsey	Digitally signed by Bill Ramsey Date: 2024,03,12 09:25:14 -06'00'	3/12/2024
		Sig	nature of Applicant	Date
IX. A	ACTION OF THE STATE ENGI	NEER:		
This '	Well Plugging Plan of Operations i	s:	gSE 0	IT MARE ES 2024 #KL0145
	Approved subject to the Not approved for the	he attached conditions. reasons provided on the at	tached letter.	
	Witness my hand and official so	eal this L4th_day	March of	2024
	HE STATE OF	Mike	A. Hampan P.E., New	Mexico State Engineer
8		Ву	Mike A. Hamman P.E	<u>. </u>
EAL			Water Resources Manage	r I WD-08 Well Plugging Plan
1				Version: July 31, 2019 Page 3 of 5

TABLE A - For plugging intervals that employ cement grout. Start with deepest interval.

	Interval 1 – deepest	Interval 2	Interval 3 – most shallow
			Note: if the well is non-artesian and breaches only one aquifer, use only this column.
Top of proposed interval of grout placement (ft bgl)	Does Not Apply (DNA)	DNA	DNA
Bottom of proposed interval of grout placement (ft bgl)	DNA	DNA	DNA
Theoretical volume of grout required per interval (gallons)	DNA	DNA	DNA
Proposed cement grout mix gallons of water per 94-lb. sack of Portland cement	DNA	DNA	DNA
Mixed on-site or batch- mixed and delivered?	DNA	DNA	DNA
Grout additive 1 requested	DNA	DNA	DNA
Additive 1 percent by dry weight relative to cement	DNA	DNA	DNA
Grout additive 2 requested	DNA	DNA	DNA
Additive 2 percent by dry weight relative to cement	DNA	DNA	DNA

DSE DT MAR 13 2024 AM10:45

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TABLE B - For plugging intervals that will employ approved non-cement based sealant(s). Start with deepest interval.

	Interval 1 – deepest	Interval 2	Interval 3 – most shallow
			Note: if the well is non-artesian and breaches only one aquifer, use only this column.
Top of proposed interval of sealant placement (ft bgl)	1-ft Fill to one-ft below ground surface. Top 1-ft will be filled with soil backfill.		Zero feet below grade
Bottom of proposed sealant of grout placement (ft bgl)	Bottom 105.0-ft. 0-20': Pour from surface 20 to 105': Tremie in bentonite chips		
Theoretical volume of sealant required per interval (gallons)	Under 100 gallons of water/enough to be adequate for hydrating the bentonite		
Proposed abandonment sealant (manufacturer and trade name)	Wyoming bentonite		

OSE OTI MAR 13 2024 M10:45

WD-08 Well Plugging Plan Version: July 31, 2019 Page 5 of 5 Company Name: TAPROCK Location Name: OLYMPUS NORTH

SP ID	DEP	Titr	PID	L-BTEX	L-GRO	L-DRO	L-ORO	L-TPH	L-CHL	DATES
COMP1	SURF	160	L	ND	ND	ND	ND	ND	ND	7/20/2023
COMP1	2	160	L	ND	ND	ND	ND	ND	ND	1/31/2024
COMP2	SURF	160	L	ND	ND	ND	ND	ND	24.8	7/20/2023
COMP2	2	80	L	ND	ND	ND	ND	ND	ND	1/31/2024
COMP3	SURF	160	L	ND	ND	ND	ND	ND	21.5	7/20/2023
COMP3	2	80	L	ND	ND	ND	ND	ND	ND	1/31/2024
COMP4	SURF	160	L	ND	ND	ND	ND	ND	25.6	7/20/2023
COMP4	2	80	L	ND	ND	ND	ND	ND	ND	1/31/2024
COMP5	SURF	160	L	ND	ND	ND	ND	ND	ND	7/20/2023
COMP5	2	80	L	ND	ND	ND	ND	ND	ND	1/31/2024
COMP6	SURF	160	L	ND	ND	ND	ND	ND	ND	7/20/2023
COMP6	2	160	L	ND	ND	ND	ND	ND	ND	1/31/2024
COMP7	SURF	160	L	ND	ND	ND	ND	ND	ND	7/20/2023
COMP7	2	80	L	ND	ND	ND	ND	ND	ND	1/31/2024
COMP8	SURF	160	L	ND	ND	ND	ND	ND	ND	7/20/2023
COMP8	2	160	L	ND	ND	ND	ND	ND	ND	1/31/2024
СОМР9	SURF	160	Н	ND	ND	90	ND	90	31.5	7/25/2023
СОМР9	2	80	L	ND	ND	ND	ND	ND	ND	1/31/2024
	_									4- 4
COMP10	SURF	160	Н	ND	ND	95.7	ND	95.7	30.8	7/25/2023
COMP10	2	80	L	ND	ND	ND	ND	ND	ND	1/31/2024
	0.155	100								= /2.0 /2.000
COMP11	SURF	160	L	ND	ND	ND	ND	ND	ND	7/20/2023
COMP11	2	160	L	ND	ND	ND	ND	ND	ND	1/31/2024
0014040	CLIDE	166		ND	NID	ND	ND	ND	2.4	7/20/2022
COMP12	SURF	160	L	ND	ND	ND	ND	ND	24	7/20/2023
COMP12	2	240	L	ND	ND	ND	ND	ND	ND	1/31/2024
COMP12	CLIDE	160		ND	ND	ND	ND	ND	24.0	7/20/2022
COMP13	SURF	160	L	ND	ND	ND	ND	ND	24.8	7/20/2023
COMP13	2	80	L	ND	ND	ND	ND	ND	ND	1/31/2024
COMP14	SURF	160	,	ND	ND	ND	ND	ND	ND	7/20/2023
COMP14	JUKF	100	L	ND	טאו	ND	ND	ND	ND	1/20/2023

COMP14	2	80	L	ND	ND	ND	ND	ND	ND	1/31/2024
COMP15	SURF	160	L	ND	ND	ND	ND	ND	ND	7/20/2023
COMP15	2	80	L	ND	ND	ND	ND	ND	ND	1/31/2024
COMP16	SURF	160	L	ND	ND	ND	ND	ND	20.7	7/20/2023
COMP16	2	80	L	ND	ND	ND	ND	ND	ND	1/31/2024
COMP17	SURF	160	L	ND	ND	ND	ND	ND	ND	7/20/2023
COMP17	2	80	L	ND	ND	ND	ND	ND	ND	1/31/2024
COMP18	SURF	160	L	ND	ND	ND	ND	ND	ND	7/20/2023
COMP18	2	80	L	ND	ND	ND	ND	ND	ND	1/31/2024
										44
COMP19	SURF	160	L	ND	ND	ND	ND	ND	ND	7/20/2023
COMP19	2	80	L	ND	ND	ND	ND	ND	ND	1/31/2024
	CLIDE	160		ND	NID	ND	ND	ND	ND	7/20/2022
COMP20	SURF	160	L	ND	ND	ND	ND	ND	ND	7/20/2023
COMP20	2	80	L	ND	ND	ND	ND	ND	ND	1/31/2024
COMP34	CLIDE	160	,	ND	ND	ND	ND	ND	ND	7/20/2022
COMP21	SURF 2	160 80	L	ND ND	ND ND	ND ND	ND ND	ND ND	ND ND	7/20/2023 1/31/2024
COMP21		80	L	ND	ND	ND	ND	ND	ND	1/31/2024
COMP22	SURF	160	L	ND	ND	ND	ND	ND	24.3	7/20/2023
COMP22	2	80	L	ND	ND	ND	ND	ND	ND	1/31/2024
										, , ,
COMP23	SURF	160	L	ND	ND	ND	ND	ND	23.3	7/20/2023
COMP23	2	80	L	ND	ND	ND	ND	ND	ND	1/31/2024
COMP24	SURF	160	L	ND	ND	ND	ND	ND	ND	7/20/2023
COMP24	2	80	L	ND	ND	ND	ND	ND	ND	1/31/2024
COMP25	SURF	160	L	ND	ND	ND	ND	ND	29.1	7/20/2023
COMP25	2	80	L	ND	ND	ND	ND	ND	ND	1/31/2024
COMP26	SURF	160	L	ND	ND	ND	ND	ND	22.4	7/20/2023
COMP26	2	80	L	ND	ND	ND	ND	ND	ND	1/31/2024
	0.15	1.00							2.1.2	= /22 /2225
COMP27	SURF	160	L	ND	ND	ND	ND	ND	34.3	7/20/2023
COMP27	2	80	L	ND	ND	ND	ND	ND	ND	1/31/2024
CON4030	CLIDE	100	,	ND	ND	ND	ND	ND	22.7	7/20/2022
COMP28	SURF	160	L	ND	ND	ND	ND ND	ND ND	22.7	7/20/2023
COMP28	2	80	L	ND	ND	ND	ND	ND	ND	1/31/2024

COMP29	SURF	160	L	ND	ND	ND	ND	ND	36.7	7/20/2023
COMP29	2	80	L	ND	ND	ND	ND	ND	ND	1/31/2024
										, , ,
COMP30	SURF	160	L	ND	ND	ND	ND	ND	38.1	7/20/2023
COMP30	2	80	L	ND	ND	ND	ND	ND	ND	1/31/2024
COMP31	SURF	160	L	ND	ND	ND	ND	ND	22.6	7/20/2023
COMP31	2	80	L	ND	ND	ND	ND	ND	ND	1/31/2024
COMP32	SURF	160	L	ND	ND	ND	ND	ND	26.4	7/20/2023
COMP32	2	80	L	ND	ND	ND	ND	ND	ND	1/31/2024
COMP33	SURF	160	L	ND	ND	ND	ND	ND	27.9	7/20/2023
COMP33	2	80	L	ND	ND	ND	ND	ND	ND	1/31/2024
COMP34	SURF	160	L	ND	ND	ND	ND	ND	27.7	7/20/2023
COMP34	2	80	L	ND	ND	ND	ND	ND	ND	1/31/2024
COMP35	SURF	160	L	ND	ND	ND	ND	ND	31.5	7/20/2023
COMP35	2	80	L	ND	ND	ND	ND	ND	ND	1/31/2024
										- / - /
COMP36	SURF	160	Н	ND	ND	112	64.1	176.1	ND	8/4/2023
BTMCOMP36A	2	80	L	ND	ND	ND	ND	ND	ND	9/8/2023
COMP36A	4	80	L	ND	ND	ND	ND	ND	ND	12/27/2023
CIA/CONADOC 4	2	100	-	ND	NID	NID	NID	ND	44.2	0/0/2022
SWCOMP36 1	2 4	160	L	ND	ND ND	ND	ND	ND	44.3 ND	9/8/2023
SWCOMP36 1	4	80	L	ND	ND	ND	ND	ND	ND	12/27/2023
SWCOMP36 2	2	160	L	ND	ND	ND	ND	ND	40.5	9/8/2023
SWCOMP36 2	4	80	L	ND	ND	ND	ND	ND	ND	12/27/2023
3W COIVII 30 Z	7	- 00	_	ND	IVD	IVD	ND	ND	ND	12/2//2023
SWCOMP36 3	2	160	L	ND	ND	ND	ND	ND	38.2	9/8/2023
SWCOMP36 3	4	80	L	ND	ND	ND	ND	ND	ND	12/27/2023
311 30 1111 30 3			_	.,,,	.,,_		.,,,	.,,_	.,,	12/11/1010
SWCOMP36 4	2	160	L	ND	ND	ND	ND	ND	37.4	9/8/2023
SWCOMP36 4	4	80	L	ND	ND	ND	ND	ND	ND	12/27/2023
COMP37	SURF	240	L	ND	ND	ND	ND	ND	ND	8/4/2023
COMP37	2	240	L	ND	ND	ND	ND	ND	ND	1/31/2024
COMP38	SURF	240	L	ND	ND	ND	ND	ND	ND	8/4/2023
COMP38	2	240	L	ND	ND	ND	ND	ND	ND	1/31/2024

