

*Entered October 10, 1972  
A.L.P.*

BEFORE THE OIL CONSERVATION COMMISSION  
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING  
CALLED BY THE OIL CONSERVATION  
COMMISSION OF NEW MEXICO FOR  
THE PURPOSE OF CONSIDERING:

CASE NO. 4830  
Order No. R-4412

APPLICATION OF MOBIL OIL  
CORPORATION FOR APPROVAL OF  
THE NORTH VACUUM-ABO UNIT  
AGREEMENT, LEA COUNTY,  
NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a.m. on  
September 27, 1972, at Santa Fe, New Mexico, before Examiner  
Elvis A. Utz.

NOW, on this 10th day of October, 1972, the Commission,  
a quorum being present, having considered the testimony, the  
record, and the recommendations of the Examiner, and being fully  
advised in the premises,

FINDS:

(1) That due public notice having been given as required by  
law, the Commission has jurisdiction of this cause and the subject  
matter thereof.

(2) That the applicant, Mobil Oil Corporation, seeks  
approval of the North Vacuum-Abo Unit Agreement covering  
5,835.30 acres, more or less, of State lands described as follows:

LEA COUNTY, NEW MEXICO  
TOWNSHIP 17 SOUTH, RANGE 34 EAST, NMPM  
Section 2: SW/4  
Section 3: SE/4  
Section 10: E/2  
Section 11: S/2 and N/2 NE/4  
Section 12: NE/4 and S/2  
Section 13: NE/4 and W/2  
Section 14: All  
Section 15: E/2  
Section 22: E/2  
Section 23: All  
Section 24: All  
Section 25: N/2 NE/4 and NW/4  
Section 26: All  
Section 27: E/2

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CASE NO. 4830

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TOWNSHIP 17 SOUTH, RANGE 35 EAST, NMPM  
Section 19: W/2 NW/4

(3) That approval of the proposed unit agreement should promote the prevention of waste and the protection of correlative rights within the unit area.

IT IS THEREFORE ORDERED:

(1) That the North Vacuum-Abo Unit Agreement is hereby approved.

(2) That the plan contained in said unit agreement for the development and operation of the unit area is hereby approved in principle as a proper conservation measure; provided however, that notwithstanding any of the provisions contained in said unit agreement, this approval shall not be considered as waiving or relinquishing, in any manner, any right, duty, or obligation which is now, or may hereafter be, vested in the Commission to supervise and control operations for the exploration and development of any lands committed to the unit and production of oil or gas therefrom.

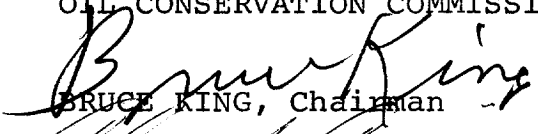
(3) That the unit operator shall file with the Commission an executed original or executed counterpart of the unit agreement within 30 days after the effective date thereof; that in the event of subsequent joinder by any party or expansion or contraction of the unit area, the unit operator shall file with the Commission within 30 days thereafter counterparts of the unit agreement reflecting the subscription of those interests having joined or ratified.

(4) That this order shall become effective upon the approval of said unit agreement by the Commissioner of Public Lands for the State of New Mexico; that this order shall terminate ipso facto upon the termination of said unit agreement; and that the last unit operator shall notify the Commission immediately in writing of such termination.

(5) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO  
OIL CONSERVATION COMMISSION

  
BRUCE KING, Chairman

  
ALEX J. ARMILLO, Member

  
A. L. PORTER, Jr., Member & Secretary

S E A L  
dr/

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BEFORE THE OIL CONSERVATION COMMISSION  
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING  
CALLED BY THE OIL CONSERVATION  
COMMISSION OF NEW MEXICO FOR  
THE PURPOSE OF CONSIDERING:

CASE NO. 4833  
Order No. R-4413

APPLICATION OF TESORO PETROLEUM  
CORPORATION FOR COMPULSORY POOLING  
AND AN UNORTHODOX LOCATION, EDDY  
COUNTY, NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 a.m. on September 27, 1972, at Santa Fe, New Mexico, before Examiner Elvis A. Utz.

NOW, on this 10th day of October, 1972, the Commission, a quorum being present, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

- (1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.
- (2) That the applicant, Tesoro Petroleum Corporation, seeks an order pooling all mineral interests in the Springs-Upper Pennsylvanian Gas Pool underlying the E/2 of Section 28, Township 20 South, Range 26 East, NMPM, Eddy County, New Mexico, to be dedicated to a well to be drilled at an unorthodox location 660 feet from the South line and from 1160 to 1200 feet from the East line of said Section 28.
- (3) That the applicant has the right to drill and proposes to drill a well to the Upper Pennsylvanian formation at the above-described unorthodox location.
- (4) That there are interest owners in the proposed proration unit who have not agreed to pool their interests.
- (5) That a well drilled at the above-described unorthodox location should encounter the producing formation in the subject pool structurally higher than a well drilled at a standard location.

(6) That the entire E/2 of said Section 28 can be efficiently and economically drained and developed by the subject well.

(7) That to avoid the drilling of unnecessary wells, to protect correlative rights, and to afford to the owner of each interest in the E/2 of said Section 28 the opportunity to recover or receive without unnecessary expense his just and fair share of the gas in said pool, all mineral interest, whatever they may be in the Springs-Upper Pennsylvanian Gas Pool underlying the E/2 of said Section 28 should be pooled to be dedicated to a well to be drilled at an unorthodox location as described above.

(8) That the applicant should be designated the operator of the subject well and unit.

