

*Entered March 18, 1964
A.S.P.*

BEFORE THE OIL CONSERVATION COMMISSION
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
COMMISSION OF NEW MEXICO FOR
THE PURPOSE OF CONSIDERING:

CASE No. 2980
Order No. R-2650

APPLICATION OF PIONEER PRODUCTION
CORPORATION FOR FORCE-POOLING AND
AN UNORTHODOX LOCATION, SAN JUAN
COUNTY, NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a.m. on
February 5, 1964, at Santa Fe, New Mexico, before Examiner
Daniel S. Nutter.

NOW, on this 12th day of February, 1964, the Commission,
a quorum being present, having considered the testimony, the
record, and the recommendations of the Examiner, and being fully
advised in the premises,

FINDS:

- (1) That due public notice having been given as required by
law, the Commission has jurisdiction of this cause and the subject
matter thereof.
- (2) That the applicant, Pioneer Production Corporation,
seeks an order pooling all mineral interests in the Basin-Dakota
Gas Pool underlying the W/2 of Section 15, Township 29 North,
Range 13 West, NMPM, San Juan County, New Mexico.
- (3) That the applicant also seeks an exception to the
Special Rules and Regulations for the Basin-Dakota Gas Pool to
drill a well for said unit at an unorthodox location 1625 feet
from the South line and 1250 feet from the West line of said
Section 15.
- (4) That it is impracticable to drill a well at a standard
location in the W/2 of said Section 15 due to the topographical
conditions and that the unorthodox location should therefore
be approved.
- (5) That there are interest owners in the proposed prora-
tion unit who have not agreed to pool their interests.

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(6) That to avoid the drilling of unnecessary wells, to protect correlative rights, and to afford to the owner of each interest in said proration unit the opportunity to recover or receive without unnecessary expense his just and fair share of the gas in the Basin-Dakota Gas Pool, the subject application should be approved by pooling all mineral interests, whatever they may be, within said unit.

(7) That the applicant should be designated the operator of the subject well and unit.

(8) That any non-consenting working interest owner should be afforded the opportunity to pay his share of estimated well costs to the operator in lieu of paying his share of reasonable well costs out of production.

(9) That any non-consenting working interest owner that does not pay his share of estimated well costs should have withheld from production his share of the reasonable well costs plus an additional 25 percent thereof as a reasonable charge for the risk involved in the drilling of the well.

(10) That any non-consenting interest owner should be afforded the opportunity to object to the actual well costs but that said actual well costs should be adopted as the reasonable well costs in the absence of such objection.

(11) That following determination of reasonable well costs, any non-consenting working interest owner that has paid his share of estimated costs should pay to the operator any amount that reasonable well costs exceed estimated well costs and should receive from the operator any amount that paid estimated well costs exceed reasonable well costs.

(12) That \$65.00 per month should be fixed as the reasonable cost of operating the subject well and each non-consenting working interest owner should be assessed with his share of such cost, to be paid out of production.

(13) That all proceeds from production from the subject well which are not disbursed for any reason should be placed in escrow to be paid to the true owner thereof upon demand and proof of ownership.

IT IS THEREFORE ORDERED:

(1) That the applicant, Pioneer Production Corporation, is hereby granted an exception to the Special Rules and Regulations for the Basin-Dakota Gas Pool to drill a well at an unorthodox location 1625 feet from the South line and 1250 feet from the West line of Section 15, Township 29 North, Range 13 West, NMPM, San Juan County, New Mexico.

(2) That all mineral interests, whatever they may be, in the Basin-Dakota Gas Pool underlying the W/2 of Section 15, Township 29 North, Range 13 West, NMPM, San Juan County, New Mexico, are hereby pooled to form a 320-acre gas proration unit, to be dedicated to a well to be drilled at an unorthodox location 1625 feet from the South line and 1250 feet from the West line of said Section 15.

(3) That Pioneer Production Corporation is hereby designated the operator of the subject well and unit.

(4) That the operator shall furnish the Commission and each known working interest owner in the subject unit an itemized schedule of estimated well costs within 30 days following the date of this order.

(5) That within 30 days from the date the schedule of estimated well costs is furnished to him, any non-consenting working interest owner shall have the right to pay his share of estimated well costs to the operator in lieu of paying his share of reasonable well costs out of production, and that any such owner who pays his share of estimated well costs as provided above shall remain liable for operating costs but shall not be liable for risk charges.

(6) That the operator is hereby authorized to withhold the following costs and charges from production:

- (A) The pro rata share of reasonable well costs attributable to each non-consenting working interest owner who has not paid his share of estimated well costs.
- (B) As a charge for the risk involved in the drilling of the well, 25 percent of the pro rata share of reasonable well costs attributable to each non-consenting working interest owner who has not paid his share of estimated well costs.

(7) That the operator shall distribute said costs and charges withheld from production to the parties who advanced the well costs.

(8) That the operator shall furnish the Commission and each known working interest owner in the subject unit an itemized schedule of actual well costs within 30 days following completion of the well; that if no objection to the actual well costs is received by the Commission and the Commission has not objected within 60 days following completion of the well, the actual well costs shall be the reasonable well costs; provided however, that if there is an objection to actual well costs within said 60-day

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period, the Commission will determine reasonable well costs after public notice and hearing.

(9) That within 30 days following determination of reasonable well costs any non-consenting working interest owner that has paid his share of estimated costs in advance as provided above shall pay to the operator his pro rata share of the amount that reasonable well costs exceed estimated well costs and shall receive from the operator his pro rata share of the amount that estimated well costs exceed reasonable well costs.

(10) That \$65.00 per month is hereby fixed as the reasonable cost of operating the subject well, and the operator is hereby authorized to withhold from production the proportionate share of such cost attributable to each non-consenting working interest.

(11) That any unsevered mineral interest shall be considered a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest for the purpose of allocating costs and charges under the terms of this order.

(12) That any well costs or charges which are to be paid out of production shall be withheld only from the working interests' share of production, and no costs or charges shall be withheld from production attributable to royalty interests.

(13) That all proceeds from production from the subject well which are not disbursed for any reason shall be placed in escrow in San Juan County, New Mexico, to be paid to the true owner thereof upon demand and proof of ownership; that the operator shall notify the Commission of the name and address of said escrow agent within 90 days from the date of this order.

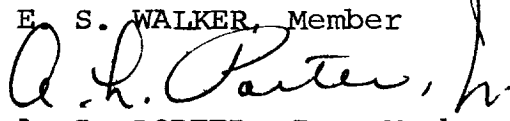
(14) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION


JACK M. CAMPBELL, Chairman


E. S. WALKER, Member


A. L. PORTER, Jr., Member & Secretary

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