COMP39	SURF	160	L	ND	ND	ND	ND	ND	ND	8/4/2023
COMP39	2	240	L	ND	ND	ND	ND	ND	ND	1/31/2024
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COMP40	SURF	240	L	ND	ND	ND	ND	ND	ND	8/4/2023
COMP40	2	240	L	ND	ND	ND	ND	ND	ND	1/31/2024
COMP41	SURF	240	L	ND	ND	ND	ND	ND	ND	8/4/2023
COMP41	2	160	L	ND	ND	ND	ND	ND	ND	1/31/2024
COMP42	SURF	240	L	ND	ND	ND	ND	ND	ND	8/4/2023
COMP42	2	80	L	ND	ND	ND	ND	ND	ND	1/31/2024
COMP43	SURF	240	L	ND	ND	25.9	ND	25.9	ND	8/4/2023
COMP43	2	160	L	ND	ND	ND	ND	ND	ND	1/31/2024
COMP44	SURF	160	L	ND	ND	ND	ND	ND	ND	8/4/2023
COMP44	2	160	L	ND	ND	ND	ND	ND	ND	1/31/2024
COMP45	SURF	160	L	ND	ND	ND	ND	ND	ND	8/4/2023
COMP45	2	80	L	ND	ND	ND	ND	ND	ND	1/31/2024
COMP46	SURF	160	L	ND	ND	ND	ND	ND	ND	8/4/2023
COMP46	2	80	L	ND	ND	ND	ND	ND	ND	1/31/2024
COMP47	SURF	160	L	ND	ND	ND	ND	ND	ND	8/4/2023
COMP47	2	240	L	ND	ND	ND	ND	ND	ND	1/31/2024
COMP48	SURF	160	L	ND	ND	ND	ND	ND	ND	8/4/2023
COMP48	2	240	L	ND	ND	ND	ND	ND	ND	1/31/2024
			_							2/1/2222
COMP49	SURF	240	L	ND	ND	ND	ND	ND	ND	8/4/2023
COMP49	2	80	L	ND	ND	ND	ND	ND	ND	1/31/2024
001:	CLIDE	240	,	NE	NE	NE	NE	NE	No	0/4/2022
COMP50	SURF	240	L	ND	ND	ND	ND	ND	ND	8/4/2023
COMP50	2	80	L	ND	ND	ND	ND	ND	ND	1/31/2024
CONTRE	CLIDE	240	,	ND	ND	ND	NID	ND	NID	0/4/2022
COMP51	SURF 2	240 80	L	ND ND	ND ND	ND ND	ND ND	ND ND	ND ND	8/4/2023 1/31/2024
COMP51		δU	L	טוו	ND	טא	ND	טא	ND	1/31/2024
COMP52	SURF	240	L	ND	ND	ND	ND	ND	ND	8/4/2023
COMP52	2	80	L	ND ND	ND ND	ND	ND ND	ND ND	ND ND	1/31/2024
COIVIPSZ		80	L	טאו	ND	טאו	ND	טאו	טויו	1/31/2024

COMP53	SURF	240	L	ND	ND	ND	ND	ND	ND	8/4/2023
COMP53	2	80	ī	ND	ND	ND	ND	ND	ND	1/31/2024
COIVII 33	-	- 00		IVE	IVE	IVE	IVE	ND	NU	1/31/2024
COMP54	SURF	240	L	ND	ND	ND	ND	ND	ND	8/4/2023
COMP54	2	80	ī	ND	ND	ND	ND	ND	ND	1/31/2024
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COMP55	SURF	240	L	ND	ND	ND	ND	ND	ND	8/4/2023
COMP55	2	80	L	ND	ND	ND	ND	ND	ND	1/31/2024
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COMP56	SURF	320	Н	ND	ND	106	56.4	162.4	ND	8/4/2023
COMP56	2	80	L	ND	ND	ND	ND	ND	23.6	1/31/2024
	4	160	L	ND	ND	ND	ND	ND	ND	9/7/2023
COMP57	SURF	320	Н	ND	ND	117	69.5	186.5	ND	8/4/2023
BTMCOMP57	2	80	L	ND	ND	ND	ND	ND	ND	1/31/2024
	4	80	L	ND	ND	ND	ND	ND	ND	9/7/2023
COMP58	SURF	320	Н	ND	ND	218	123	341	ND	8/4/2023
SP58A	2	160								
	4	160	L	ND	ND	ND	ND	ND	ND	9/7/2023
BTMCOMP58	2	80	L	ND	ND	ND	ND	ND	ND	1/31/2024
COMP59	SURF	320	Ι	ND	ND	256	153	409	ND	8/4/2023
BTMCOMP59	2	80	L	ND	ND	ND	ND	ND	ND	1/31/2024
	4	160	L	ND	ND	ND	ND	ND	103	9/7/2023
COMP60	SURF	240	L	ND	ND	ND	ND	ND	ND	8/4/2023
COMP60	2	80	L	ND	ND	ND	ND	ND	ND	1/31/2024
COMP61	SURF	320	L	ND	ND	43.5	ND	43.5	35.3	8/7/2023
COMP61	2	160	L	ND	ND	ND	ND	ND	ND	2/1/2024
COMP62	SURF	240	Н	ND	ND	199	115	314	ND	8/7/2023
COMP62	2	160	L	ND	ND	ND	ND	ND	ND	2/1/2024
	4	160	L	ND	ND	ND	ND	ND	ND	9/7/2023
COMP63	SURF	240	Н	ND	ND	479	272	751	39.2	8/7/2023
COMP63	2	160	L	ND	ND	ND	ND	ND	ND	2/1/2024
	4	160	L	ND	ND	ND	ND	ND	ND	9/7/2023
	61:55	2:0		N/S	N/S		N/S	N/S	N.5	0/7/222
COMP64	SURF	240	L	ND	ND	ND	ND	ND	ND	8/7/2023
COMP64	2	160	L	ND	ND	ND	ND	ND	ND	2/1/2024

COMP65	SURF	240	Н	ND	ND	213	122	335	ND	8/7/2023
COMP65	2	160	L	ND	ND	ND	ND	ND	ND	2/1/2024
	4	160	L	ND	ND	ND	ND	ND	ND	9/7/2023
COMP66	SURF	240	Н	ND	ND	209	117	326	ND	8/7/2023
COMP66	2	160	L	ND	ND	ND	ND	ND	ND	2/1/2024
	4	160	L	ND	ND	ND	ND	ND	ND	9/7/2023
COMP67	SURF	240	Н	ND	ND	205	102	307	ND	8/7/2023
SP67A	2	320								
	4	160	L	ND	ND	ND	ND	ND	ND	9/7/2023
COMP67	2	160	L	ND	ND	ND	ND	ND	ND	2/1/2024
COMP68	SURF	240	Н	ND	ND	371	189	560	33.8	8/7/2023
COMP68	2	160	L	ND	ND	ND	ND	ND	ND	2/1/2024
	4	160	L	ND	ND	ND	ND	ND	ND	9/7/2023
COMP69	SURF	240	Н	ND	ND	430	241	671	39.5	8/7/2023
COMP69	2	160	L	ND	ND	ND	ND	ND	ND	2/1/2024
	4	160	L	ND	ND	ND	ND	ND	ND	9/7/2023
COMP70	SURF	240	Н	ND	ND	473	266	739	37.8	8/7/2023
COMP70	2	160	L	ND	ND	ND	ND	ND	ND	2/1/2024
	4	160	L	ND	ND	ND	ND	ND	ND	9/7/2023
	01105	2.12								0.17.10.000
COMP71	SURF	240	Н	ND	ND	460	238	698	41.6	8/7/2023
COMP71	2	160	L	ND	ND	ND	ND	ND	ND	2/1/2024
	4	160	L	ND	ND	ND	ND	ND	ND	9/7/2023
COMP72	CLIDE	240		ND	ND	427	250	607	42	9/7/2022
COMP72	SURF 2	240 160	H	ND ND	ND ND	437 ND	250 ND	687	43 ND	8/7/2023 2/1/2024
COMP72	4	160	L	ND ND	ND ND	ND ND	ND ND	ND ND	ND ND	9/7/2023
	4	100	L	ND	ND	ND	ND	ND	ND	9/1/2023
COMP73	SURF	240	Н	ND	ND	138	88.5	226.5	ND	8/7/2023
BTMCOMP73	2	80	L	ND	ND	ND	ND	ND	30	2/1/2024
BTIVICOIVII 73	4	160	L	ND	ND	ND	ND	ND	ND	9/7/2023
	_	100	_	IVE	IVD	IVE	IVE	IVD	NU	3/1/2023
COMP74	SURF	240	L	ND	ND	ND	ND	ND	ND	8/7/2023
COMP74	2	80	L	ND	ND	ND	ND	ND	22.1	2/1/2024
22.3.17	_	- 50	_	. 15	. 15	. 15	. 10	. 40		_, _, _ ,
COMP75	SURF	240	L	ND	ND	ND	ND	ND	ND	8/7/2023
COMP75	2	80	L	ND	ND	ND	ND	ND	ND	2/1/2024

