Entered February 17, 1971

BEFORE THE OIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMMISSION OF NEW MEXICO FOR THE PURPOSE OF CONSIDERING:

CASE No. 4488 Order No. R-4103

APPLICATION OF RESLER AND SHELDON FOR DOWNHOLE COMMINGLING, LEA COUNTY, NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 a.m. on January 6, 1971, at Santa Fe, New Mexico, before Examiner Daniel S. Nutter.

NOW, on this 17th day of February, 1971, the Commission, a quorum being present, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

- (1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.
- (2) That the applicants, Resler and Sheldon, are the owners and operators of the Resler and Sheldon Steeler Well No. 1, located in Unit L of Section 20, Township 23 South, Range 37 East, NMPM, Lea County, New Mexico.
- (3) That the applicants seek authority to commingle production from the Jalmat Gas Pool and the Langlie-Mattix Oil Pool in the well-bore of the above-described well and to produce the commingled production through a single string of tubing.
- (4) That from the Jalmat zone, the subject well is capable of extremely low marginal production only.
- (5) That from the Langlie-Mattix zone, the subject well is capable of low marginal production only.
- (6) That the reservoir characteristics of each of the subject zones is such that underground waste would not be caused by the proposed commingling.

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- (7) That the proposed commingling may result in the recovery of additional hydrocarbons from each of the subject pools, thereby preventing waste, and will not violate correlative rights.
- (8) That in order to allocate the commingled production to each of the commingled zones in the subject well, 60% of the commingled gas production should be allocated to the Jalmat zone, 40% of the commingled gas production to the Langlie-Mattix zone, and 100% of the commingled liquids to the Langlie-Mattix zone.
 - (9) That Administrative Order DC-398 should be superseded.

IT IS THEREFORE ORDERED:

- (1) That the applicants, Resler and Sheldon, are hereby authorized to complete their Steeler Well No. 1, located in Unit L of Section 20, Township 23 South, Range 37 East, NMPM, Lea County, New Mexico, in such a manner as to produce gas from the Jalmat Gas Pool and oil and gas from the Langlie-Mattix Oil Pool through a single string of tubing, commingling in the well-bore the production from each of said zones until further order of the Commission.
- (2) That 60% of the commingled gas production shall be allocated to the Jalmat zone, 40% of the commingled gas production to the Langlie-Mattix zone, and 100% of the oil production to the Langlie-Mattix zone.
 - (3) That Administrative Order DC-398 is hereby superseded.
- (4) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO

OIL CONSERVATION COMMISSION

ARMIJO, Member

BRUCE KING, Chairman

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