

*Entered September 13, 1965
R.L.P.*

BEFORE THE OIL CONSERVATION COMMISSION
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING CALLED BY THE
OIL CONSERVATION COMMISSION ON ITS OWN MOTION
TO CONSIDER THE ADOPTION OF A NEW "MANUAL OF
BACK-PRESSURE TESTING OF NATURAL GAS WELLS"
FOR THE STATE OF NEW MEXICO.

CASE No. 3283
Order No. R-2964

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a.m. on August 11, 1965, at Santa Fe, New Mexico, before Examiner Daniel S. Nutter.

NOW, on this 13th day of September, 1965, the Commission, a quorum being present, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.

(2) That an Industry Committee appointed by the Commission has prepared a new "Manual for Back-Pressure Testing of Natural Gas Wells" and recommends the adoption of said manual.

(3) That said manual is patterned after the "Manual of Back-Pressure Testing of Gas Wells" published by the Interstate Oil Compact Commission.

(4) That adoption of the proposed "Manual for Back-Pressure Testing of Natural Gas Wells" will enable the Commission to more efficiently and effectively administer the laws of the State of New Mexico and the Commission's Rules and Regulations concerning the prevention of waste and the protection of correlative rights as related to natural gas production.

-2-

CASE No. 3283

Order No. R-2964

(5) That certain forms should be amended and certain new forms adopted by the Commission to facilitate adoption of the proposed manual.

(6) That certain rules and regulations of the Commission should be amended to facilitate adoption of the proposed manual.

IT IS THEREFORE ORDERED:

(1) That the "Manual for Back-Pressure Testing of Natural Gas Wells," contained in the record of this case as OCC Exhibit No. 1, is hereby adopted by the Commission.

(2) That Commission Forms C-122 and C-122-C are hereby amended to conform with Exhibits A and B of this order.

(3) That new Commission Forms C-122-D, C-122-E, C-122-F, and C-122-G, as shown in Exhibits C, D, E, and F of this order, are hereby adopted.

(4) That Rule 1100-D of the Commission Rules and Regulations is hereby amended as follows:

(a) By striking the phrase "Form C-122 Multi-Point Back Pressure Test for Gas Wells" and interlineating in lieu thereof the phrase "Form C-122 Multi-point and One Point Back Pressure Test for Gas Well."

(b) By striking the phrase "C-122-C One-Point Back Pressure Test for Gas Wells" and interlineating in lieu thereof the phrase "Form C-122-C Deliverability Test Report."

(c) By adding the phrase "C-122-D Worksheet for Calculation of Static Column Wellhead Pressure (P_w)."

(d) By adding the phrase "C-122-E Worksheet for Stepwise Calculation of (Surface) (Subsurface) Pressure (P_c & P_w) (P_f & P_s)."

-3-

CASE No. 3283

Order No. R-2964

(e) By adding the phrase "C-122-F Worksheet for Calculation of Wellhead Pressures (P_c or P_w) from Known Bottomhole Pressure (P_f or P_s)."

(f) By adding the phrase "C-122-G Worksheet for Calculation of Static Column Pressure at Gas Liquid Interface."

(5) That Rule 1122 of the Commission Rules and Regulations is hereby amended to read in its entirety as follows:

"RULE 1122. MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR
GAS WELL (Form C-122)
GAS WELL TEST DATA SHEET - SAN JUAN BASIN
(Form C-122-A)
INITIAL POTENTIAL TEST DATA SHEET (Form C-122-B)
DELIVERABILITY TEST REPORT (Form C-122-C)
WORKSHEET FOR CALCULATION OF STATIC COLUMN WELLHEAD
PRESSURE (P_w) (Form C-122-D)
WORKSHEET FOR STEPWISE CALCULATION OF (SURFACE)
(SUBSURFACE) PRESSURE (P_c & P_w) (P_f & P_s)
(Form C-122-E)
WORKSHEET FOR CALCULATION OF WELLHEAD PRESSURES
(P_c or P_w) FROM KNOWN BOTTOMHOLE PRESSURE
(P_f or P_s) (Form C-122-F)
WORKSHEET FOR CALCULATION OF STATIC COLUMN PRESSURE
AT GAS LIQUID INTERFACE (Form C-122-G)

The above forms shall be submitted to the appropriate District Office of the Commission in accordance with the provisions of the "Manual for Back-Pressure Testing of Natural Gas Wells," Rule 401 of the Commission Rules and Regulations, and applicable special pool rules and proration orders. These forms shall be submitted in DUPLICATE except Form C-122-A which shall be submitted in TRIPLICATE."