COMP76	SURF	240	L	ND	ND	ND	ND	ND	ND	8/7/2023
COMP76	2	80	L	ND	ND	ND	ND	ND	26.5	2/1/2024
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COMP77	SURF	240	L	ND	ND	ND	ND	ND	ND	8/7/2023
COMP77	2	80	L	ND	ND	ND	ND	ND	39.5	2/1/2024
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COMP78	SURF	240	L	ND	ND	ND	ND	ND	ND	8/7/2023
COMP78	2	80	L	ND	ND	ND	ND	ND	33.6	2/1/2024
COMP79	SURF	240	L	ND	ND	ND	ND	ND	ND	8/7/2023
COMP79	2	80	L	ND	ND	ND	ND	ND	45.1	2/1/2024
COMP80	SURF	240	L	ND	ND	ND	ND	ND	ND	8/7/2023
COMP80	2	80	L	ND	ND	ND	ND	ND	30	2/1/2024
COMP81	SURF	240	L	ND	ND	ND	ND	ND	ND	8/7/2023
COMP81	2	80	L	ND	ND	ND	ND	ND	22.3	2/1/2024
COMP82	SURF	240	L	ND	ND	ND	ND	ND	ND	8/7/2023
COMP82	2	80	L	ND	ND	ND	ND	ND	28.7	2/1/2024
COMP83	SURF	240	L	ND	ND	ND	ND	ND	ND	8/7/2023
COMP83	2	80	L	ND	ND	ND	ND	ND	32.9	2/1/2024
COMP84	SURF	320	L	ND	ND	34.8	ND	34.8	33.5	8/7/2023
COMP84	2	80	L	ND	ND	ND	ND	ND	26.6	2/1/2024
COMP85	SURF	320	L	ND	ND	33.8	ND	33.8	33.4	8/7/2023
COMP85	2	160	L	ND	ND	ND	ND	ND	78.8	2/1/2024
COMP86	SURF	240	L	ND	ND	ND	ND	ND	ND	8/7/2023
COMP86	2	160	L	ND	ND	ND	ND	ND	25.1	2/1/2024
COMP87	SURF	240	L	ND	ND	ND	ND	ND	ND	8/7/2023
COMP87	2	160	L	ND	ND	ND	ND	ND	ND	2/1/2024
COMP88	SURF	240	L	ND	ND	ND	ND	ND	ND	8/7/2023
COMP88	2	160	L	ND	ND	ND	ND	ND	ND	2/1/2024
COMP89	SURF	240	L	ND	ND	ND	ND	ND	ND	8/7/2023
COMP89	2	160	L	ND	ND	ND	ND	ND	ND	2/1/2024
COMP90	SURF	240	L	ND	ND	ND	ND	ND	ND	8/7/2023

COMP90	2	160	L	ND	ND	ND	ND	ND	ND	2/1/2024
COMP91	SURF	240	L	ND	ND	ND	ND	ND	ND	8/7/2023
COMP91	2	160	L	ND	ND	ND	ND	ND	ND	2/1/2024
COMP92	SURF	240	L	ND	ND	ND	ND	ND	ND	8/7/2023
COMP92	2	160	L	ND	ND	ND	ND	ND	ND	2/1/2024
COMP93	SURF	240	L	ND	ND	ND	ND	ND	ND	8/7/2023
COMP93	2	160	L	ND	ND	ND	ND	ND	ND	2/1/2024
COMP94	SURF	240	L	ND	ND	39.6	ND	39.6	ND	8/7/2023
COMP94	2	160	L	ND	ND	ND	ND	ND	20.6	2/1/2024
COMP95	SURF	240	L	ND	ND	29.2	ND	29.2	ND	8/7/2023
COMP95	2	160	L	ND	ND	ND	ND	ND	ND	2/1/2024
COMP96	SURF	240	L	ND	ND	ND	ND	ND	ND	8/7/2023
COMP96	2	160	L	ND	ND	ND	ND	ND	ND	2/1/2024
	0	2.12								0.10.10.000
COMP97	SURF	240	L	ND	ND	ND	ND	ND	ND	8/8/2023
COMP97	2	160	L	ND	ND	ND	ND	ND	ND	2/1/2024
COLAROS	CLIDE	240		ND	ND	ND	ND	ND	ND	0/0/2022
COMP98	SURF	160	L	ND ND	ND ND	ND ND	ND ND	ND ND	ND ND	8/8/2023
COMP98	2	100	L	ND	ND	NU	ND	ND	ND	2/1/2024
COMP99	SURF	240	L	ND	ND	ND	ND	ND	ND	8/8/2023
COMP99	2	160	L	ND	ND	ND	ND ND	ND ND	ND	2/1/2024
COIVIF 99		100		ND	ND	IND	ND	ND	ND	2/1/2024
COMP100	SURF	240	L	ND	ND	37.9	ND	37.9	ND	8/8/2023
COMP100	2	160	L	ND	ND	ND	ND	ND	ND	2/1/2024
33	_		_	=						
COMP101	SURF	240	L	ND	ND	ND	ND	ND	ND	8/8/2023
COMP101	2	160	L	ND	ND	ND	ND	ND	ND	2/1/2024
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COMP102	SURF	240	L	ND	ND	ND	ND	ND	ND	8/8/2023
COMP102	2	160	L	ND	ND	ND	ND	ND	ND	2/1/2024
COMP103	SURF	240	L	ND	ND	ND	ND	ND	ND	8/8/2023
COMP103	2	160	L	ND	ND	ND	ND	ND	ND	2/1/2024
COMP104	SURF	240	L	ND	ND	ND	ND	ND	ND	8/8/2023
COMP104	2	160	L	ND	ND	ND	ND	ND	ND	2/1/2024

COMP105	SURF	240	L	ND	ND	ND	ND	ND	ND	8/8/2023
COMP105	2	160	L	ND	ND	ND	ND	ND	ND	2/1/2024
COMP106	SURF	240	L	ND	ND	ND	ND	ND	ND	8/8/2023
COMP106	2	160	L	ND	ND	ND	ND	ND	ND	2/1/2024
COMP107	SURF	240	L	ND	ND	ND	ND	ND	ND	8/8/2023
COMP107	2	160	L	ND	ND	ND	ND	ND	ND	2/1/2024
COMP108	SURF	240	L	ND	ND	ND	ND	ND	ND	8/8/2023
COMP108	2	160	L	ND	ND	ND	ND	ND	ND	2/1/2024
COMP109	SURF	240	L	ND	ND	ND	ND	ND	ND	8/8/2023
COMP109	2	80	L	ND	ND	ND	ND	ND	26.6	2/1/2024
60149440	CLIDE	240		NID	ND	NID	NID	ND	ND	0/0/2022
COMP110	SURF	240	L	ND	ND	ND	ND	ND	ND 40.1	8/8/2023
COMP110	2	80	L	ND	ND	ND	ND	ND	40.1	2/1/2024
COMP111	SURF	240	L	ND	ND	ND	ND	ND	ND	8/8/2023
COMP111	2	80	L	ND	ND	ND	ND ND	ND ND	31.6	2/1/2024
COIVII 111		00	_	IVD	ND	IVD	ND	ND	31.0	2/1/2024
COMP112	SURF	240	L	ND	ND	ND	ND	ND	ND	8/8/2023
COMP112	2	80	L	ND	ND	ND	ND	ND	29.3	2/1/2024
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COMP113	SURF	240	L	ND	ND	ND	ND	ND	ND	8/8/2023
COMP113	2	80	L	ND	ND	ND	ND	ND	36.8	2/1/2024
COMP114	SURF	240	L	ND	ND	ND	ND	ND	ND	8/8/2023
COMP114	2	80	L	ND	ND	ND	ND	ND	30.1	2/1/2024
COMP115	SURF	240	L	ND	ND	ND	ND	ND	ND	8/8/2023
COMP115	2	80	L	ND	ND	ND	ND	ND	43.9	2/1/2024
COMP116	SURF	240	L	ND	ND	ND	ND	ND	ND	8/8/2023
COMP116	2	80	L	ND	ND	ND	ND	ND	31	2/1/2024
	GI:55	2:0	,	N/E	N/S	NE	N/S		N/S	0.10.10.000
COMP117	SURF	240	L	ND	ND	ND	ND	ND	ND ND	8/8/2023
COMP117	2	80	L	ND	ND	ND	ND	ND	ND	2/1/2024
COMPANA	CLIDE	240	ı	ND	NID	ND	ND	NID	ND	0/0/2022
COMP118 COMP118	SURF 2	240 80	L	ND ND	ND ND	ND ND	ND ND	ND ND	ND ND	8/8/2023 2/1/2024
COIVIPII8	 _	٥٥	L	טאו	ND	טאו	טאו	ND	טאו	2/1/2024

COMP119	SURF	240	L	ND	ND	ND	ND	ND	ND	8/8/2023
COMP119	2	80	L	ND	ND	ND	ND	ND	ND	2/1/2024
COMP120	SURF	240	L	ND	ND	ND	ND	ND	ND	8/8/2023
COMP120	2	80	L	ND	ND	ND	ND	ND	ND	2/1/2024
COMP121	SURF	240	L	ND	ND	ND	ND	ND	ND	8/8/2023
COMP121	2	160	L	ND	ND	ND	ND	ND	ND	2/1/2024
COMP122	SURF	240	L	ND	ND	ND	ND	ND	ND	8/8/2023
COMP122	2	160	L	ND	ND	ND	ND	ND	ND	2/1/2024
COMP123	SURF	240	L	ND	ND	ND	ND	ND	ND	8/8/2023
COMP123	2	160	L	ND	ND	ND	ND	ND	ND	2/1/2024
COMP124	SURF	240	L	ND	ND	ND	ND	ND	ND	8/8/2023
COMP124	2	160	L	ND	ND	ND	ND	ND	ND	2/1/2024
COMP125	SURF	240	L	ND	ND	ND	ND	ND	ND	8/8/2023
COMP125	2	160	L	ND	ND	ND	ND	ND	ND	2/1/2024
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COMP126	SURF	240	L	ND	ND	ND	ND	ND	ND	8/8/2023
COMP126	2	160	L	ND	ND	ND	ND	ND	ND	2/1/2024
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COMP127	SURF	240	L	ND	ND	ND	ND	ND	ND	8/8/2023
COMP127	2	160	L	ND	ND	ND	ND	ND	ND	2/1/2024
COIVII 127		100	_	IVD	IVD	IVD	IVD	IVD	IVD	2/1/2024
COMP128	SURF	240	L	ND	ND	ND	ND	ND	ND	8/8/2023
COMP128	2	160	L	ND	ND	ND	ND	ND	ND	2/1/2024
COIVIF 128		100	L	ND	ND	ND	ND	IND	ND	2/1/2024
COMP129	SURF	240	L	ND	ND	ND	ND	ND	ND	8/8/2023
COMP129	2	160	L	ND	ND	ND	ND ND	ND	ND	2/1/2024
COMP129		100	L	ND	ND	ND	ND	IND	ND	2/1/2024
COMP130	SURF	240	L	ND	ND	ND	ND	ND	562	8/8/2023
COMP130	2	160	L	ND	ND	ND	ND ND	ND	ND	2/1/2024
COMP130		100		ND	ND	IND	ND	ND	IND	2/1/2024
COMP131	SURF	320	L	ND	ND	ND	ND	ND	65.6	8/8/2023
COMP131	2	160	L	ND ND	ND ND	ND	ND ND	ND	ND	2/1/2024
COIVIF131		100	L	ND	ND	ND	IND	ND	ND	2/1/2024
COMP122	SURF	240		ND	ND	ND	ND	ND	ND	8/8/2023
COMP132	2	160	L	ND ND	ND ND	ND ND	ND ND	ND ND	ND ND	2/1/2024
COMP132		100	L	ND	ND	טאו	ND	טוו	ND	2/1/2024
CONTRACT	CLIDE	240	,	ND	ND	ND	NID	ND	ND	0/0/2022
COMP133	SURF	240	L	ND	ND	ND	ND	ND	ND	8/8/2023

