Entered May 29, 1968 all

BEFORE THE OIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMMISSION OF NEW MEXICO FOR THE PURPOSE OF CONSIDERING:

CASE No. 3763 Order No. R-3419

APPLICATION OF PAN AMERICAN PETROLEUM CORPORATION FOR SALT WATER DISPOSAL, SAN JUAN COUNTY, NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 a.m. on May 16, 1968, at Santa Fe, New Mexico, before Examiner Elvis A. Utz.

NOW, on this 29th day of May, 1968, the Commission, a quorum being present, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

- (1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.
- (2) That the applicant, Pan American Petroleum Corporation, is the owner and operator of the USG Section 18 Well No. 28, located in Unit O of Section 18, and the USG Section 19 Well No. 24, located in Unit J of Section 19, both in Township 29 North, Range 16 West, NMPM, Hogback-Dakota Pool, San Juan County, New Mexico.
- (3) That the applicant proposes to utilize said wells to dispose of water produced only from the Dakota formation in the subject pool and to dispose of said water back into the Dakota formation, with injection into the intervals as follows:

The open-hole interval from approximately 712 feet to 715 feet in the USG Section 18 Well No. 28;

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The open-hole interval from approximately 757 feet to 762 feet in the USG Section 19 Well No. 24.

(4) That the injection should be accomplished through:

2 3/8-inch internally plastic-coated tubing installed in packers set just above the 4 1/2-inch casing shoe in each of the subject wells;

that the casing-tubing annulus of each of the subject wells should be filled with an inert fluid; and that a pressure gauge should be attached to the annulus of each of the subject wells or the annulus left open at the surface in order to determine leakage in the tubing or packer.

(5) That approval of the subject application will prevent the drilling of unnecessary wells and otherwise prevent waste and protect correlative rights.

IT IS THEREFORE ORDERED:

(1) That the applicant, Pan American Petroleum Corporation, is hereby authorized to utilize the following-described wells in Township 29 North, Range 16 West, NMPM, Hogback-Dakota Pool, San Juan County, New Mexico, to dispose of produced water (from Dakota formation only) into the Dakota formation:

USG Section 18 Well No. 28, located in Unit O of Section 18 - injection to be accomplished through 2 3/8-inch tubing installed in a packer set just above the 4 1/2-inch casing shoe, with injection into the open-hole interval from approximately 712 feet to 715 feet;

USG Section 19 Well No. 24, located in Unit J of Section 19 - injection to be accomplished through 2 3/8-inch tubing installed in a packer set just above the 4 1/2-inch casing shoe, with injection into the open-hole interval from approximately 757 feet to 762 feet;

PROVIDED HOWEVER, that the tubing of each of the subject wells shall be internally-plastic coated; that the casing-tubing annulus of each of the subject wells shall be filled with an inert fluid;

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and that a pressure gauge shall be attached to the annulus of each of the subject wells or the annulus left open at the surface in order to determine leakage in the tubing or packer.

- (2) That the applicant shall submit monthly reports of its disposal operations in accordance with Rules 704 and 1120 of the Commission Rules and Regulations.
- (3) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO OIL CONSERVATION COMMISSION

DAVID F. CARGO, Chairman

A. L. PORTER, Jr., Member & Secretary

SEAL