

Antel June 7, 1974
A.L.P.

BEFORE THE OIL CONSERVATION COMMISSION
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
COMMISSION OF NEW MEXICO FOR
THE PURPOSE OF CONSIDERING:

CASE NO. 5242
Order No. R-4801

APPLICATION OF PENROC OIL
CORPORATION FOR A DUAL
COMPLETION, EDDY COUNTY,
NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 a.m. on May 22, 1974,
at Santa Fe, New Mexico, before Examiner, Richard L. Stamets.

NOW, on this 4th day of June, 1974, the Commission,
a quorum being present, having considered the testimony, the
record, and the recommendations of the Examiner, and being
fully advised in the premises,

FINDS:

(1) That due public notice having been given as required
by law, the Commission has jurisdiction of this cause and the
subject matter thereof.

(2) That the applicant, Penroc Oil Corporation, seeks
authority to complete its Allied Com Well No. 1, located in
Unit B of Section 27, Township 20 South, Range 27 East, NMPM,
Eddy County, New Mexico, in such a manner as to produce gas
from an undesignated Wolfcamp Gas Pool and gas from an undesig-
nated Morrow gas pool through tubing and the casing-tubing
annulus, respectively, by means of a crossover assembly.

(3) That the mechanics of the proposed dual completion
are feasible and in accord with good conservation practices.

(4) That approval of the subject application will prevent
waste and protect correlative rights.

IT IS THEREFORE ORDERED:

(1) That the applicant, Penroc Oil Corporation, is hereby
authorized to complete its Allied Com Well No. 1, located in
Unit B of Section 27, Township 20 South, Range 27 East, Eddy
County, New Mexico, as a dual completion (conventional) to
produce gas from an undesignated Wolfcamp gas pool and from an
undesignated Morrow gas pool.

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(2) That production from the Morrow formation shall be through 2 3/8-inch tubing set in a packer located at approximately 10,580 feet, above the Morrow perforations, and thence, by means of a crossover assembly, through the casing-tubing annulus to the surface. Production from the Wolfcamp formation shall be through the casing-tubing annulus and thence, by means of a crossover assembly, through the 2 3/8-inch tubing to the surface. The crossover assembly shall be set in a packer located above the Wolfcamp perforations at approximately 8464 feet.

PROVIDED HOWEVER, that the applicant shall complete, operate and produce said well in accordance with the provisions of Rule 112-A of the Commission Rules and Regulations insofar as said rule is not inconsistent with the provisions of this order.

PROVIDED FURTHER, that the applicant shall take packer-leakage tests upon completion and annually thereafter during the Annual Shut-In Pressure Test Period for gas wells in Southeastern New Mexico.

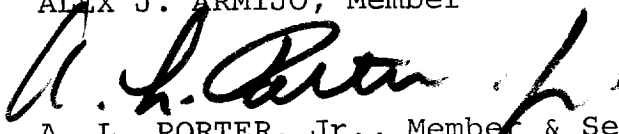
(3) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION


I, R. TRUJILLO, Chairman

ALEX J. ARMIJO, Member


A. L. PORTER, Jr., Member & Secretary

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