COMP133	2	160	L	ND	ND	ND	ND	ND	ND	2/2/2024
COMP134	SURF	320	L	ND	ND	31.7	ND	31.7	65.2	8/8/2023
COMP134	2	160	L	ND	ND	ND	ND	ND	ND	2/2/2024
COMP135	SURF	320	L	ND	ND	34.1	ND	34.1	76.8	8/8/2023
COMP135	2	160	L	ND	ND	ND	ND	ND	ND	2/2/2024
COMP136	SURF	320	L	ND	ND	29.3	ND	29.3	81.9	8/8/2023
COMP136	2	160	L	ND	ND	ND	ND	ND	ND	2/2/2024
COMP137	SURF	320	L	ND	ND	33.5	ND	33.5	86	8/8/2023
COMP137	2	160	L	ND	ND	ND	ND	ND	ND	2/2/2024
COMP138	SURF	320	L	ND	ND	32.3	ND	32.3	84.3	8/8/2023
COMP138	2	160	L	ND	ND	ND	ND	ND	ND	2/2/2024
COMP139	SURF	320	L	0.126	ND	27.8	ND	27.8	77.3	8/8/2023
COMP139A	2	160	L	ND	ND	ND	ND	ND	ND	9/8/2023
SWCOMP139 1	2	160	L	ND	ND	ND	ND	ND	51.1	9/8/2023
SWCOMP139 2	2	160	L	ND	ND	ND	ND	ND	52.9	9/8/2023
SWCOMP139 3	2	160	L	ND	ND	ND	ND	ND	50.4	9/8/2023
SWCOMP139 4	2	160	L	ND	ND	ND	ND	ND	50.2	9/8/2023
COMP140	SURF	320	L	ND	ND	31	ND	31	76.6	8/8/2023
COMP140	2	160	L	ND	ND	ND	ND	ND	ND	2/2/2024
COMP141	SURF	240	L	ND	ND	ND	ND	ND	ND	8/8/2023
COMP141	2	160	L	ND	ND	ND	ND	ND	ND	2/2/2024
COMP142	SURF	240	L	ND	ND	ND	ND	ND	2770	8/8/2023
COMP142A	1	160								- /- /
COMP142A	2	160	L	ND	ND	ND	ND	ND	ND	9/8/2023
BTMCOMP142A	4	80	L	ND	ND	ND	ND	ND	ND	12/27/2023
		4.60	,	N/S	N/S	NI-	A.F	N.S	N/S	0.10.10.000
SWCOMP142 1	2	160	L	ND	ND	ND	ND	ND	ND	9/8/2023
SWCOMP142 1	4	80	L	ND	ND	ND	ND	ND	ND	12/27/2023
S144004 17 1 17 7		160	,	NE	NE	NS	NE	NS	NE	0/0/2222
SWCOMP142 2	2	160	L	ND	ND	ND	ND	ND	ND	9/8/2023
SWCOMP142 2	4	80	L	ND	ND	ND	ND	ND	ND	12/27/2023
		4.60		ND	AUD.	A I D	NID	ND	ND	0/0/2022
SWCOMP142 3	2	160	L	ND	ND	ND	ND	ND	ND	9/8/2023

SWCOMP142 3	4	80	L	ND	ND	ND	ND	ND	ND	12/27/2023
SWCOMP142 4	2	160	L	ND	ND	ND	ND	ND	ND	9/8/2023
SWCOMP142 4	4	80	L	ND	ND	ND	ND	ND	ND	12/27/2023
COMP143	SURF	240	L	ND	ND	ND	ND	ND	ND	8/8/2023
COMP143	2	160	L	ND	ND	ND	ND	ND	ND	2/2/2024
CONADAAA	CLIDE	240		ND	ND	ND	ND	ND	ND	0/0/2022
COMP144	SURF 2	240 160	L	ND ND	ND ND	ND ND	ND ND	ND ND	ND ND	8/8/2023 2/2/2024
COMP144		100		טוו	IND	IND	IND	IND	ND	2/2/2024
COMP145	2	80	L	ND	ND	ND	ND	ND	51.5	5/22/2024
001111111	_		_	145	110	140	110	110	31.3	3/22/2021
COMP146	2	80	L	ND	ND	ND	ND	ND	51.8	5/22/2024
										, ,
COMP147	2	80	L	ND	ND	ND	ND	ND	49.6	5/22/2024
COMP148	2	80	L	ND	ND	ND	ND	ND	49.7	5/22/2024
COMP149	2	80	L	ND	ND	ND	ND	ND	50.9	5/22/2024
										44
COMP150	2	80	L	ND	ND	ND	ND	ND	50.6	5/22/2024
COMP151	2	80	L	ND	ND	ND	ND	ND	52.5	5/22/2024
COMP151		80		טוו	IND	IND	IND	IND	32.3	3/22/2024
COMP152	2	80	L	ND	ND	ND	ND	ND	50.4	5/22/2024
			_							5, ==, = 5 = 1
COMP153	2	80	L	ND	ND	ND	ND	ND	52.4	5/22/2024
COMP154	2	80	L	ND	ND	ND	ND	ND	52.5	5/22/2024
COMP155	2	160	L	ND	ND	ND	ND	ND	140	5/22/2024
00140456	2	1.00		ND	ND	ND	ND	ND	452	F /22 /2024
COMP156	2	160	L	ND	ND	ND	ND	ND	152	5/22/2024
COMP157	2	160	L	ND	ND	ND	ND	ND	133	5/22/2024
COIVIF 137		100		IND	ND	ND	IAD	140	133	3/ 22/ 2024
COMP158	2	160	L	ND	ND	ND	ND	ND	136	5/22/2024
22 200	_									-,,
COMP159	2	160	L	ND	ND	ND	ND	ND	135	5/22/2024
COMP160	2	160	L	ND	ND	ND	ND	ND	141	5/22/2024

COMP161	2	160	L	ND	ND	ND	ND	ND	132	5/22/2024
COMP162	2	160	L	ND	ND	ND	ND	ND	127	5/22/2024
COMP163	2	80	L	ND	ND	ND	ND	ND	50.8	5/22/2024
COMP164	2	80	L	ND	ND	ND	ND	ND	51.4	5/22/2024
COMP165	2	80	L	ND	ND	ND	ND	ND	52.9	5/23/2024
										3, 23, 232
COMP166	2	80	L	ND	ND	ND	ND	ND	51.9	5/23/2024
COMP167	2	80	L	ND	ND	ND	ND	ND	52.6	5/23/2024
CONFID		80	L	ND	ND	ND	ND	ND	32.0	3/23/2024
COMP168	2	80	L	ND	ND	ND	ND	ND	53.2	5/23/2024
COMP1CO	2	90	_	ND	ND	ND	ND	ND	F2.4	F/22/2024
COMP169	2	80	L	ND	ND	ND	ND	ND	53.4	5/23/2024
COMP170	2	80	L	ND	ND	ND	ND	ND	54.8	5/23/2024
										- /0.0 /0.00 A
COMP171	2	80	L	ND	ND	ND	ND	ND	53.1	5/23/2024
COMP172	2	80	L	ND	ND	ND	ND	ND	52.6	5/23/2024
COMP173	2	80	L	ND	ND	ND	ND	ND	51.5	5/23/2024
COMP174	2	80	L	ND	ND	ND	ND	ND	52.8	5/23/2024
COMP175	2	80	L	ND	ND	ND	ND	ND	52.2	5/23/2024
COMP176	2	80	L	ND	ND	ND	ND	ND	53.3	5/23/2024
										, , ,
COMP177	2	80	L	ND	ND	ND	ND	ND	51.6	5/23/2024
COMP178	2	240	L	ND	ND	ND	ND	ND	240	5/23/2024
CONIF178		240	L	ND	ND	ND	ND	ND	240	3/23/2024
COMP179	2	240	L	ND	ND	ND	ND	ND	227	5/23/2024
COLADAGO	2	240		ND	ND	ND	ND	ND	241	F /22 /202 #
COMP180	2	240	L	ND	ND	ND	ND	ND	241	5/23/2024
COMP181	2	240	L	ND	ND	ND	ND	ND	245	5/23/2024
				_						
COMP182	2	80	L	ND	ND	ND	ND	ND	62.8	5/23/2024

COMP183	2	80	L	ND	ND	ND	ND	ND	62.7	5/23/2024
COMP184	2	80	L	ND	ND	ND	ND	ND	64.6	5/23/2024
				11D	ND	NID	ND	NID	62.2	5 /22 /2024
COMP185	2	80	L	ND	ND	ND	ND	ND	62.2	5/23/2024
COMP186	2	80	L	ND	ND	ND	ND	ND	64.2	5/23/2024
201111 100			_	112	110	140	110	145	0 1.2	3/23/2021
COMP187	2	160	L	ND	ND	ND	ND	ND	144	5/23/2024
COMP188	2	160	L	ND	ND	ND	ND	ND	143	5/23/2024
		160		11D	ND	NID	ND	NID	4.60	5 /22 /2024
COMP189	2	160	L	ND	ND	ND	ND	ND	162	5/23/2024
COMP190	2	160	L	ND	ND	ND	ND	ND	152	5/23/2024
20 250			_		.,,,	1,12	.,,,		101	3,23,202
COMP191	2	160	L	ND	ND	ND	ND	ND	155	5/23/2024
COMP192	2	160	L	ND	ND	ND	ND	ND	62.1	5/23/2024
		160		11D	ND	NID	ND	NID	4.40	5 /22 /2024
COMP193	2	160	L	ND	ND	ND	ND	ND	148	5/23/2024
COMP194	2	160	L	ND	ND	ND	ND	ND	154	5/23/2024
20111 13 1	_	100	_	112	110	110	110	145	131	3/23/2021
COMP195	2	80	L	ND	ND	ND	ND	ND	115	5/24/2024
COMP196	2	80	L	ND	ND	ND	ND	ND	127	5/24/2024
CON 4D4 07	2	20		ND	ND	ND	ND	ND	101	E /2 4 /2024
COMP197	2	80	L	ND	ND	ND	ND	ND	101	5/24/2024
COMP198	2	80	L	ND	ND	ND	ND	ND	120	5/24/2024
			_							5,2 1,2521
COMP199	2	80	L	ND	ND	ND	ND	ND	124	5/24/2024
COMP200	2	80	L	ND	ND	ND	ND	ND	97.6	5/24/2024
COMP304	2	90		ND	ND	ND	ND	ND	99.9	E /24/2024
COMP201	2	80	L	ND	ND	ND	ND	ND	99.9	5/24/2024
COMP202	2	80	L	ND	ND	ND	ND	ND	141	5/24/2024
20111	_		_				. , _			-,,
COMP203	2	240	L	ND	ND	ND	ND	ND	241	5/24/2024

