

**STATE OF NEW MEXICO  
ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**IN THE MATTER OF THE HEARING  
CALLED BY THE OIL CONSERVATION  
DIVISION FOR THE PURPOSE OF  
CONSIDERING:**

**CASE NO. 12125  
Order No. R-11143**

**APPLICATION OF GOTHIC PRODUCTION CORPORATION FOR AN  
UNORTHODOX GAS WELL LOCATION CHAVES COUNTY, NEW MEXICO.**

**ORDER OF THE DIVISION**

**BY THE DIVISION:**

This case came on for hearing at 8:15 a.m. on February 18, 1999, at Santa Fe, New Mexico, before Examiner Mark W. Ashley.

NOW, on this 26th day of February, 1999, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner,

**FINDS THAT:**

(1) Due public notice has been given as required by law and the Division has jurisdiction of this case and its subject matter.

(2) The applicant, Gothic Production Corporation ("Gothic"), seeks authority to drill its McClellan "MOC" Federal Well No. 17 at an unorthodox gas well location 2475 feet from the South line and 1495 feet from the East line (Unit J) of Section 30, Township 5 South, Range 25 East, NMPM, Chaves County, New Mexico, to test the Abo formation, Pecos Slope-Abo Gas Pool.

(3) The SE/4 of Section 30 is to be dedicated to the well forming a standard 160-acre gas spacing and proration unit for this pool. This unit is currently dedicated to Gothic's McClellan "MOC" Federal Well No. 2 (**API No. 30-005-61650**), located at a standard gas well location 660 feet from the South line and 1650 feet from the East line (Unit O) of Section 30.

(4) Well acreage and location requirements within the Pecos Slope-Abo Gas Pool are governed by the "*Special Rules and Regulations for the Pecos Slope-Abo Gas Pool*"

set forth in Division Order No. R-9976-C, as amended, which require standard 160-acre gas spacing and proration units with an initial well to be located no closer than 660 feet to any outer boundary of the quarter section on which the well is located and no closer than 10 feet to any quarter-quarter section line or subdivision inner boundary.

(5) Additionally these rules provide for the optional drilling of a second well on each 160-acre gas spacing and proration unit to be located no closer than 660 feet to any outer boundary of the quarter section on which the well is located and no closer than 10 feet to any quarter-quarter section line or subdivision inner boundary.

(6) These rules further provide for location exceptions only after notice and hearing.

(7) At the hearing Gothic testified that drilling its McClellan "MOC" Federal Well No. 17 at the proposed unorthodox location should encounter a thicker Abo sand sequence than a well drilled at a standard gas well location within the SE/4 of Section 30, thereby increasing the likelihood of obtaining commercial gas production.

(8) Gothic further testified that drilling its McClellan "MOC" Federal Well No. 17 at the proposed unorthodox location should avoid potential communication with the McClellan "MOC" Federal Well No. 2 due to a northwest southeast trending fracture system within the Abo formation, thereby increasing the likelihood of obtaining commercial gas production.

(9) No other offset operator and/or interest owner appeared at the hearing in opposition to the application.

(10) The applicant's request should be granted.

(11) Approval of this application will afford the applicant the opportunity to produce its just and equitable share of the gas in this unit and will otherwise prevent waste and protect correlative rights.

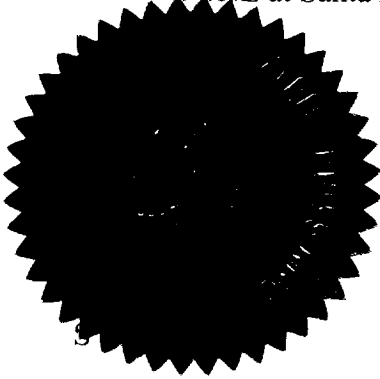
**IT IS THEREFORE ORDERED THAT:**

(1) The applicant, Gothic Production Corporation, is hereby authorized to drill its McClellan "MOC" Federal Well No. 17 at an unorthodox gas well location 2475 feet from the South line and 1495 feet from the East line (Unit J) of Section 30, Township 5 South, Range 25 East, NMPM, Chaves County, New Mexico, to test the Abo formation, Pecos Slope-Abo Gas Pool.

(2) The SE/4 of Section 30 is to be dedicated to the well forming a standard 160-acre gas spacing and proration unit for this pool.

(3) Jurisdiction is hereby retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.



STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION

*Lori Wrotenbery*

LORI WROTENBERY  
Director