

State Of New Mexico
Energy, Minerals and Natural Resources Department

15-Sep-26

Texian Operating Company, LLC

8505 Freeport Parkway
Suite 390
Irving, TX 75063

Pre Enforcement Notification

Dear Operator:

The following inspection indicates that the well, equipment, location or operational status of the well failed to meet standards of the New Mexico Oil Conservation Division as described in the detail section below. To comply with standards imposed by Rules and Regulations of the Division, corrective action must be taken immediately and the situation brought into compliance. The detail section indicates preliminary findings and/or probable nature of the violation. This determination is based on an inspection of your well or facility by an inspector employed by the Oil Conservation Division on the date indicated.

Please notify the Compliance Officer copied on this letter, in writing, of the date corrective actions are scheduled to be made so that arrangements can be made to reinspect the well and/or facility.

INSPECTION DETAIL SECTION

[fAPP2125042536] WA SIMPSON

OGRID: 333122

I-03-15S-37E

Inspection Date	Type Inspection	Inspector	Inspection No.
9/14/2026	Routine Inspection	[SZM] Stephanie McCarty	iSZM2625739196
Violation	Title		Corrective Action Due
cSZM2625859253	19.15.29 Releases Unauthorized Release		12/13/2026
<i>(The NMOCD observed a release at FAPP2125042536 W.A. Simpson at the following coordinates: (1) Around the separator to the southeast. 33.043974, -103.182689. (2) Aboveground pipeline northeast of the site. 33.044200, -103.182607. (3) Around the north vertical separator. 33.044110, -103.182950. (4) The crude oil battery in service to the west has a damaged vent pipe and is actively leaking from the top of the battery. 33.044119, -103.183319. (5) Produced water tanks. 33.044024, -103.183232. As stated in the 19.15.29 NMAC "For all releases regardless of volume, the responsible party shall comply with 19.15.29.8 NMAC and shall remediate the release. For major and minor releases, the responsible party shall also comply with 19.15.29.9, 19.15.29.10, 19.15.29.11, 19.15.29.12, and 19.15.29.13 NMAC." A Notification of Release (NOR) and form C-141 may be required in accordance with 19.15.29 NMAC. Provide the following information: (1) What was the volume of the release and include volume calculations. (2) If the release is of a reportable volume, when will the Notification of Release (NOR) and Initial C-141 be submitted to the OCD? (3) Explain how the source of the release was eliminated and how site security was established, include the date(s) that this was accomplished. (4) Explain how the release at the site was contained, include the date(s) that this was accomplished. (5) Explain how the release at the site was stabilized, include the date(s) that this was accomplished. (6) Explain how the release was/is being remediated, include the date(s) of activities performed.)</i>			
cSZM2625859254	19.15.11 Hydrogen Sulfide Gas Substandard Equipment and/or Needs Repair		12/13/2026
<i>(The NMOCD observed an open thief hatch on the north produced water tank at the FAPP2125042536 W.A. Simpson. Thief hatches must remain properly closed and maintained. Per 19.15.27.2.J NMAC improperly closed or maintained thief hatches falls under the category for monthly reporting of vented and flared natural gas.)</i>			
cSZM2625859255	19.15.16.8 Sign on Wells Inaccurate Information		12/13/2026
<i>(The NMOCD observed a facility sign with missing information at the FAPP2125042536 W.A. Simpson. An operator shall identify wells and related facilities the division regulates by a sign. Per 19.15.16.8.F NMAC Each sign shall show the: (1) well number; (2) property name; (3) operator's name; (4) location by footage, quarter-quarter section, township and range (or unit letter can be substituted for the quarter-quarter section); and (5) API number.)</i>			

In the event that a satisfactory response is not received to this letter of direction by the "Corrective Action Due By:" date shown above, further enforcement will occur. Such enforcement may include this office applying to the Division for an order summoning you to a hearing before a Division Examiner in Santa Fe to show cause why you should not be ordered to permanently plug and abandon this well.

Note: Information in Detail Section comes directly from field inspector data entries - not all blanks will contain data.