(6) That this order shall become effective January 1, 1966.

(7) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

-4-


CASE No. 3283


Order No. R-2964

DONE at Santa Fe, New Mexico, on the day and year herein-
above designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION


JACK M. CAMPBELL, Chairman


GUYTON B. HAYS, Member


A. L. PORTER, Jr., Member & Secretary

S E A L

esr/

NEW MEXICO OIL CONSERVATION COMMISSION
MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

Form C-122
Revised 9-1-65

Type Test <input type="checkbox"/> Initial <input type="checkbox"/> Annual <input type="checkbox"/> Special										Test Date							
Company					Connection												
Pool					Formation					Unit							
Completion Date			Total Depth			Plug Back TD			Elevation		Farm or Lease Name						
Csg. Size		Wt.		d		Set At		Perforations: From To			Well No.						
Tbg. Size		Wt.		d		Set At		Perforations: From To			Unit Sec. Twp. Rge.						
Type Well - Single - Bradenhead - G.G. or G.O. Multiple								Packer Set At			County						
Producing Thru			Reservoir Temp. °F @			Mean Annual Temp. °F			Baro. Press. - P _a			State					
L		H		Gg		% CO ₂		% N ₂		% H ₂ S		Prover		Meter Run		Taps	
FLOW DATA										TUBING DATA			CASING DATA			Duration of Flow	
NO.	Prover Line Size	X	Orifice Size	Press. p.s.i.g.	Diff. h _w	Temp. °F	Press. p.s.i.g.	Temp. °F	Press. p.s.i.g.	Temp. °F	Press. p.s.i.g.	Temp. °F					
SI																	
1.																	
2.																	
3.																	
4.																	
5.																	
RATE OF FLOW CALCULATIONS																	
NO.	Coefficient (24 Hour)	$\sqrt{h_w P_m}$	Pressure P _m	Flow Temp. Factor Ft.	Gravity Factor Fg	Super Compress. Factor, Fpv	Rate of Flow Q, Mcfd										
1																	
2																	
3																	
4																	
5																	
NO.	P _r	Temp. °R	T _r	Z	Gas Liquid Hydrocarbon Ratio _____ Mcf/bbl.												
1					A.P.I. Gravity of Liquid Hydrocarbons _____ Deg.												
2					Specific Gravity Separator Gas _____ X X X X X X X X												
3					Specific Gravity Flowing Fluid _____ X X X X X												
4					Critical Pressure _____ P.S.I.A. _____ P.S.I.A.												
5					Critical Temperature _____ R _____ R												
P_c P_c^2																	
NO.	P _t ²	P _w	P _w ²	P _c ² - P _w ²	(1) $\frac{P_c^2}{P_c^2 - P_w^2} =$ _____ (2) $\left[\frac{P_c^2}{P_c^2 - P_w^2} \right]^n =$ _____												
1																	
2																	
3																	
4					AOF = Q $\left[\frac{P_c^2}{P_c^2 - P_w^2} \right]^n =$ _____												
5																	
Absolute Open Flow _____ Mcfd @ 15.025										Angle of Slope Θ _____				Slope, n _____			
Remarks: _____																	
Approved By Commission:					Conducted By:				Calculated By:				Checked By:				

