Entered Warch 1, 1960

BEFORE THE OIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO FOR THE PURPOSE OF CONSIDERING:

CASE No. 1892 Order No. R-1609

THE APPLICATION OF TEXACO INC. FOR APPROVAL OF THE REMUDA BASIN UNIT AGREEMENT EMBRACING 8572 ACRES, MORE OR LESS, LOCATED IN TOWNSHIPS 22 AND 23 SOUTH, RANGES 29 AND 30 EAST, NMPM, EDDY COUNTY, NEW MEXICO

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a.m. on February 10, 1960, at Santa Fe, New Mexico, before Daniel S. Nutter, Examiner duly appointed by the Oil Conservation Commission of New Mexico, hereinafter referred to as the "Commission," in accordance with Rule 1214 of the Commission Rules and Regulations.

NOW, on this 18th day of February, 1960, the Commission, a quorum being present, having considered the application, the evidence adduced, and the recommendations of the Examiner, Daniel S. Nutter, and being fully advised in the premises,

FINDS:

- (1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.
- (2) That the proposed unit plan will in principle tend to promote the conservation of oil and gas and the prevention of waste.

IT IS THEREFORE ORDERED:

- 1. That this order shall be known as the REMUDA BASIN UNIT AGREEMENT ORDER.
- 2. (a) That the project herein referred to shall be known as the Remuda Basin Unit Agreement and shall hereinafter be referred to as the "Project."
- (b) That the Plan by which the project shall be operated shall be embraced in the form of a unit agreement for the development

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and operation of the Remuda Basin Unit Area, referred to in the Petitioner's petition and filed with said petition, and such plan shall be known as the Remuda Basin Unit Agreement Plan.

- 3. That the Remuda Basin Unit Agreement Plan shall be, and hereby is, approved in principle as a proper conservation measure; provided, however, that notwithstanding any of the provisions contained in said unit agreement, this approval shall not be considered as waiving or relinquishing in any manner any right, duties, or obligations which are now, or may hereafter be, vested in the New Mexico Oil Conservation Commission by law relative to the supervision and control of operations for exploration and development of any lands committed to said Remuda Basin Unit Agreement, or relative to the production of oil and gas therefrom.
 - 4. (a) That the unit area shall be:

NEW MEXICO PRINCIPAL MERIDIAN

TOWNSHIP 23		SOUTH,	RANGE	29	EAST
Section	1:	E/2			
Section	12:	All			
Section	13:	A11			
Section	14:	E/2			
Section	23:	E/2			
Section	24:	A11			
Section	25:	All			
Section	26:	E/2			
Section	36:	E/2			

TOWNSHIP 22 SOUTH, RANGE 30 EAST Section 31: All

TOWNSHIP			RANGE	30	EAST
Section	5:	W/2			
Section	6:	All			
Section	7:	All			
Section	18:	A 11			
Section	19:	All			
Section	30:	All			
Section	31:	NW/4	and W/2	2 ST	N/4

containing 8572 acres more or less.

- (b) The unit area may be enlarged or contracted as provided in said Plan; provided, however, that administrative approval for expansion of the unit area must also be obtained from the Secretary-Director of the Oil Conservation Commission.
- 5. That the unit operator shall file with the Commission an executed original or executed counterpart of the Remuda Basin Unit

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Agreement within 30 days after the effective date thereof.

- 6. That any party owning rights in the unitized substances who does not commit such rights to said unit agreement before the effective date thereof may thereafter become a party thereto by subscribing to such agreement or counterpart thereof, or by ratifying the same. The unit operator shall file with the Commission within 30 days an original of any such counterpart or ratification.
- 7. That this order shall become effective upon the approval of said unit agreement by the Director of the United States Geological Survey and the Commissioner of Public Lands for the State of New Mexico, and shall terminate <u>ipso facto</u> upon the termination of said unit agreement. The last unit operator shall immediately notify the Commission in writing of such termination.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO OIL CONSERVATION COMMISSION

JOHN BURROUGHS, Chairman

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MURRAY E. MORGAN, Member

A. L. PORTER, Jr., Member & Secretary

SEAL