COMP204	2	240	L	ND	ND	ND	ND	ND	240	5/24/2024
COMP205	2	240	L	ND	ND	ND	ND	ND	246	5/24/2024
									100	- /o - /o o o
COMP206	2	80	L	ND	ND	ND	ND	ND	103	5/24/2024
COMP207	2	80	L	ND	ND	ND	ND	ND	114	5/24/2024
COIVII 207		00	_	ND	IVD	IVD	ND	ND	114	3/24/2024
COMP208	2	80	L	ND	ND	ND	ND	ND	97.3	5/24/2024
COMP209	2	80	L	ND	ND	ND	ND	ND	123	5/24/2024
			-							- / /
COMP210	2	80	L	ND	ND	ND	ND	ND	100	5/24/2024
COMP211	2	80	L	ND	ND	ND	ND	ND	124	5/24/2024
COIVII 211		00	_	ND	ND	ND	ND	ND	127	3/24/2024
COMP212	2	160	L	ND	ND	ND	ND	ND	181	5/24/2024
COMP213	2	160	L	ND	ND	ND	ND	ND	201	5/24/2024
										4- 4
COMP214	2	160	L	ND	ND	ND	ND	ND	199	5/24/2024
COMP215	2	160	L	ND	ND	ND	ND	ND	200	5/24/2024
COIVII 213		100		ND	ND	ND	ND	ND	200	3/24/2024
COMP216	2	80	L	ND	ND	ND	ND	ND	100	5/24/2024
COMP217	2	80	L	ND	ND	ND	ND	ND	99.9	5/24/2024
			-							- / /
COMP218	2	80	L	ND	ND	ND	ND	ND	140	5/24/2024
COMP219	2	80	L	ND	ND	ND	ND	ND	100	5/24/2024
COIVII 213		00	_	ND	IVD	140	IVE	IVE	100	3/24/2024
COMP220	2	80	L	ND	ND	ND	ND	ND	160	5/24/2024
COMP221	2	80	L	ND	ND	ND	ND	ND	184	5/24/2024
		00		ND	ND	ND	ND	ND	400	5 /2 4 /2 02 4
COMP222	2	80	L	ND	ND	ND	ND	ND	180	5/24/2024
COMP223	2	80	L	ND	ND	ND	ND	ND	80.6	5/24/2024
201111 223		30	_	140	.40	140	.40	.40	55.5	3/2 1/2027
COMP224	2	80	L	ND	ND	ND	ND	ND	124	5/24/2024
COMP225	2	80	L	ND	ND	ND	ND	ND	124	5/24/2024

COMP226	2	160	L	ND	ND	ND	ND	ND	246	5/24/2024
COMP227	2	160	L	ND	ND	ND	ND	ND	223	5/24/2024
COMP228	2	160	L	ND	ND	ND	ND	ND	246	5/24/2024
COMP229	2	160	L	ND	ND	ND	ND	ND	184	5/24/2024
COMP230	2	160	L	ND	ND	ND	ND	ND	223	5/24/2024
COMP231	2	80	L	ND	ND	ND	ND	ND	123	5/24/2024
COMP232	2	80	L	ND	ND	ND	ND	ND	121	5/24/2024
COMP233	2	80	L	ND	ND	ND	ND	ND	79.9	5/24/2024
COMP234	2	80	L	ND	ND	ND	ND	ND	117	5/24/2024
COMP235	2	80	L	ND	ND	ND	ND	ND	119	5/24/2024
COMP236	2	80	L	ND	ND	ND	ND	ND	161	5/24/2024
COMP237	2	160	L	ND	ND	ND	ND	ND	241	5/24/2024
COMP238	2	160	L	ND	ND	ND	ND	ND	200	5/24/2024
COMP239	2	160	L	ND	ND	ND	ND	ND	203	5/24/2024
										= /2 - /2 - 2 -
COMP240	2	160	L	ND	ND	ND	ND	ND	203	5/24/2024
										= /2 . /2 . 2 .
COMP241	2	80	L	ND	ND	ND	ND	ND	101	5/24/2024
60140246		90		ND	NID	ND	ND	NID	124	F /2 4 /2 02 4
COMP242	2	80	L	ND	ND	ND	ND	ND	124	5/24/2024
COMP343	1	90		ND	ND	ND	ND	ND	102	F /24/2024
COMP243	2	80	L	ND	ND	ND	ND	ND	102	5/24/2024
COMP244	2	80	L	ND	ND	ND	ND	ND	100	5/24/2024
COIVIP244		80	L	NU	IND	טאו	טאו	טאו	100	3/24/2024
COMP245	2	80	L	ND	ND	ND	ND	ND	139	05/29/024
COIVIF 243		30		IND	IAD	140	IND	140	133	03/23/024
COMP246	2	80	L	ND	ND	ND	ND	ND	134	5/29/2024
COIVII 240		30	_	140	140	140	140	140	137	3/23/2027

COMP247	2	80	L	ND	ND	ND	ND	ND	150	5/29/2024
COMP248	2	80	L	ND	ND	ND	ND	ND	140	5/29/2024
COMP249	2	80	L	ND	ND	ND	ND	ND	121	5/29/2024
201111 2 13	_	30	_	110	110	145	145	110	121	3/23/2021
COMP250	2	80	L	ND	ND	ND	ND	ND	114	5/29/2024
										5 /00 /000 t
COMP251	2	80	L	ND	ND	ND	ND	ND	144	5/29/2024
COMP252	2	80	L	ND	ND	ND	ND	ND	121	5/29/2024
COMP253	2	160	L	ND	ND	ND	ND	ND	280	5/29/2024
COMPAGA	2	160	-	ND	ND	ND	ND	ND	241	5/29/2024
COMP254		160	L	ND	ND	ND	IND	ND	241	3/29/2024
COMP255	2	160	L	ND	ND	ND	ND	ND	247	5/29/2024
COMP256	2	160	L	ND	ND	ND	ND	ND	233	5/29/2024
COMP257	2	80	L	ND	ND	ND	ND	ND	101	5/29/2024
COMF237		80		ND	ND	ND	ND	ND	101	3/23/2024
COMP258	2	80	L	ND	ND	ND	ND	ND	121	5/29/2024
COMP259	2	80	L	ND	ND	ND	ND	ND	136	5/29/2024
COMP260	2	80	L	ND	ND	ND	ND	ND	141	5/29/2024
	_									5,25,252
COMP261	2	80	L	ND	ND	ND	ND	ND	102	5/29/2024
0014000		00		ND	NID	ND	ND	ND	70.6	5 /20 /2024
COMP262	2	80	L	ND	ND	ND	ND	ND	79.6	5/29/2024
COMP263	2	160	L	ND	ND	ND	ND	ND	247	5/29/2024
COMP264	2	160	L	ND	ND	ND	ND	ND	260	5/29/2024
COMP265	2	160	L	ND	ND	ND	ND	ND	238	5/29/2024
COIVIPZOS		100	_	ND	IND	IND	IND	ND	230	3/23/2024
COMP266	2	160	L	ND	ND	ND	ND	ND	239	5/29/2024
COMP267	2	80	L	ND	ND	ND	ND	ND	141	5/29/2024
COMP268	2	80	L	ND	ND	ND	ND	ND	100	5/29/2024
COIVIF 200		80	L	IND	ND	ND	IND	IND	100	3/23/2024

COMP269	2	80	L	ND	ND	ND	ND	ND	146	5/29/2024
	_		_	=			=			5,25,252
COMP270	2	80	L	ND	ND	ND	ND	ND	104	5/29/2024
COMP271	2	80	L	ND	ND	ND	ND	ND	141	5/29/2024
COMP272	2	80	L	ND	ND	ND	ND	ND	118	5/29/2024
00140070	2	00		NID	NID	NID	NID	NID	110	F /20 /2024
COMP273	2	80	L	ND	ND	ND	ND	ND	119	5/29/2024
COMP274	2	80	L	ND	ND	ND	ND	ND	100	5/29/2024
COIVII 274			_	IVE	IVE	IVE	IVE	IVE	100	3/23/2024
COMP275	2	80	L	ND	ND	ND	ND	ND	146	5/29/2024
COMP276	2	80	L	ND	ND	ND	ND	ND	143	5/29/2024
COMP277	2	240	L	ND	ND	ND	ND	ND	280	5/29/2024
		0.10				115	215		222	= /aa /aaa .
COMP278	2	240	L	ND	ND	ND	ND	ND	283	5/29/2024
COMP370	2	240	L	ND	ND	ND	ND	ND	260	5/29/2024
COMP279		240	L	ND	ND	ND	ND	ND	200	3/29/2024
COMP280	2	240	L	ND	ND	ND	ND	ND	261	5/29/2024
55111 255			_	=			=			3,25,252
COMP281	2	80	L	ND	ND	ND	ND	ND	142	5/29/2024
COMP282	2	80	L	ND	ND	ND	ND	ND	127	5/29/2024
COMP283	2	80	L	ND	ND	ND	ND	ND	102	5/29/2024
COMPAGA	2	90		ND	ND	ND	ND	ND	101	5/29/2024
COMP284	2	80	L	ND	ND	ND	ND	ND	101	5/29/2024
COMP285	2	80	L	ND	ND	ND	ND	ND	279	5/29/2024
20.11. 203	_		_	.,,_	.,,_	.,,,	.,,,	.,,_		3/23/2021
COMP286	2	80	L	ND	ND	ND	ND	ND	80.4	5/29/2024
COMP287	2	160	L	ND	ND	ND	ND	ND	61.1	5/29/2024
COMP288	2	160	L	ND	ND	ND	ND	ND	260	5/29/2024
COMPAGE	2	100	,	ND	ND	ND	ND	ND	254	F /20 /2024
COMP289	2	160	L	ND	ND	ND	ND	ND	254	5/29/2024

COMP290	2	160	L	ND	ND	ND	ND	ND	240	5/29/2024
COMP291	2	160	L	ND	ND	ND	ND	ND	221	5/29/2024
										- / /
COMP292	2	160	L	ND	ND	ND	ND	ND	204	5/29/2024
COMP293	2	80	L	ND	ND	ND	ND	ND	80.6	5/29/2024
COIVII 255		00		ND	ND	ND	ND	ND	80.0	3/23/2024
COMP294	2	80	L	ND	ND	ND	ND	ND	97.5	5/29/2024
COMP295	2	160	L	ND	ND	ND	ND	ND	141	5/29/2024
		160		NID.	ND	ND	ND	ND	424	5 /20 /2024
COMP296	2	160	L	ND	ND	ND	ND	ND	121	5/29/2024
COMP297	2	160	L	ND	ND	ND	ND	ND	106	5/29/2024
	_									5,25,252
COMP298	2	160	L	ND	ND	ND	ND	ND	220	5/29/2024
COMP299	2	160	L	ND	ND	ND	ND	ND	102	5/29/2024
COMPANY	2	160	-	ND	ND	ND	ND	ND	154	E /20/2024
COMP300		160	L	ND	ND	ND	ND	ND	154	5/29/2024
COMP301	2	160	L	ND	ND	ND	ND	ND	117	5/29/2024
COMP302	2	160	L	ND	ND	ND	ND	ND	160	5/29/2024
COMP303	2	160	L	ND	ND	ND	ND	ND	140	5/29/2024
COMP304	2	160	L	ND	ND	ND	ND	ND	161	5/29/2024
COIVII 304		100		ND	ND	ND	ND	ND	101	3/23/2024
COMP305	2	160	L	ND	ND	ND	ND	ND	141	5/29/2024
COMP306	2	160	L	ND	ND	ND	ND	ND	101	5/29/2024
COMMP207	2	160		ND	ND	ND	ND	ND	70.0	F /20/2024
COMP307	2	160	L	ND	ND	ND	ND	ND	79.8	5/29/2024
COMP308	2	240	L	ND	ND	ND	ND	ND	143	5/28/2024
			_							-, -,
COMP309	2	240	L	ND	ND	ND	ND	ND	127	5/28/2024
COMP310	2	240	L	ND	ND	ND	ND	ND	146	5/28/2024
COMP311	2	240		ND	ND	ND	ND	ND	00.0	E /29/2024
COMP311	2	240	L	ND	ND	ND	ND	ND	99.9	5/28/2024

