

*Entered September 12, 1967
G.L.P.*

BEFORE THE OIL CONSERVATION COMMISSION
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
COMMISSION OF NEW MEXICO FOR
THE PURPOSE OF CONSIDERING:

CASE No. 3431
Order No. R-3100-A

IN THE MATTER OF CASE 3431 BEING REOPENED PURSUANT TO THE PROVISIONS OF ORDER NO. R-3100 TO PERMIT SINCLAIR OIL & GAS COMPANY TO SHOW CAUSE WHY ITS W. H. TURNER WELL NO. 1 LOCATED IN UNIT L OF SECTION 29, TOWNSHIP 21 SOUTH, RANGE 37 EAST, NMPM, LEA COUNTY, NEW MEXICO, A DUAL COMPLETION IN THE DRINKARD AND BLINEBRY OIL POOLS, SHOULD NOT BE COMPLETED IN ACCORDANCE WITH THE PROVISIONS OF RULE 112-A OF THE COMMISSION RULES AND REGULATIONS.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 a.m. on September 6, 1967, at Santa Fe, New Mexico, before Examiner Daniel S. Nutter.

NOW, on this 12th day of September, 1967, the Commission, a quorum being present, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.

(2) That by Order No. R-3100, dated August 5, 1966, the applicant, Sinclair Oil & Gas Company, was granted an exception to Rule 112-A of the Commission Rules and Regulations to complete its W. H. Turner Well No. 1, located in Unit L of Section 29, Township 21 South, Range 37 East, NMPM, Lea County, New Mexico, as a dual completion to produce oil from the Drinkard Oil Pool through 2 3/8-inch tubing and to produce oil from the Blinebry Oil Pool through the casing-tubing annulus, with separation of zones by a packer set at approximately 6540 feet, for a period

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of one year, or until the upper completion of said well has been re-classified as a gas well in the Blinebry Gas Pool, whichever comes first.

(3) That pursuant to the provisions of Order No. R-3100, this case was reopened to allow the operator of the subject well to appear and show cause why the well should not be completed in accordance with Rule 112-A of the Commission Rules and Regulations.

(4) That a gas-oil ratio test conducted July 13, 1967, shows an increase in the gas-oil ratio from 15,789 cubic feet of gas per barrel of liquid hydrocarbons on July 17, 1966, to 21,667 cubic feet of gas per barrel of liquid hydrocarbons on said July 13.

(5) That the aforementioned increase in gas-oil ratio is further evidence that the subject well may soon be classified as a gas well in the Blinebry Gas Pool.

(6) That the authority granted under Order No. R-3100 should be continued in full force and effect for a one-year period in order to further evaluate the producing characteristics of the subject well.

IT IS THEREFORE ORDERED:

(1) That the authority granted under Order No. R-3100 is hereby continued in full force and effect for a one-year period from the date of this order.

(2) That if the upper completion of the subject well is still classified as an oil well in the Blinebry Oil Pool, this case shall be reopened at an examiner hearing in September, 1968, at which time the operator of the subject well may appear and show cause why said well should not be completed in accordance with Rule 112-A of the Commission Rules and Regulations.

(3) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

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DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

DAVID F. CARGO, Chairman


GUYTON B. HAYS, Member


A. L. PORTER, Jr., Member & Secretary

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