Exhibit A
Order No. R-2964

NEW MEXICO OIL CONSERVATION COMMISSION
DELIVERABILITY TEST REPORT

Form O-122-C
Revised 9-1-65

Type Test <input type="checkbox"/> Initial <input type="checkbox"/> Annual <input type="checkbox"/> Special					Test Date				
Company				Connection					
Pool				Formation				Unit	
Completion		Total Depth		Plug Back TD		Elevation		Farm or Lease Name	
Csg. Size	Wt.	d	Set At	Perforations: From To				Well No.	
Tbg. Size	Wt.	d	Set At	Perforations: From To				Unit Sec. Twp. Rge.	
Type Well - Single - Bradenhead - G.G. or G.O. Multiple					Packer Set At			County	
Producing Thru		Reservoir Temp. °F @		Mean Annual Temp. °F		Baro. Press. - P _a		State	
L	H	Gg.	% CO ₂	% N ₂	% H ₂ S	Prover	Meter Run	Taps	

FLOW DATA						TUBING DATA		CASING DATA		Duration of Flow
NO.	Prover Line Size	X	Choke Orifice Size	Press. p.s.i.g.	Diff. hw	Temp. °F	Press. p.s.i.g.	Temp. °F	Press. p.s.i.g.	
SI										
1.										

NO.	Coefficient (24-Hour)	$\sqrt{h_w P_m}$	Pressure P _m	Flow Temp. Factor Ft	Gravity Factor Fg	Super. Compress. Factor Fpv	Rate of Flow Q, Mcfd
1.							

NO.	P _r	Temp. R	T _r	Z	Gas Liquid Hydrocarbon Ratio _____ Mcf/bbl.	
					A.P.I. Gravity of Liquid Hydrocarbons _____ Deg.	
					Specific Gravity Separator Gas _____ XXXXXXXXXXXX	
					Specific Gravity Flowing Fluid _____ XXXXX	
					Critical Pressure _____ p.s.i.a. _____ p.s.i.a.	
					Critical Temperature _____ R _____ R	
					P _f _____ P _f ² _____	

NO.	P _t	P _t ²	P _c ² - P _t ²	P _w	P _w ²	P _c ² - P _w ²	P _s	P _s ²	P _t ² - P _s ²

$$\left[\frac{P_c^2 - P_d^2}{P_c^2 - P_w^2} \right] = \left[\frac{\quad}{\quad} \right] = \quad$$

$$\text{Log} \left[\frac{P_c^2 - P_d^2}{P_c^2 - P_w^2} \right] = \quad$$

$$\left[\frac{P_c^2 - P_d^2}{P_c^2 - P_w^2} \right]^n = \quad$$

$$n \text{ Log} \left[\frac{P_c^2 - P_d^2}{P_c^2 - P_w^2} \right] = \quad$$

$$\text{Deliv.} = Q \left[\frac{P_c^2 - P_d^2}{P_c^2 - P_w^2} \right]^n$$

Deliv. _____ Mcfd
n _____
(Source of n) _____

Commission _____

Company _____

Others _____

Exhibit B
Order No. R-2964

WORKSHEET FOR CALCULATION OF STATIC COLUMN WELLHEAD PRESSURE (P_w)

Form C-122D
Adopted 9-1-65

COMPANY _____ LEASE _____ WELL NO. _____ DATE _____

LOCATION: Unit _____ Section _____ Township _____ Range _____

L _____ H _____ L/H _____ G _____ % CO₂ _____ % N₂ _____ % H₂S _____

d _____ F_r _____ GH _____

P_{cr} _____ TABLE IX & X T_{cr} _____ TABLE IX & X

LINE										
1 Q _m										
2 T _w (W.H. °R)										
3 T _s (B.H. °R)										
4 $T = (\frac{T_w + T_s}{2})$										
5 Z (Est.)										
6 TZ										
7 GH/TZ										
8 e ^s (Table XIV)										
9 1 - e ^{-s} (Table XIV)										
10 P _t										
11 P _t ² /1000										
12 F _r (Table XV)										
13 F _c = F _r TZ										
14 F _c Q _m										
15 L/H (F _c Q _m) ²										
16 F _w = L/H (F _c Q _m) ² (1 - e ^{-s})										
17 P _w ² = P _t ² + F _w										
18 P _s ² = e ^s P _w ²										
19 P _s										
20 P = $(\frac{P_t + P_s}{2})$										
21 P _r = (P/P _{cr})										
22 T _r = (T/T _{cr})										
23 Z (Table XI)										