COMP312	2	240	L	ND	ND	ND	ND	ND	143	5/28/2024
COMP313	2	240	L	ND	ND	ND	ND	ND	80.5	5/28/2024
COMP314	2	240	L	ND	ND	ND	ND	ND	141	5/28/2024
		2.12							101	= /2.2 /2.22 /
COMP315	2	240	L	ND	ND	ND	ND	ND	121	5/28/2024
COMP316	2	240	L	ND	ND	ND	ND	ND	103	5/28/2024
COMPSIO		240		ND	IND	IND	IND	IND	103	3/28/2024
COMP317	2	240	L	ND	ND	ND	ND	ND	120	5/28/2024
00111110001										5,25,252
COMP318	2	240	L	ND	ND	ND	ND	ND	119	5/28/2024
COMP319	2	240	L	ND	ND	ND	ND	ND	99.9	5/28/2024
COMP320	2	240	L	ND	ND	ND	ND	ND	120	5/28/2024
CON 4D224	2	240		ND	ND	ND	ND	ND	124	E /20 /2024
COMP321	2	240	L	ND	ND	ND	ND	ND	124	5/28/2024
COMP322	2	240	L	ND	ND	ND	ND	ND	122	5/28/2024
COIVII 322		240	_	IVE	IVE	IVE	NU	110	122	3/20/2024
COMP323	2	240	L	ND	ND	ND	ND	ND	146	5/28/2024
COMP324	2	240	L	ND	ND	ND	ND	ND	124	5/28/2024
COMP325	2	240	L	ND	ND	ND	ND	ND	142	5/28/2024
00140006	2	240		ND	ND	ND	ND	ND	120	F /20 /2024
COMP326	2	240	L	ND	ND	ND	ND	ND	120	5/28/2024
COMP327	2	240	L	ND	ND	ND	ND	ND	144	5/28/2024
COIVII 327		270		IND	ND	IVD	ND	ND	177	3/20/2024
COMP328	2	240	L	ND	ND	ND	ND	ND	123	5/28/2024
COMP329	2	240	L	ND	ND	ND	ND	ND	142	5/28/2024
COMP330	2	240	L	ND	ND	ND	ND	ND	119	5/28/2024
		215							10-	- 100 1000 s
COMP331	2	240	L	ND	ND	ND	ND	ND	127	5/28/2024
COMPANA	2	240		ND	ND	ND	ND	ND	1/2	E /20/2024
COMP332	2	240	L	ND	ND	ND	ND	ND	143	5/28/2024

COMP333	2	240	L	ND	ND	ND	ND	ND	111	5/28/2024
CON 333	_	2.0	_	110	145	145	110	110	111	3/20/2021
COMP334	2	240	L	ND	ND	ND	ND	ND	117	5/28/2024
COMP335	2	240	L	ND	ND	ND	ND	ND	123	5/28/2024
COMP336	2	240	L	ND	ND	ND	ND	ND	121	5/28/2024
COMP337	2	240	L	ND	ND	ND	ND	ND	136	5/28/2024
COMP338	2	240	L	ND	ND	ND	ND	ND	103	5/28/2024
COMMISSION	2	240		ND	NID	NID	ND	ND	121	F /20 /2024
COMP339	2	240	L	ND	ND	ND	ND	ND	121	5/28/2024
COMP340	2	160	L	ND	ND	ND	ND	ND	117	5/29/2024
COIVII 340		100		ND	IVD	ND	ND	ND	11/	3/23/2024
COMP341	2	160	L	ND	ND	ND	ND	ND	96.8	5/29/2024
COMP342	2	160	L	ND	ND	ND	ND	ND	104	5/29/2024
COMP343	2	160	L	ND	ND	ND	ND	ND	97.8	5/29/2024
COMP344	2	160	L	ND	ND	ND	ND	ND	106	5/29/2024
		160		115	ND	ND	ND	ND	422	5 /20 /2024
COMP345	2	160	L	ND	ND	ND	ND	ND	122	5/29/2024
COMP346	2	160	L	ND	ND	ND	ND	ND	104	5/29/2024
COMF340		100		ND	ND	ND	ND	ND	104	3/23/2024
COMP347	2	160	L	ND	ND	ND	ND	ND	123	5/29/2024
COMP348	2	160	L	ND	ND	ND	ND	ND	104	5/29/2024
COMP349	2	160	L	ND	ND	ND	ND	ND	60.8	5/29/2024
COMP350	2	160	L	ND	ND	ND	ND	ND	102	5/29/2024
		1.00		NID	ND	ND	ND	ND	60.0	5 /20 /2024
COMP351	2	160	L	ND	ND	ND	ND	ND	60.8	5/29/2024
COMP352	2	160	L	ND	ND	ND	ND	ND	41.2	5/29/2024
COIVIP352		100	L	ואט	שאו	טעו	עאו	עאו	41.2	3/23/2024
COMP353	2	160	L	ND	ND	ND	ND	ND	163	5/29/2024
22 223			_		.,,_					3,23,232
COMP354	2	160	L	ND	ND	ND	ND	ND	121	5/29/2024

COMP355	2	160	L	ND	ND	ND	ND	ND	61.4	5/29/2024
COMP356	2	160	L	ND	ND	ND	ND	ND	104	5/29/2024
COMP357	2	160	L	ND	ND	ND	ND	ND	123	5/29/2024
COMPAGE	2	100		ND	NID	NID	ND	NID	00.4	F /20 /2024
COMP358	2	160	L	ND	ND	ND	ND	ND	80.4	5/29/2024
COMP359	2	160	L	ND	ND	ND	ND	ND	119	5/29/2024
COIVII 333		100	_	ND	IVD	IVD	ND	IVD	113	3/23/2024
COMP360	2	160	L	ND	ND	ND	ND	ND	101	5/29/2024
COMP361	2	160	L	ND	ND	ND	ND	ND	78.6	5/29/2024
COMP362	2	160	L	ND	ND	ND	ND	ND	98.8	5/29/2024
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COMP363	2	160	L	ND	ND	ND	ND	ND	82	5/23/2024
COMP364	2	160	L	ND	ND	ND	ND	ND	109	5/23/2024
COMP364		100	L	ND	ND	ND	ND	ND	109	3/23/2024
COMP365	2	160	L	ND	ND	ND	ND	ND	80.1	5/23/2024
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COMP366	2	160	L	ND	ND	ND	ND	ND	73.6	5/23/2024
COMP367	2	160	L	ND	ND	ND	ND	ND	68.1	5/23/2024
COMP368	2	160	L	ND	ND	ND	ND	ND	47.2	5/23/2024
COMPACO	2	160		ND	ND	ND	ND	ND	20.1	E /22 /2024
COMP369	2	160	L	ND	ND	ND	ND	ND	38.1	5/23/2024
COMP370	2	160	L	ND	ND	ND	ND	ND	63.4	5/23/2024
COIVII 370		100	_	ND	IVE	IVE	ND	IVE	03.4	3/23/2024
COMP371	2	160	L	ND	ND	ND	ND	ND	65.2	5/23/2024
COMP372	2	160	L	ND	ND	ND	ND	ND	59.2	5/23/2024
COMP373	2	160	L	ND	ND	ND	ND	ND	88.6	5/23/2024
		4.00		N/5	N/S	NE	N.S	N/S	0==	5 /22 /222 ·
COMP374	2	160	L	ND	ND	ND	ND	ND	87.7	5/23/2024
COMP27E	2	160	L	ND	ND	ND	ND	ND	61	5/23/2024
COMP375		100	L	טאו	שאו	טעו	טאו	טאו	01	3/23/2024

COMP376	2	160	L	ND	ND	ND	ND	ND	55.9	5/23/2024
COIVIF370		100		ND	IND	IND	ND	IND	33.3	3/23/2024
COMP377	2	160	L	ND	ND	ND	ND	ND	64.7	5/23/2024
CONT. 377		100	_	110	145	145	110	110	01.7	3/23/2021
COMP378	2	160	L	ND	ND	ND	ND	ND	67	5/23/2024
	_								7.	5, 25, 252
COMP379	2	160	L	ND	ND	ND	ND	ND	73.7	5/23/2024
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COMP380	2	160	L	ND	ND	ND	ND	ND	66.2	5/23/2024
COMP381	2	160	L	ND	ND	ND	ND	ND	74.2	5/23/2024
COMP382	2	160	L	ND	ND	ND	ND	ND	78	5/23/2024
COMP383	2	160	L	ND	ND	ND	ND	ND	96.2	5/23/2024
COMP384	2	160	L	ND	ND	ND	ND	ND	70.3	5/23/2024
COMP385	2	160	L	ND	ND	ND	ND	ND	95.1	5/23/2024
COMP386	2	160	L	ND	ND	ND	ND	ND	90.5	5/23/2024
COMP387	2	160	L	ND	ND	ND	ND	ND	56.1	5/23/2024
COMP388	2	160	L	ND	ND	ND	ND	ND	59.8	5/23/2024
COMP389	2	160	L	ND	ND	ND	ND	ND	69.8	5/23/2024
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COMP390	2	160	L	ND	ND	ND	ND	ND	86.7	5/23/2024
		160		ND	ND	ND	ND	ND	57.0	5 /22 /222 A
COMP391	2	160	L	ND	ND	ND	ND	ND	57.8	5/23/2024
COMPAGA	2	100		ND	NID	NID	ND	ND	72.0	F /22 /2024
COMP392	2	160	L	ND	ND	ND	ND	ND	72.8	5/23/2024
COMPAGA	2	160	L	ND	ND	ND	ND	ND	FO 2	F /22 /2024
COMP393		160	L	ND	ND	NU	ND	ND	50.3	5/23/2024
COMPRO	2	160	_	ND	ND	ND	ND	ND	77.4	5/23/2024
COMP394		100	L	טאו	IND	IND	IND	ND	77.4	3/23/2024
COMP395	2	80	L	ND	ND	ND	ND	ND	78.4	5/22/2024
COIVIPS55		30		טאו	IND	שאו	IND	IND	70.4	3/ 22/ 2024
COMP396	2	160	L	ND	ND	ND	ND	ND	71.5	5/22/2024
CO1411 330		100	_	140	140	140	140	140	71.5	3/ 22/ 2027
COMP397	2	80	L	ND	ND	ND	ND	ND	76.7	5/22/2024
COIVII JJ/		50		140	110	140	110	140	, 5.7	31 221 2027

