

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
DIVISION FOR THE PURPOSE OF
CONSIDERING:

CASE NO. 11023
ORDER NO. R-10169

**APPLICATION OF ANSON GAS CORPORATION FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 8:15 a.m. on July 21, 1994 at Santa Fe, New Mexico, before Examiner Jim Morrow.

NOW, on this 9th day of August, 1994, the Division Director, having considered the testimony, the record and the recommendations of the Examiner, and being fully advised in the premises,

FINDS THAT:

- (1) Due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.
- (2) The applicant, Anson Gas Corporation, seeks an order pooling all mineral interests from the surface to the base of the Strawn Formation, underlying the SE/4 NW/4 (Unit F) of Section 33, Township 16 South, Range 38 East, NMPM, Lea County, New Mexico, forming a standard 40-acre gas spacing and proration unit for any and all formations and/or pools developed on 40-acre spacing within said vertical extent.
- (3) The applicant proposes to dedicate said oil spacing unit to its Mary "33" Well No.1 to be drilled at a standard oil well location thereon. Applicant seeks designation as operator, as well as consideration of drilling and completion costs, operating costs, charges for supervision, risk penalties, and cost allocation.
- (4) At the time of the hearing, this case was consolidated with Case Nos. 11024, 11025, and 11026 for the purpose of presenting testimony.

(5) The applicant owns or represents more than 64% of the working interest in the proposed spacing unit and has the right to drill the proposed well. Documents were submitted to show that diligent efforts had been made to contact other working interest owners to obtain their voluntary agreement or to lease their interests. The applicant's land witness testified that Wood Oil Company has verbally committed to lease their 10 acres to the applicant but written confirmation had not been received. This 10 acres would increase the interest committed to the unit to approximately 89%.

(6) Prior to the hearing the Division received a letter from Smith-Clement Exploration. Smith-Clement has a leasehold interest on 1/4 acre proposed for inclusion in this spacing unit as well as 1/4 acre in each of 2 other spacing units proposed in Case Nos. 11024 and 11025 which were heard along with this case. Smith-Clement does not want to be required to make all three elections at the same time before any of the wells are drilled.

(7) The applicant's witness stated that they desire to obtain pooling orders for all three wells so that the three can be drilled one right after the other if successful. The applicant also stated that they would allow any working interest owner who has committed to participation to back out of any well not started.

(8) No other interest owner appeared at the hearing in opposition to the application.

(9) The applicant presented a Strawn isopach map based on seismic information which indicates the Strawn formation is potentially productive under the proposed spacing unit.

(10) An AFE was submitted showing estimated drilling costs of \$436,900 and estimated total well costs of \$754,300.

(11) The applicant proposed a risk penalty of 200 percent. Monthly fixed charges for supervision of \$6,000 per month while drilling and \$600 per month while producing were proposed.

(12) To avoid the drilling of unnecessary wells, to protect correlative rights, to prevent waste and to afford to the owner of each interest in said unit the opportunity to recover or receive without unnecessary expense his just and fair share of the production in any pool resulting from this order, the application should be approved by pooling all mineral interests, whatever they may be, within said 40-acre unit.

(13) Anson Gas Corporation should be designated the operator of the subject well and unit.

(14) Any non-consenting working interest owner should be afforded the opportunity to pay his share of estimated well costs to the operator in lieu of paying his share of reasonable well costs out of production.

(15) Any non-consenting working interest owner who does not pay his share of estimated well costs should have withheld from production his share of reasonable well costs plus an additional 200 percent thereof as a reasonable charge for the risk involved in the drilling of the well.

(16) Any non-consenting interest owner should be afforded the opportunity to object to the actual well costs but actual well costs should be adopted as the reasonable well costs in the absence of such objection.

(17) Following determination of reasonable well costs, any non-consenting working interest owner who has paid his share of estimated costs should pay to the operator any amount that reasonable well costs exceed estimated well costs and should receive from the operator any amount that paid estimated well costs exceed reasonable well costs.

(18) \$6000 per month while drilling and \$600 per month while producing should be fixed as reasonable charges for supervision (combined fixed rates); the operator should be authorized to withhold from production the proportionate share of such supervision charges attributable to each non-consenting working interest, and in addition thereto, the operator should be authorized to withhold from production the proportionate share of actual expenditures required for operating the subject well, not in excess of what are reasonable, attributable to each non-consenting working interest. Such charges should be adjusted annually using approved COPAS accounting procedures.

(19) All proceeds from production from the subject well which are not disbursed for any reason should be placed in escrow to be paid to the true owner thereof upon demand and proof of ownership.

(20) Upon the failure of the operator of said pooled unit to commence drilling of the well to which said unit is dedicated on or before November 15, 1994, the order pooling said unit should become null and void and of no further effect whatsoever.

(21) Should all the parties to this force-pooling reach voluntary agreement subsequent to entry of this order, this order should thereafter be of no further effect.