(9) That any non-consenting working interest owner should be afforded the opportunity to pay his share of estimated well costs to the operator in lieu of paying his share of reasonable well costs out of production.

(10) That any non-consenting working interest owner that does not pay his share of estimated well costs should have withheld from production his share of the reasonable well costs plus an additional 25% thereof as a reasonable charge for the risk involved in the drilling of the well.

(11) That any non-consenting interest owner should be afforded the opportunity to object to the actual well costs but that said actual well costs should be adopted as the reasonable well costs in the absence of such objection.

(12) That following determination of reasonable well costs, any non-consenting working interest owner that has paid his share of estimated costs should pay to the operator any amount that reasonable well costs exceed estimated well costs and should receive from the operator any amount that paid estimated well costs exceed reasonable well costs.

(13) That \$130.00 per month should be fixed as a reasonable charge for supervision (combined fixed rates) for the subject well; that the operator should be authorized to withhold from production the proportionate share of such supervision charge attributable to each non-consenting working interest, and in addition thereto, the operator should be authorized to withhold from production the proportionate share of actual expenditures required for operating the subject well, not in excess of what are reasonable, attributable to each non-consenting working interest.

(14) That all proceeds from production from the subject well which are not disbursed for any reason should be placed in escrow to be paid to the true owner thereof upon demand and proof of ownership.

IT IS THEREFORE ORDERED:

(1) That all mineral interests, whatever they may be, in the Springs-Upper Pennsylvanian Gas Pool underlying the E/2 of Section 28, Township 20 South, Range 26 East, NMPM, Eddy County, New Mexico, are hereby pooled to form a 320-acre gas proration unit to be dedicated to a well to be located at an unorthodox location 660 feet from the South line and from 1160 to 1200 feet from the East line of said Section 28.

(2) That Tesoro Petroleum Corporation is hereby designated the operator of the subject well and unit.

(3) That the operator shall furnish the Commission and each known working interest owner in the subject unit an itemized schedule of estimated well costs within 60 days following the date of this order.

(4) That within 60 days from the date the schedule of estimated well costs is furnished to him, any non-consenting working interest owner shall have the right to pay his share of estimated well costs to the operator in lieu of paying his share of reasonable well costs out of production, and that any such owner who pays his share of estimated well costs or provided above shall remain liable for operating costs but shall not be liable for risk charges.

(5) That the operator shall furnish the Commission and each known working interest owner in the subject unit an itemized schedule of actual well costs within 60 days following completion of the well; that if no objection to the actual well costs is received by the Commission, and the Commission has not objected within 60 days following receipt of said schedule, the actual well costs shall be the reasonable well costs; provided however, that if there is an objection to actual well costs within said 60-day period, the Commission will determine reasonable well costs after public notice and hearing.

(6) That within 60 days following determination of reasonable well costs, any non-consenting working interest owner that has paid his share of estimated well costs in advance as provided above shall pay to the operator his pro rata share of the amount reasonable well costs exceed estimated well costs and shall receive from the operator his pro rata share of the amount that estimated well costs exceed reasonable well costs.

(7) That the operator is hereby authorized to withhold the following costs and charges from production:

- (A) The pro rata share of reasonable well costs attributable to each non-consenting working interest owner who has not paid his share of said estimated well costs within 60 days from

the date the schedule of estimated well costs is furnished to him.

- (B) As a charge for the risk involved in the drilling of the well, 25% of the pro rata share of reasonable well costs attributable to each non-consenting working interest owner who has not paid his share of estimated well costs within 60 days from the date the schedule of estimated well costs is furnished to him.

(8) That the operator shall distribute said costs and charges withheld from production to the parties who advanced the well costs.

(9) That \$130.00 per month is hereby fixed as a reasonable charge for supervision (combined fixed rates) for the subject well; that the operator is hereby authorized to withhold from production the proportionate share of such supervision charge attributable to each non-consenting working interest, and in addition thereto, the operator is hereby authorized to withhold from production the proportionate share of actual expenditures required for operating the subject well, not in excess of what are reasonable, attributable to each non-consenting working interest.

(10) That any unsevered mineral interest shall be considered a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest for the purpose of allocating costs and charges under the terms of this order.

(11) That any well costs or charges which are to be paid out of production shall be withheld only from the working interests' share of production, and no costs or charges shall be withheld from production attributable to royalty interests.

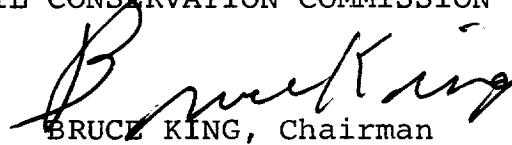
(12) That all proceeds from production from the subject well which are not disbursed for any reason shall be placed in escrow in Eddy County, New Mexico, to be paid to the true owner thereof upon demand and proof of ownership; that the operator shall notify the Commission of the name and address of said escrow agent within 90 days from the date of this order.

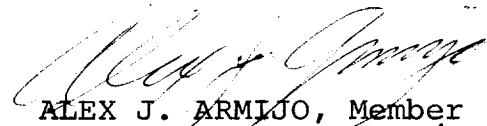
(13) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.


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Case No. 4833  
Order No. R-4413

DONE at Santa Fe, New Mexico, on the day and year herein-  
above designated.

STATE OF NEW MEXICO  
OIL CONSERVATION COMMISSION

  
BRUCE KING, Chairman

  
ALEX J. ARMIJO, Member

  
A. L. PORTER, Jr., Member & Secretary

S E A L

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