00148000	2	160		NID	ND	ND	ND	NID	70.4	E /22 /2024
COMP398	2	160	L	ND	ND	ND	ND	ND	79.4	5/22/2024
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COMP399	2	80	L	ND	ND	ND	ND	ND	77.3	5/22/2024
COMP400	2	160	L	ND	ND	ND	ND	ND	ND	5/22/2024
COMP401	2	80	L	ND	ND	ND	ND	ND	49.1	5/22/2024
COMP402	2	160	L	ND	ND	ND	ND	ND	64.7	5/22/2024
COMP403	2	80	L	ND	ND	ND	ND	ND	84.1	5/22/2024
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COMP404	2	160	L	ND	ND	ND	ND	ND	74.4	5/22/2024
CONTACA		100		IND	ND	ND	ND	IND	74.4	3/22/2024
COMPAGE	2	80		ND	ND	ND	ND	ND	80.3	5/22/2024
COMP405	2	80	L	טא	טא	טא	טא	ND	80.3	5/22/2024
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COMP406	2	160	L	ND	ND	ND	ND	ND	77.4	5/22/2024
COMP407	2	80	L	ND	ND	ND	ND	ND	65.6	5/22/2024
COMP408	2	160	L	ND	ND	ND	ND	ND	51.7	5/22/2024
COMP409	2	80	L	ND	ND	ND	ND	ND	58.7	5/22/2024
COMP410	2	160	L	ND	ND	ND	ND	ND	38.9	5/22/2024
COMP411	2	80	L	ND	ND	ND	ND	ND	90.3	5/22/2024
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COMP412	2	160	L	ND	ND	ND	ND	ND	58	5/22/2024
COIVII 412		100	_	IVE	IVE	IVE	IVE	IVE	30	3/22/2024
COMP413	2	80	L	ND	ND	ND	ND	ND	46	5/22/2024
COIVIP413		30	L	טויו	שויו	IND	טאו	IND	40	3/ 22/ 2024
COMPA14	2	160		ND	ND	ND	ND	ND	42.1	E /22 /2024
COMP414	2	160	L	ND	ND	ND	ND	ND	42.1	5/22/2024
		00		NI=	N-	N1=	N-	NI=	00.0	F /22 /222 :
COMP415	2	80	L	ND	ND	ND	ND	ND	80.9	5/22/2024
COMP416	2	160	L	ND	ND	ND	ND	ND	76.8	5/22/2024
COMP417	2	80	L	ND	ND	ND	ND	ND	114	5/22/2024
COMP418	2	160	L	ND	ND	ND	ND	ND	86.4	5/22/2024

COMP419	2	80	L	ND	ND	ND	ND	ND	76.5	5/22/2024
COMP420	2	160	L	ND	ND	ND	ND	ND	62	5/22/2024
COMP421	2	80	L	ND	ND	ND	ND	ND	48.7	5/22/2024
COMP422	2	160	L	ND	ND	ND	ND	ND	48.7	5/22/2024
COMP423	2	80	L	ND	ND	ND	ND	ND	45.5	5/22/2024
COMP424	2	160	L	ND	ND	ND	ND	ND	61.7	5/22/2024
COMP425	2	80	L	ND	ND	ND	ND	ND	55.9	5/22/2024
COMP426	2	160	L	ND	ND	ND	ND	ND	92.1	5/22/2024
COMP427	2	80	L	ND	ND	ND	ND	ND	62.5	5/22/2024
COMP428	2	320	L	ND	ND	ND	ND	ND	85.1	5/22/2024
COMP429	2	80	L	ND	ND	ND	ND	ND	66.5	5/22/2024
COMP430	2	160	L	ND	ND	ND	ND	ND	34.5	5/21/2024
COMP431	2	80	L	ND	ND	ND	ND	ND	50.6	5/21/2024
COMP432	2	160	L	ND	ND	ND	ND	ND	ND	5/21/2024
COMP433	2	80	L	ND	ND	ND	ND	ND	59.6	5/21/2024
COMP434	2	160	L	ND	ND	ND	ND	ND	ND	5/21/2024
COMP435	2	80	L	ND	ND	ND	ND	ND	61.3	5/21/2024
COMP436	2	160	L	ND	ND	ND	ND	ND	55.7	5/21/2024
COMP437	2	80	L	ND	ND	ND	ND	ND	55.8	5/21/2024
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COMP438	2	160	L	ND	ND	ND	ND	ND	63.6	5/21/2024
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COMP439	2	80	L	ND	ND	ND	ND	ND	20	5/21/2024
COMP440	2	160	L	ND	ND	ND	ND	ND	69.8	5/21/2024

COMP441	2	80	L	ND	ND	ND	ND	ND	54.7	5/21/2024
COMP442	2	160	L	ND	ND	ND	ND	ND	38.4	5/21/2024
	2	00		115	ND	NID	ND	NID	57.6	5 /24 /2024
COMP443	2	80	L	ND	ND	ND	ND	ND	57.6	5/21/2024
COMP444	2	160	L	ND	ND	ND	ND	ND	49.7	5/21/2024
COIVII TTT		100	_	115	110	110	110	145	13.7	3/21/2021
COMP445	2	80	L	ND	ND	ND	ND	ND	63	5/21/2024
COMP446	2	160	L	ND	ND	ND	ND	ND	70.1	5/21/2024
COMPANA	2	90		ND	ND	ND	ND	ND	CO 7	F /24 /2024
COMP447	2	80	L	ND	ND	ND	ND	ND	69.7	5/21/2024
COMP448	2	160	L	ND	ND	ND	ND	ND	45.9	5/21/2024
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COMP449	2	80	L	ND	ND	ND	ND	ND	89.9	5/21/2024
COMP450	2	160	L	ND	ND	ND	ND	ND	51.5	5/21/2024
COMP451	2	80	L	ND	ND	ND	ND	ND	21.2	5/21/2024
COMP431		80	L	ND	ND	ND	ND	IND	21.2	3/21/2024
COMP452	2	160	L	ND	ND	ND	ND	ND	62.2	5/21/2024
COMP453	2	80	L	ND	ND	ND	ND	ND	54	5/21/2024
		4.00								- /o . /o o o .
COMP454	2	160	L	ND	ND	ND	ND	ND	59.3	5/21/2024
COMP455	2	80	L	ND	ND	ND	ND	ND	44.6	5/21/2024
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COMP456	2	160	L	ND	ND	ND	ND	ND	49.3	5/21/2024
COMP457	2	80	L	ND	ND	ND	ND	ND	53.3	5/21/2024
COMPAGE	2	160		ND	ND	ND	ND	ND	02.2	E /21 /2024
COMP458	2	160	L	ND	ND	ND	ND	ND	83.3	5/21/2024
COMP459	2	80	L	ND	ND	ND	ND	ND	71.9	5/21/2024
22 7 122			_	_	_	_	-	_		-, ,===:
COMP460	2	160	L	ND	ND	ND	ND	ND	67.6	5/21/2024
COMP461	2	80	L	ND	ND	ND	ND	ND	68.3	5/21/2024

COMP462	2	160	L	ND	ND	ND	ND	ND	73.4	5/21/2024
COMP463	2	80	L	ND	ND	ND	ND	ND	67.8	5/21/2024
00145464		160		ND	NID	ND	ND	ND	ND	5 /24 /2024
COMP464	2	160	L	ND	ND	ND	ND	ND	ND	5/21/2024
SWCOMP1	2	160	L	ND	ND	ND	ND	ND	ND	2/2/2024
317 CO 1111 I		100	_	110	140	110	110	110	110	2/2/2021
SWCOMP2	2	160	L	ND	ND	ND	ND	ND	ND	2/2/2024
SWCOMP3	2	160	L	ND	ND	ND	ND	ND	ND	2/2/2024
		460								0 /0 /000 1
SWCOMP4	2	160	L	ND	ND	ND	ND	ND	ND	2/2/2024
SWCOMP5	2	160	L	ND	ND	ND	ND	ND	ND	2/2/2024
3VVCOIVII 3		100		ND	IVD	ND	ND	ND	ND	2/2/2024
SWCOMP6	2	160	L	ND	ND	ND	ND	ND	ND	2/2/2024
SWCOMP7	2	160	L	ND	ND	ND	ND	ND	ND	2/2/2024
SWCOMP8	2	160	L	ND	ND	ND	ND	ND	ND	2/2/2024
SWCOMPO	2	160	L	ND	ND	ND	ND	ND	ND	2/2/2024
SWCOMP9		100	L	טוו	ND	ND	NU	ND	ND	2/2/2024
SWCOMP10	2	160	L	ND	ND	ND	ND	ND	ND	2/2/2024
	_									_, _, _,
SWCOMP11	2	160	L	ND	ND	ND	ND	ND	ND	2/2/2024
SWCOMP12	2	160	L	ND	ND	ND	ND	ND	ND	2/2/2024
011/0011010	_	160		ND	NID	ND	ND	ND	ND	2/2/2024
SWCOMP13	2	160	L	ND	ND	ND	ND	ND	ND	2/2/2024
SWCOMP14	2	160	L	ND	ND	ND	ND	ND	ND	2/2/2024
32021	_		_					.,,_		_, _,
SWCOMP15	2	160	L	ND	ND	ND	ND	ND	ND	2/2/2024
SWCOMP16	2	160	Г	ND	ND	ND	ND	ND	ND	2/2/2024

Received by OCD: 11/12/2025 11:59:13 AM NORTH OLYMPUS RECYCLING FACILITY COMPOSITE MAP G250 G250 G240 C255 C256 C257 C227 **C200** C358_C40/ C295 CEST(C408 C310 C422 C422 C422 C422 C422 C420 C430 C440 C430 C440 C390 C427 C423 C4433 Google Eartl

