

Entered August 29, 1978  
JLR

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT  
OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING  
CALLED BY THE OIL CONSERVATION  
DIVISION FOR THE PURPOSE OF  
CONSIDERING:

CASE NO. 6291  
Order No. R-5735

APPLICATION OF MESA PETROLEUM CO.  
FOR A TRIPLE COMPLETION, SAN JUAN  
COUNTY, NEW MEXICO.

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 9 o'clock a.m. on August 16, 1978, at Santa Fe, New Mexico, before Examiner Richard L. Stamets.

NOW, on this 25th day of August, 1978, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

- (1) That due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.
- (2) That the applicant, Mesa Petroleum Co., seeks authority to complete its State Com S Well No. 15A, located in Unit D of Section 36, Township 32 North, Range 12 West, NMPM, San Juan County, New Mexico, as a triple completion (conventional) to produce gas from an undesignated Fruitland pool, the Blanco-Pictured Cliffs Pool and the Blanco Mesaverde Pool through the casing-tubing annulus and two strings of tubing, respectively, with separation of the zones to be achieved by means of packers.
- (3) That the mechanics of the proposed triple completion are feasible and in accord with good conservation practices.
- (4) That approval of the subject application will prevent waste and protect correlative rights.

-2-

Case No. 6291

Order No. R-5785

IT IS THEREFORE ORDERED:

(1) That the applicant, Mesa Petroleum Co., is hereby authorized to complete its State Com S Well No. 15A, located in Unit D of Section 36, Township 32 North, Range 12 West, NMPM, San Juan County, New Mexico, as a triple completion (conventional) to produce gas from an undesignated Fruitland pool, through the casing-tubing annulus and gas from the Blanco-Pictured Cliffs Pool and the Blanco Mesaverde Pool through parallel strings of 2 1/16-inch and 2 3/8-inch tubing, respectively, with separation of the zones by means of packers to be set at approximately 2900 feet and 3050 feet.

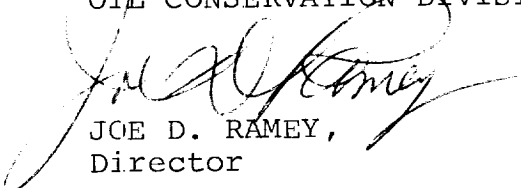
PROVIDED HOWEVER, that the applicant shall complete, operate, and produce said well in accordance with the provisions of Rule 112-A of the Division Rules and Regulations insofar as said rule is not inconsistent with this order;

PROVIDED FURTHER, that the applicant shall take packer leakage tests upon completion and annually thereafter during the deliverability test period for prorated gas pools in the San Juan Basin.

(2) That jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION

  
JOE D. RAMEY,  
Director

S E A L

dr/