(22) The operator of the well and unit should notify the Director of the Division in writing of the subsequent voluntary agreement of all parties subject to the force-pooling provisions of this order.

IT IS THEREFORE ORDERED THAT:

(1) All mineral interests, whatever they may be, from the surface to the base of the Strawn formation, underlying the SE/4 NW/4 (Unit F) of Section 33, Township 16 South, Range 38 East, NMPM, Lea County, New Mexico, are hereby pooled to form a 40-acre oil spacing and proration unit for any and all formations and/or pools developed on 40-acre spacing within said vertical extent.

(2) Said unit is to be dedicated to the Mary "33" Well No.1 to be drilled at a standard oil well location thereon.

PROVIDED HOWEVER THAT, the operator of said unit shall commence the drilling of said well on or before the 15th day of November, 1994, and shall thereafter continue the drilling of said well with due diligence to a depth sufficient to test the Strawn formation.

PROVIDED FURTHER THAT, in the event said operator does not commence the drilling of said well on or before the 15th day of November, 1994, Decretory Paragraphs Nos. (1) and (2) of this order shall be null and void and of no effect whatsoever, unless said operator obtains a time extension from the Division for good cause shown.

PROVIDED FURTHER THAT, should said well not be drilled to completion, or abandonment, within 120 days after commencement thereof, said operator shall appear before the Division Director and show cause why Decretory Paragraphs Nos. (1) and (2) of this order should not be rescinded.

(3) Anson Gas Company is hereby designated the operator of the subject well and unit.

(4) After the effective date of this order and prior to commencing said well, the operator shall furnish the Division and each known working interest owner in the subject unit an itemized schedule of estimated well costs.

(5) Within 30 days from the date the schedule of estimated well costs is furnished to him, any non-consenting working interest owner shall have the right to pay his share of estimated well costs to the operator in lieu of paying his share of reasonable well costs out of production, and any such owner who pays his share of estimated well costs as provided above shall remain liable for operating costs but shall not be liable for risk charges.

(6) The operator shall furnish the Division and each known working interest owner an itemized schedule of actual well costs within 90 days following completion of the well; if no objection to the actual well costs is received by the Division and the Division has not objected within 45 days following receipt of said schedule, the actual well costs shall be the reasonable well costs; provided however, if there is an objection to actual well costs within said 45-day period the Division will determine reasonable well costs after public notice and hearing.

(7) Within 60 days following determination of reasonable well costs, any non-consenting working interest owner who has paid his share of estimated costs in advance as provided above shall pay to the operator his pro rata share of the amount that reasonable well costs exceed estimated well costs and shall receive from the operator his pro rata share of the amount that estimated well costs exceed reasonable well costs.

(8) The operator is hereby authorized to withhold the following costs and charges from production:

- (a) The pro rata share of reasonable well costs attributable to each non-consenting working interest owner who has not paid his share of estimated well costs within 30 days from the date the schedule of estimated well costs is furnished to him; and
- (b) As a charge for the risk involved in the drilling of the well, 200 percent of the pro rata share of reasonable well costs attributable to each non-consenting working interest owner who has not paid his share of estimated well costs within 30 days from the date the schedule of estimated well costs is furnished to him.

(9) The operator shall distribute said costs and charges withheld from production to the parties who advanced the well costs.

(10) \$6000.00 per month while drilling and \$600.00 per month while producing are hereby fixed as reasonable charges for supervision (combined fixed rates); the operator is hereby authorized to withhold from production the proportionate share of such supervision charges attributable to each non-consenting working interest, and in addition thereto, the operator is hereby authorized to withhold from production the proportionate share of actual expenditures required for operating such well, not in excess of what are reasonable, attributable to each non-consenting working interest.

(11) Any unleased mineral interest shall be considered a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest for the purpose of allocating costs and charges under the terms of this order.

(12) Any well costs or charges which are to be paid out of production shall be withheld only from the working interest's share of production, and no costs or charges shall be withheld from production attributable to royalty interests.

(13) All proceeds from production from the subject well which are not disbursed for any reason shall be placed in escrow in Lea County, New Mexico, to be paid to the true owner thereof upon demand and proof of ownership; the operator shall notify the Division of the name and address of said escrow agent within 30 days from the date of first deposit with said escrow agent.

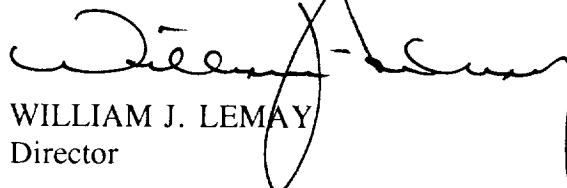
(14) Should all the parties to this force-pooling reach voluntary agreement subsequent to entry of this order, this order shall thereafter be of no further effect.

(15) The operator of the subject well and unit shall notify the Director of the Division in writing of the subsequent voluntary agreement of all parties subject to the force-pooling provisions of this order.

(16) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION



WILLIAM J. LEMAY
Director

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