Exhibit C
Order No. R-2964

WORK SHEET FOR STEPWISE CALCULATION (SUBSURFACE) PRESSURE (P_f & P_s)
(SURFACE) (P_c & P_w)

Form C-122E
Adopted 9-1-65

COMPANY _____ LEASE _____ WELL NO. _____ DATE _____

LOCATION: Unit _____ Section _____ Township _____ Range _____

L _____ H _____ L/H _____ G _____ % CO₂ _____ % N₂ _____ % H₂S _____

d _____ F_r _____ Q_m _____ M²cfd (L/H) (F_rQ_m)² _____ P_{cr} TABLE IX & X T_{cr} TABLE IX & X

LINE	ITEM	SOURCE	1	2	3	4	5	6	7	8	9	10
1	H											
2	GH											
3	37.5GH											
4	P _c or P _n											
5	P _r											
6	T											
7	T _r											
8	Z											
9	P/Z P/Z	4÷8										
10	P/TZ	9÷6										
11	(P/TZ) ² /1000	(10) ² /1000										
12	L/H(F _r Q _m) ²											
13		11 + 12										
14	I _n	10÷13										
15	M=P _n -P _{n-1}											
16	N=I _n +I _{n-1}											
17	M x N	15x16										
18	Σ (MxN)	Σ 17										

Exhibit D
Order No. R-2964

WORK SHEET FOR CALCULATION OF WELLHEAD PRESSURES (P_c or P_w)
FROM KNOWN BOTTOM HOLE PRESSURE (P_f or P_s)

Form C-122F
Adopted 9-1-65

COMPANY _____ LEASE _____ WELL NO. _____ DATE _____
LOCATION: Unit _____ Section _____ Township _____ Range _____
L _____ H _____ L/H _____ G _____ % CO₂ _____ % N₂ _____ % H₂S _____
GH _____ P_{cr} TABLE IX & X T_{cr} TABLE IX & X

LINE		1	2	3	4	5	6	7	8
1	T_w (W.H. °R)								
2	T_s (B.H. °R)								
3	$T = (\frac{T_w + T_s}{2})$								
4	Z (Est.)								
5	T Z								
6	GH/T Z								
7	e^S (Table XIV)								
8	P_f or P_s								
9	P_f^2 or P_s^2								
10	$P_c^2 = P_f^2/e^S$ or $P_w^2 = P_s^2/e^S$								
11	P_c or P_w								
12	$P = (\frac{P_w + P_s}{2})$ or $(\frac{P_c + P_f}{2})$								
13	$P_r = (P/P_{cr})$								
14	$T_r = (T/T_{cr})$								
15	Z (Table XI)								

Exhibit E
Order No. R-2964

WORKSHEET FOR CALCULATION OF STATIC COLUMN PRESSURE AT GAS LIQUID INTERFACE

Form C-122G
Adopted 9-1-65

COMPANY _____ LEASE _____ WELL NO. _____ DATE _____

L _____ H _____ L/H _____ G _____ % CO₂ _____ % N₂ _____ % H₂S _____

d _____ F_r _____ GH _____ P_{cr} TABLE IX & X T_{cr} TABLE IX & X

Exhibit F
Order No. R=2964

LINE												
1	Q _m											
2	T _w (W.H. °R)											
3	T _s (BH °R)											
4	$T = \frac{T_w + T_s}{2}$											
5	Z (Est.)											
6	TZ											
7	GH/TZ											
8	e ^s (Table XIV)											
9	1 - e ^{-s} (Table XIV)											
10	P _c											
11	P _c ²											
12	F _r (Table XV)											
13	F _c = F _r TZ											
14	F _c Q _m											
15	L/H (F _c Q _m) ²											
16	F _w = L/H (F _c Q _m) ² (1 - e ^{-s})											
17	P _w ² = P _t ² + F _w											
18	P _f ² = e ^s P _c ²											
19	P _f											
20	$P = \frac{P_c + P_f}{2}$											
21	F _r = $\frac{P}{P_{cr}}$											
22	T _r = $\frac{1}{T_{cr}}$											
23	Z (Table XI)											