Legend

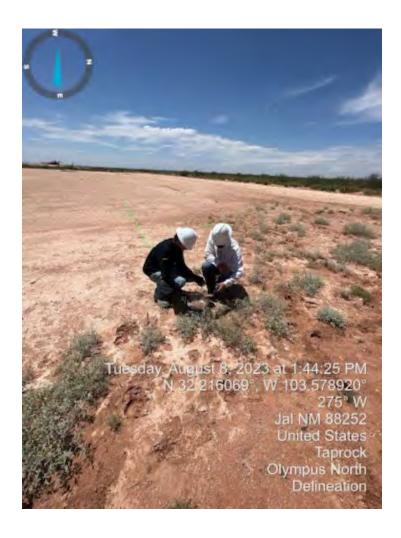
COMPOSITE SAMPLE PTS

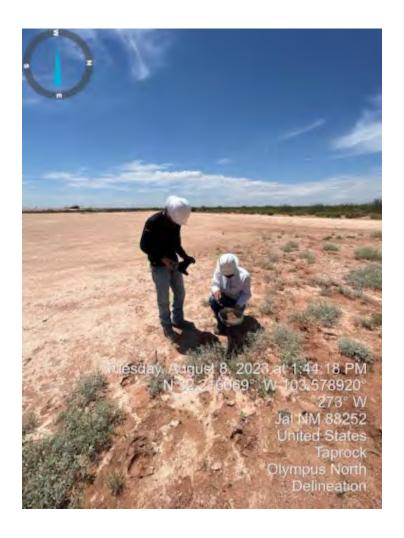
SIDEWALL COMPOSITES PTS

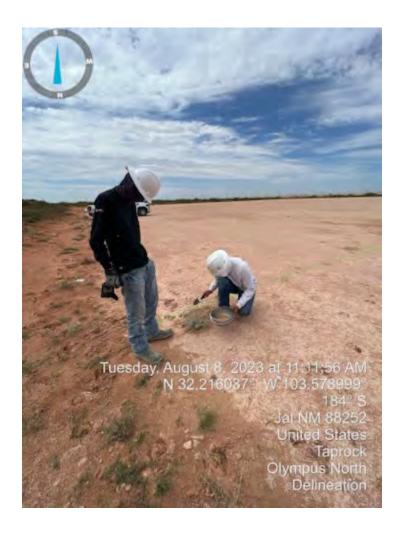


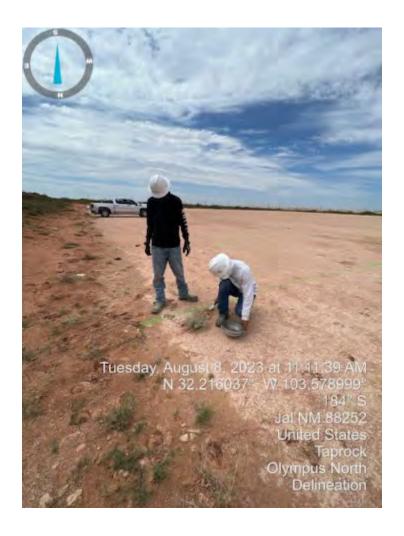
TAPROCK
OLYMPUS NORTH AST PHOTOS

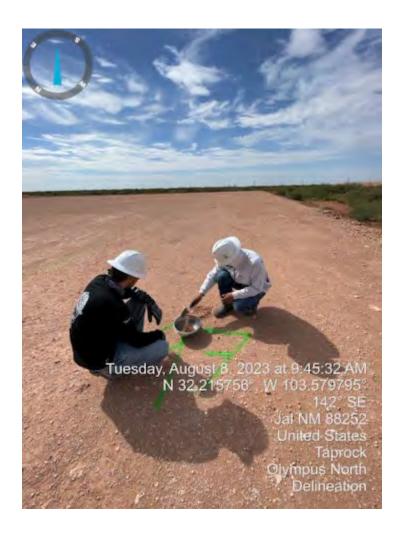


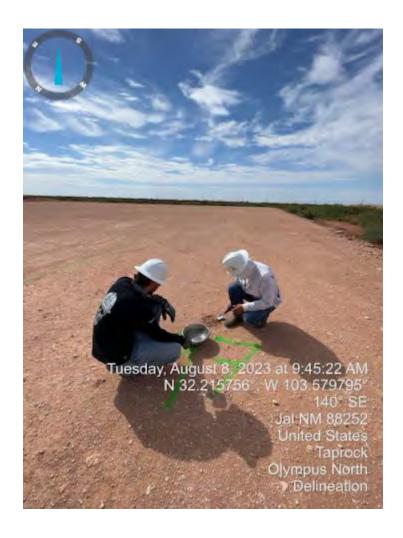








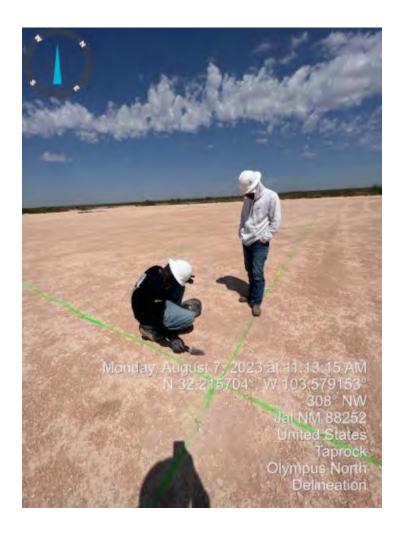


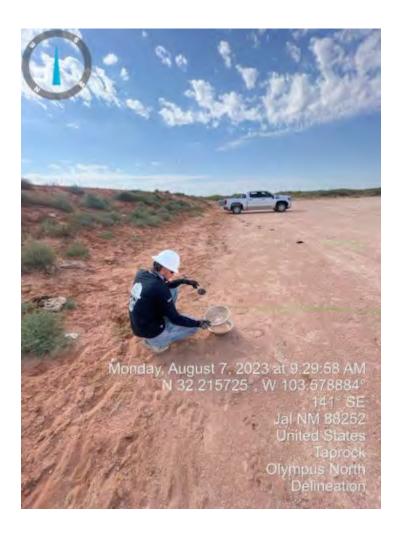


























State of New Mexico
Energy Minerals and Natural Resources
Department Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-147 Revised October 11, 2022

https://www.emnrd.nm.gov/ocd/ocd-e-permitting/

Recycling Facility and/or Recycling Containment			
Type of Facility: Recycling Facility Recycling Containment* Type of action: Recycling Containment* Type of action: Registration Modification Extension Closure Other (explain)			
At the time C-147 is submitted to the division for a Recycling Containment, a copy shall be provided to the surface owner.			
Be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment, where the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.			
Operator: Tap Rock Operating, LLC (For multiple operators attach page with information) OGRID #:372043 Address: _23 Park Point Drive Suite 200, Golden CO 80401 Facility or well name (include API# if associated with a well):South Olympus Recycling Facility and Containment OCD Permit Number: (For new facilities the permit number will be assigned by the district office) U/L or Qtr/QtrK Section16 Township24S Range33E County: Lea Surface Owner: Federal State Private Tribal Trust or Kndian All others.			
Recvcling Facility: Location of recycling facility (if applicable): Latitude 32.2155056 Longitude -103.5790828 NAD83 Proposed Use: Drilling* Completion* Production* Plugging * *The re-use of produced water may NOT be used until fresh water zones are cased and cemented Other, requires permit for other uses. Describe use, process, testing, volume of produced water and ensure there will be no adverse impact on groundwater or surface water. Fluid Storage Above ground tanks Recycling containment Activity permitted under 19.15.17 NMAC explain type Activity permitted under 19.15.36 NMAC explain type: Other explain For multiple or additional recycling containments, attach design and location information of each containment Closure Report (required within 60 days of closure completion): Recycling Facility Closure Completion Date: 10/30/2025			
Recvcling Containment: Annual Extension after initial 5 years (attach summary of monthly leak detection inspections for previous year) Center of Recycling Containment (if applicable): Latitude 32.2155056			

4.				
Bonding:	owned or			
Covered under bonding pursuant to 19.15.8 NMAC per 19.15.34.15(A)(2) NMAC (These containments are limited to only the wells	owned of			
operated by the owners of the containment.)				
Bonding in accordance with 19.15.34.15(A)(1). Amount of bond \$ (work on these facilities cannot commence u	ntil bonding			
amounts are approved)				
Attach closure cost estimate and documentation on how the closure cost was calculated.				
5.				
Fencing:				
Four foot height, four strands of barbed wire evenly spaced between one and four feet				
Alternate. Please specify				
6.				
Signs:				
12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers				
☑ Signed in compliance with 19.15.16.8 NMAC				
7.				
Variances:				
Justifications and/or demonstrations that the proposed variance will afford reasonable protection against contamination of fresh water, hum	an health, and the			
environment.				
Check the below box only if a variance is requested: Variance(s): Requests must be submitted to the appropriate division district for consideration of approval. If a Variance is requested	d include the			
variance information on a separate page and attach it to the C-147 as part of the application.	a, merade are			
If a Variance is requested, it must be approved prior to implementation.				
8.				
Siting Criteria for Recycling Containment				
Instructions: The applicant must provide attachments that demonstrate compliance for each siting criteria below as part of the applica	tion. Potential			
examples of the siting attachment source material are provided below under each criteria.				
General siting				
Ground water is less than 50 feet below the bottom of the Recycling Containment.	☐ Yes ☑ No			
NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	□ NA			
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance	☐ Yes ☑ No			
adopted pursuant to NMSA 1978, Section 3-27-3, as amended.	□ NA			
- Written confirmation or verification from the municipality; written approval obtained from the municipality				
Within the area overlying a subsurface mine.				
- Written confirmation or verification or map from the NM EMNRD-Mining and Minerals Division	☐ Yes ☑ No			
Within an unstable area.				
- Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological	☐ Yes ☑ No			
Society; topographic map				
Within a 100-year floodplain. FEMA map	☐ Yes ☑ No			
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse, or lakebed, sinkhole, or playa	Yes 🔽 No			
lake (measured from the ordinary high-water mark). - Topographic map; visual inspection (certification) of the proposed site				
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. - Visual inspection (certification) of the proposed site; aerial photo; satellite image	☐ Yes ☑ No			
Within 500 horizontal feet of a spring or a fresh water well used for domestic or stock watering purposes, in existence at the time of	☐ Yes ☑ No			
initial application. - NM Office of the State Engineer - iWATERS database search; visual inspection (certification) of the proposed site				
Within 500 feet of a wetland. US Fish and Wildlife Wetland Identification map; topographic map; visual inspection (certification) of the proposed site	Yes 🛭 No			

Pecveling Facility and/or Containment Checklist: Instructions: Each of the following items must be attached to the application Design Plan - based upon the appropriate requirements. Operating and Maintenance Plan - based upon the appropriate requirements. Closure Plan - based upon the appropriate requirements. Site Specific Groundwater Data - Siting Criteria Compliance Demonstrations - Certify that notice of the C-147 (only) has been sent to the surface of	ents.
Name (Print): Natalie Gladden	cation are true, accurate and complete to the best of my knowledge and belief. Title: Environmental Director/COO Date: 10/30/2025
e-mail address: natalie@energystaffingllc.com	Telephone: 575-3906397
IL. OCD Representative Signature: Title:	OCD Permit Number:
OCD Conditions Additional OCD Conditions on Attachment	
Additional OCD Conditions on Attachment	

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 525819

CONDITIONS

Operator:	OGRID:
TAP ROCK OPERATING, LLC	372043
1700 Lincoln St	Action Number:
Denver, CO 80203	525819
	Action Type:
	[C-147] Water Recycle Long (C-147L)

CONDITIONS

Created By	Condition	Condition Date
vvenegas	The NMOCD has reviewed the closure request submitted by [372043] TAP ROCK OPERATING, LLC on 11/12/2025, Action ID 525819, for 1RF-471 - NORTH OLYMPUS RECYCLING FACILITY AND CONTAINMENT FACILITY ID [fVV2121451913] in K-16-24S-33E, Lea County, New Mexico. The closure request is approved.	11/13/2025