

*Entered January 22, 1975
J.S.P.*

BEFORE THE OIL CONSERVATION COMMISSION
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
COMMISSION OF NEW MEXICO FOR
THE PURPOSE OF CONSIDERING:

CASE NO. 5391
Order No. R-4945

APPLICATION OF DAVID FASKEN
FOR DOWNHOLE COMMINGLING,
EDDY COUNTY, NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 a.m. on January 8, 1975, at Santa Fe, New Mexico, before Examiner Richard L. Stamets.

NOW, on this 22nd day of January, 1975, the Commission, a quorum being present, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.

(2) That the applicant, David Fasken, is the owner and operator of the Arco 9 Morrison Well No. 1, located in Unit B of Section 9, Township 19 South, Range 25 East, NMPM, Eddy County, New Mexico.

(3) That the applicant seeks authority to commingle Boyd-Cisco and Boyd-Morrow production within the wellbore of the above-described well.

(4) That from the Boyd-Cisco zone, the subject well is capable of low marginal production only.

(5) That from the Boyd-Morrow zone, the subject well is capable of producing less than 1,000 MCF of gas per day.

(6) That the proposed commingling may result in the recovery of additional hydrocarbons from each of the subject pools, thereby preventing waste, and will not violate correlative rights.

(7) That the reservoir characteristics of each of the subject zones are such that underground waste would not be caused by the proposed commingling provided that the well is not shut-in for an extended period.

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(8) That to afford the Commission the opportunity to assess the potential for waste and to expeditiously order appropriate remedial action, the operator should notify the Artesia district office of the Commission any time the subject well is shut-in for 7 consecutive days.

(9) That in order to allocate the commingled production to each of the commingled zones in the subject well, six percent of the commingled production should be allocated to the Boyd-Cisco zone, and 94 percent of the commingled production to the Boyd-Morrow zone.

IT IS THEREFORE ORDERED:

(1) That the applicant, David Fasken, is hereby authorized to commingle Boyd-Cisco and Boyd-Morrow production within the wellbore of the Arco 9 Morrison Well No. 1, located in Unit B of Section 9, Township 19 South, Range 25 East, NMPM, Eddy County, New Mexico.

(2) That six percent of the commingled production shall be allocated to the Boyd-Cisco zone and 94 percent of the commingled production shall be allocated to the Boyd-Morrow zone.

(3) That the operator of the subject well shall immediately notify the Commission's Artesia district office any time the well has been shut-in for 7 consecutive days and shall concurrently present to the Commission a plan for remedial action.

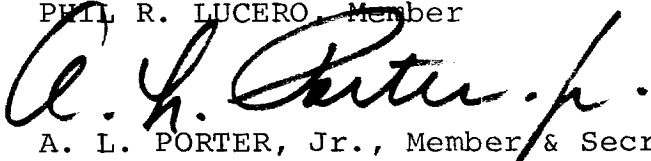
(4) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

I. R. TRUJILLO, Chairman


PHIL R. LUCERO, Member


A. L. PORTER, Jr., Member & Secretary

S E A L

jr/

