

Entered October 21, 1974
R.L.P.

BEFORE THE OIL CONSERVATION COMMISSION
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
COMMISSION OF NEW MEXICO FOR
THE PURPOSE OF CONSIDERING:

CASE NO. 5340
Order No. R-4893

APPLICATION OF ATLANTIC RICHFIELD
COMPANY FOR A DUAL COMPLETION,
EDDY COUNTY, NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 a.m. on October 16, 1974, at Santa Fe, New Mexico, before Examiner Richard L. Stamets.

NOW, on this 29th day of October, 1974, the Commission, a quorum being present, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.

(2) That the applicant, Atlantic Richfield Company, seeks authority to complete its State BR Well No. 1, located in Unit K of Section 16, Township 21 South, Range 26 East, NMPM, Eddy County, New Mexico, as a dual completion (conventional) to produce gas from an undesignated Atoka gas pool through tubing and gas from an undesignated Morrow gas pool through the casing-tubing annulus by means of a cross-over assembly with separation of the two zones to be accomplished by a packer set at approximately 10,750 feet.

(3) That the mechanics of the proposed dual completion are feasible and in accord with good conservation practices.

(4) That approval of the subject application will prevent waste and protect correlative rights.

IT IS THEREFORE ORDERED:

(1) That the applicant, Atlantic Richfield Company, is hereby authorized to complete its State BR Well No. 1, located in Unit K of Section 16, Township 21 South, Range 26 East, NMPM, Eddy County, New Mexico, as a dual completion (conventional) to produce gas from an undesignated Atoka gas pool through 2 3/8-inch tubing and gas from an undesignated Morrow gas pool through

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2 3/8-inch tubing to approximately 10,050 feet and thence, by means of a cross-over assembly, to the surface through the casing-tubing annulus with separation of the two zones to be accomplished by means of a packer set at approximately 10,750 feet.

PROVIDED HOWEVER, that the applicant shall complete, operate, and produce said well in accordance with the provisions of Rule 112-A of the Commission Rules and Regulations insofar as said rule is not inconsistent with this order;

PROVIDED FURTHER, that the applicant shall take packer-leakage tests upon completion and annually thereafter during the Annual Gas Well Shut-In Pressure Test Period for the Morrow zone.

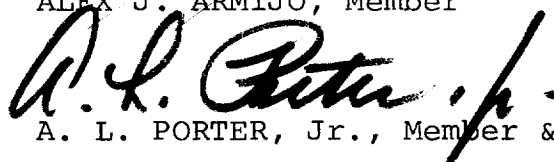
(2) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

I. R. TRUJILLO, Chairman


ALEX J. ARMIJO, Member


A. L. PORTER, Jr., Member & Secretary

S E A L

jr/