Entered Terminary 5:3, 1975

BEFORE THE OIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMMISSION OF NEW MEXICO FOR THE PURPOSE OF CONSIDERING:

CASE NO. 5393 Order No. R-4947

APPLICATION OF GETTY OIL COMPANY FOR DOWNHOLE COMMINGLING, LEA COUNTY, NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 a.m. on January 8, 1975, at Santa Fe, New Mexico, before Examiner, Richard L. Stamets.

NOW, on this 22nd day of January, 1975, the Commission, a quorum being present, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

- (1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.
- (2) That the applicant, Getty Oil Company, is the owner and operator of the A. B. Coates "C" Well No. 14, located in Unit G of Section 24, Township 25 South, Range 37 East, NMPM, Justis Field, Lea County, New Mexico.
- (3) That the applicant seeks authority to commingle Blinebry, Tubb-Drinkard, and Montoya production within the wellbore of the above-described well.
- (4) That from the Blinebry zone, the subject well is capable of low marginal production only.
- (5) That from the Tubb-Drinkard zone, the subject well is currently shut in and capable of low marginal production only.
- (6) That from the Montoya zone, the subject well is capable of low marginal production only.

-2-Case No. 5393 Order No. R-4947

- (7) That the proposed commingling may result in the recovery of additional hydrocarbons from each of the subject pools, thereby preventing waste, and will not violate correlative rights.
- (8) That the reservoir characteristics of each of the subject zones are such that underground waste would not be caused by the proposed commingling provided that the well is not shut in for an extended period.
- (9) That to afford the Commission the opportunity to assess the potential for waste and to expeditiously order appropriate remedial action, the operator should notify the Hobbs district office of the Commission any time the subject well is shut in for 7 consecutive days.
- (10) That in order to allocate the commingled production to each of the commingled zones in the subject well, 25 percent and 53 percent of the commingled oil and gas production, respectively, should be allocated to the Blinebry zone, 35 percent and 25 percent of the commingled oil and gas production, respectively, to the Tubb-Drinkard zone, and 40 percent and 22 percent of the commingled oil and gas production, respectively, should be allocated to the Montoya zone.

IT IS THEREFORE ORDERED:

- (1) That the applicant, Getty Oil Company, is hereby authorized to commingle Blinebry, Tubb-Drinkard, and Montoya production within the wellbore of its A. B. Coates "C" Well No. 14, located in Unit G of Section 24, Township 25 South, Range 37 East, NMPM, Justis Field, Lea County, New Mexico.
- (2) That 25 percent and 53 percent of the commingled oil and gas production, respectively, shall be allocated to the Blinebry zone, 35 percent and 25 percent of the commingled oil and gas production, respectively, shall be allocated to the Tubb-Drinkard zone, and 40 percent and 22 percent of the commingled oil and gas production, respectively, shall be allocated to the Montoya zone.
- (3) That the operator of the subject well shall immediately notify the Commission's Hobbs district office any time the well has been shut in for 7 consecutive days and shall concurrently present to the Commission a plan for remedial action.
- (4) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

-3-Case No. 5393 Order No. R-4947

DONE at Santa Fe, New Mexico, on the day and year herein-above designated.

STATE OF NEW MEXICO OIL CONSERVATION COMMISSION

I. R. TRUJILLO, Chairman

PHIL R. LUCERO, Member

A. L. PORTER, Jr., Member & Secretary

Levero

S E A L