

Sunray Mid-Continent Oil Co. 12, 1957

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BEFORE THE OIL CONSERVATION COMMISSION
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE APPLICATION
OF SUNRAY MID-CONTINENT OIL COMPANY,
BRITISH AMERICAN OIL COMPANY, AND
PHILLIPS PETROLEUM COMPANY FOR AN
EMERGENCY ORDER GRANTING A TEMPORARY
EXCEPTION TO THE COMMISSION'S
PRORATION ORDER A-97.

EMERGENCY ORDER A-97-A

NOW, on this 6th day of December, 1957, the Commission,
a quorum being present, having considered the necessity for an
emergency order, and being fully advised in the premises,

FINDS:

(1) That Sunray Mid-Continent Oil Company was authorized
by Order No. R-1027, issued August 17, 1957, to institute a pilot
liquefied petroleum gas and dry gas injection program in the
Bisti-Lower Gallup Oil Pool.

(2) That Sunray Mid-Continent Oil Company is the operator
of the following producing oil wells within the pilot area, to-wit:

British-American Oil Company Marye No. 1 Well,
located in the NE/4 NE/4 Section 1, Township
25 North, Range 13 West;

Sunray Mid-Continent Oil Company Federal C
No. 1 Well, located in the NW/4 NW/4 of
Section 6, Township 25 North, Range 12 West;

Sunray Mid-Continent Oil Company Federal C
No. 2 Well, located in the SW/4 SW/4 Section
31, Township 26 North, Range 12 West;

Phillips Petroleum Company Hospah No. 1-A
Well, located in the SE/4 SE/4 Section 36,
Township 26 North, Range 13 West,

all in San Juan County, New Mexico.

(3) That the aforementioned pilot liquefied petroleum gas
and dry gas injection project has caused an increase in the producing
capacity of the above-described wells to the extent that said wells
are now capable of producing oil far in excess of the allowable set
for said wells by Order A-97.

(4) That the applicants request that each of the above-
described wells be granted a temporary allowable of 160 barrels
per day in order to utilize and obtain the greatest amount of
benefit from the injection program and to obtain the production of
oil which might not otherwise be recovered.

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(5) That denial of the subject application for an emergency order might cause waste.

(6) That an emergency exists which requires the promulgation of an order with notice and hearing to authorize the production of the aforementioned wells in excess of the allowable set by Order A-97.

(7) That a case should be called on the motion of the Commission at the regular hearing on December 18, 1957, to permit the applicants and all other operators in Northwestern New Mexico to appear and show cause why any well or wells in that area should be granted an exception to oil prorationing.

(8) That in the event the applicant fails to prove that waste will be caused if the production from the above-described wells is curtailed, then any oil produced from said wells in excess of the normal unit allowable established by Order A-97 should be charged against future allowables for said wells.

IT IS THEREFORE ORDERED:

1. That each of the following described wells be and the same is hereby granted an allowable of 160 barrels of oil per day during the effective period of this order, to-wit:

British-American Oil Company Marye No. 1 Well,
located in the NE/4 NE/4 Section 1, Township
25 North, Range 13 West;

Sunray Mid-Continent Oil Company Federal C
No. 1 Well, located in the NW/4 NW/4 Section
6, Township 25 North, Range 12 West;

Sunray Mid-Continent Oil Company Federal C
No. 2 Well, located in the SW/4 SW/4 Section
31, Township 26 North, Range 12 West;

Phillips Petroleum Company Hospah No. 1-A
Well, located in the SE/4 SE/4 of Section 36,
Township 26 North, Range 13 West,

all in San Juan County, New Mexico.

2. That a case be called on the motion of the Commission at the regular hearing on December 18, 1957, to permit the applicants and all other operators in San Juan, Rio Arriba, Sandoval, and McKinley Counties, New Mexico, to appear and show cause why any well or wells in that area should be granted an exception to oil prorationing.

3. That in the event the applicant fails to prove that waste will be caused if the production from the above-described wells is curtailed, then any oil produced from said wells in

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excess of the normal unit allowable established by Order A-97 shall be charged against future allowables for said wells.

DONE at Santa Fe, New Mexico, on the day and year herein-
above designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION



EDWIN L. MECHEM, Chairman



MURRAY E. MORGAN, Member



A. L. PORTER, Jr., Member & Secretary

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